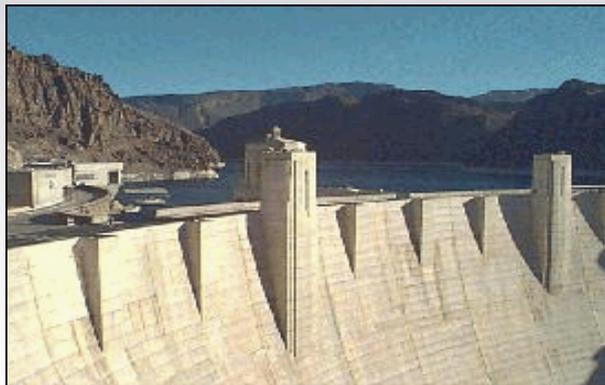


Western and Great Lakes Region Water Constraint Analyses

SAND2011-6862C

Vincent Tidwell, Howard Passell, Barry Roberts and
Barbie Moreland

*Sandia National Laboratories
Albuquerque, New Mexico*

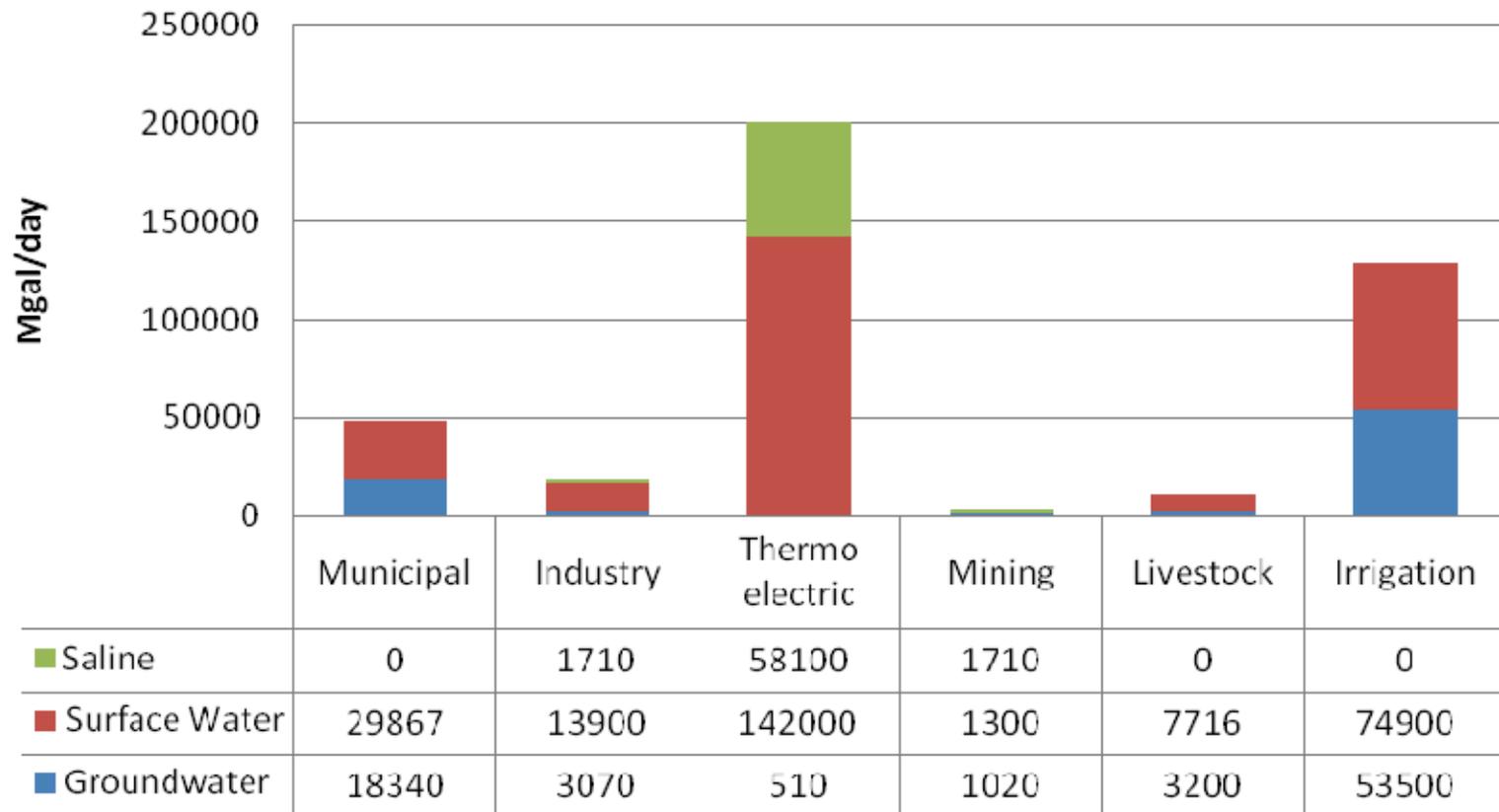


Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000

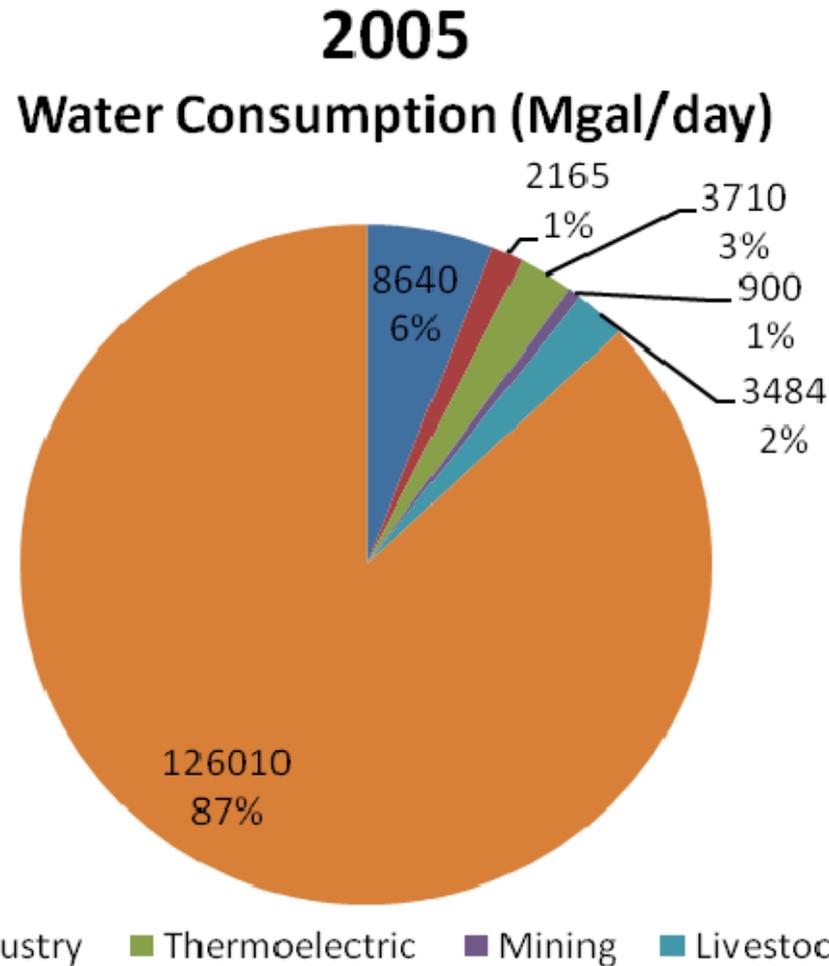


Water for Thermoelectric Power Generation

2005 Source of Water Withdrawals

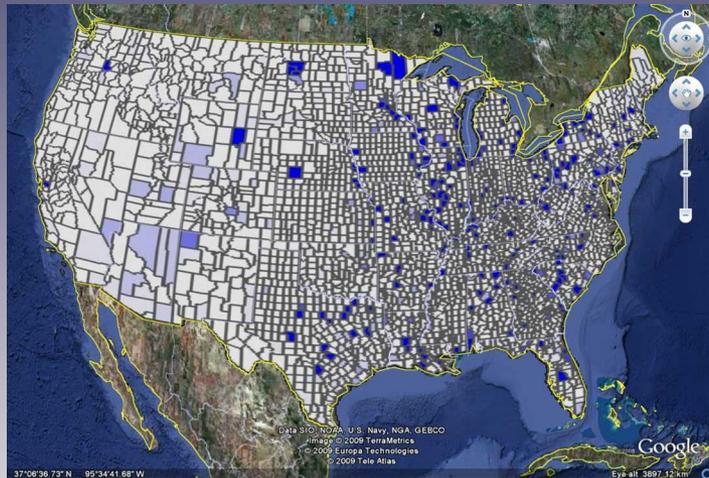


Water for Thermoelectric Power Generation

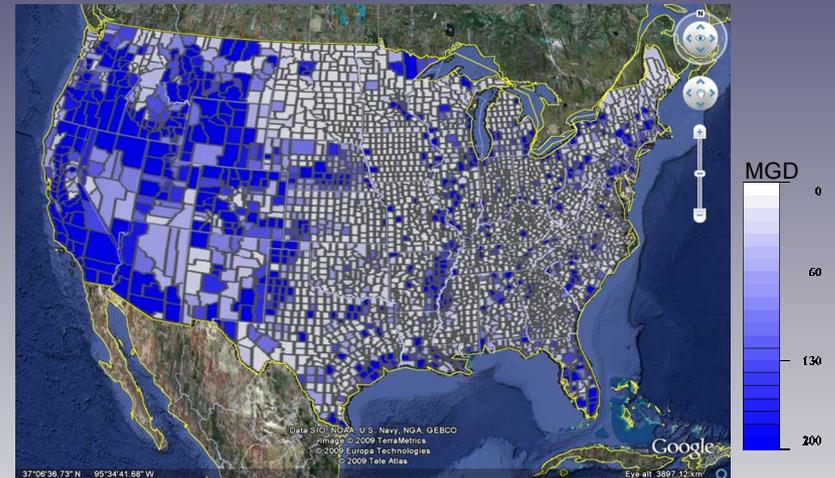


Location Matters

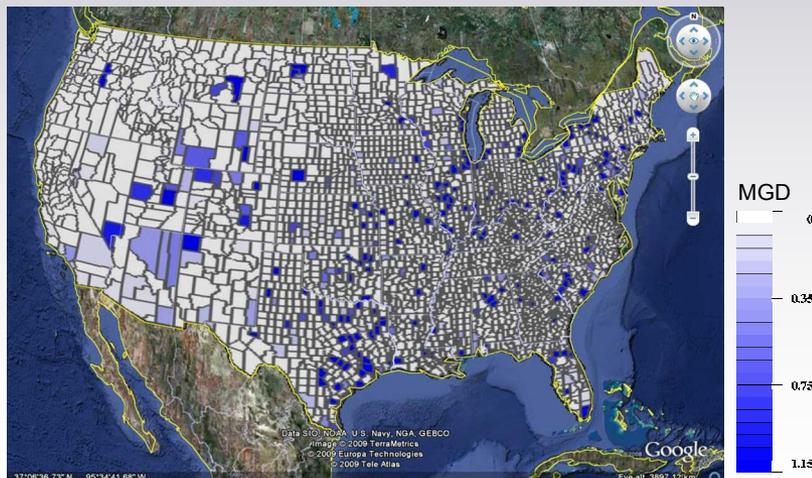
Thermoelectric Withdrawal 2005



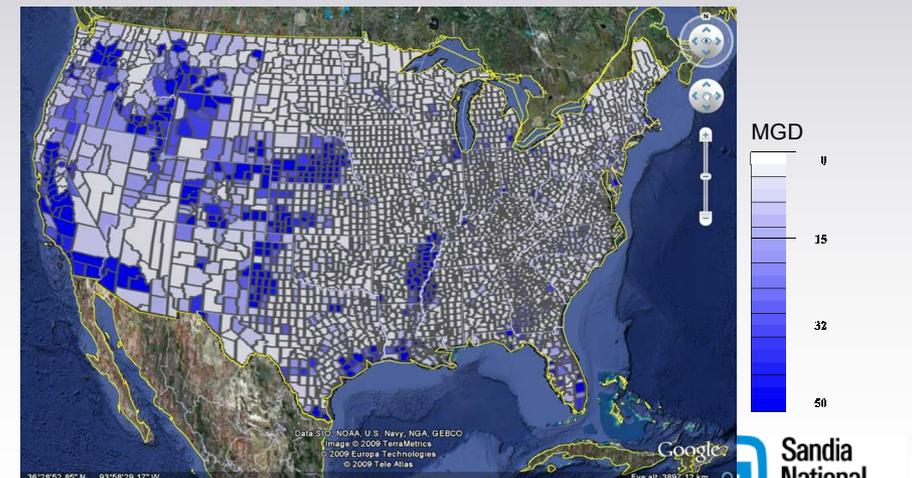
Non-Thermoelectric Withdrawal 2005



Thermoelectric Consumption 2005

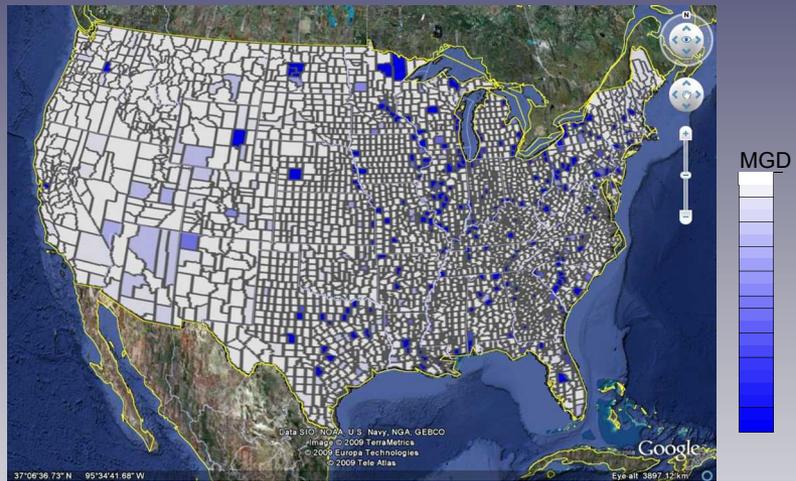


Non-Thermoelectric Consumption 2005

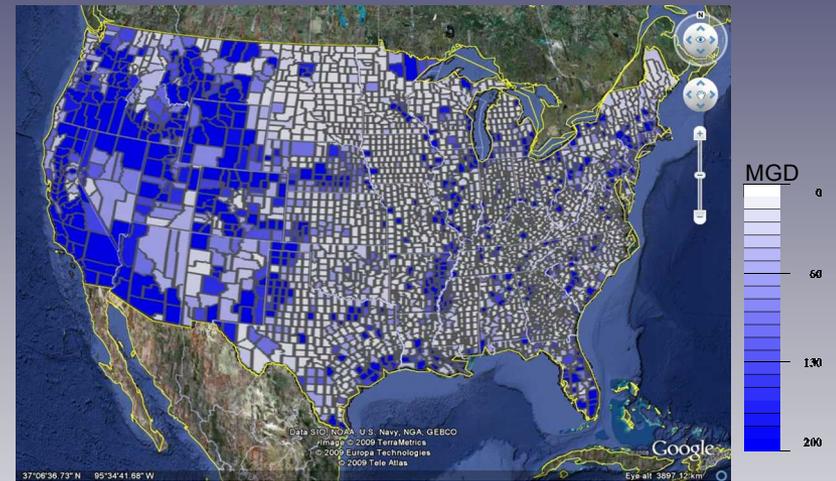


Location Matters

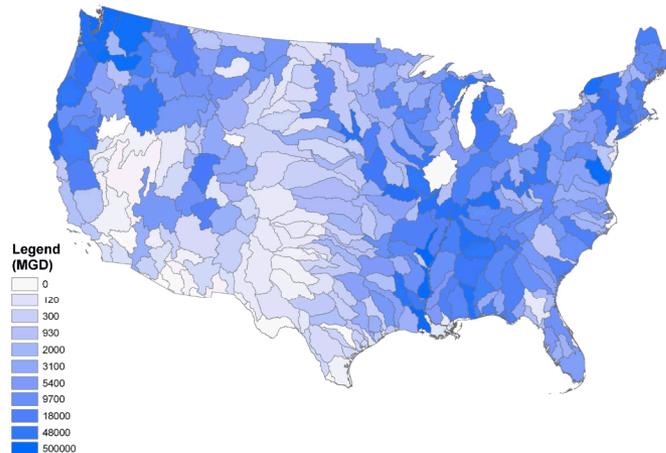
Thermoelectric Withdrawal 2005



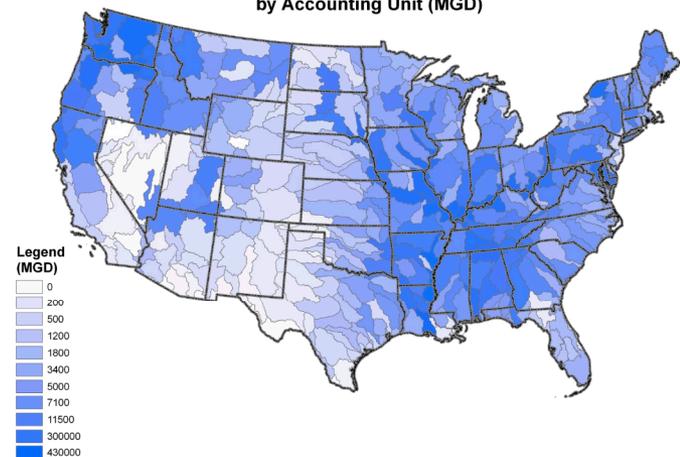
Non-Thermoelectric Withdrawal 2005



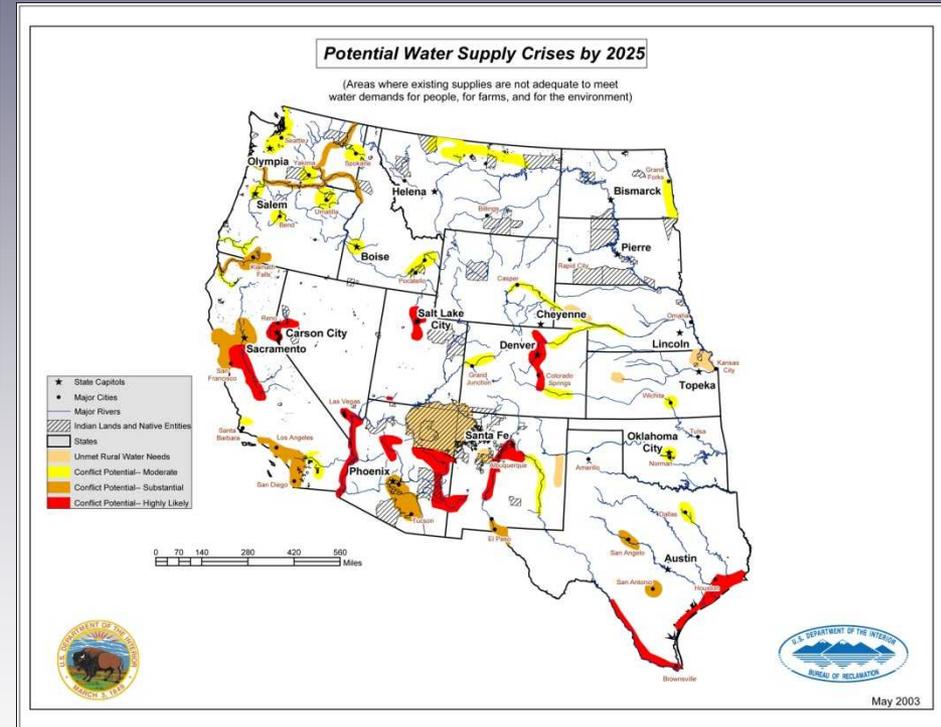
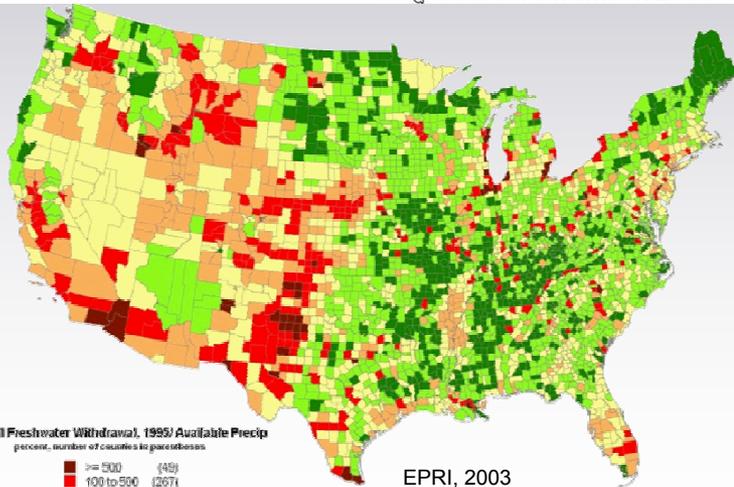
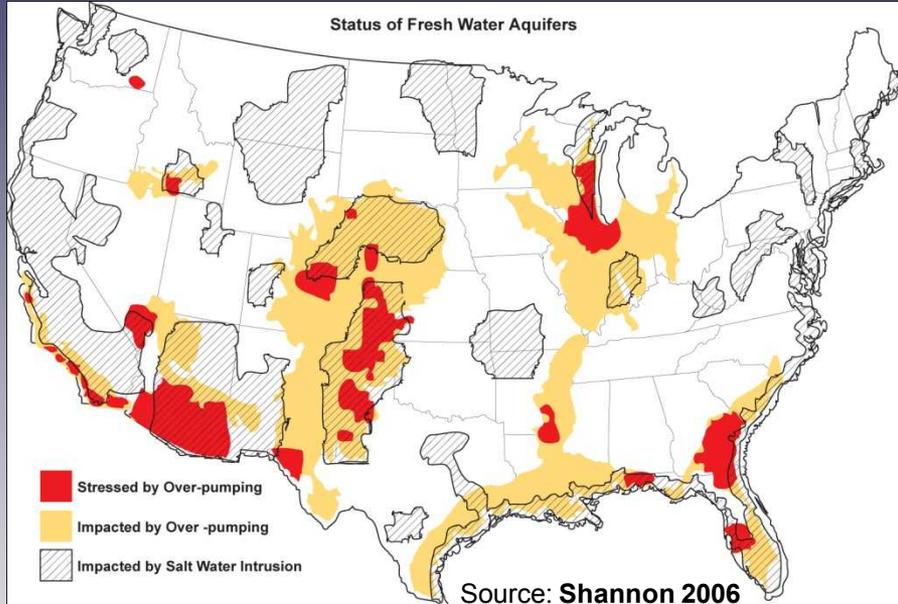
Sustainable Groundwater Recharge



Annual Average Flow by Accounting Unit (MGD)

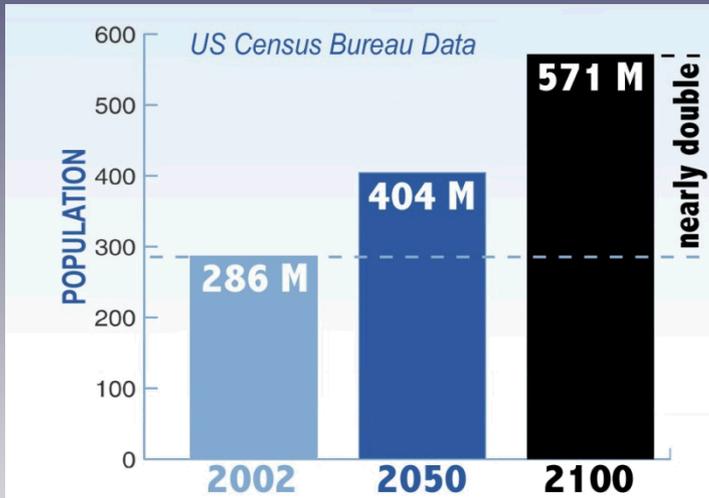


Indications of Water Stress



Energy and Water Tomorrow

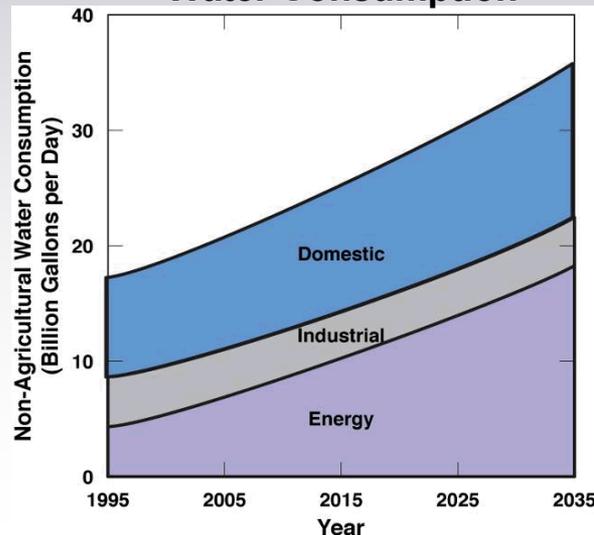
Projected Population Growth



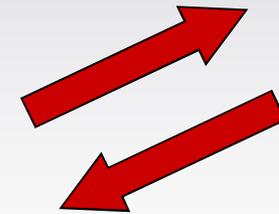
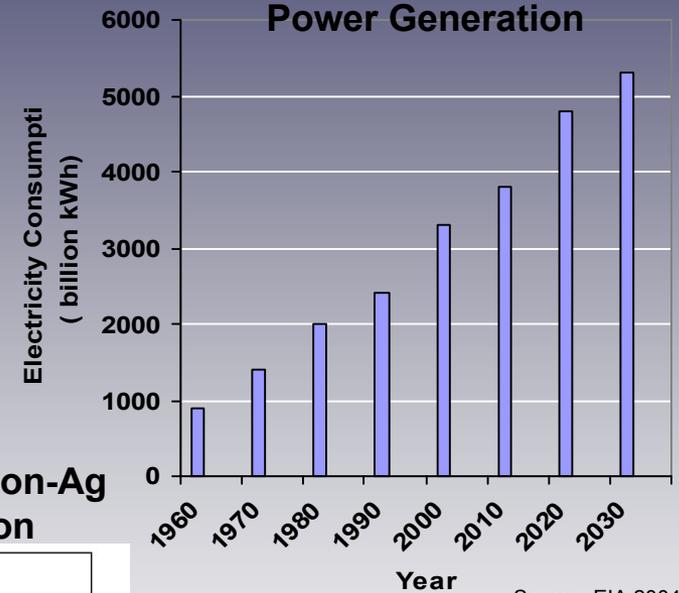
70 million more people by 2030



Projected Growth in non-Ag Water Consumption



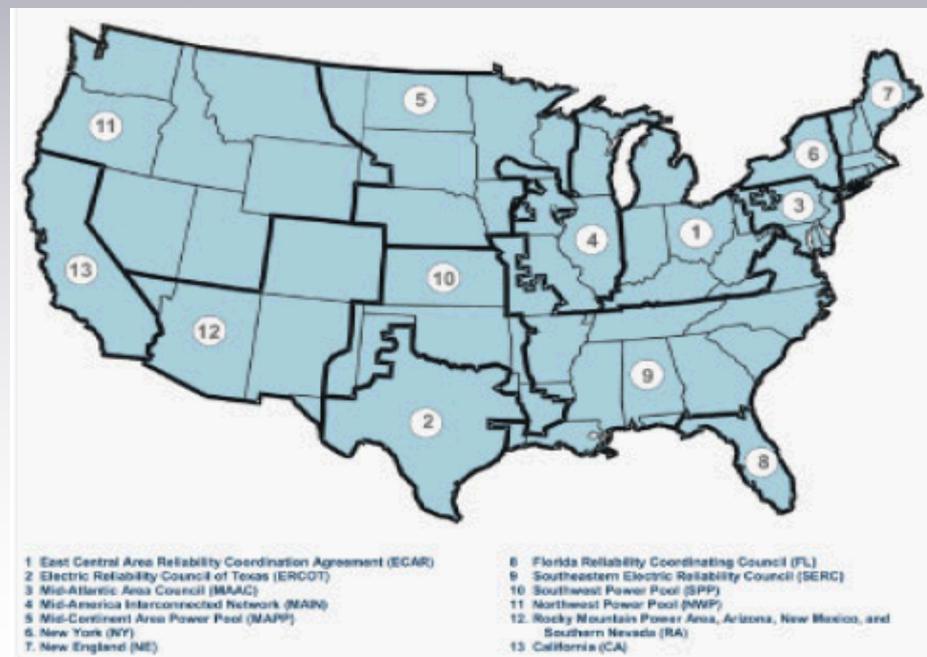
Projected Growth in Electric Power Generation



Energy-Water-Environment Nexus for the Great Lakes

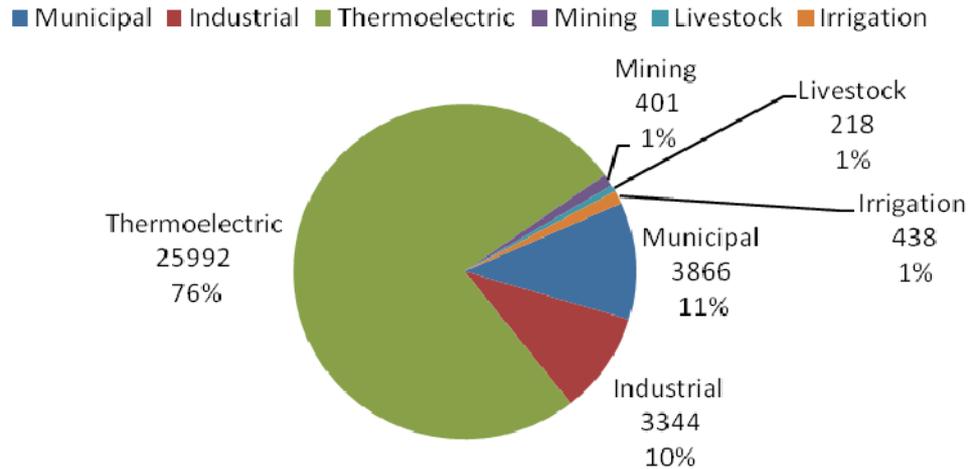
- Model Objectives:
 - Develop a general framework to support policy analysis around the energy-water-environment nexus,
 - Adopt a Great Lakes regional view while allowing local analysis, and
 - Provide interactive environment for stakeholder/decision maker engagement

Model Domain

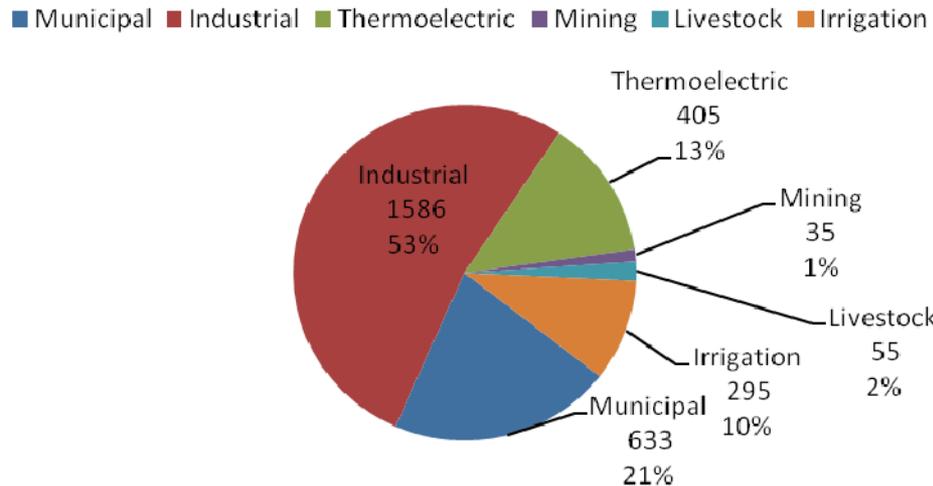


Basin in 2007

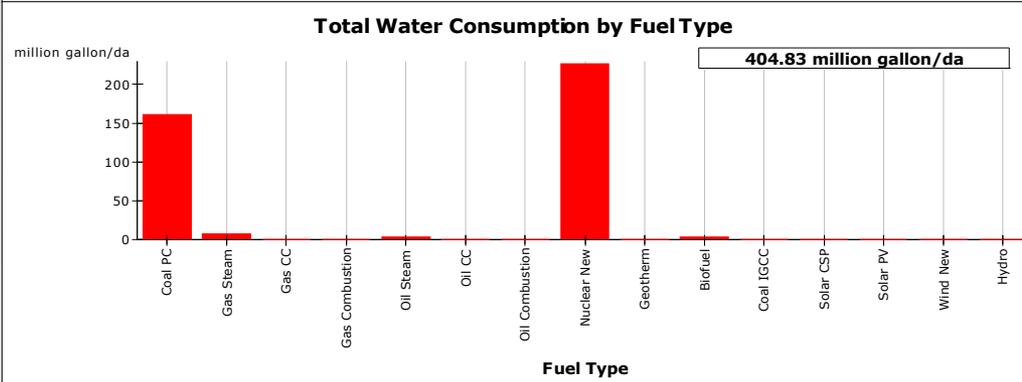
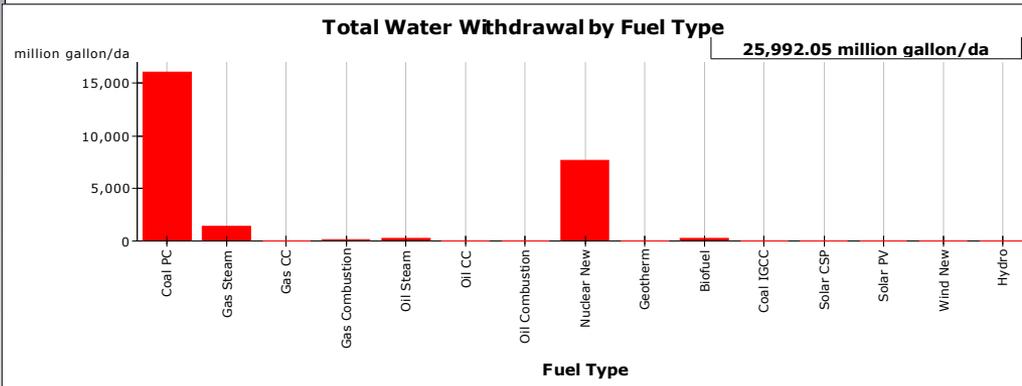
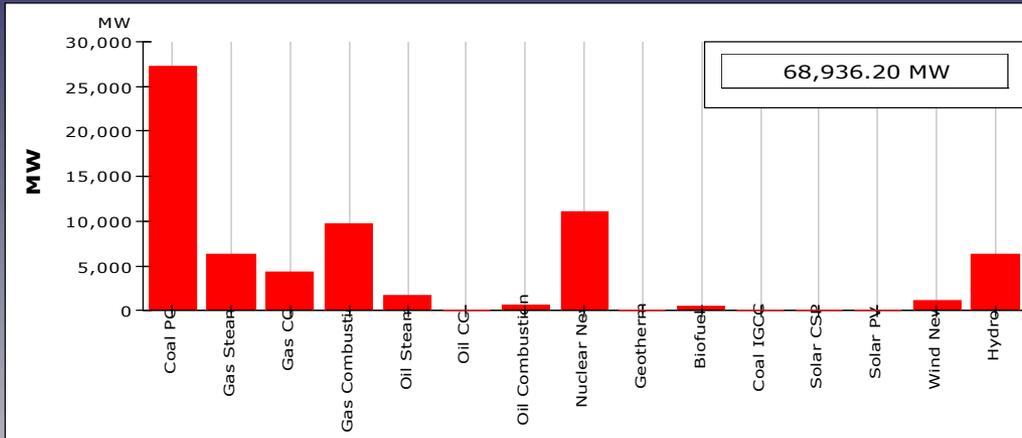
Total Water Withdrawal 2007



Total Water Consumption 2007

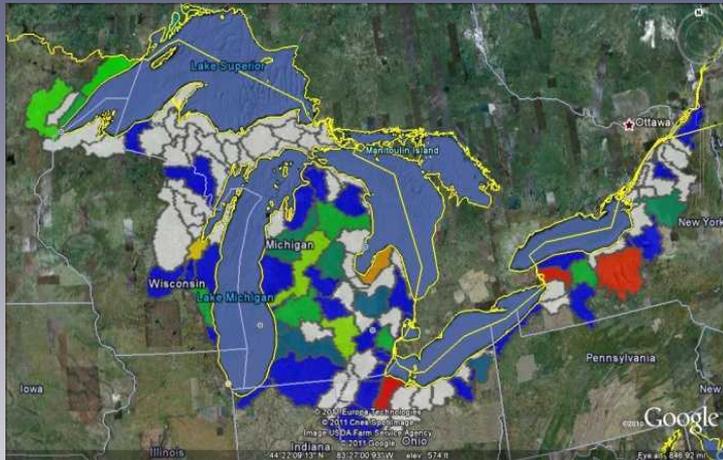


Basin in 2007

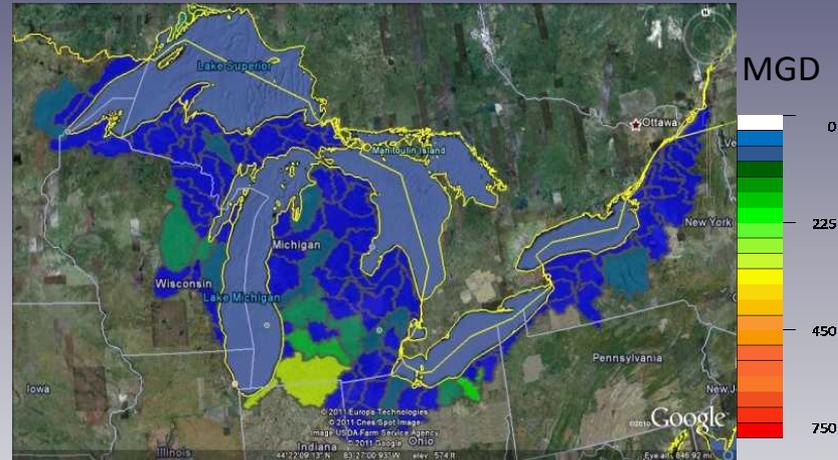


Water Use by Watershed 2007

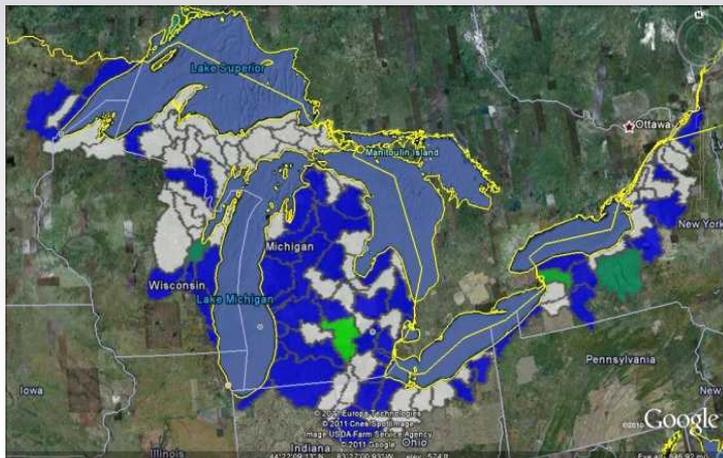
Thermoelectric Withdrawals



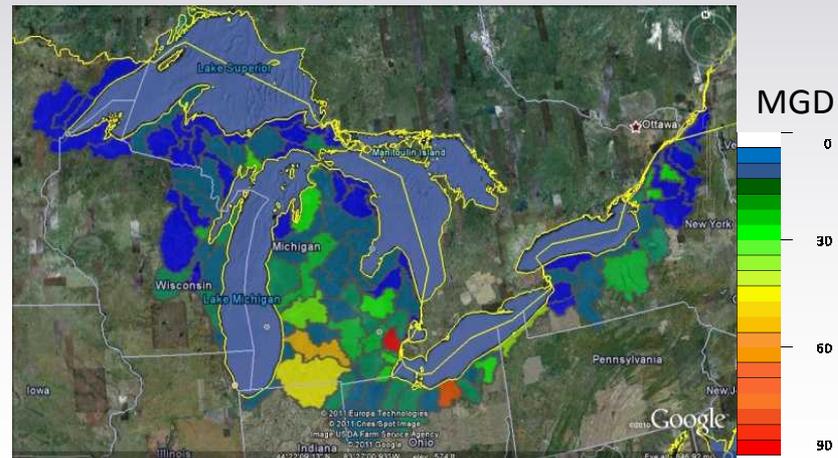
Non-Thermoelectric Withdrawal



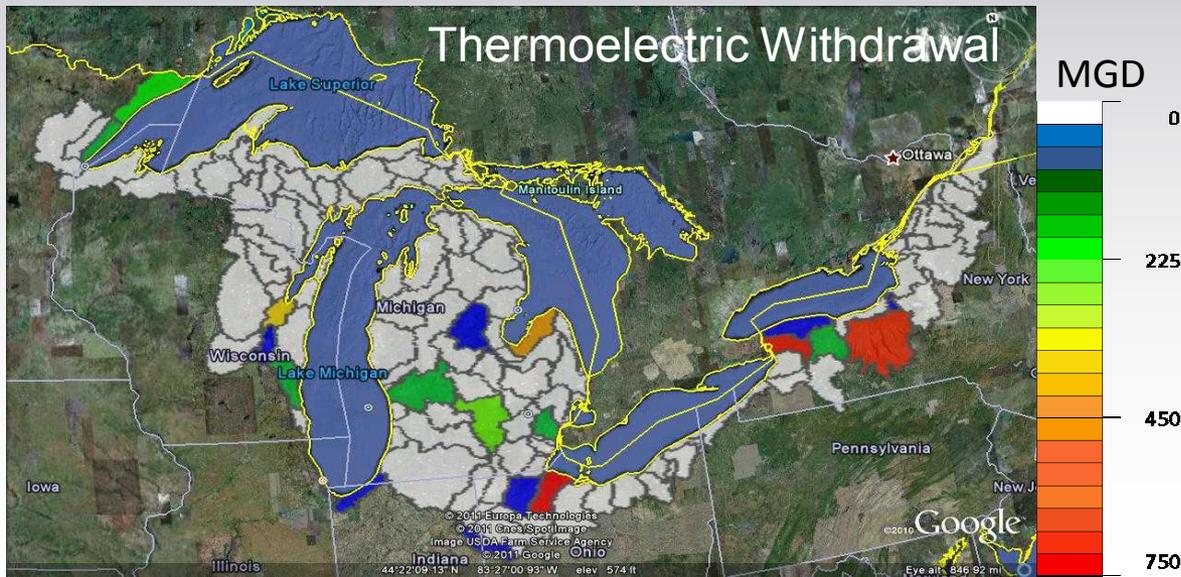
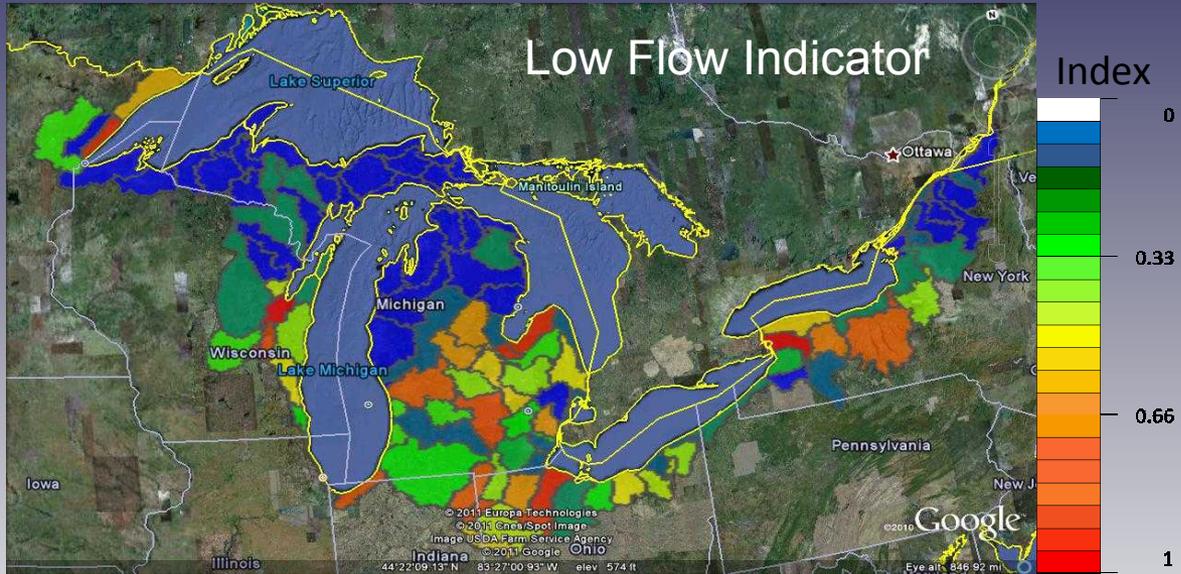
Thermoelectric Consumption



Non-thermoelectric Consumption



Environmental Quality 2007



Scenario Analysis

- Business as Usual (BAU)
 - Energy/Water demand follow EIA projections and Census Bureau/BER population and GDP projections
 - New power plants adopt:
 - Current fuel mix,
 - Current mix of cooling technology,
 - Current source water mix, and
 - Siting based on 2005 watershed/EMMR production ratios

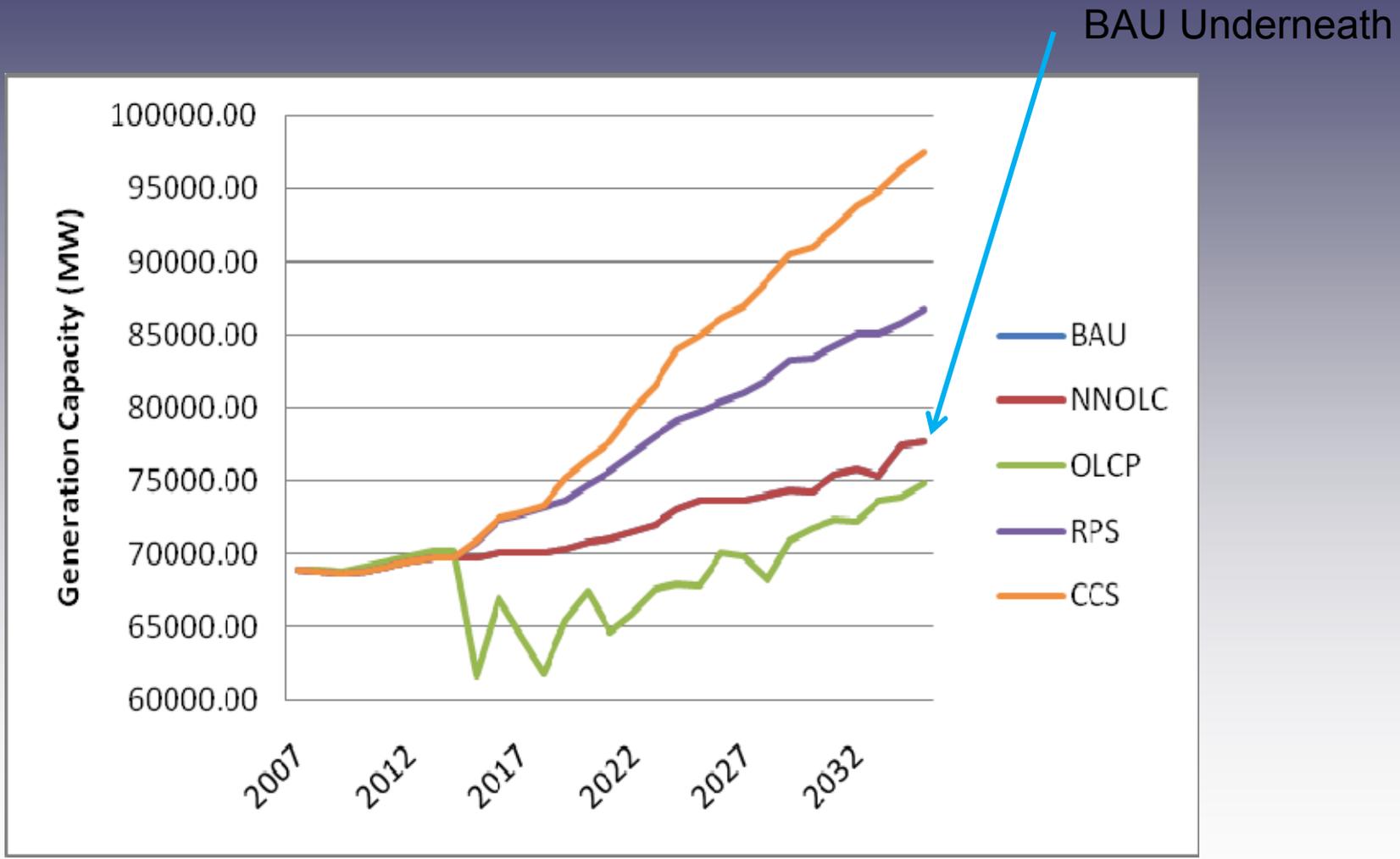
Scenario Analysis

- No New Open Loop Cooling (NNOLC)
 - Same assumptions as BAU except
 - No new open loop cooling
 - Water source mix favors surface water
- Open Loop Cooling Prohibited (OLCP)
 - Same assumptions as NNOLC except
 - Existing plants with OLC are converted
 - Plants older than 35 years with capacity factor below 20% are retired

Scenario Analysis

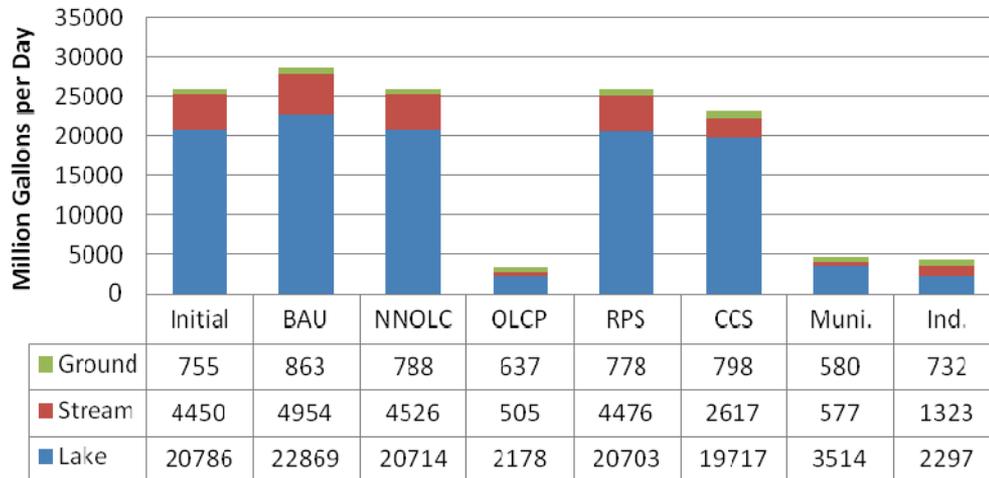
- Renewable Portfolio Standard (RPS)
 - Same assumptions as NNOLC except
 - Assumes higher penetration of renewables
 - 50% wind, 25% biofuel and 25% NGCC
- Carbon Capture and Sequestration
 - Same assumption as RPS except
 - Carbon cap set at 20% of 2007 levels
 - Takes effect in 2015 and with target date of 2030

Electric Capacity

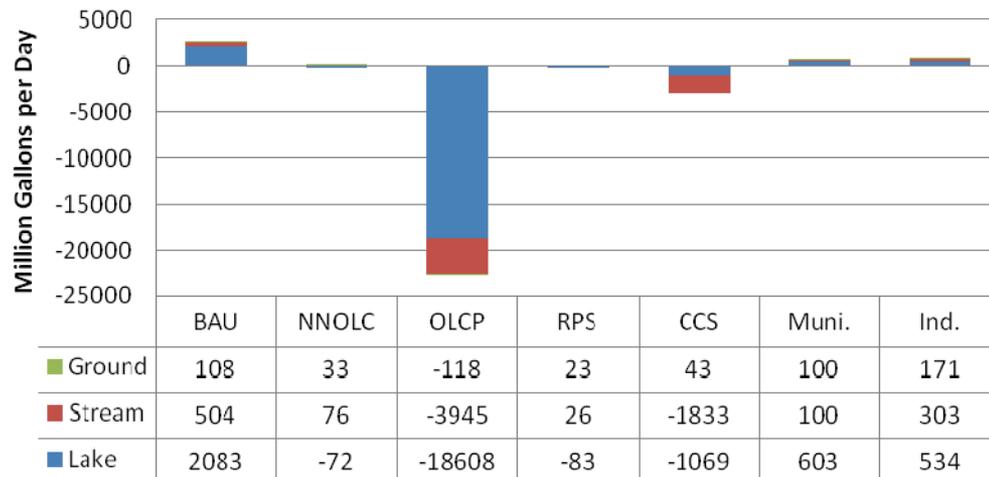


Scenarios: Thermoelectric Withdrawal

Total Water Withdrawals

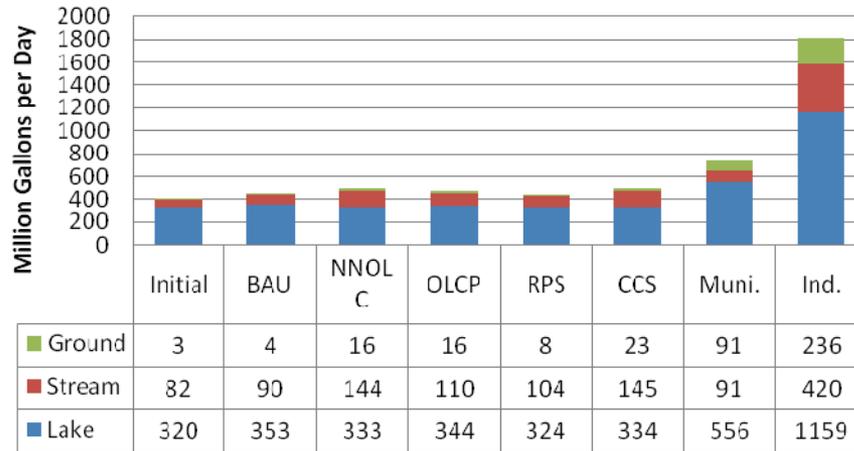


Change in Withdrawal 2007-2035

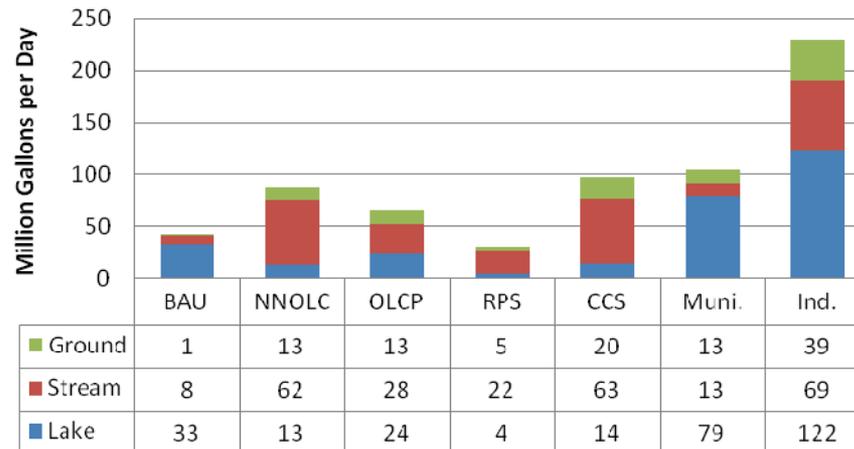


Scenarios: Thermoelectric Consumption

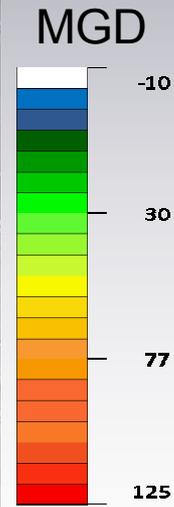
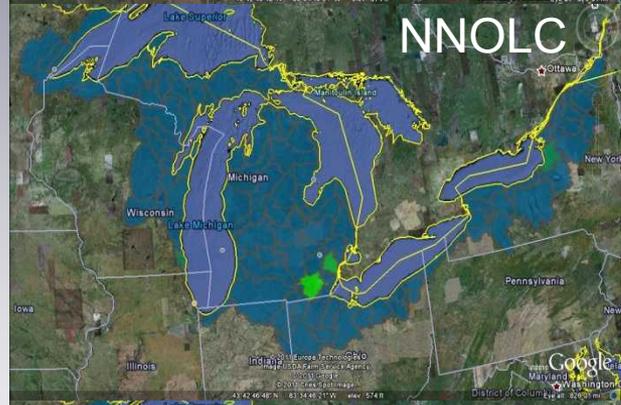
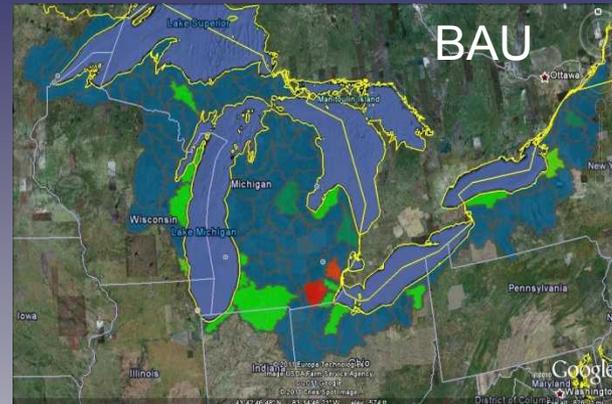
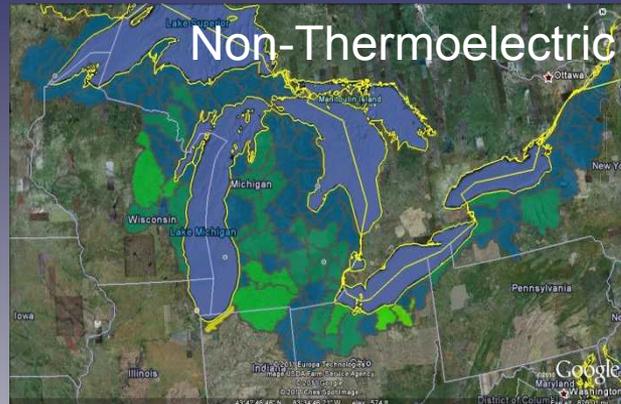
Total Water Consumption



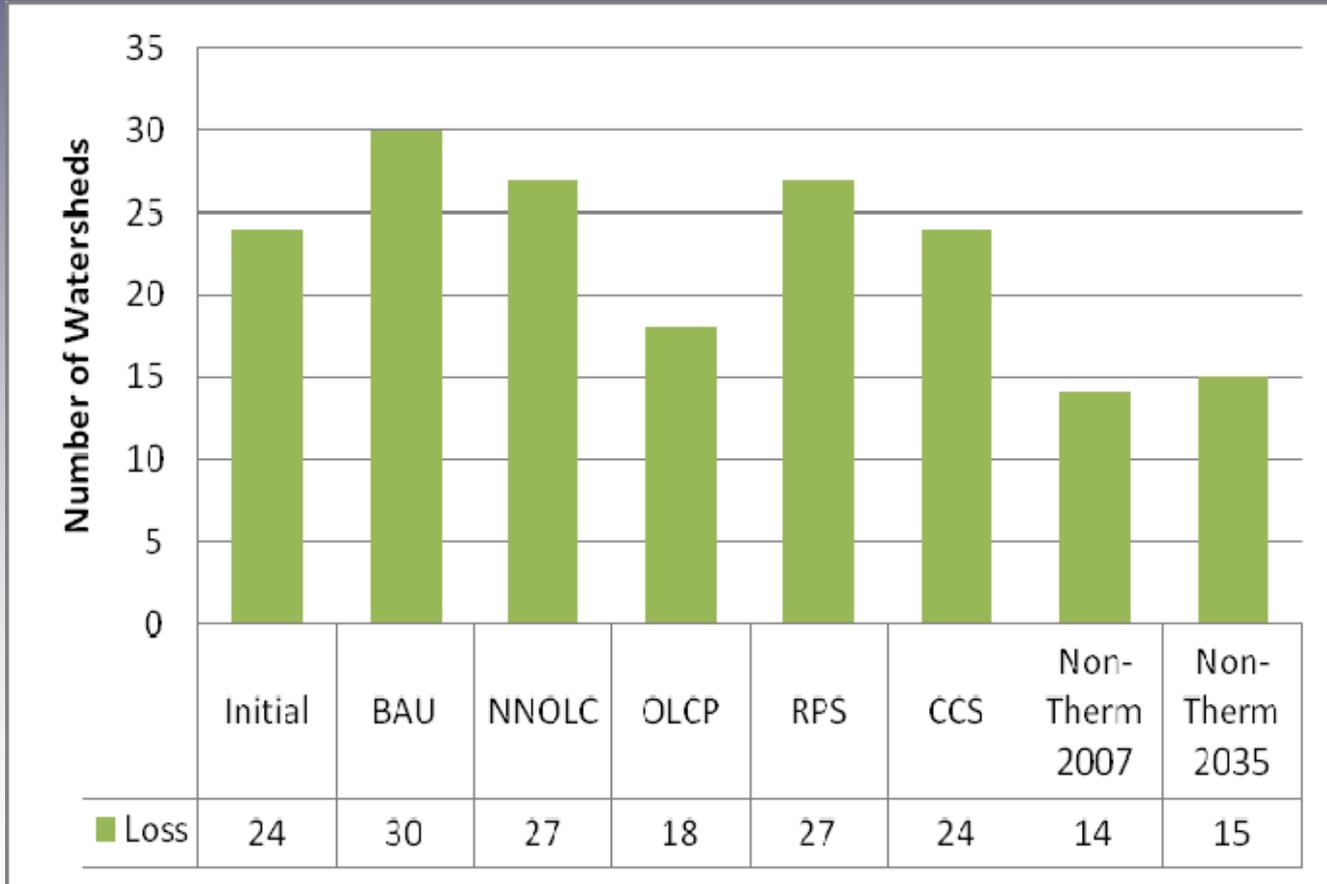
Change in Consumption 2007-2035



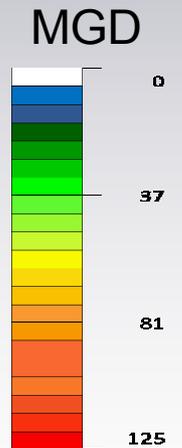
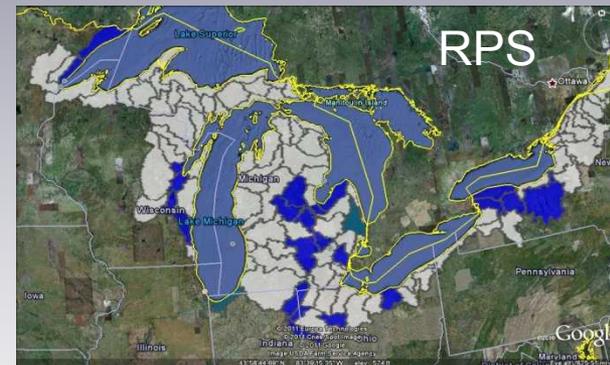
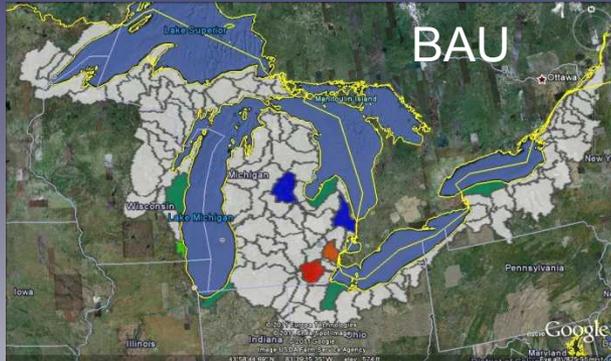
Scenarios: Withdrawals



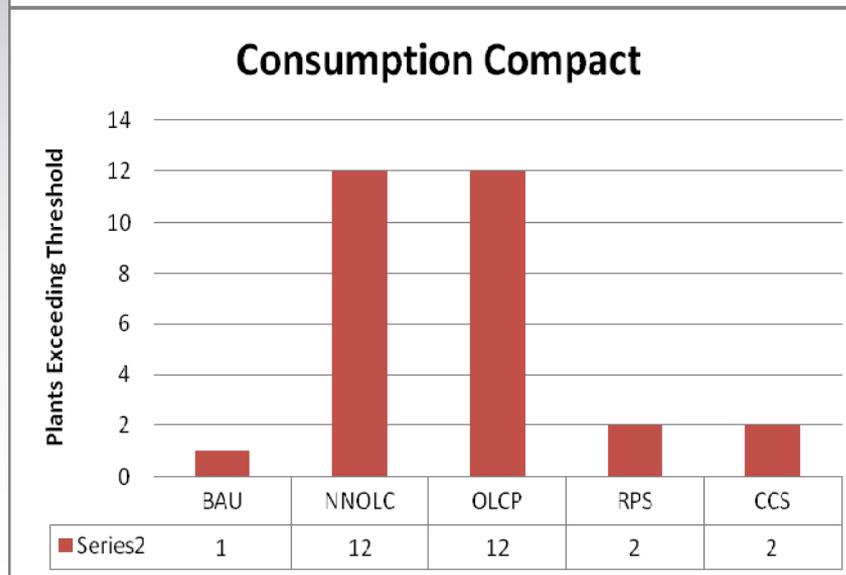
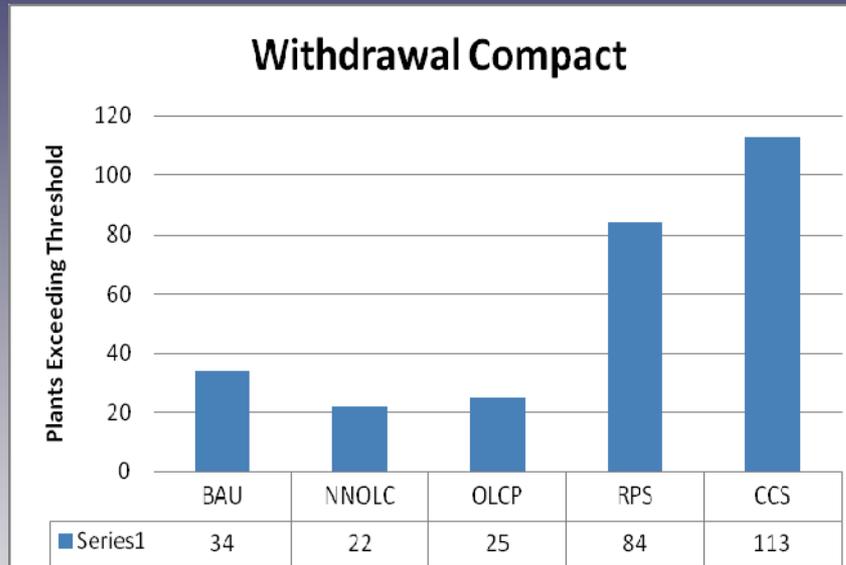
Vulnerable Watersheds



Scenarios: Withdrawal from Vulnerable Watersheds

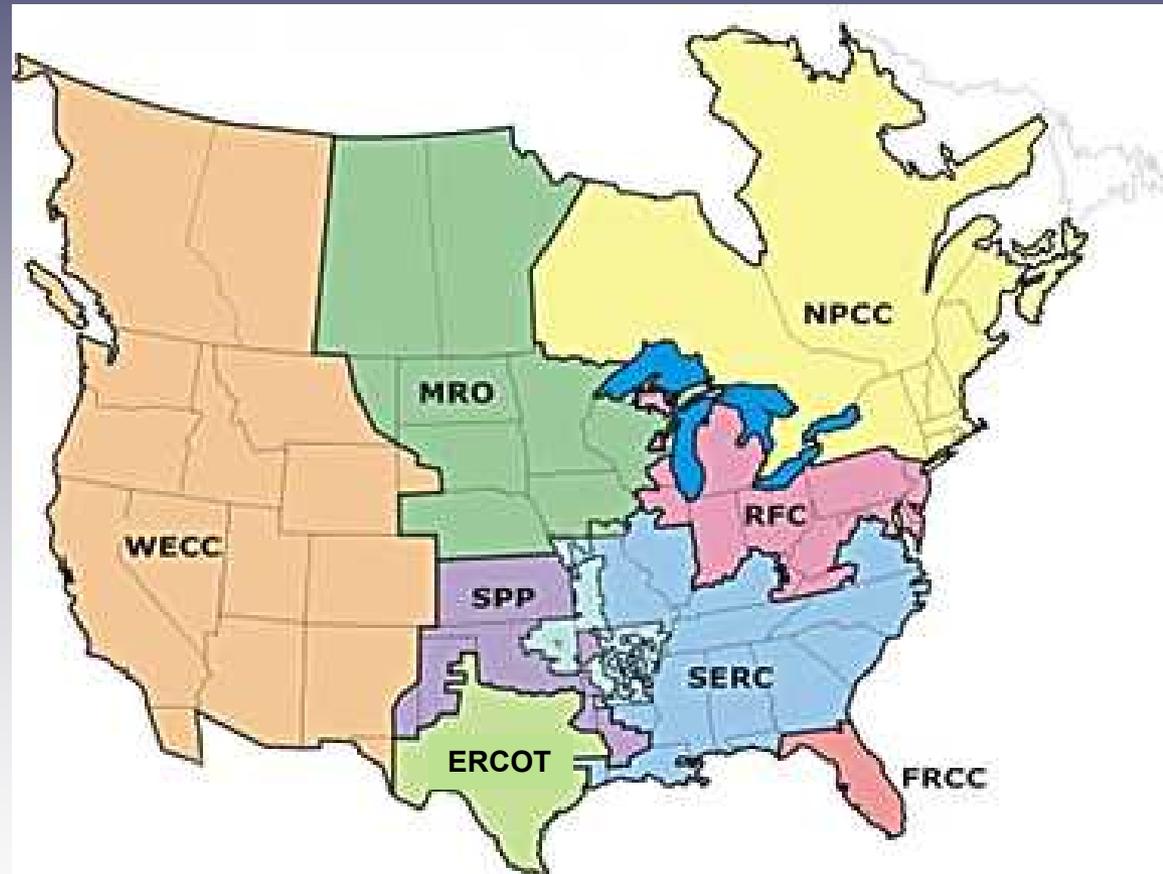


Scenarios: Plants Requiring Permitting Under Compact



Energy and Water in the Western and Texas Interconnects

- Project duration:
 - 24 months for WECC
 - 18 months for ERCOT
- Planning horizon is to 2030



Project Partners

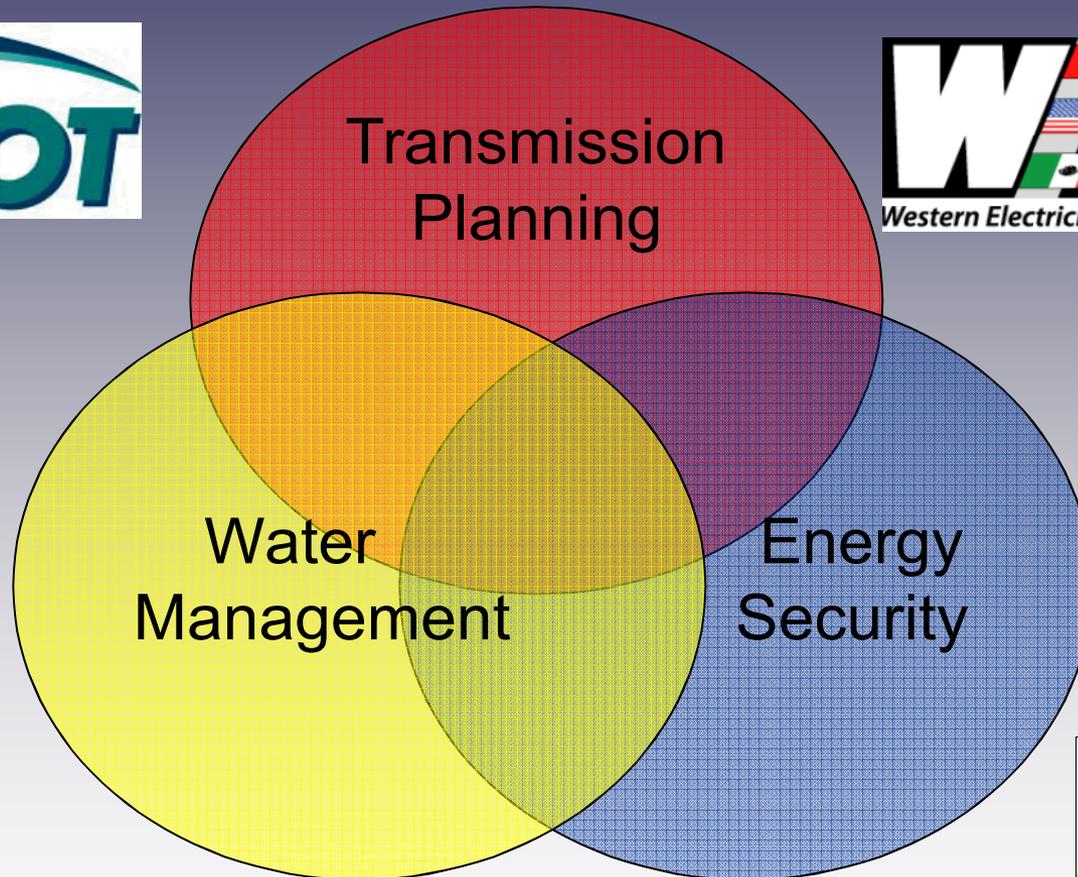
- Sandia National Laboratories
 - Vincent Tidwell
 - Barbie Moreland
 - Howard Passell
- Argonne National Laboratory
 - John Gasper
 - John Veil
 - Chris Harto
- Electric Power Research Institute
 - Robert Goldstein
- National Renewable Energy Laboratory
 - Jordan Macknick
 - Robin Newmark
 - Daniel Inman
 - Kathleen Hallett
- Idaho National Laboratory
 - Gerald Sehlke
 - Randy Lee
- Pacific Northwest National Laboratory
 - Mark Wigmosta
 - Richard Skaggs
 - Ruby Leung
- University of Texas
 - Michael Webber
 - Carey King



Project Objectives

- Reduce the water footprint of electric power production in western North America:
 - Develop tools for quantitative assessment of the energy-water nexus,
 - Engage stakeholders across the energy-water spectrum, and
 - Evaluate water implications of alternative interconnection-wide transmission expansion scenarios.

Multi-Stakeholder Process



**WESTERN
GOVERNORS'
ASSOCIATION**

Serving the Governors of 19 States and 3 US-Flag Pacific Islands



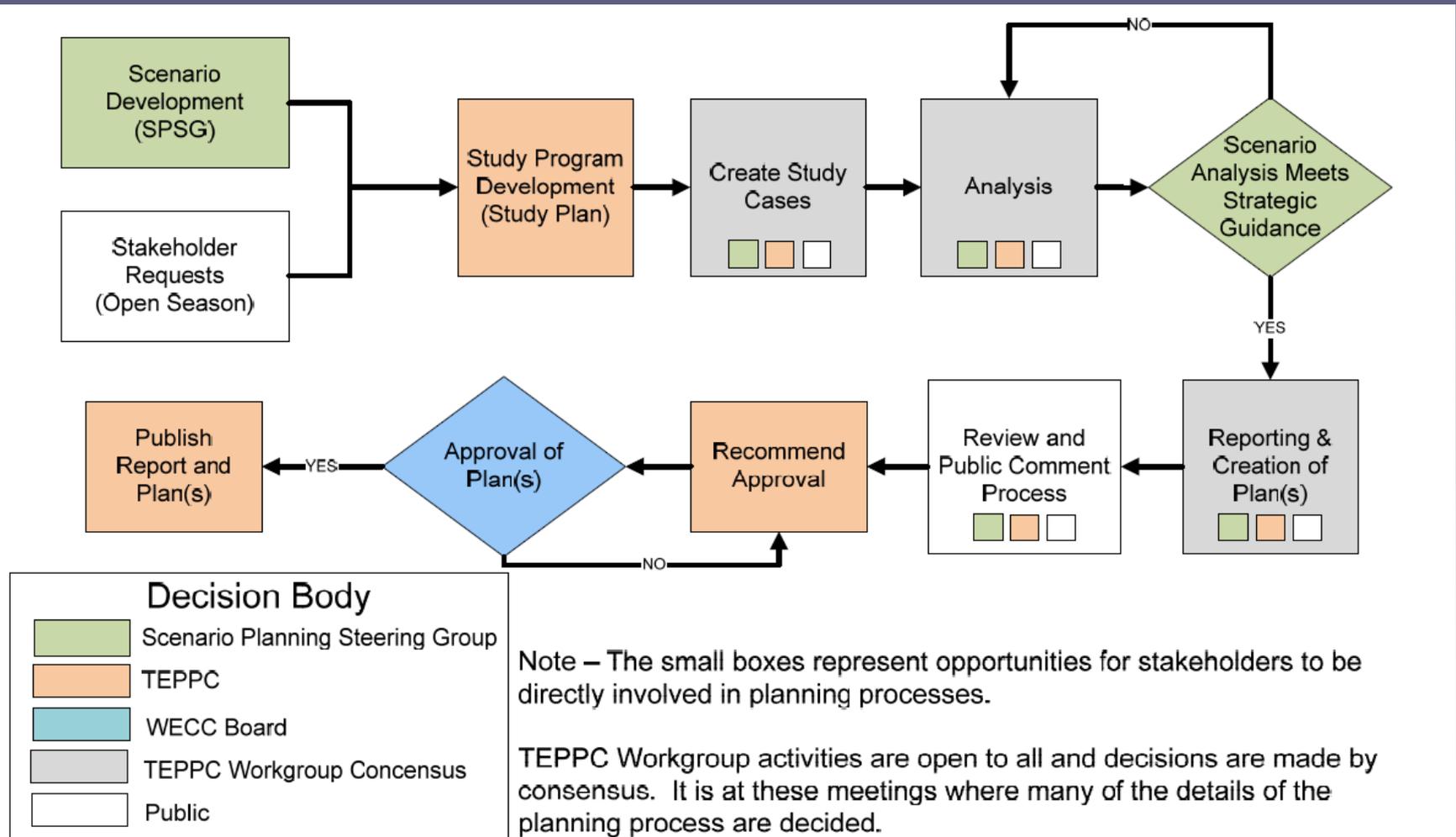
WSWC

Western States Water Council



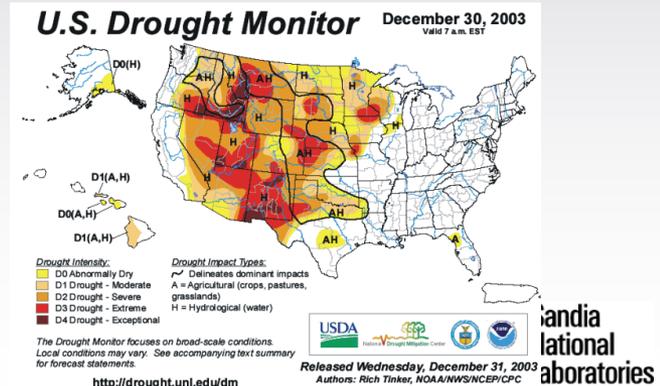
**National
Laboratories**

Transmission Planning Process

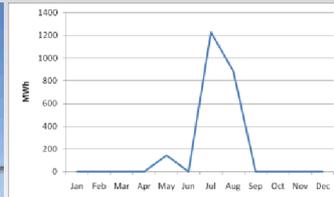
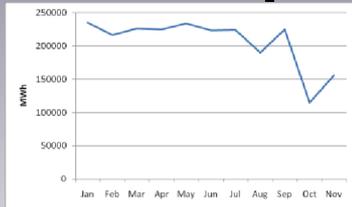
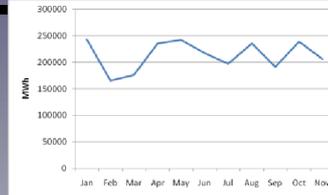
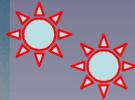


Scenario Analysis: Examples

- High demand
- Integration of renewables
- High penetration of electric vehicles
- High demand side management
- Extended drought
- Expanded emission controls

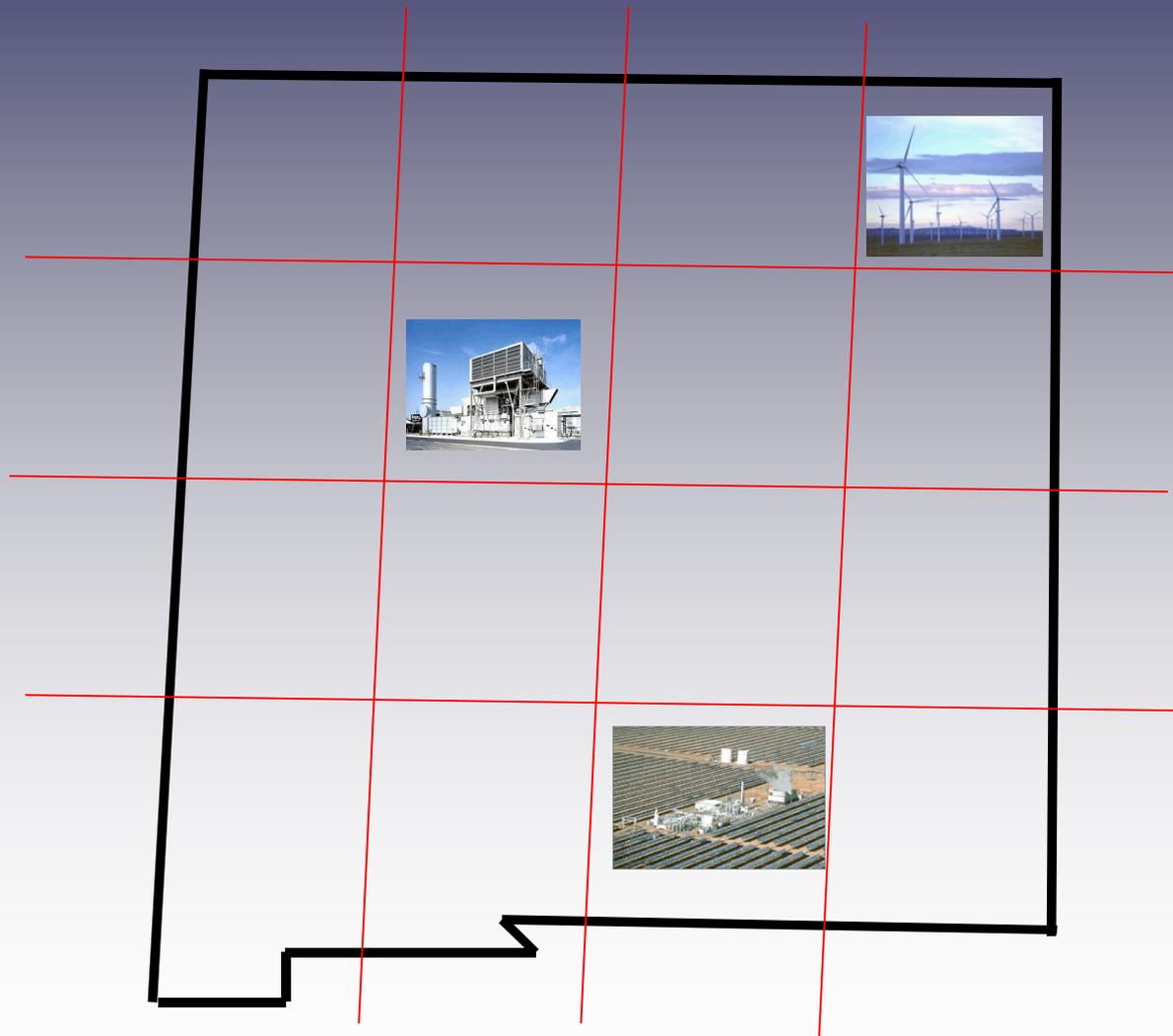


Scenario Analysis: Existing Fleet



- **Plant Characteristics**
 - **System upgrades, and**
 - **Production, or**
 - **Retirement**

Scenario Analysis: Fleet Expansion



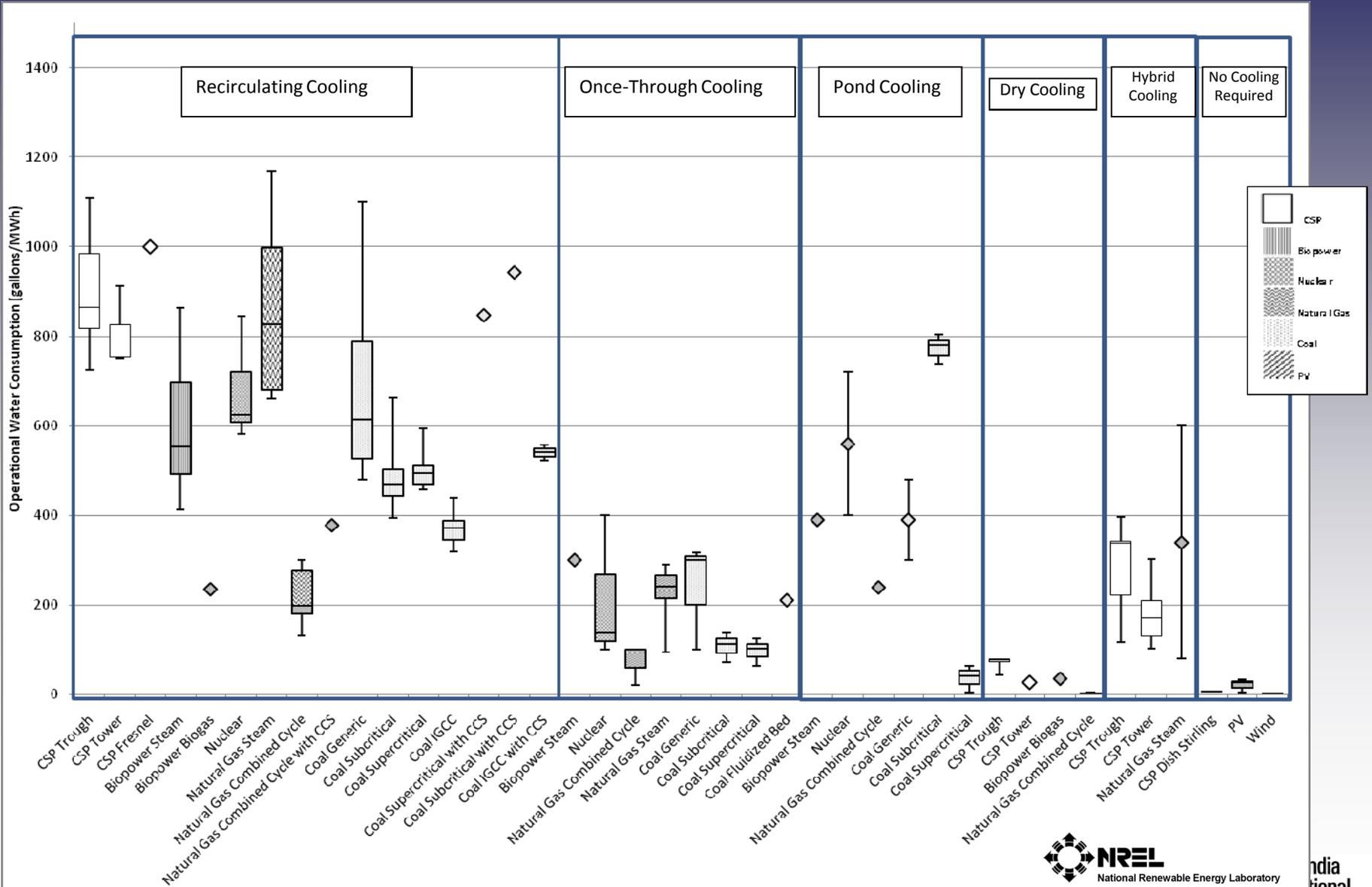
- ***Plant characteristics***
 - ***Location,***
 - ***Fuel type,***
 - ***Size, and***
 - ***Production***

Thermoelectric Water Use

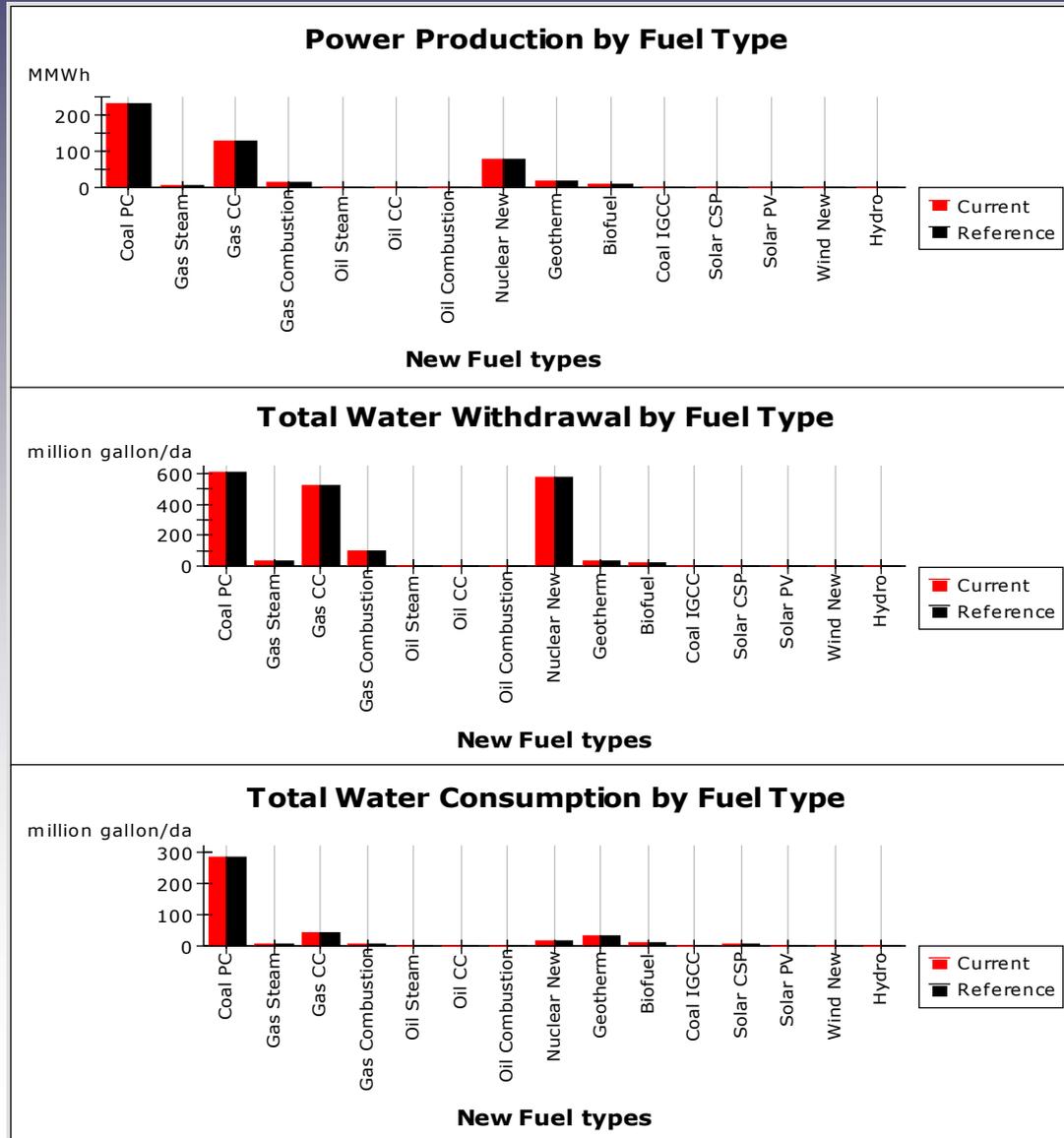
- ***Water withdrawal and consumption by power plant***
 - *Current, and*
 - *Future fleet.*
- ***Potential policy Changes***
 - *Open loop cooling, and*
 - *Carbon capture and sequestration*



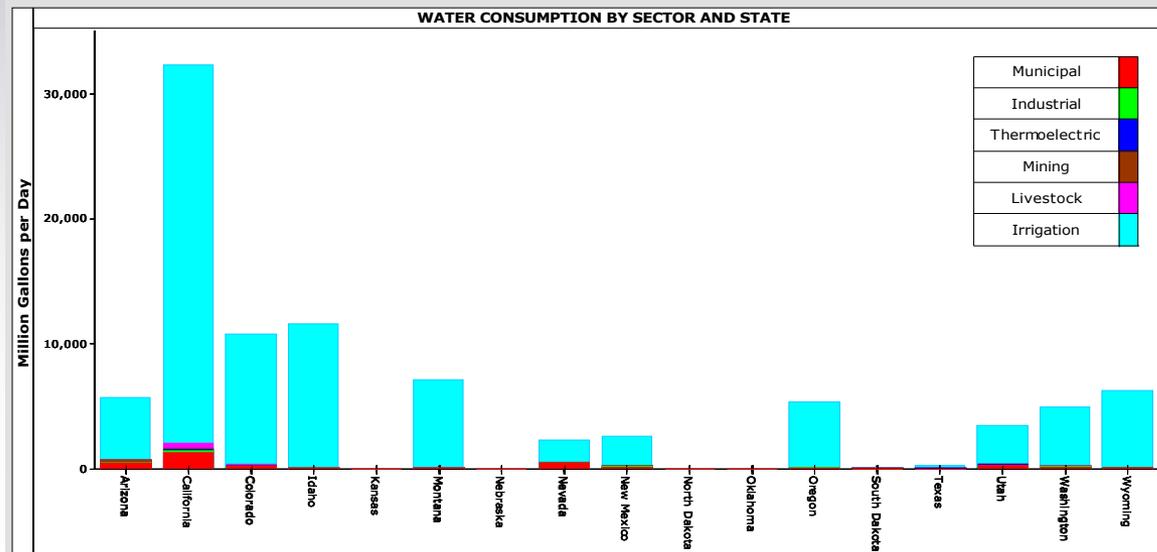
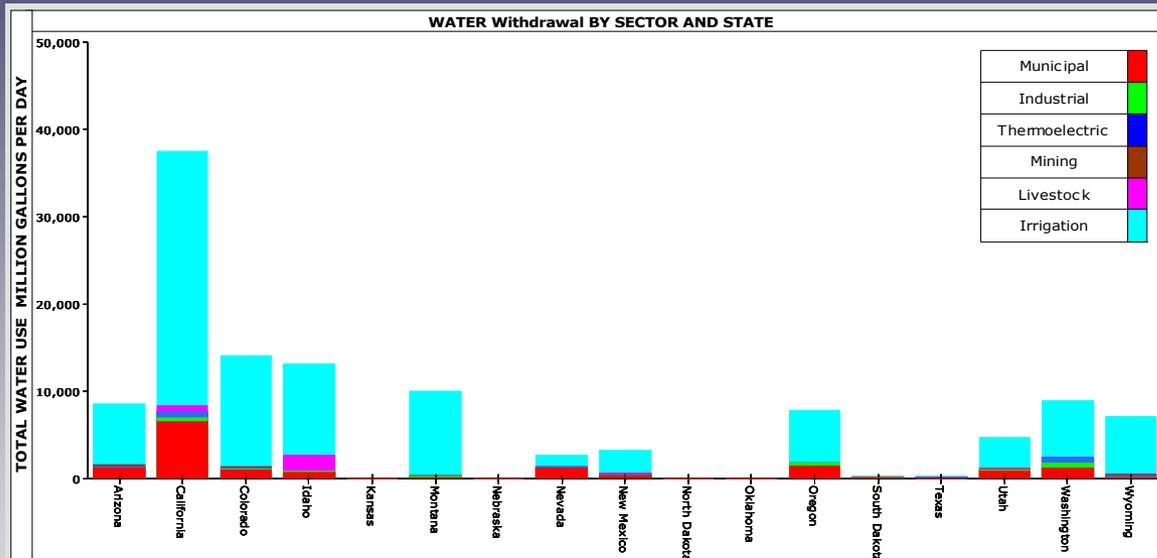
Thermoelectric Water Use



Production and Water Use by Fuel Type

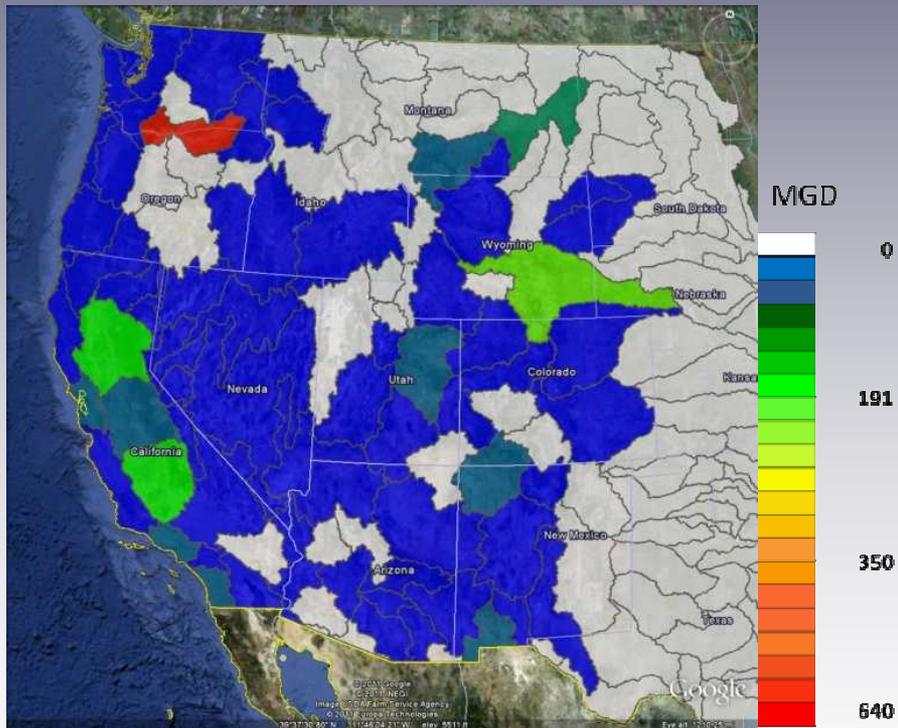


Withdrawal and Consumption by State

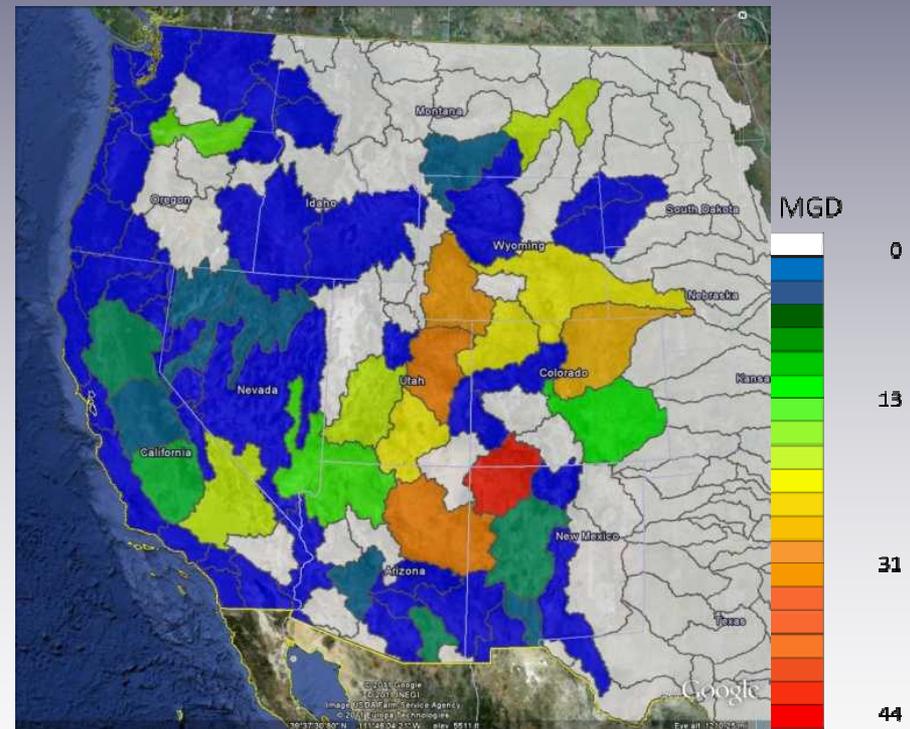


Water Use by Existing Fleet

Thermoelectric
Withdrawal in 2010

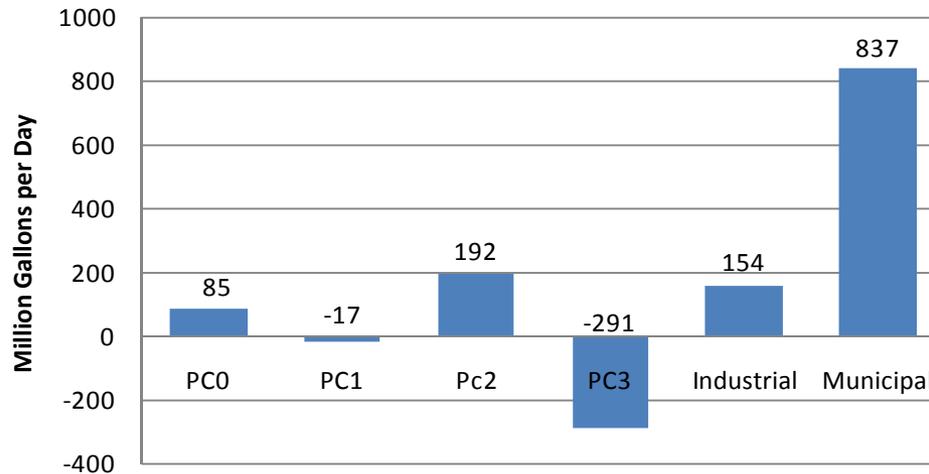


Thermoelectric
Consumption in 2010

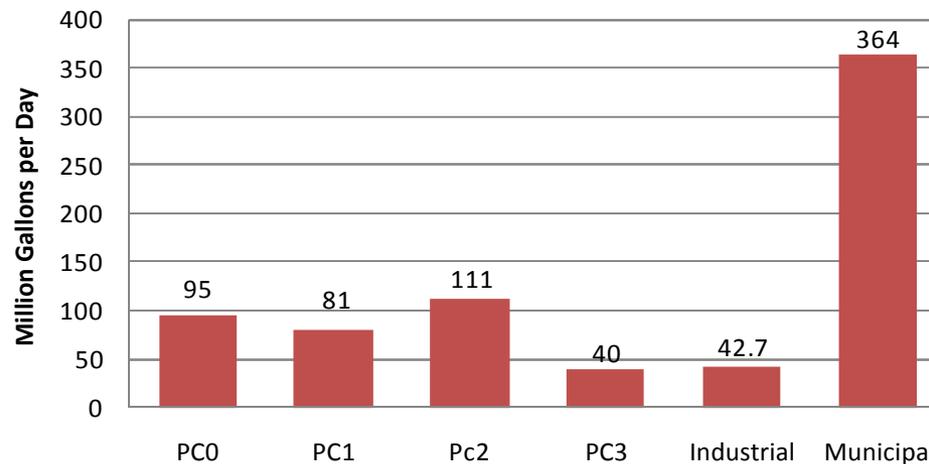


Water Use by Scenario

New Withdrawal 2010-2020



New Consumption 2010-2020



Assess Water Availability

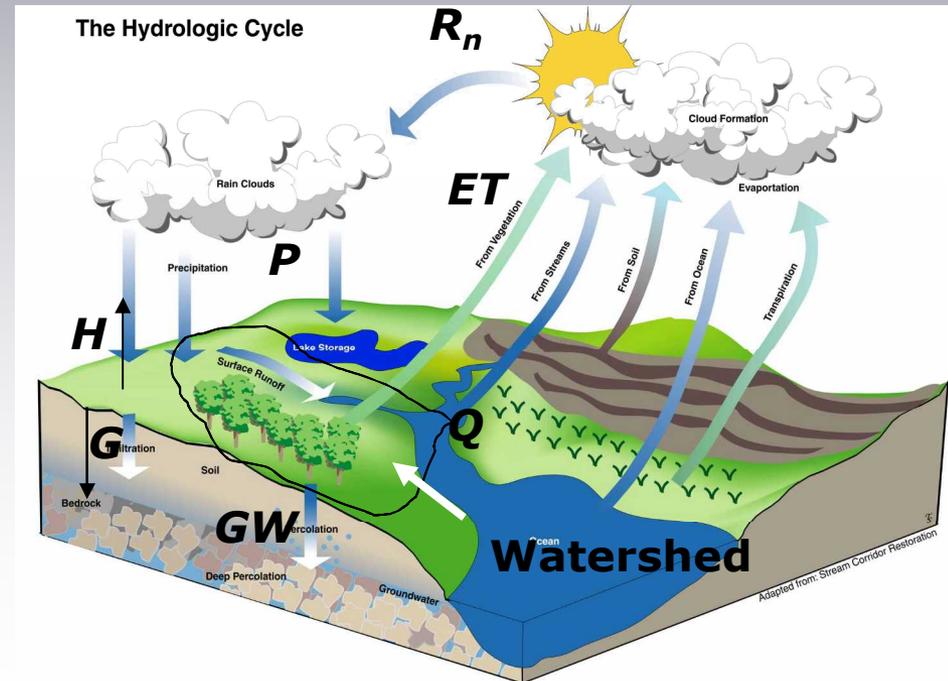
- *How “difficult” would it be to acquire new water in a given basin?*
- *How “vulnerable” are existing plants to drought related water supply disruptions?*
- *What limited set of metrics best characterize answers to these questions?*

Water Availability Indicators

- *Water Demand*
- *Water Supply*
- *Drought Vulnerability*
- *Institutional Factors*
- *Value of Water*

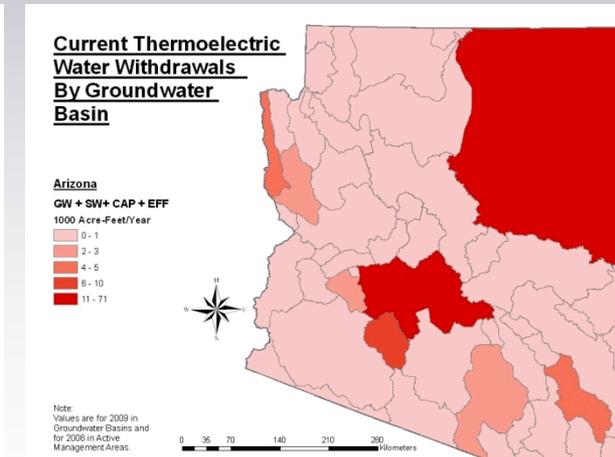
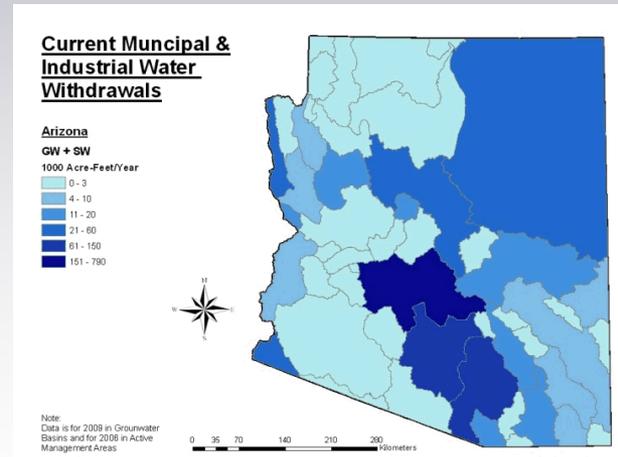
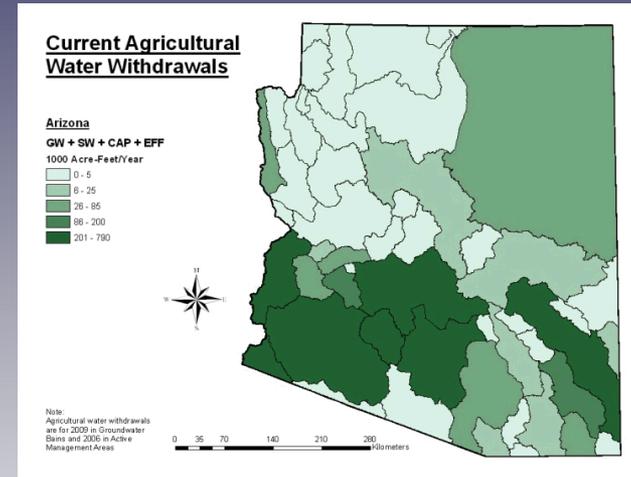
Physical Water Budget

Water Budget



Water Availability Indicators: Demand

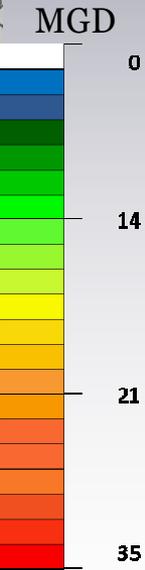
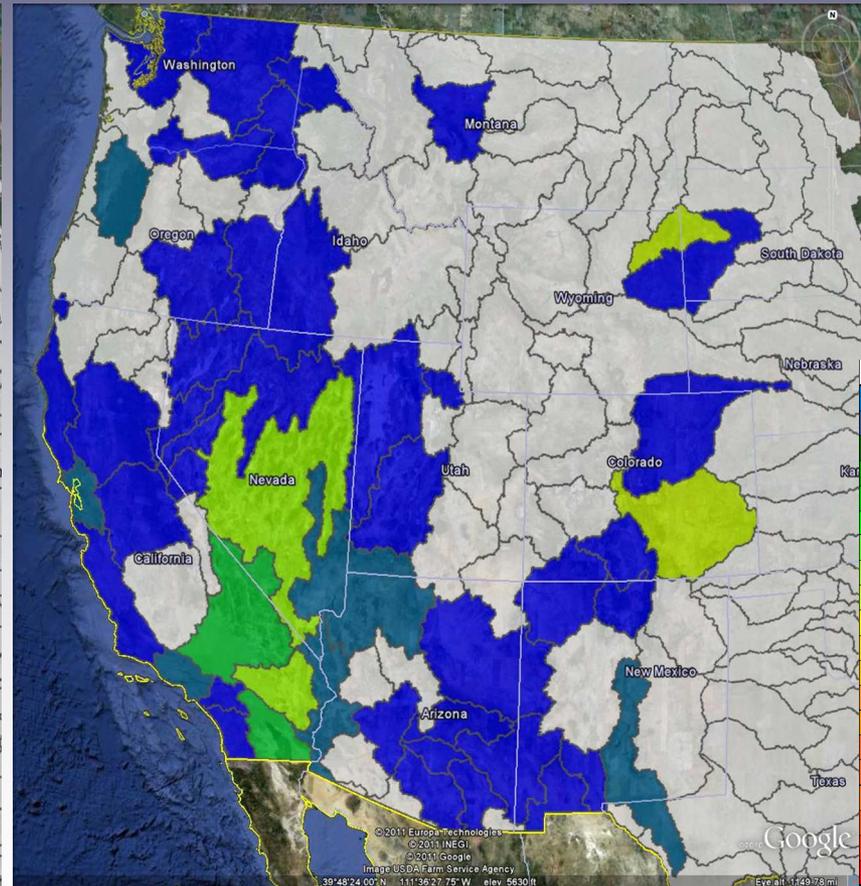
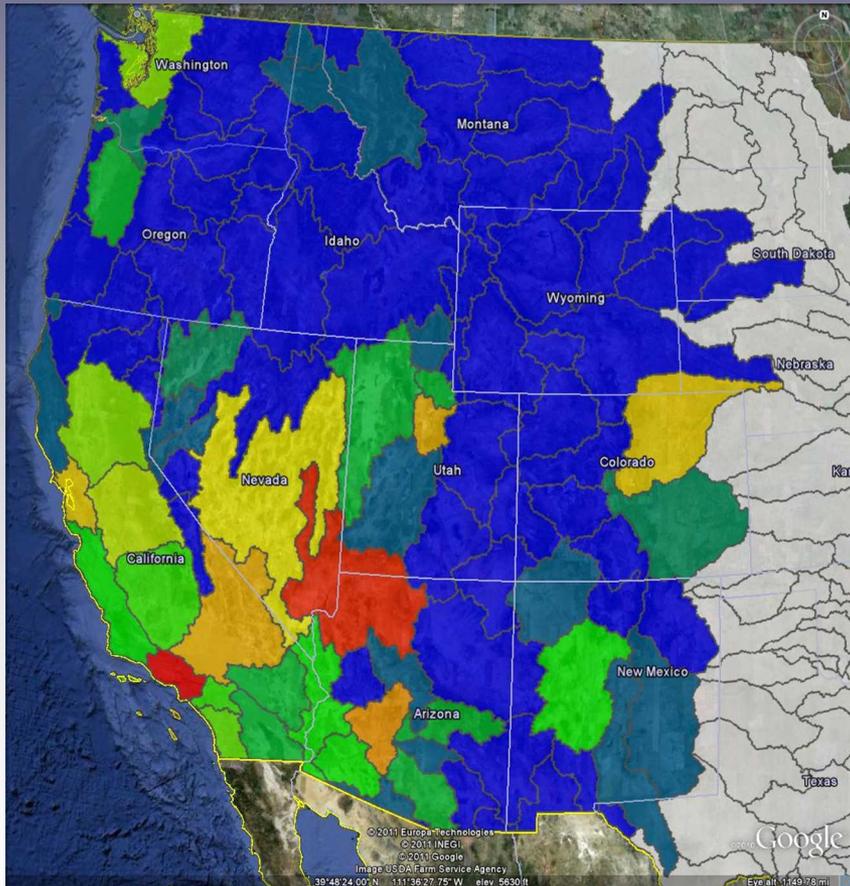
- *Focus on withdrawals*
- *Estimate consumption from withdrawals*
- *Disaggregate by:*
 - *8-digit watershed*
 - *Sector*
 - ❖ *M&I*
 - ❖ *Agriculture*
 - ❖ *Evaporative*
 - ❖ *Instream*
 - *Water source*



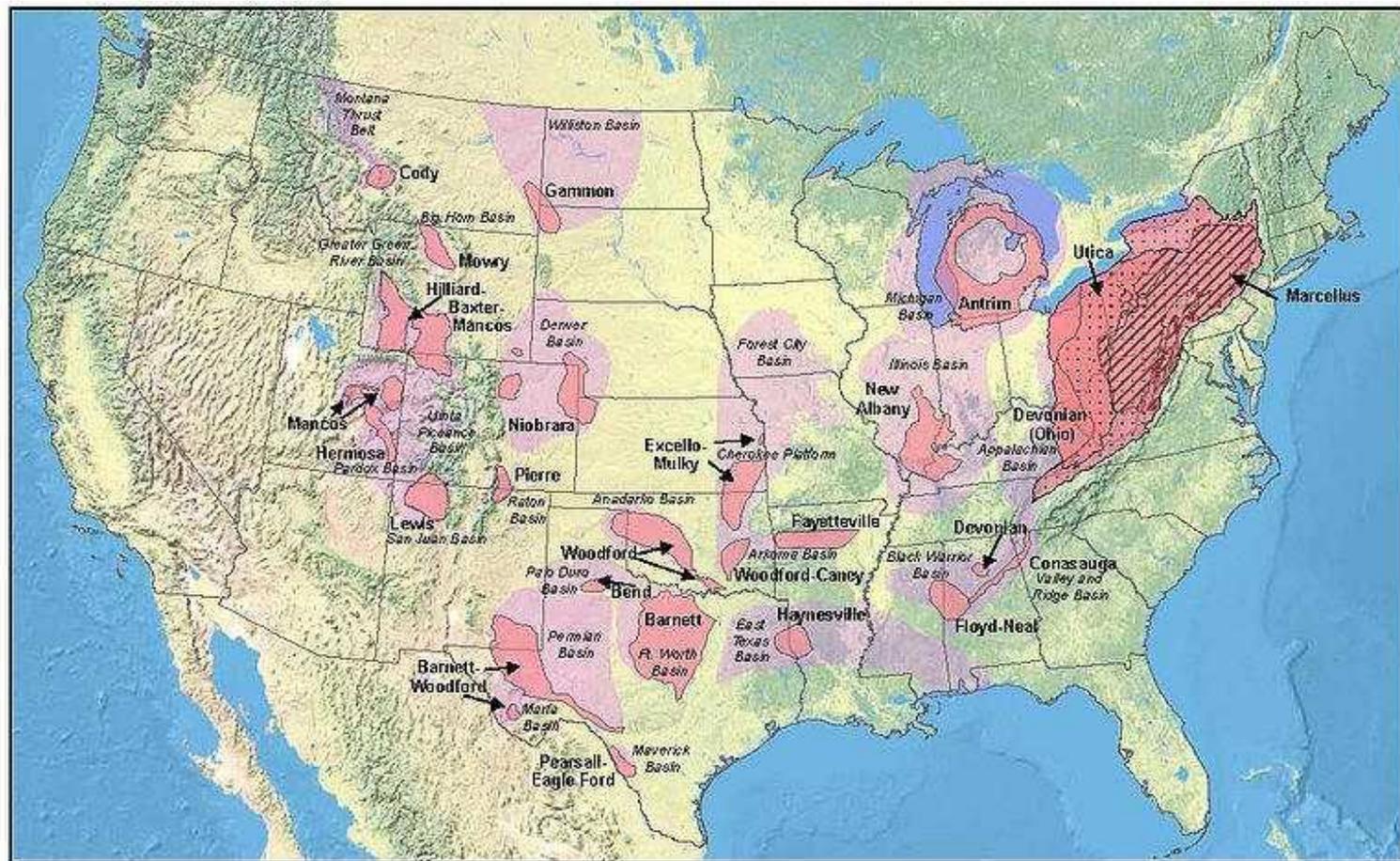
Competition for New Water Use

Non-Thermoelectric Consumption

Thermoelectric Consumption



Water Availability Indicators: Demand



United States Shale Gas Plays

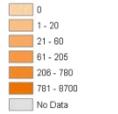


Water Availability Indicators: Supply

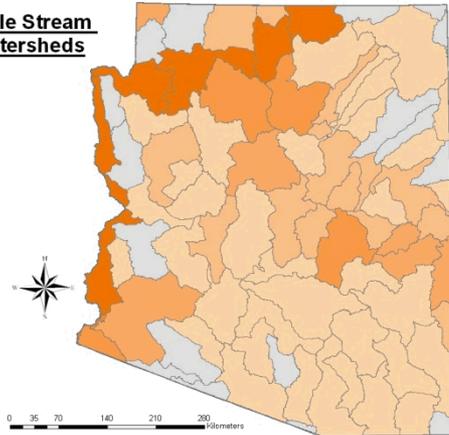
5th Percentile Stream Flows in Watersheds

Arizona

5th Percentile Flows



Note:
Compiled using gauge
data from the USGS.

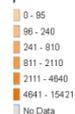


Mean Gauged Streamflow

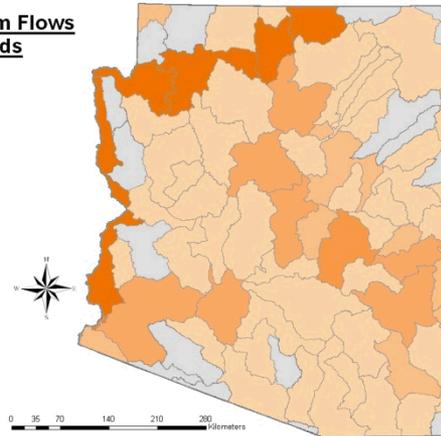
Annual Stream Flows in Watersheds

Arizona

Annual Flows



Note:
Compiled using gauge
data from the USGS.

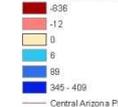


Annual Low Flow

Interbasin Transfers By Groundwater Basin & AMA

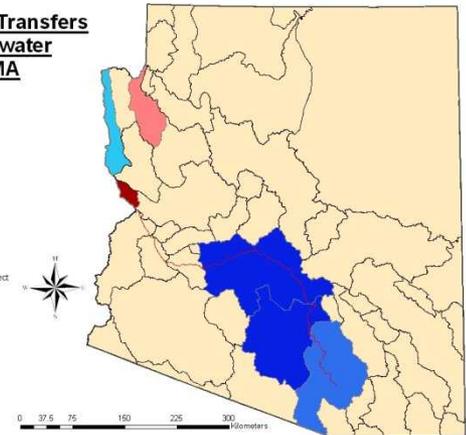
Arizona

Current Transfer



Note:
Data is from the ADWR
and Arizona Water
Advis.

Transfers are generally
in AMAs.

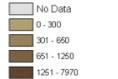


Interbasin Transfers

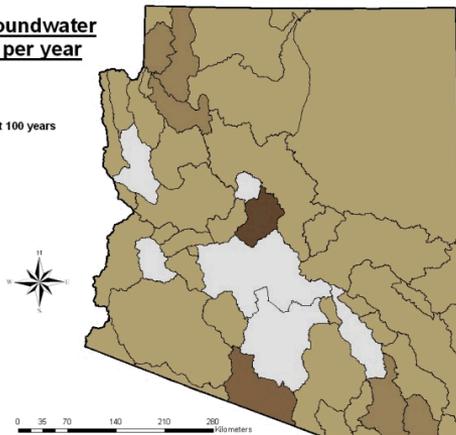
Current Groundwater Availability per year

Arizona

GW Available for next 100 years



Note:
Data is from Arizona
Water Advs.



Non-Tributary Groundwater

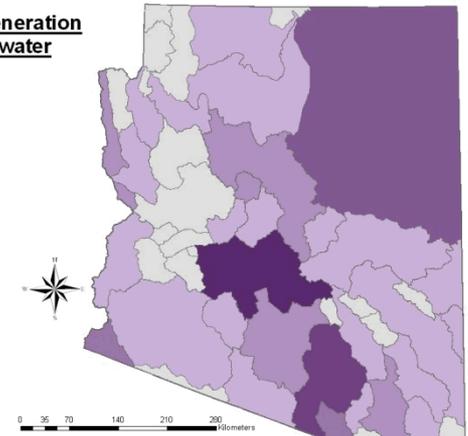
Effluent Generation By Groundwater Basin

Arizona

Effluent Generation

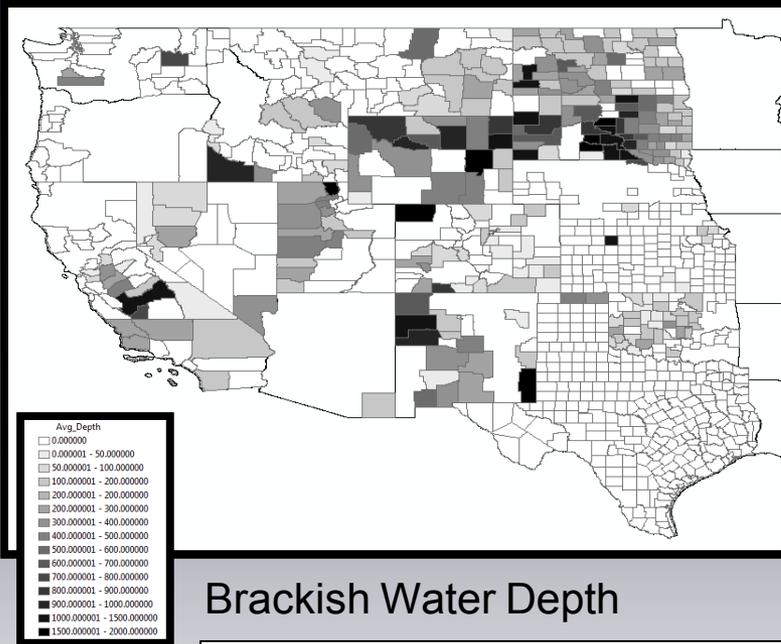


Note:
Data is from Arizona
Water Advs.

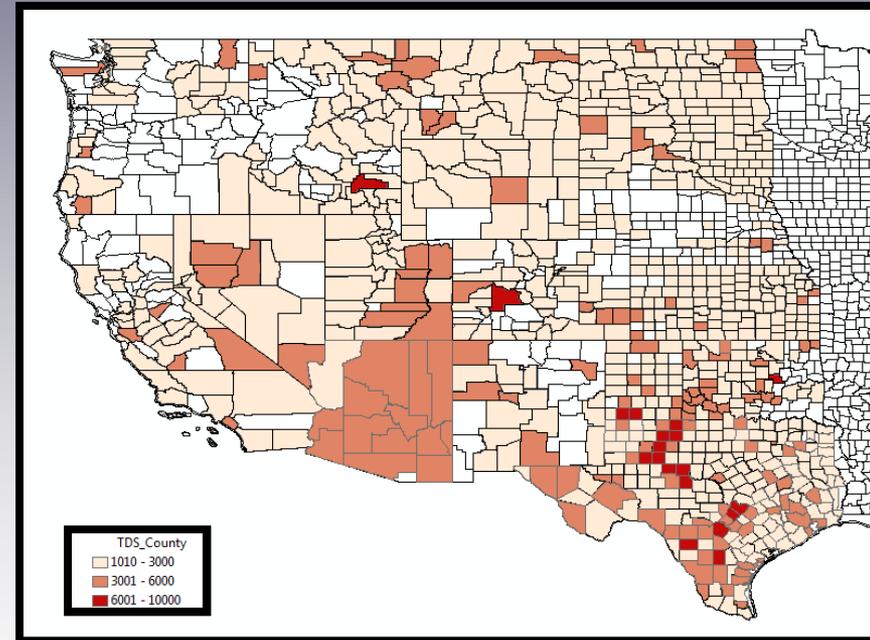


Accessible Non-Potable Sources

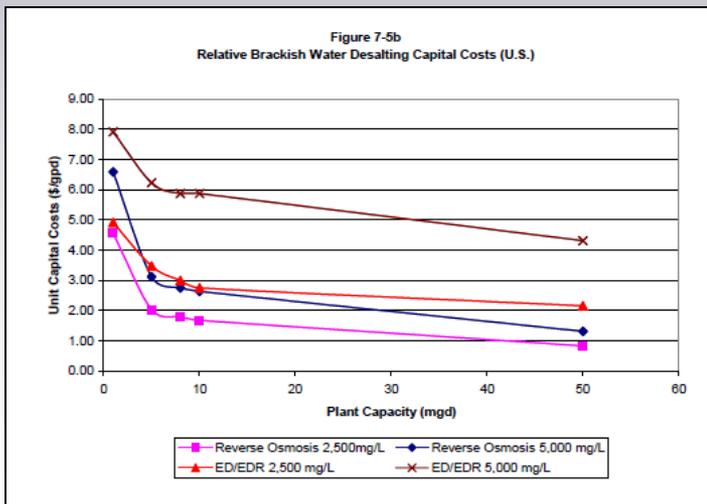
Water Availability Indicators: Supply



Brackish Water Depth

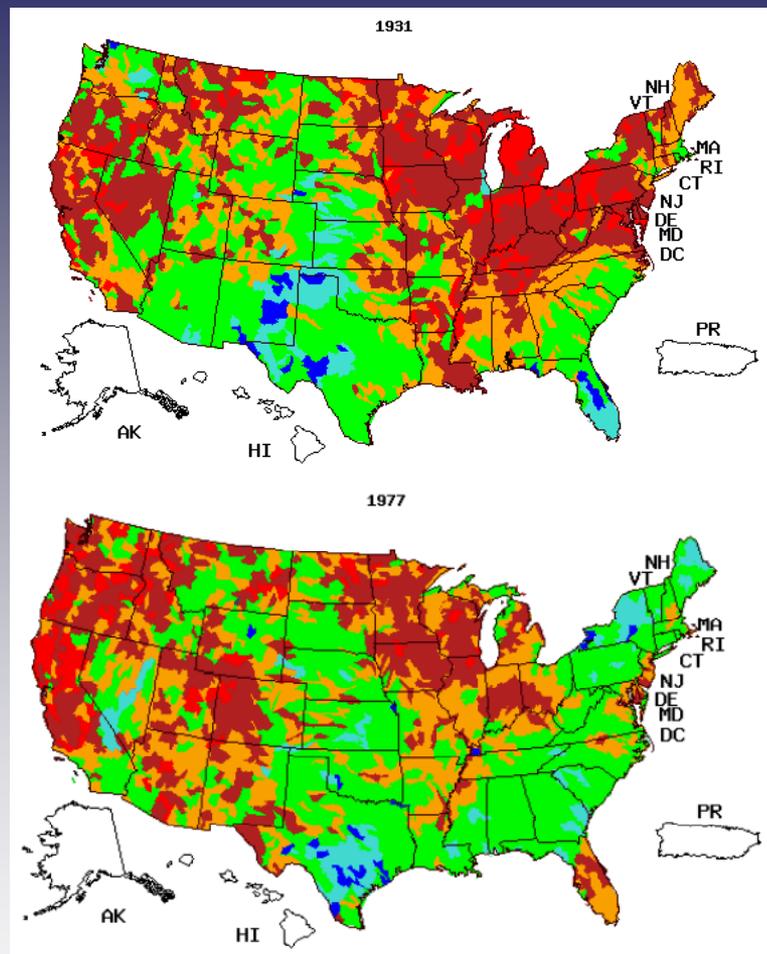


Brackish TDS Levels



Brackish Water Treatment

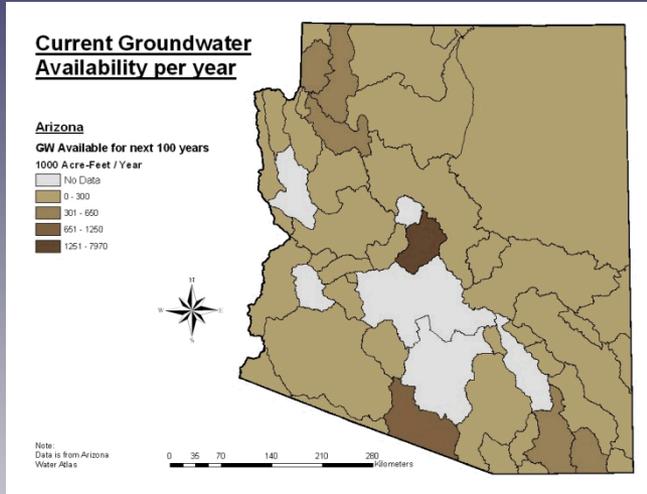
Regional Pattern of Severe Drought



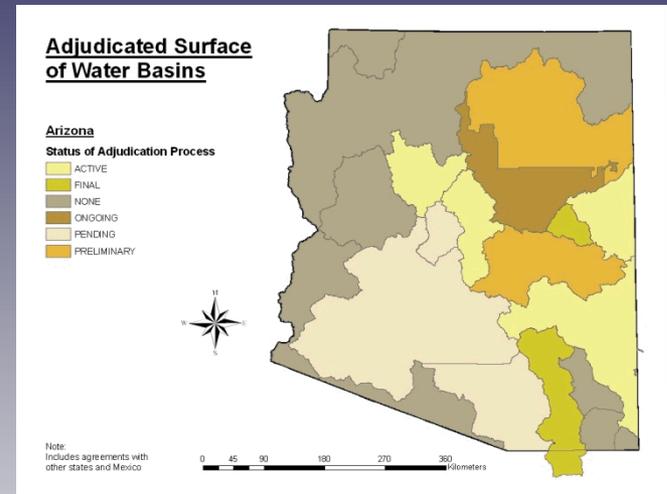
Explanation -- Percentile Range							
Lowest	< 10	10 - 24	25 - 75	76 - 90	>90	Highest	No data

Eugene Yan, 2011

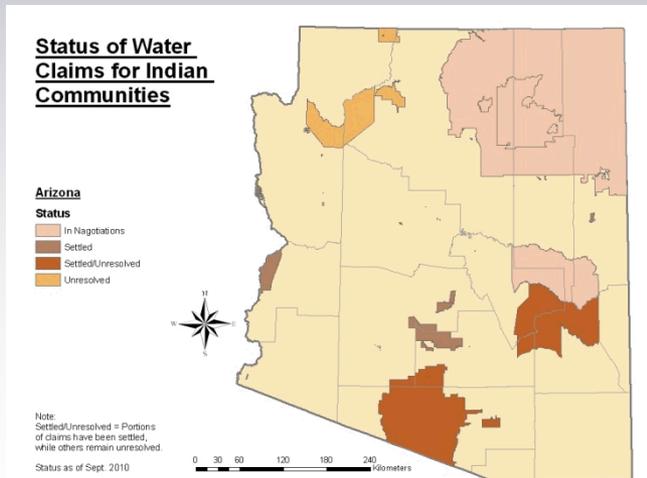
Water Availability Indicators: Institutional Factors



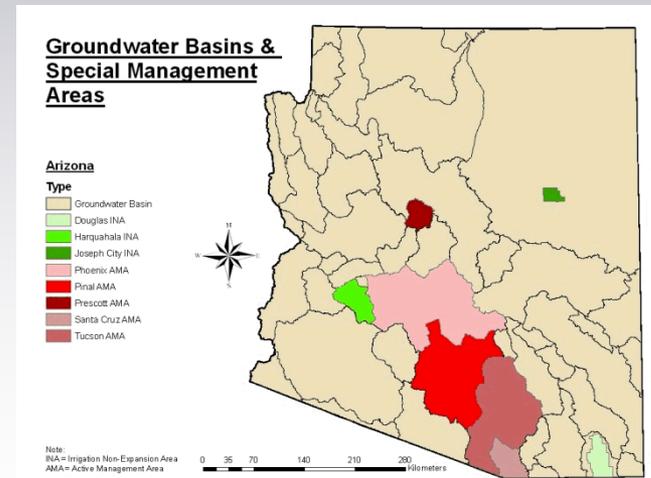
Unappropriated Water



Adjudication Status



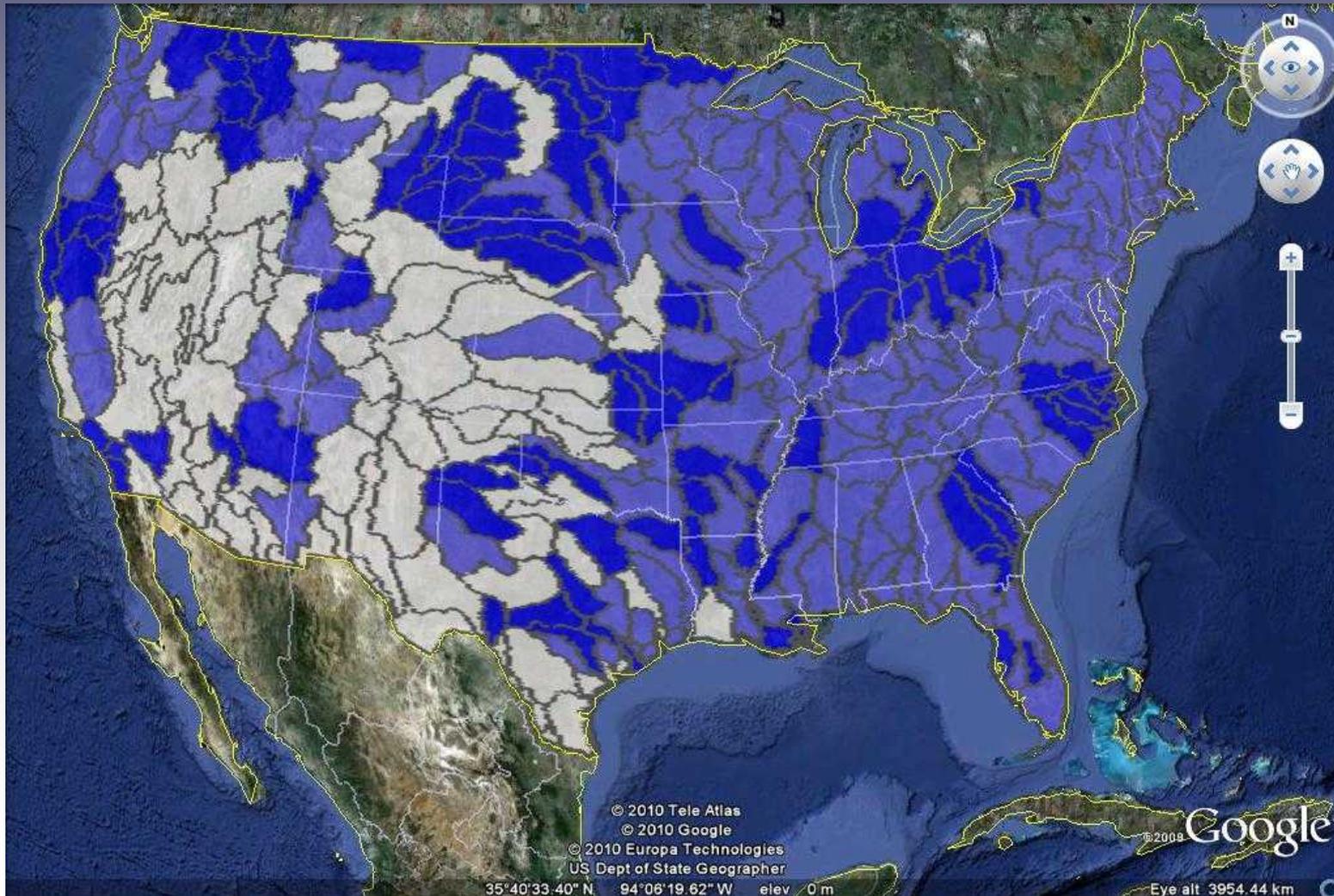
Indian Water



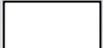
Administrative Control Areas

Water Availability Indicators: Environmental Flows

Ratio of Mean Stream Flow to Environmental Flow Requirements: 2004



**Mean Flow
Env. Flow**

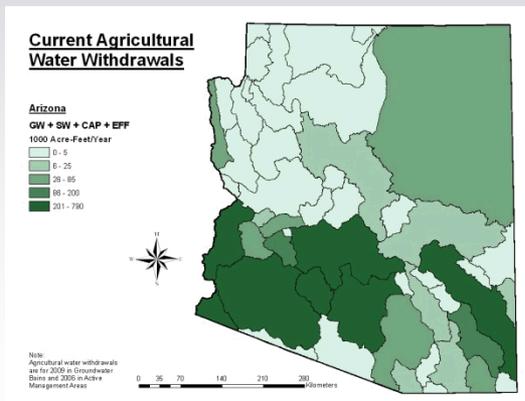
 < 1

 $1-1.25$

 > 1.25

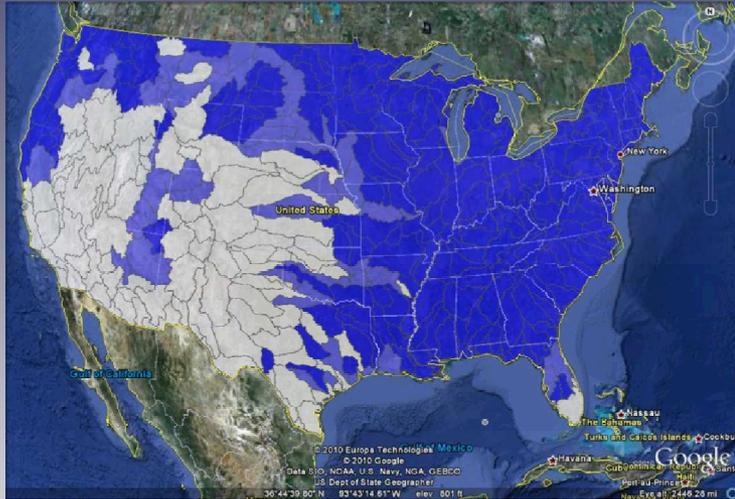
Water Availability Indicators: Value of Water

- Historic value of leased and sold water rights
- Economic value of water
- Cost of backstop technology

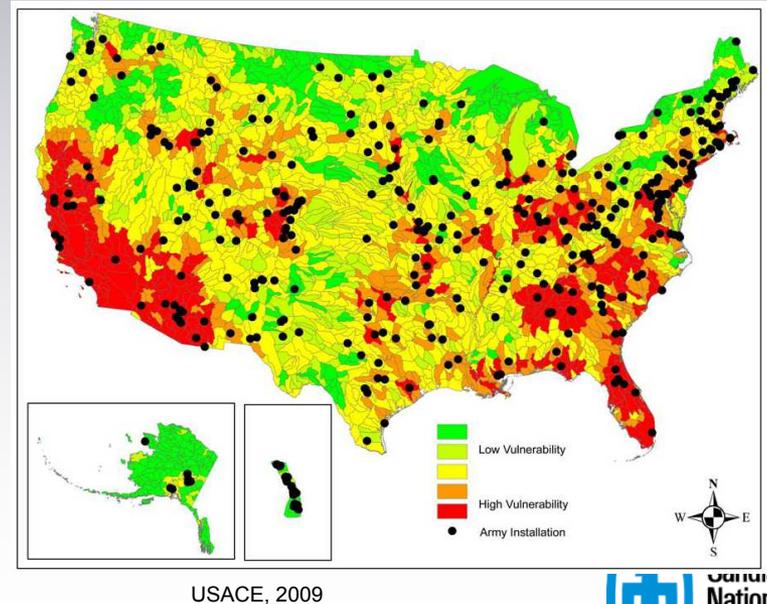
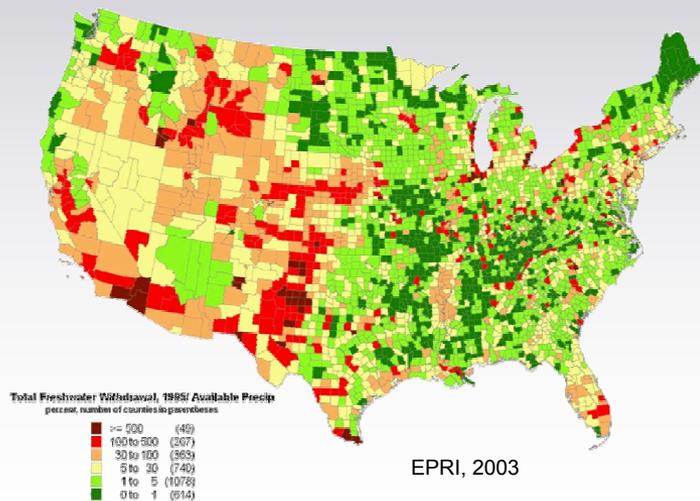


Water Availability Indicators

Ratio of Mean Stream Flow to Total Water Consumption: 2004

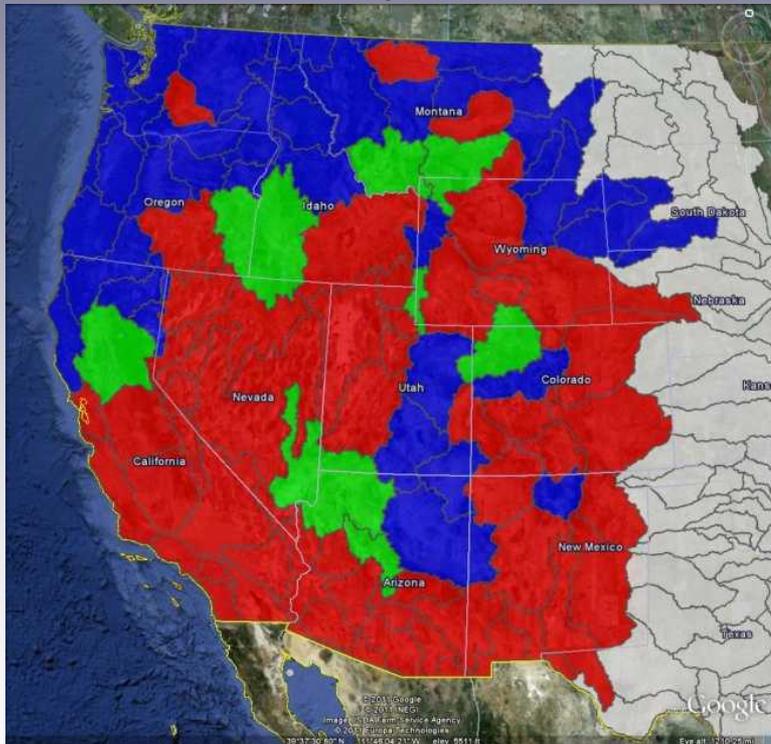


- No perfect metric
- Need to develop consensus metric(s)
- Propose to establish a working group

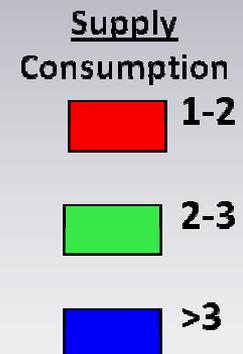
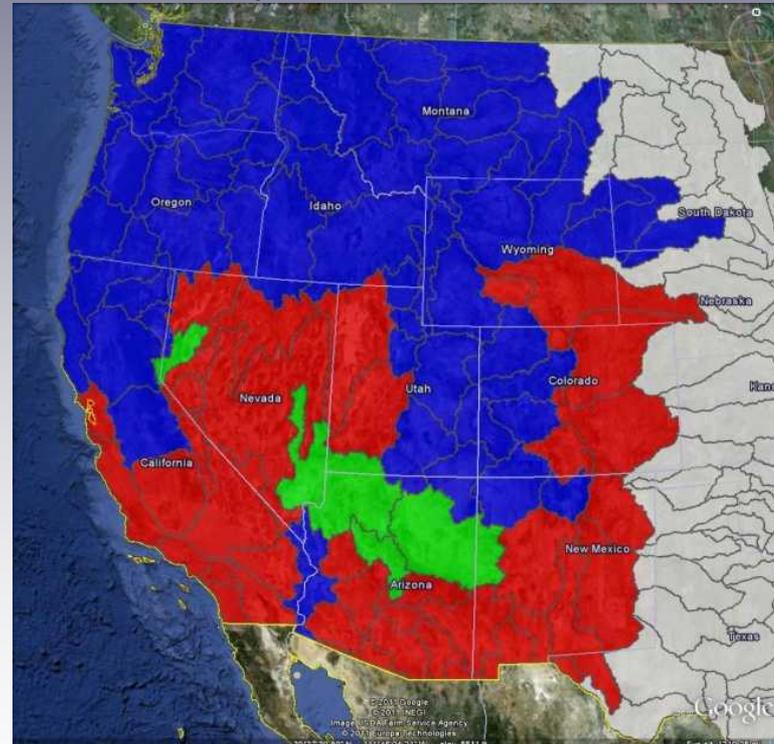


Water Availability for Development

Basins with Limited Surface Water Availability

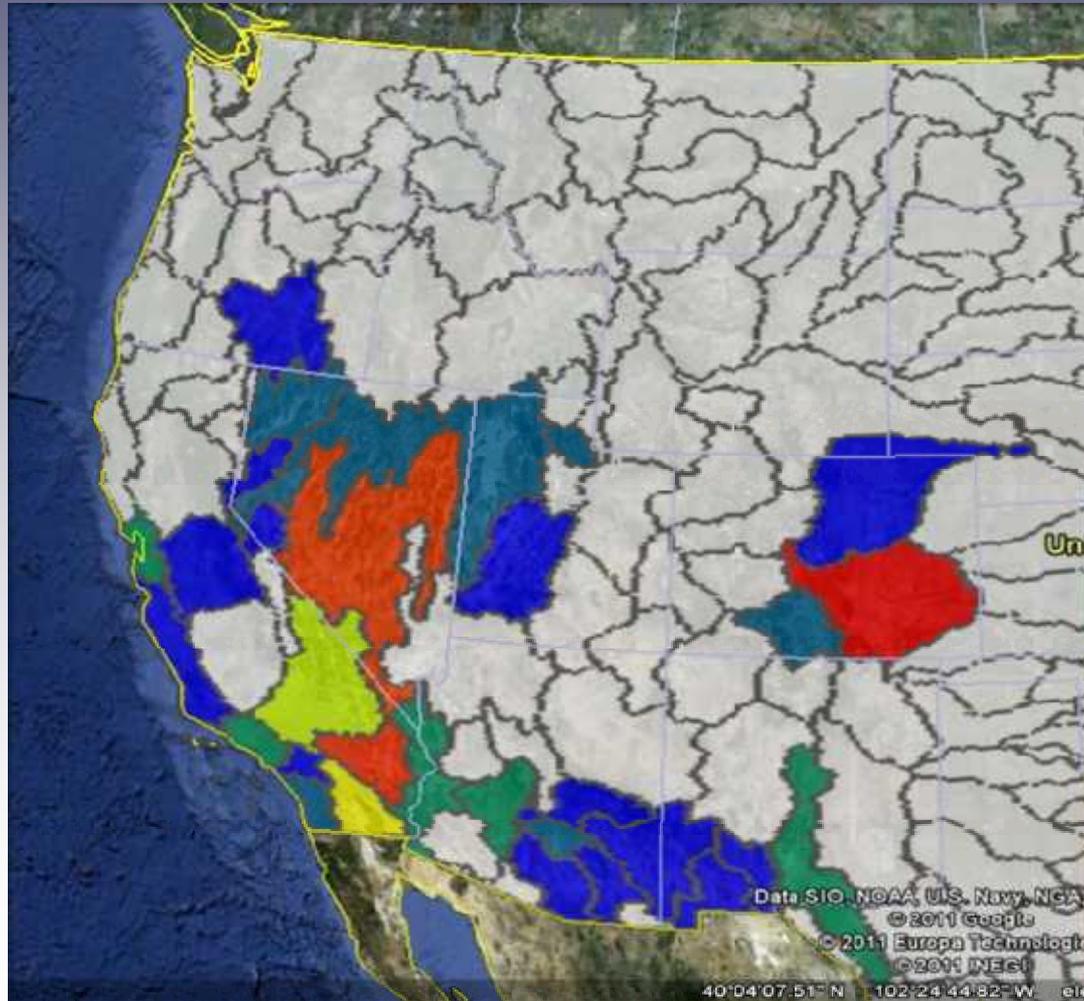


Basins with Limited Groundwater Availability



Vulnerable Planned Thermoelectric Development

**~75% of All
New Development**



Integrated Energy-Water Planning

EPRI Contact – Robert Goldstein

Context: Thermoelectric power production is the largest user of water in the United States and is also one of the fastest growing sectors in terms of water consumption.

Key findings:

- Projected future consumptive water demand for thermoelectric power production is of similar order to that for other key sectors (e.g., municipal, industrial)
- Much of this future demand is likely to be located in basins experiencing rapid municipal/industrial growth and/or in basins with limited water availability
- Many potential options to relieve associated water stress

Relevance: Integrated energy-water analysis and planning is needed to reduce the thermoelectric water footprint and associated stress over future water development.

What can you do? Accurate data on water withdrawal and consumption is lacking as is information on current power plant cooling technology and water source.

US Energy Sustainability

A critical piece is missing

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vctidwe@sandia.gov

More Information at:

www.sandia.gov/mission/energy/arra/energy-water.html