

# **Results of Model Intercomparison - Predicted vs. Measured System Performance**

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Sandia is a multiprogram laboratory operated by Sandia Corporation, a Lockheed Martin Company,  
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# Goals and Objectives

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- **Blind modeling study to illustrate the variability expected between PV performance model results**
  - What is the modeling uncertainty?
  - Do certain models do better than others?
  - How can performance modeling be improved?
  - What are the sources of uncertainty?



# Exercise Participants

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- **17 Individuals submitted modeling results**
- **25 model sets of model results (template files)**
  - Some individuals submitted several sets of results
  - One individual used TMY weather file
- **Modelers were from a wide sample of the market landscape (except module manufacturers)**
  - Integrators, consultants, academia, national labs, state government



# Models Used

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- **5-Parameter Model (Univ. of Wisconsin)**
  - Solar Advisor Model
  - Other implementations (array temperature model)
- **PVSyst (V. 5.20, 5, and not specified)**
- **Sandia Photovoltaic Array Performance Model**
  - Solar Advisor Model (versions?)
  - PV Design Pro
  - Clean Power Research (PV Simulator <sup>TM</sup>)
  - Homemade versions
- **PVWatts**
  - Solar Advisor, other?
- **PVForm**
- **Internal Models**
  - UC Boulder
  - SRCL



# Models Used

## Model Forms

Implementation

	5-Par	5-Par Modified Temp	SAPM	PVSyst	PVWatts	Internal	Other
SAM	***		*		*		
PVWatts					*		
PVForm							*
PVSyst				***** **			
EES		***					
CECPV	*	*					
Internal			*			**	
Other			*				*

Total = 24

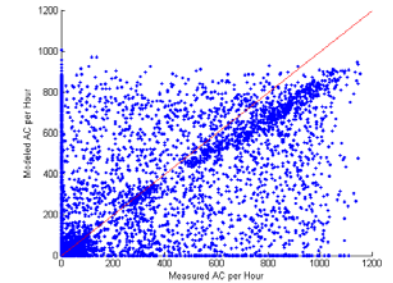
# Problems and Uncertainties

- **Problems encountered include**

- Missing data (month of Dec for System 1) caused some problems
- Several results were not usable (time mismatch?)
- Oversized inverters

- **Uncertainties encountered include:**

- Modules and inverters not in database
- Not sure how to set derate factors
  - Some guessed
  - Some did not include derate factors





# General Issues

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- **Not all models were able to simulate all systems.**
- **Some models (e.g., PVWatts on the web) cannot accept user-supplied weather data (SAM can)**
- **Not all participants included details about assumptions (e.g., derate factors)**
- **Each system has different set of models applied...**



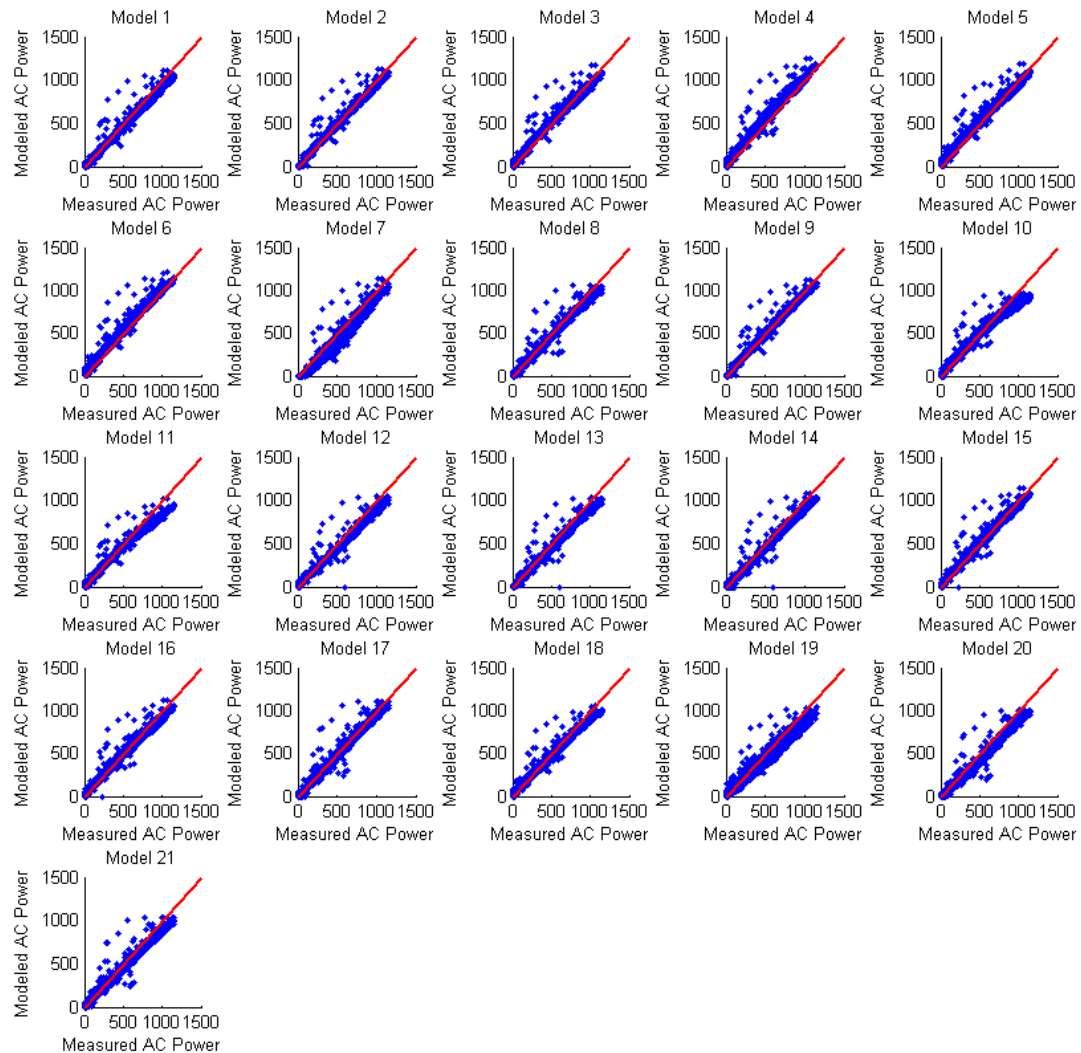
# Comparison Methods

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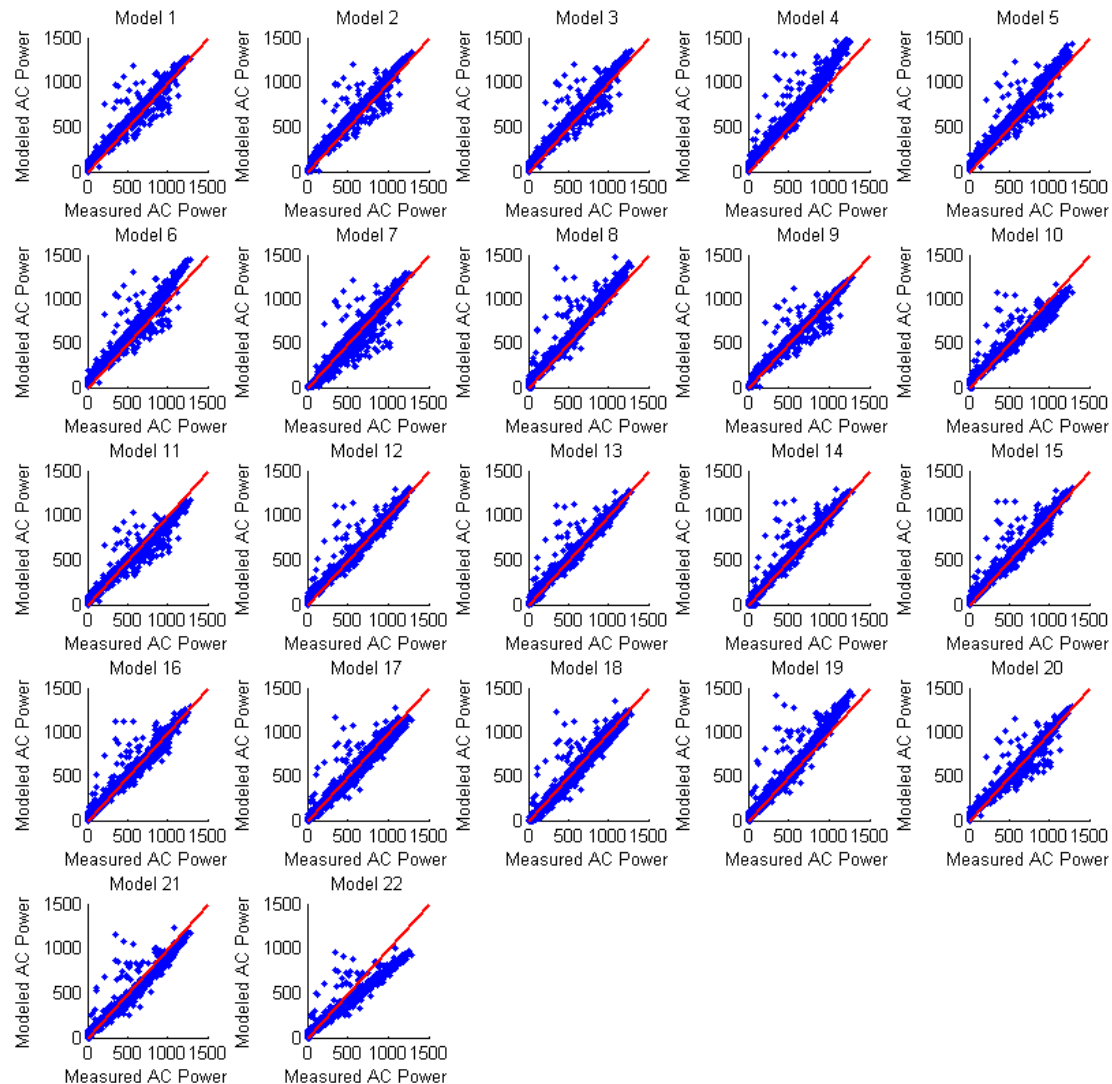
- **Hourly Energy Comparisons**
- **Monthly Energy Comparisons**
- **Annual Energy Comparisons**
- **Module Temperatures**



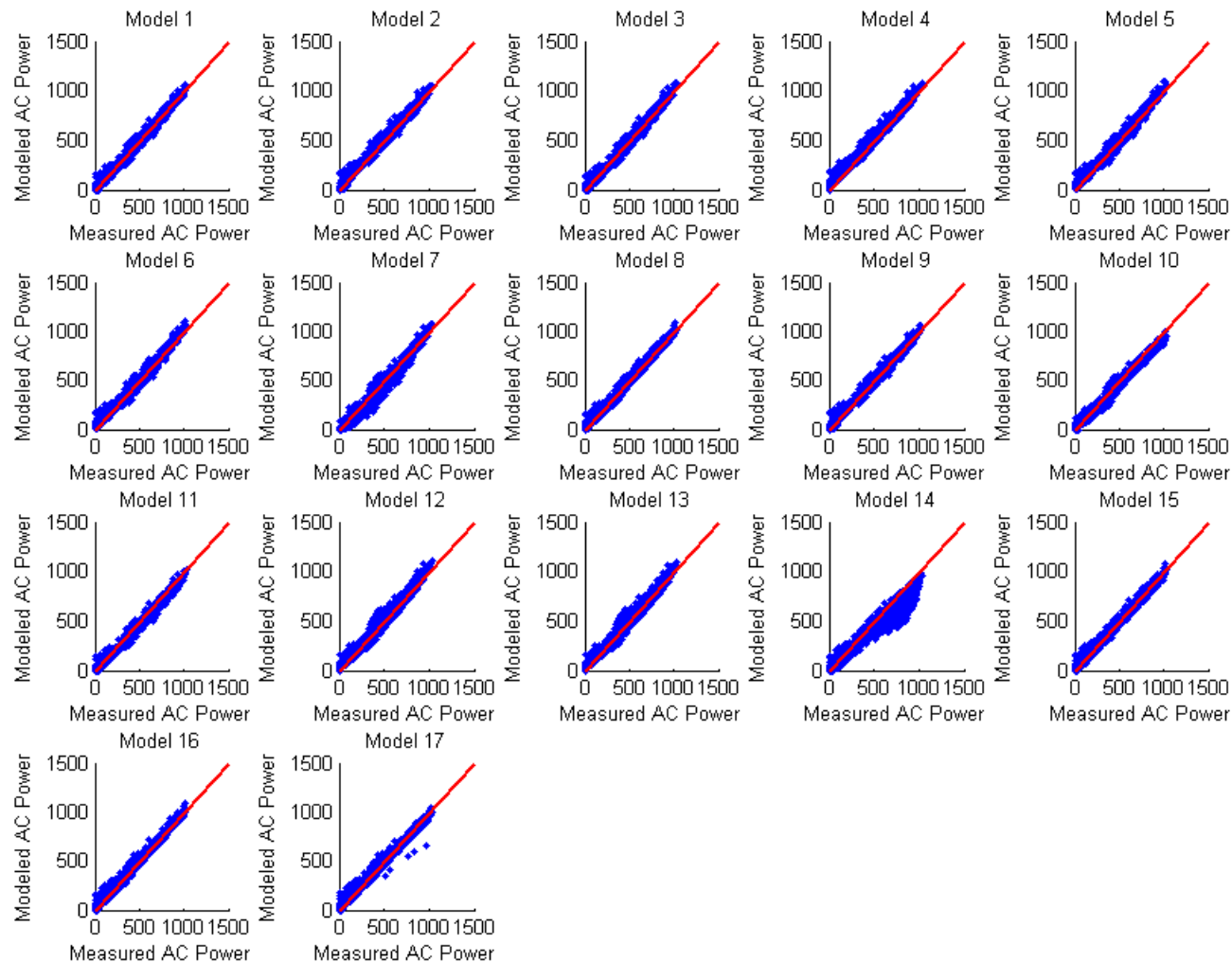
# Hourly Comparisons (System 1)



# Hourly Comparisons (System 2)

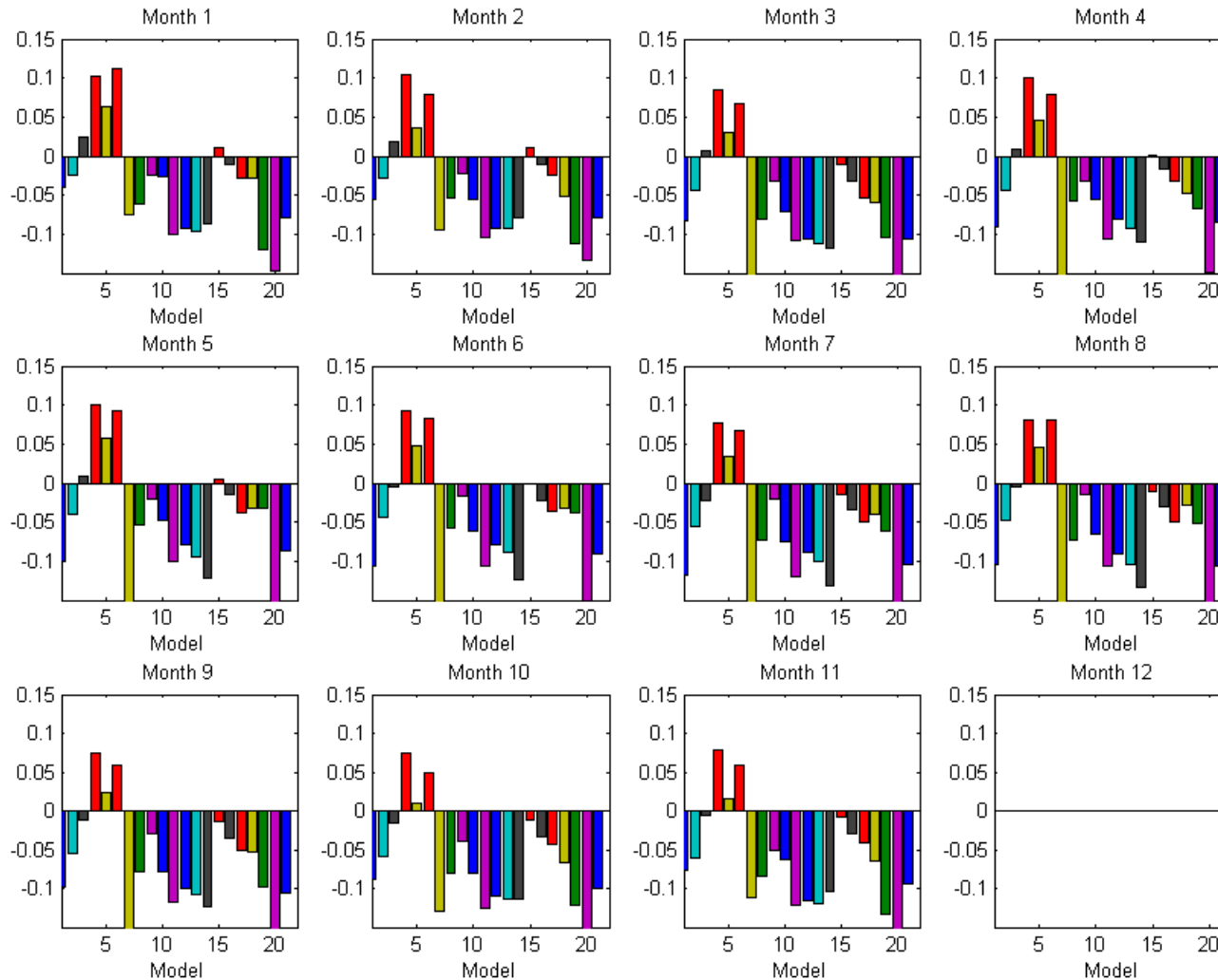


# Hourly Comparisons (System 3)



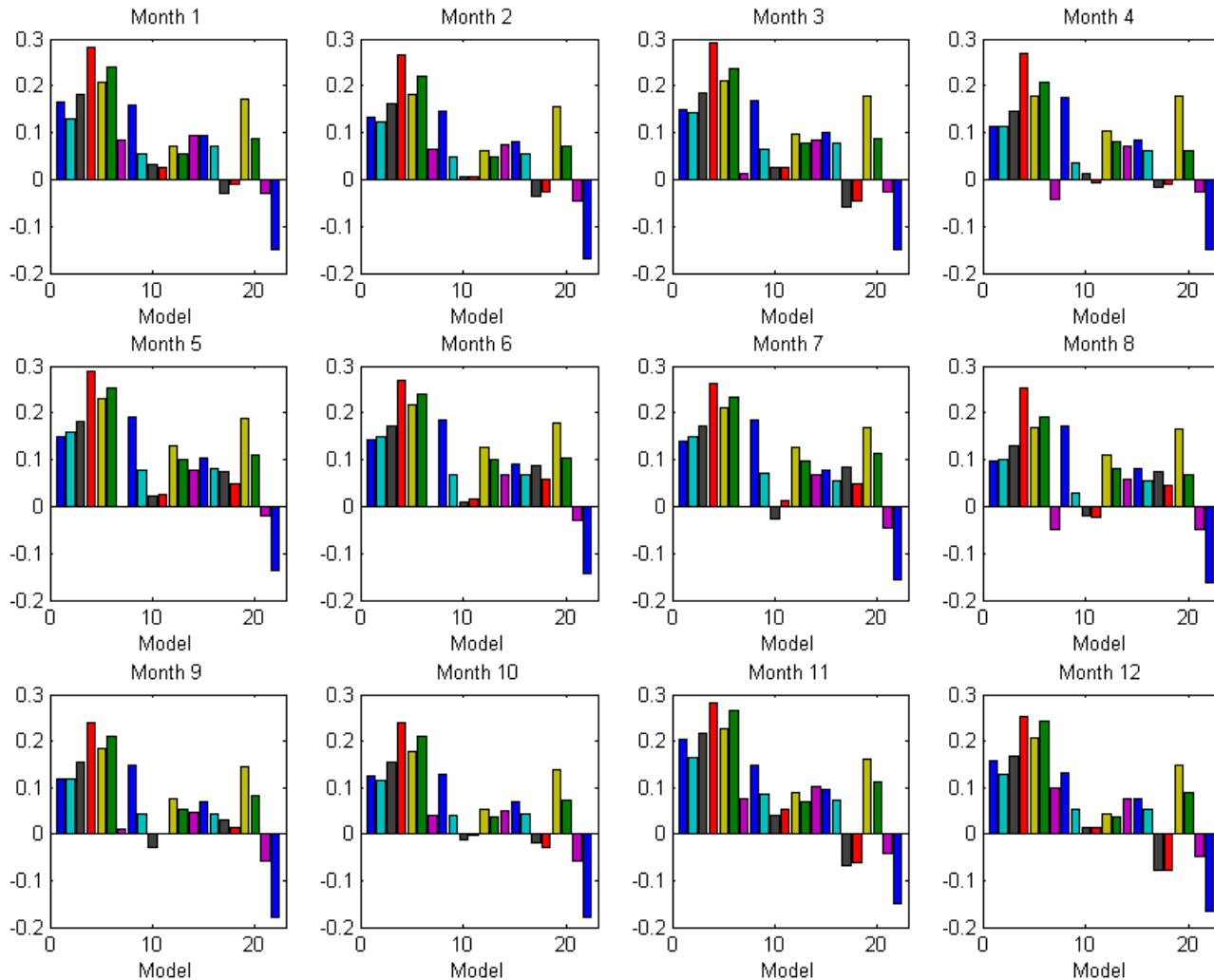
# System 1 Comparison by Month

Energy Difference Fraction



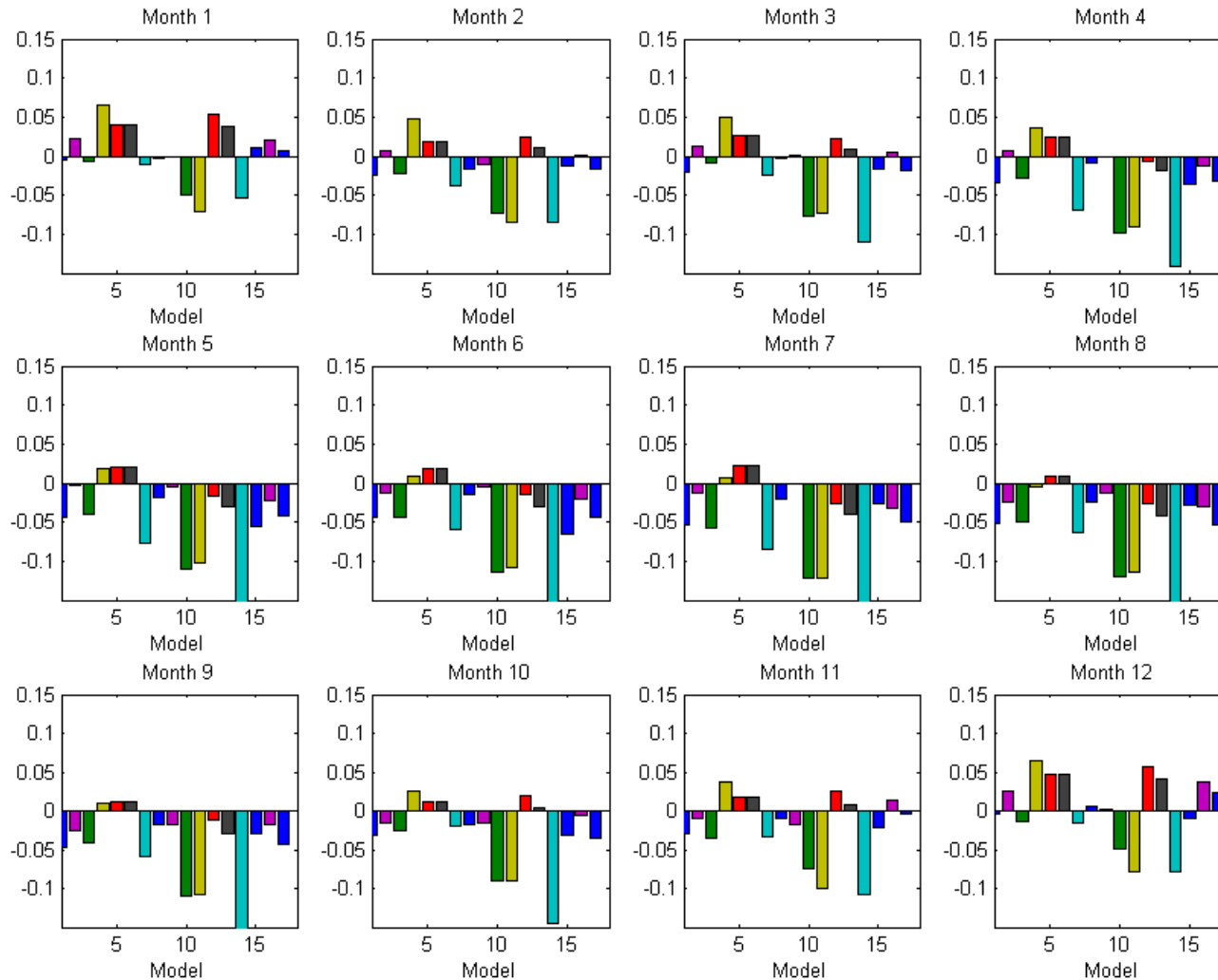
# System 2 Comparison by Month

Energy Difference Fraction



# System 3 Comparison by Month

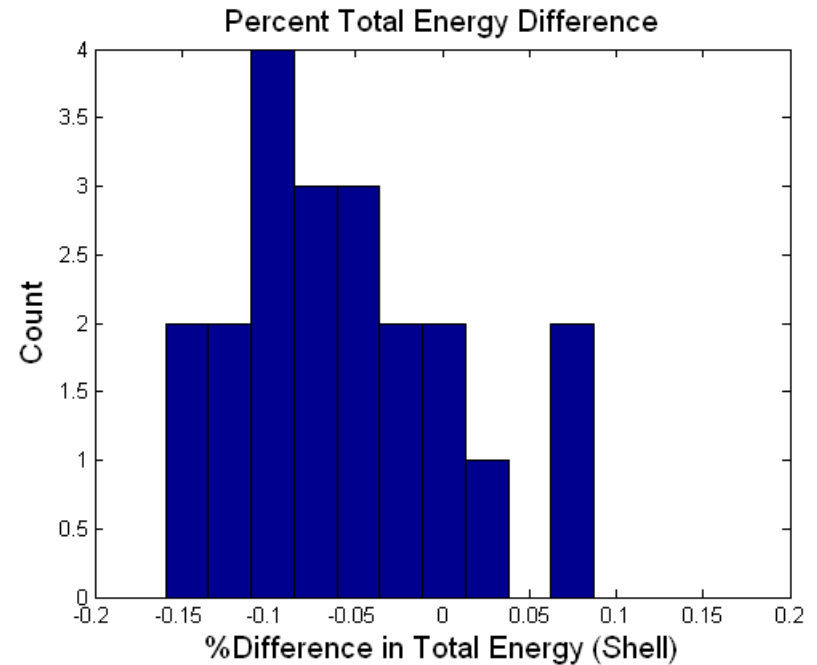
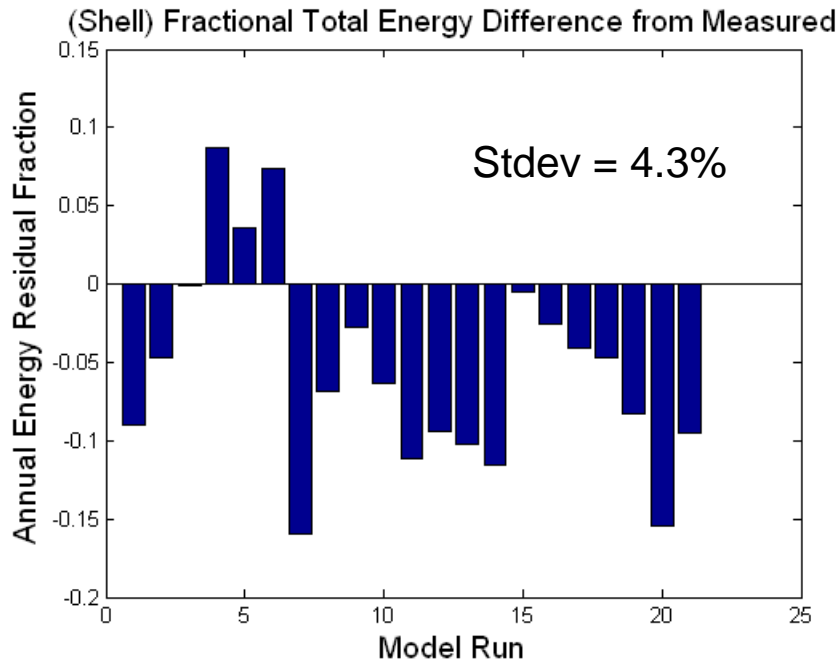
Energy Difference Fraction



# Total Energy Residuals (System 1)

- Relative difference in total energy production:

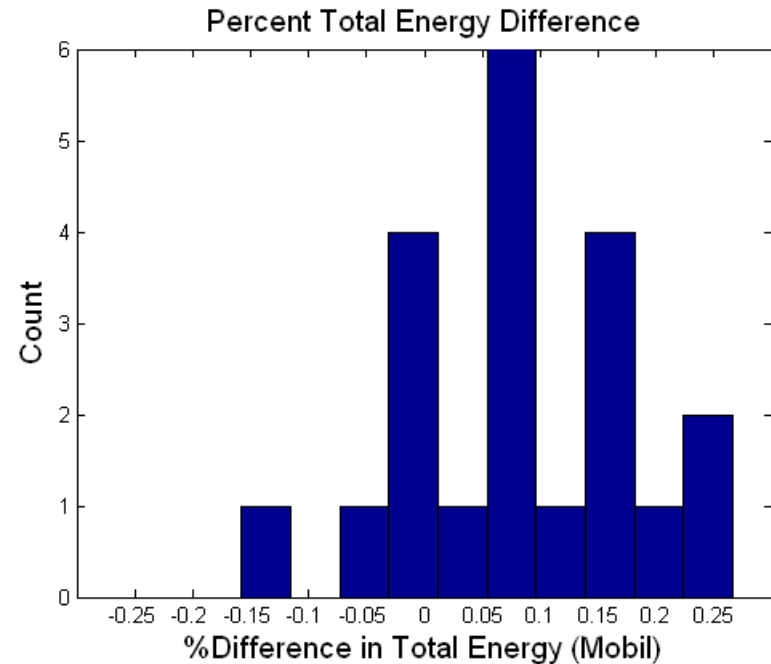
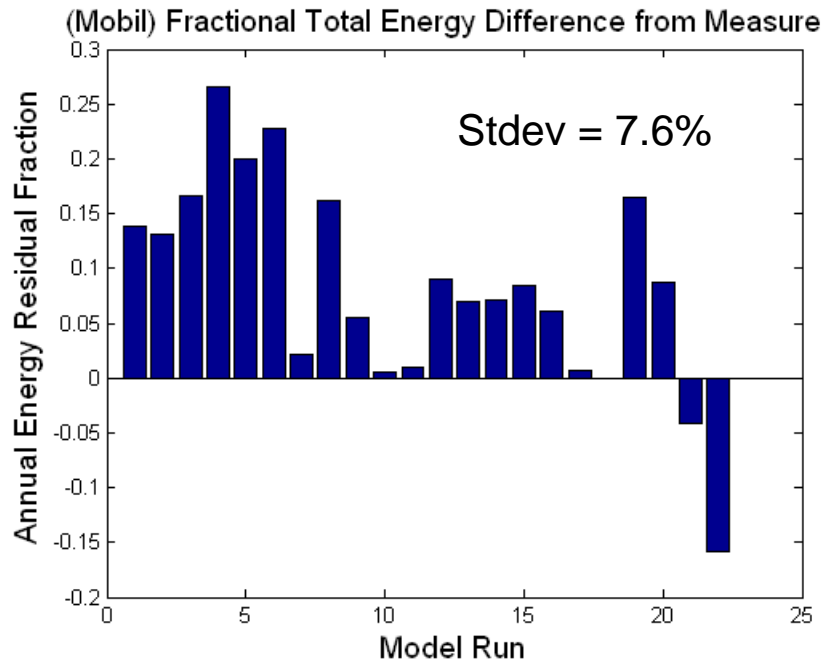
$$(\text{Energy}_{\text{mod}} - \text{Energy}_{\text{meas}}) / \text{Energy}_{\text{meas}}$$



# Total Energy Residuals (System 2)

- Relative difference in total energy production:

$$(\text{Energy}_{\text{mod}} - \text{Energy}_{\text{meas}}) / \text{Energy}_{\text{meas}}$$



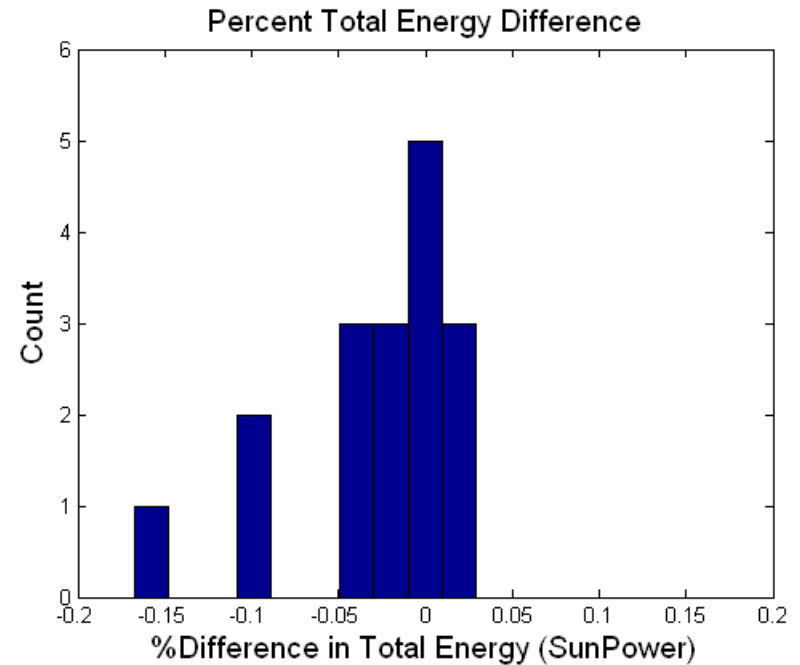
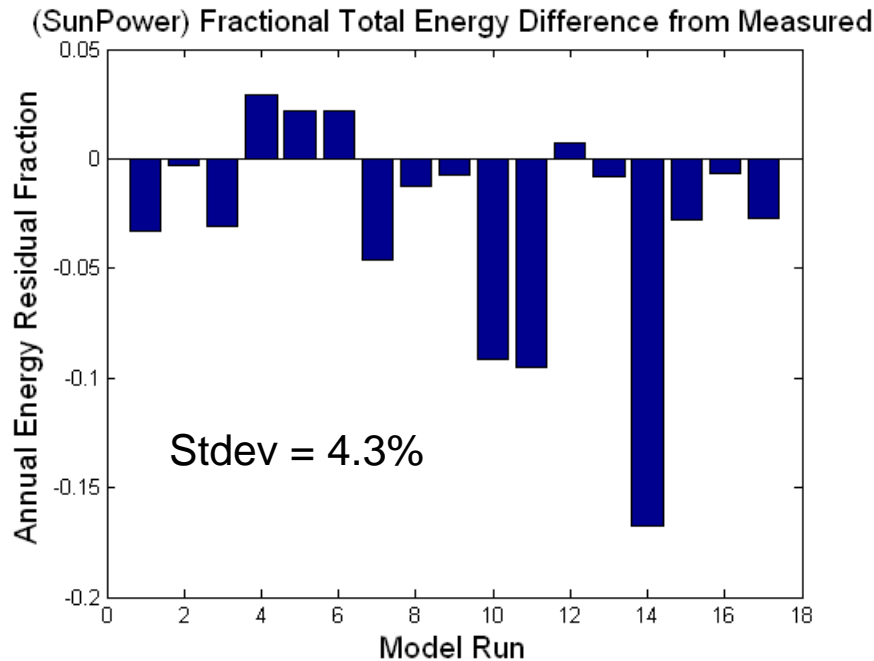
Inverter load = ~18 W



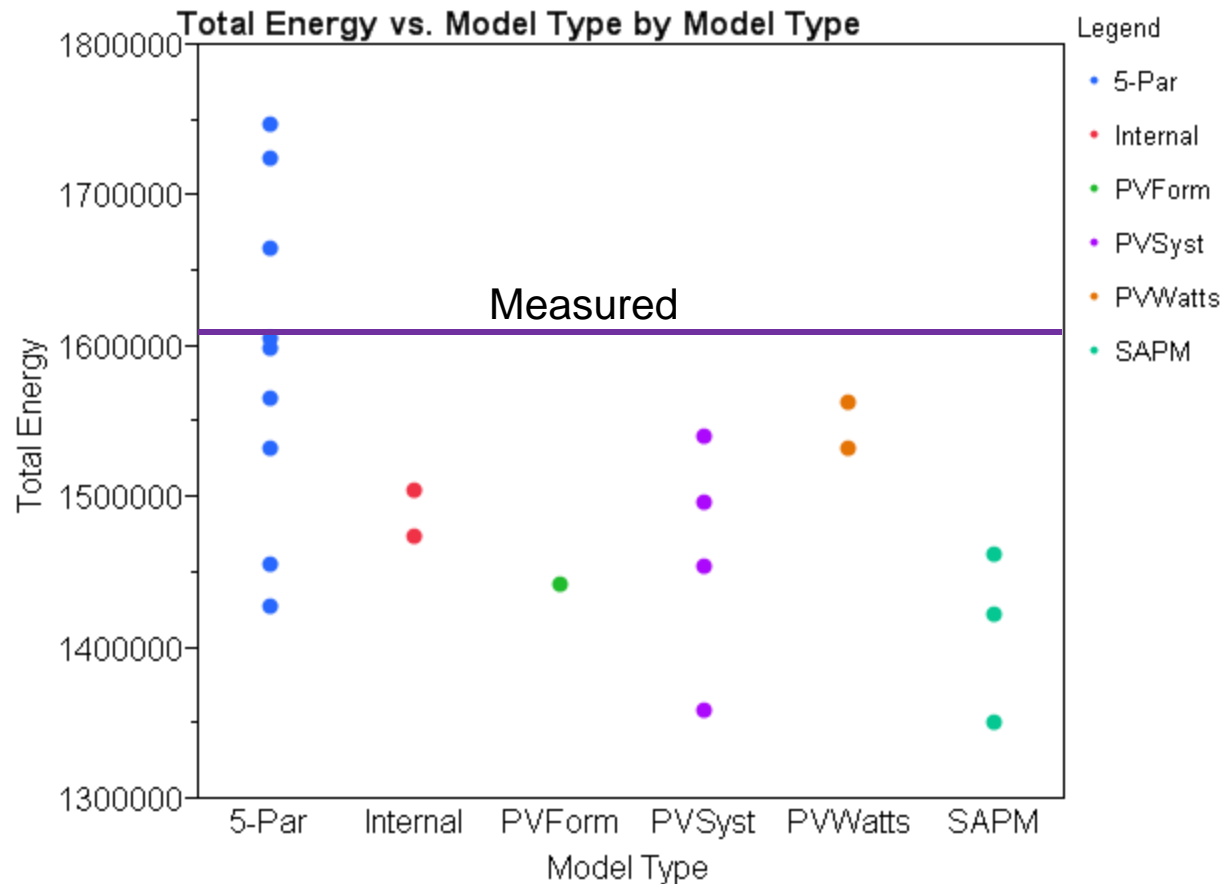
# Total Energy Residuals (System 3)

- Relative difference in total energy production:

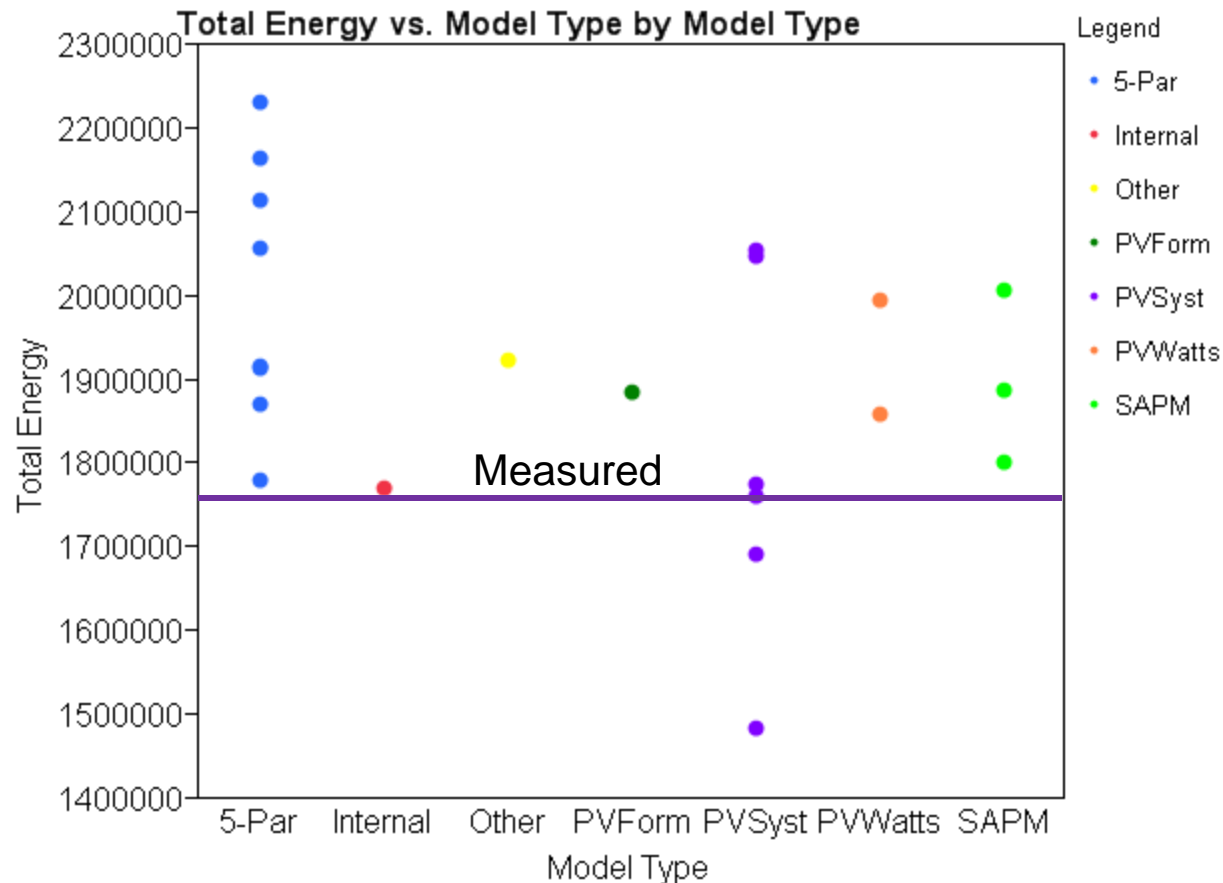
$$(\text{Energy}_{\text{mod}} - \text{Energy}_{\text{meas}}) / \text{Energy}_{\text{meas}}$$



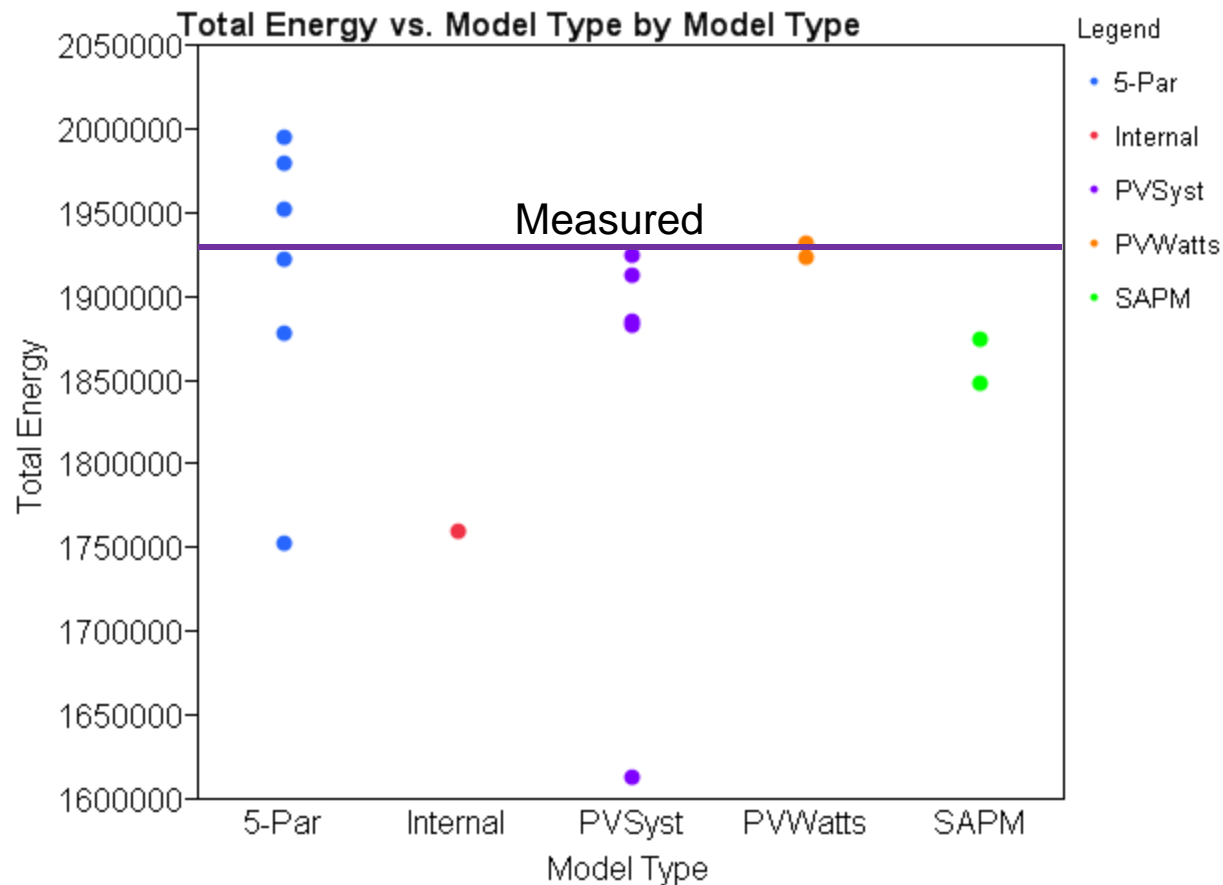
# System 1 Totals by Model Type



# System 2 Totals by Model Type



# System 3 Totals by Model Type



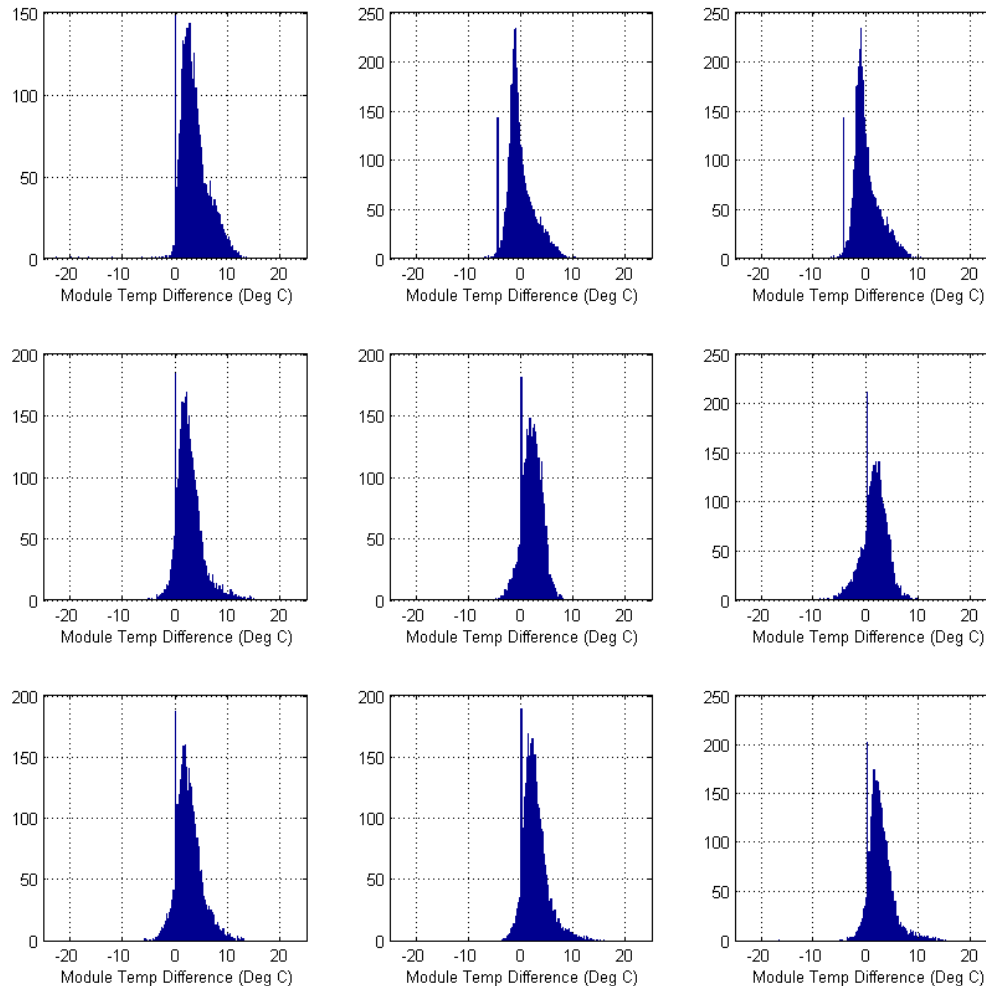


# Module Temperature Results

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- **Model Output: Module temperature or cell temperature?**
  - Module backside temperature is measured quantity

# Example Module Temperature Results System 3



- Most module temperature models appear to behave well.
- Mean bias error range: (-0.17 – 3.6 deg C)
- Stdev range: (2-2.5 deg C)



# Preliminary Conclusions

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- **Large variation seen in model results**
- **Variation not entirely consistent across systems**
- **Uncertainty in assigning derates**
- **Discomfort when components are not included in database.**
  - Is there comfort when the components are in the database???
- **Residual analysis will help to uncover additional patterns in the models.**