

# Temporal Variation of Velocity and Turbulence Characteristics at a Tidal Energy Site

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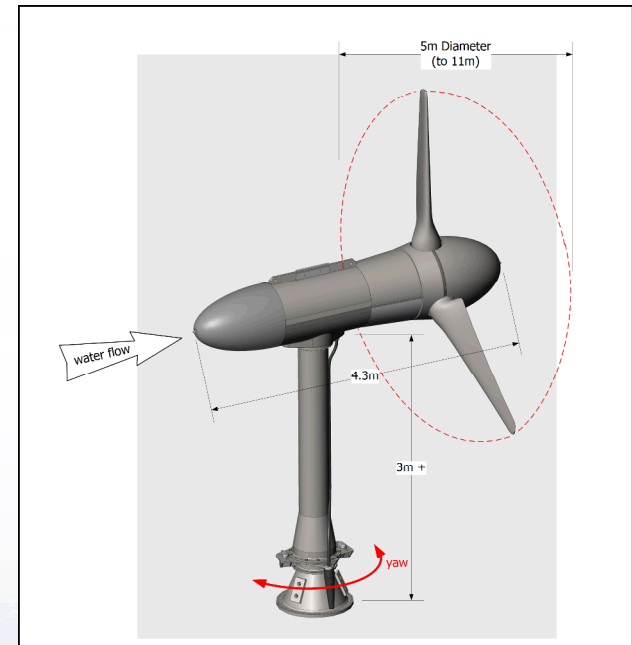
# Introduction

**Velocity and turbulence information are required for siting and designing tidal energy sites:**

- Estimate energy production over a representative period of record
- Determine hydrodynamic forces acting on the tidal energy converter (TEC) – design structural loading
- Determine array configuration
- Validate and calibrate modeling tools

## **Project aim:**

Conduct two-month hub-height velocity measurements at Verdant Power's Roosevelt Island Tidal Energy (RITE) site, East Channel, East River, New York City

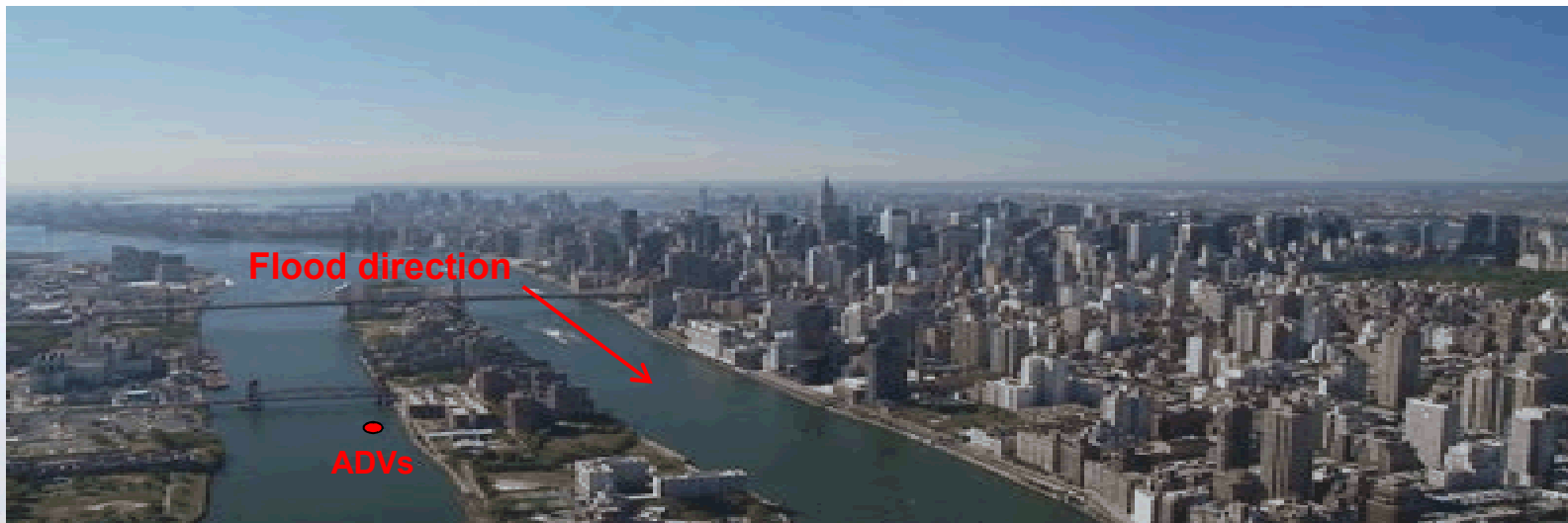


Rotor diameter = 5 m  
Cut-in speed = 1 m/s  
Rotational rate = ~ 40 RPM  
Yaw system = passive



# ***RITE Site***

- Channel width ~200m
- Depth ~10 meter
- Semi-diurnal tides
- Channel's Reynolds Number  $\sim 10^7$
- Mean tidal range = 1.3 m
- Hub-height is at 4.25 m from bed





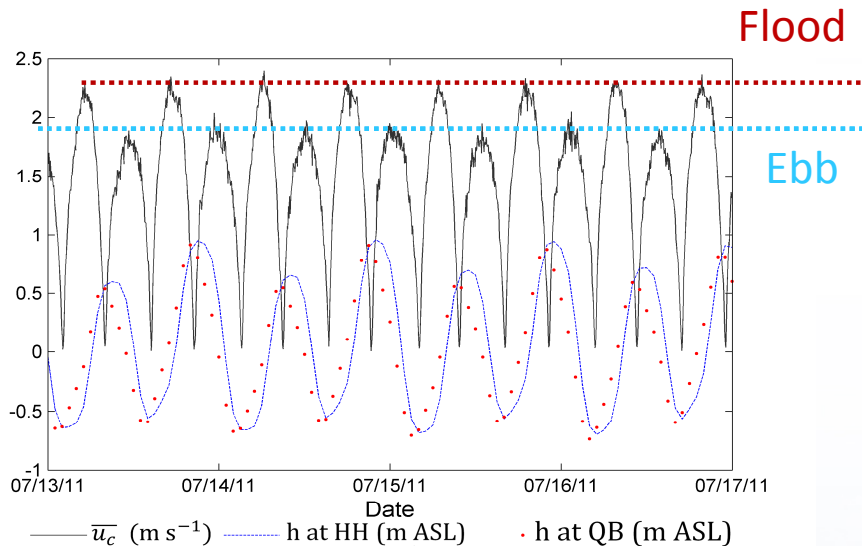
# Measurement details

- 2-month baseline measurement (without turbine)
- 2 ADVs
- Data acquisition rate: mostly at 20Hz
- ADVs were cable-connected to the shore (~ 50 meters away)
- Issues: Hurricane!, Bio fouling, ADV synchronization

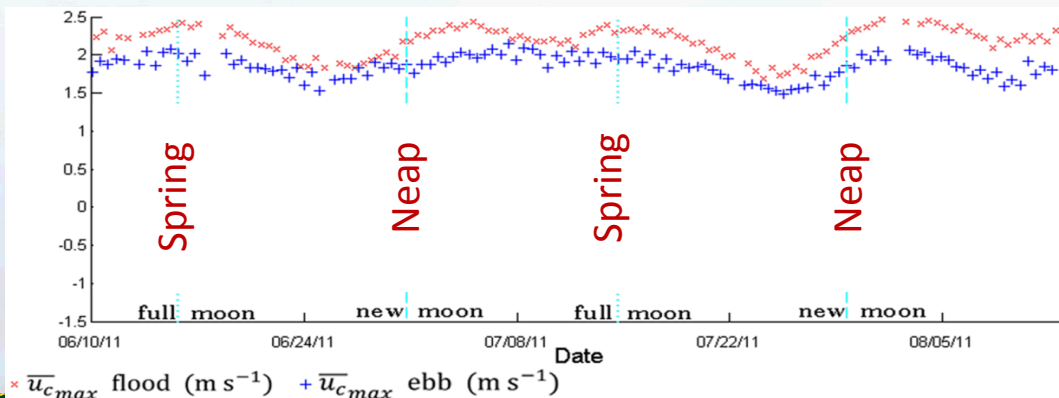




# Current magnitudes and water levels



- Sinusoidal tidal current pattern (highly regular)
- Peak floods 18% higher than peak ebbs
- Peak spring tides 0.5 m/s higher than peak neap tides



Mean  $\overline{u_c} = 1.4 \text{ m/s}$

Max  $\overline{u_c} = 2.4 \text{ m/s}$  (FD= 2.8 kN/m<sup>2</sup>)

Max  $u_c = 3.5 \text{ m/s}$  (FD= 6 kN/m<sup>2</sup>)



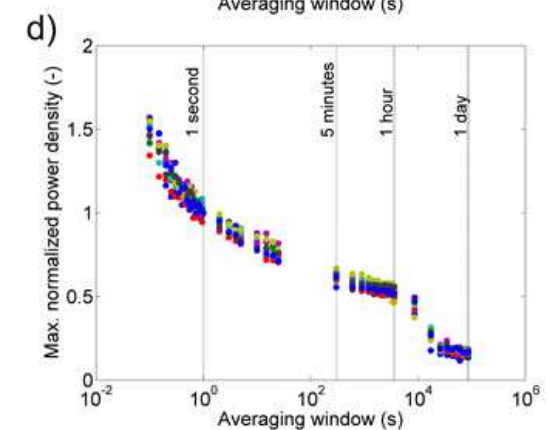
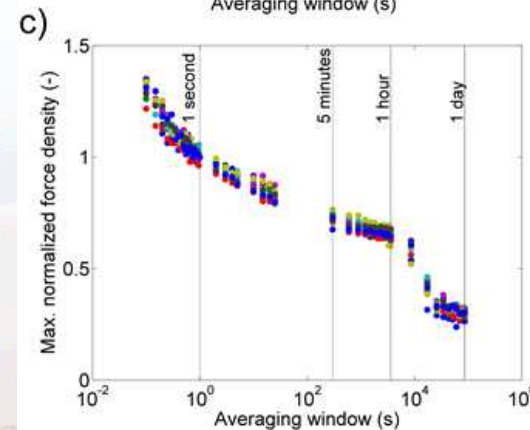
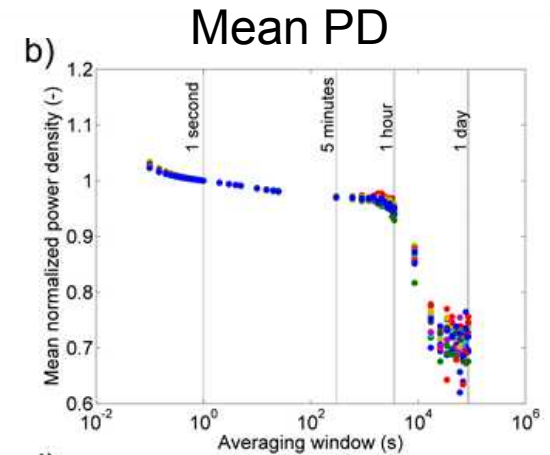
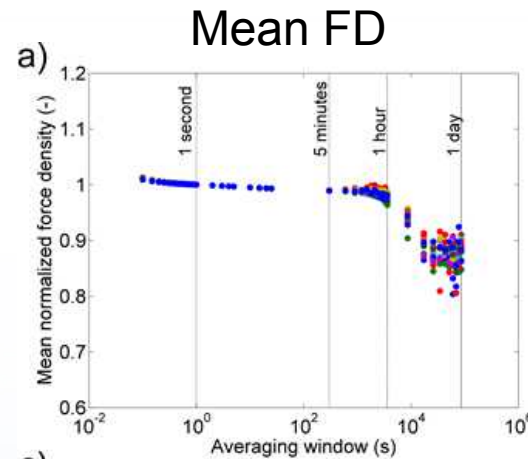


# Effects of averaging window length

$$\text{Force density (FD)} = \frac{F}{A} = \frac{1}{2} \rho u_c^2$$

$$\text{Power density (PD)} = \frac{P}{A} = \frac{1}{2} \rho u_c^3$$

- Temporal averaging causes low-pass filtering effect
- Highest load was calculated using instantaneous measurements (1/20 second)
- Instantaneous Vs. 1-second averaging window:
  - Max FDs differ by ~25%
  - Max PDs differ by ~50%
  - Mean FDs differ by ~2%
  - Mean PDs differ by ~3%



Max FD

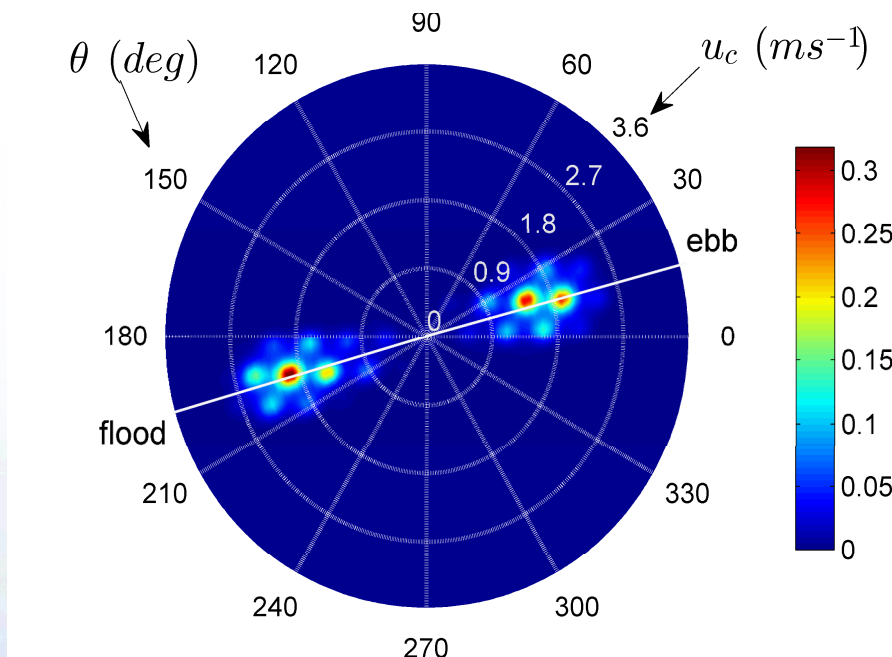
Max PD





# Current directions

Joint probability distribution (JPD) of current magnitude and direction



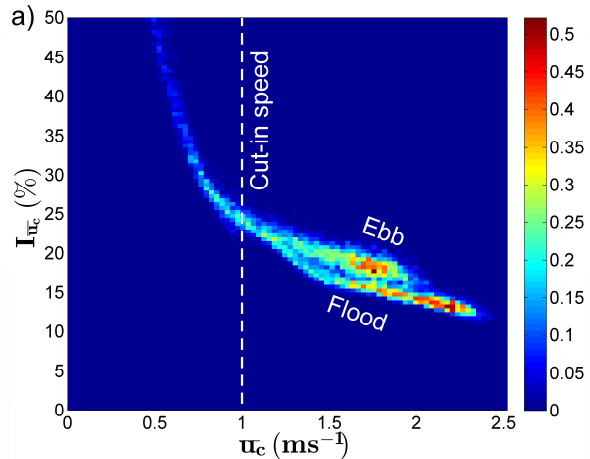
$u_c$  bin size = 0.1 m/s ;  $\theta$  bin size = 1 degree

- Nearly bi-directional (180.8° difference) flow direction
- Current directions change with current magnitudes – how does this affect turbine performance?

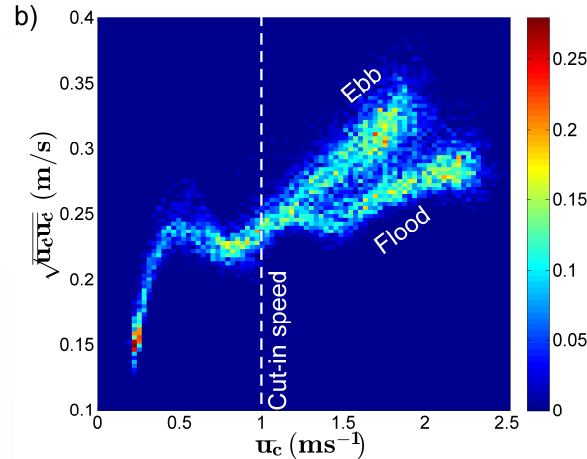


# Turbulence

Turbulence intensity (TI)



Current RMS

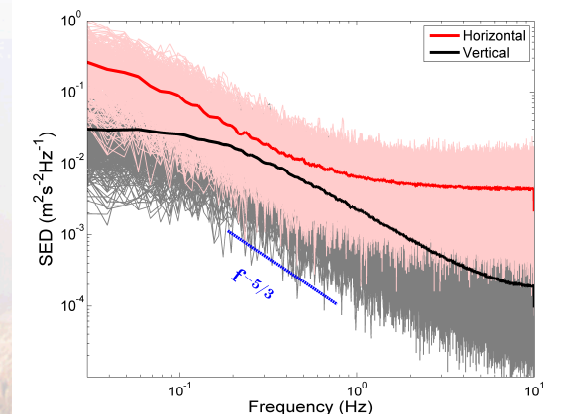


Channel geometry



- TI above cut-in speed  $\sim 12\text{-}25\%$
- Current RMS bifurcates
- Current RMS ( $\sim$ device load) increase with current magnitude
- Anisotropic turbulence – Doppler noise?

5-minute velocity spectra





***Current histogram and distribution curve***

- ~ 0.4 kW/m<sup>2</sup>

Mean Current Speed

  - < 0.3 m/s
  - 0.31 - 0.4 m/s
  - 0.41 - 0.5 m/s
  - 0.51 - 0.6 m/s
  - 0.61 - 0.7 m/s
  - 0.71 - 0.8 m/s
  - 0.81 - 1.1 m/s
  - 1.11 - 1.4 m/s
  - 1.41 - 1.9 m/s
  - 1.91 - 2.6 m/s





# Conclusions

## **Deployment consideration:**

- Hurricane and biofouling may cause instrument malfunction

## **RITE site features:**

- Sinusoidal tidal velocity time series
- Peak flood velocities are constantly higher than peak ebb velocities
- Bidirectional current direction

} Desirable - availability of power becomes more predictable

## **Other items:**

- Temporal averaging caused low-pass filtering - need to be considered in load and annual energy production estimation
- Site measurement exhibits higher power density estimation than national resource assessment
- Tidal energy site classification that quantify key sites parameters is desired for turbine type selection and financing decision





# Acknowledgements

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