

Consequence Assessment for U.S. Algae Biofuel Feedstock Production Scale-up

Scenario-based look at land, water, CO₂, and nutrient demand and availability for large scale biomass and bio-oil feedstock production using photosynthetic microalgae



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Purpose:

- To address the following high-level questions ...
- How far can U.S. algae biofuels be sustainably scaled up?
 - To be relevant, fuel volumes must be significant in context of current & future U.S. demand for transportation fuels, and policy mandates for biofuels
 - Must think in terms of many Billions of Gallons per Year (BGY)
- What are most likely resource constraints? ... at what level?
 - Focus on land, water, CO₂, and nutrients (N, P)
- Can limitations be extended or overcome? ... How?

Goals:

- To provide greater awareness and insight to technology developers and policy makers regarding the need to pursue promising algae biofuels approaches capable of sustainable build-up to significant fuel production levels on a national scale;
- To manage expectations for algae biofuels that factors in resource requirements and constraints.

Scenario-based Approach

- Consider hypothetical algae production scale-up scenarios & locations in the U.S.
 - Set annual target algal oil production levels of 10, 20, 50, & 100 BGY
 - Ignore all algae production systems and processes details ... assume it exists & works!
- Assume range of scenario algae oil productivities
 - Moderate (2100 gal ac⁻¹ yr⁻¹) to Very Optimistic (6500 gal ac⁻¹ yr⁻¹)
 - Land requirements based on cultivation area needed for assumed productivity
- Assume open system cultivation (subject to evaporative water loss)
 - Water demand estimates limited to evaporative loss only (ignore all other)
 - Water loss based on fresh water pan evaporation data ... likely to be worst case
- Assume CO₂ and nutrient (N, P) demand based on simple mass balance with dry weight algae biomass C:N:P ratio of 106:16:1, with provision of sufficient C, N, and P during cultivation for maximum productivity with 100% utilization efficiency
 - Approximately two metric tons of CO₂ required to produce each metric ton of dry weight algae biomass, based on 50% carbon content algae on a dry mass basis and 100% utilization efficiency
 - Approximately 88 kg of elemental N and 12 kg of elemental P required to produce each metric ton of dry weight algae biomass, based on 50% carbon content algae and C:N:P = 106:16:1 on a dry mass basis with 100% utilization efficiency

- Compare projected land, water, CO₂ and nutrient (N, P) demand under algae biofuels production scale-up scenarios with estimates for resources available and/or similarly used for other purposes within the scenario regions, or the U.S. as a whole in the case of N and P, as shown in Table-2 and Figure-3
- Draw preliminary conclusions within limited scenario analysis scope & assumptions

Context within U.S. fuel demand:

- High fuel use demand in the U.S., as shown in Table-1;
- Scenario production levels used in the analysis were selected as significant volumes of fuel feedstock relative to US fuel demand;
- 10-BGY in oil feedstock could displace about 17% of the petroleum-based diesel currently used in the US;
- 20-BGY in oil feedstock could displace about 33% of the petroleum-based diesel currently used in the US;
- 50-BGY in oil feedstock could displace about 83% of the petroleum-based diesel currently used in the US;
- 100-BGY in oil feedstock could displace roughly all of the petroleum-based diesel and jet fuel currently used in the US.

Table-1. US Fuel Demand

Fuel Type	2008 Demand	2035 Projection*
Gasoline Blend (including E85)	8.99 MBD (137.8 BGY) 17.2 Quads	10.26 MBD (157.3 BGY) 19.7 Quads
Diesel Fuel	3.94 MBD (60.4 BGY) 8.38 Quads	4.91 MBD (75.3 BGY) 10.4 Quads
Jet Fuel	1.54 MBD (23.6 BGY) 3.19 Quads	1.84 MBD (28.2 BGY) 3.81 Quads

* Based on EIA (2010)

Results and Implications for Algae Biofuel Scale-up

- Resource constraints likely to emerge at the 5-15 BGY oil production range
 - Based on scenario assumptions and resource demand trends with autotrophic algae scale-up
 - Fuel production volumes would still be a significant contribution to U.S. fuel supplies
 - 5-15 BGY oil represents ~8-24% transport diesel or ~16-48% of aviation fuel used in the U.S.
- CO₂ Sourcing ... significant challenge
 - How much from stationary emitters can be affordably tapped and utilized?
 - Co-location opportunities vs. affordable range for transporting concentrated CO₂?
 - Can other sources and/or forms of inorganic carbon be affordably used?
- Nutrients (N & P) ... significant challenge
 - Could seriously compete with agriculture and other commercial fertilizer uses
 - Cost and sustainability issues likely to arise with commercial fertilizer use at large algae scale-up
 - Need approaches enabling cost-effective nutrient capture and recycling
- Water ... significant challenge with limited freshwater resources
 - Can't plan on big national scale-up using freshwater with evaporative loss
 - Need approaches that use marine and other non-fresh waters
 - Need inland approaches that can reduce or better manage evaporative loss (closed systems?)
 - Open system salinity build-up with non-fresh waters will be issue for inland sites
- Land ... likely manageable even for very large scale-up, depending on algae productivity
- Some resource demand constraint reduction/relaxation is possible with innovation
 - Resource use intensity improves with increased algae productivity & oil content (see Figures 3&4)
 - Resource use intensity improves with capture and recycling of water and nutrients
 - How much can this be improved for reliable large scale operations? ... TBD!

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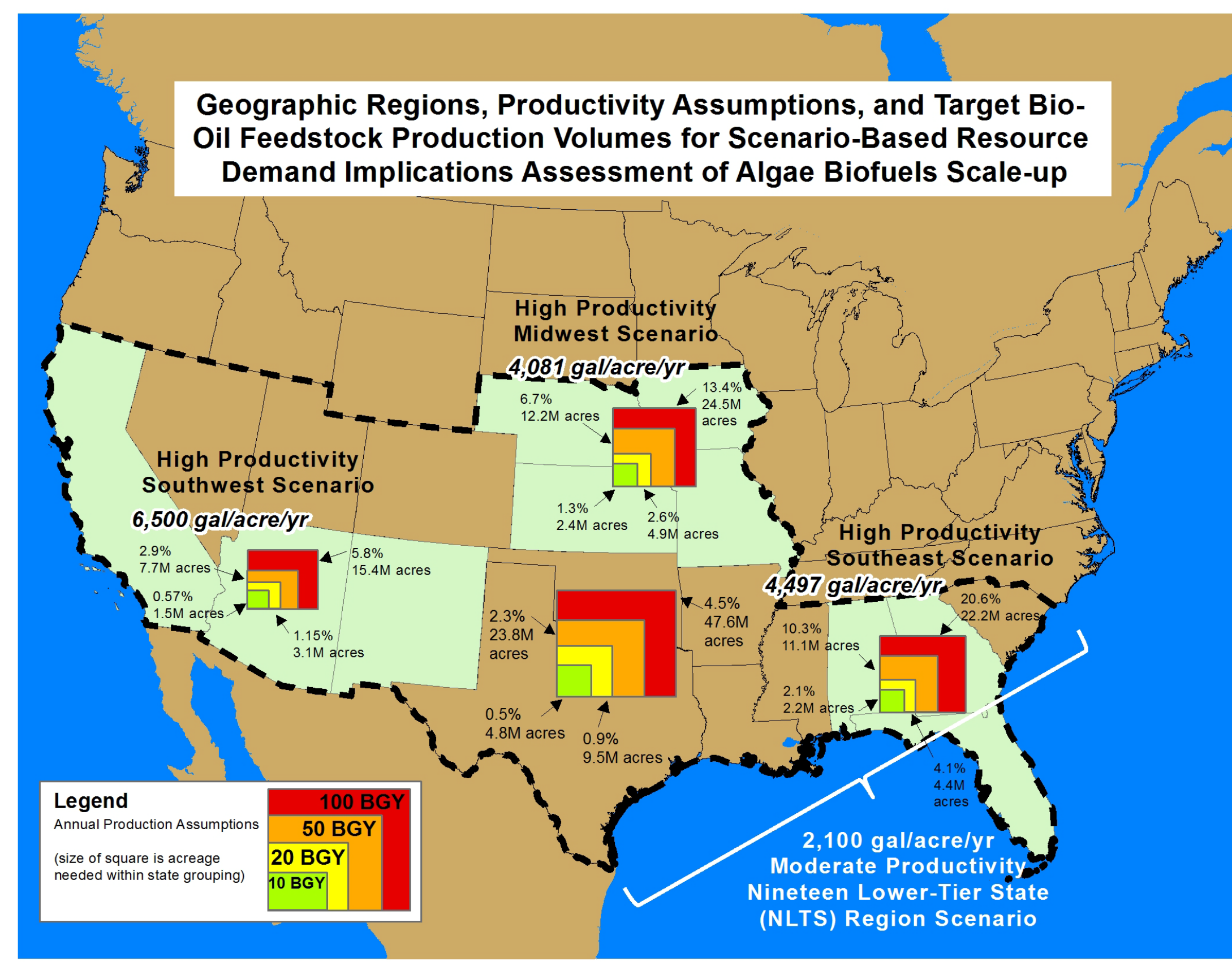


Figure-1. Projected land areas, shown in acres and in percentage of total land in the four scenario regions considered. Algal productivities are optimistically high in the Southwest (SW), Midwest (MW), and Southeast (SE) regions, with more moderate productivity assumed for the combined Nineteen Lower-Tier State (NLTS) Region Scenario.

Table-2. (a) Projected resource requirements for land, CO₂, and water compared with the resource profiles existing in each of four multi-state regions of the US: Southwest (CA, AZ, NM), Midwest (NE, KS, IA, MO), Southeast (AL, GA, FL), and Nineteen Lower-Tier States (NLTS) for four hypothetical target algal oil production levels of 10 billion gallons per year (BGY), 20 BGY, 50 BGY, and 100 BGY; (b) Comparison of resource requirements land, CO₂, water, and nutrients (N, P) with relevant resource data for each scenario region. Shaded cells on right-hand side of table signify problem levels for resource availability.

LAND USE	10 BGY				20 BGY				50 BGY				100 BGY														
	Land Required ¹ (1000s of acres)	Pasture ²	Cropland ³	Forest ⁴	Other ⁵	Total	Land Required ¹ (1000s of acres)	Pasture ²	Cropland ³	Forest ⁴	Other ⁵	Total	Land Required ¹ (1000s of acres)	Pasture ²	Cropland ³	Forest ⁴	Other ⁵	Total									
Scenario Region																											
Southwest (SW)	1,540	3,080	7,700	15,400	113,938	14,561	66,366	55,343	280,208	2,440	4,880	12,200	24,400	45,733	99,866	17,695	18,269	181,403	2,220	4,440	11,100	22,200	7,833	12,498	61,360	22,358	104,049
Midwest (MW)	2,440	4,880	12,200	24,400	45,733	99,866	17,695	18,269	181,403	2,220	4,440	11,100	22,200	7,833	12,498	61,360	22,358	104,049	4,760	9,520	23,800	47,600	388,734	220,939	286,863	168,356	1,046,892
Southwest (SE)	2,440	4,880	12,200	24,400	45,733	99,866	17,695	18,269	181,403	2,220	4,440	11,100	22,200	7,833	12,498	61,360	22,358	104,049	4,760	9,520	23,800	47,600	388,734	220,939	286,863	168,356	1,046,892
NLTS ⁶	4,760	9,520	23,800	47,600	388,734	220,939	286,863	168,356	1,046,892	4,760	9,520	23,800	47,600	388,734	220,939	286,863	168,356	1,046,892	4,760	9,520	23,800	47,600	388,734	220,939	286,863	168,356	1,046,892

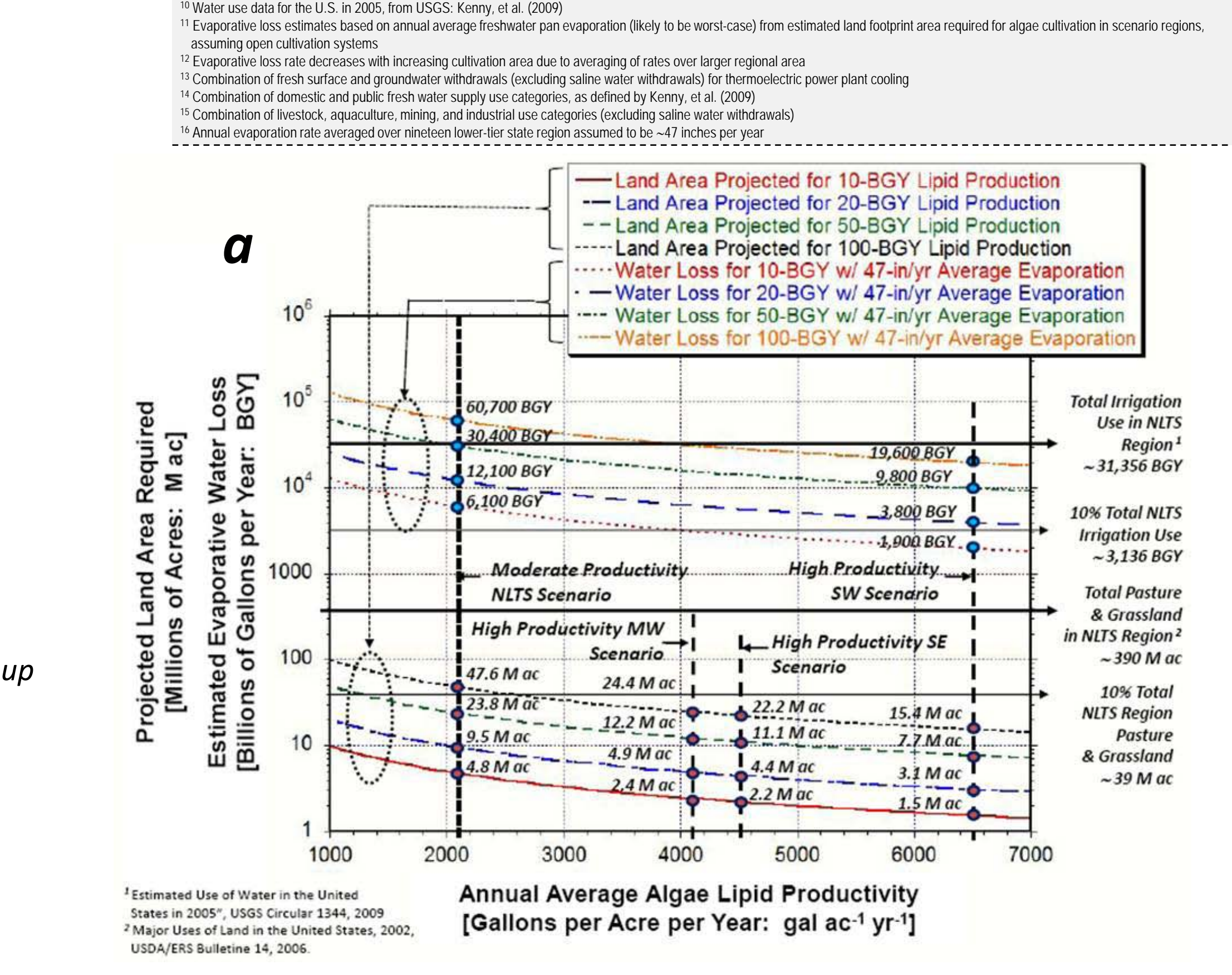


Figure-2. Mapping of algal oil production curves in gallons per acre per year as a function of annual average daily algal biomass productivity, in grams (dry weight) per square-meter per day, and algal neutral lipid (~oil) content as a percentage of dry weight biomass. (Cooney, et al. 2010)

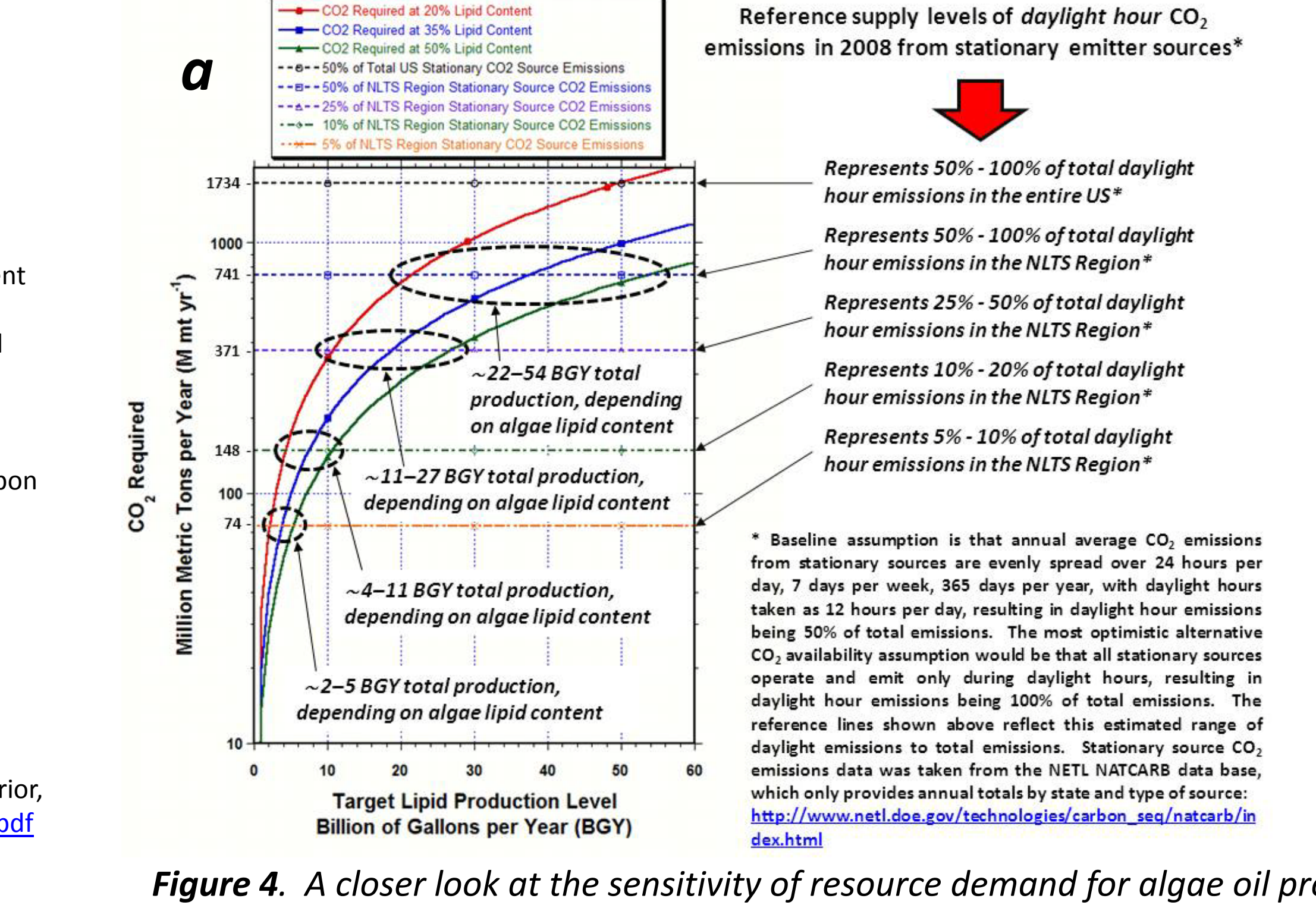


Figure 3. (a) Projections of land area and associated evaporative water loss (assuming fresh water pan evaporation, which is likely a worst-case estimate) with open systems for target oil feedstock production levels as a function of annual average algae neutral lipid (oil) productivity; (b) Production of dry weight algal biomass (for 20% and 50% oil content) and requirements for CO₂, N, and P as a function of target oil production level.

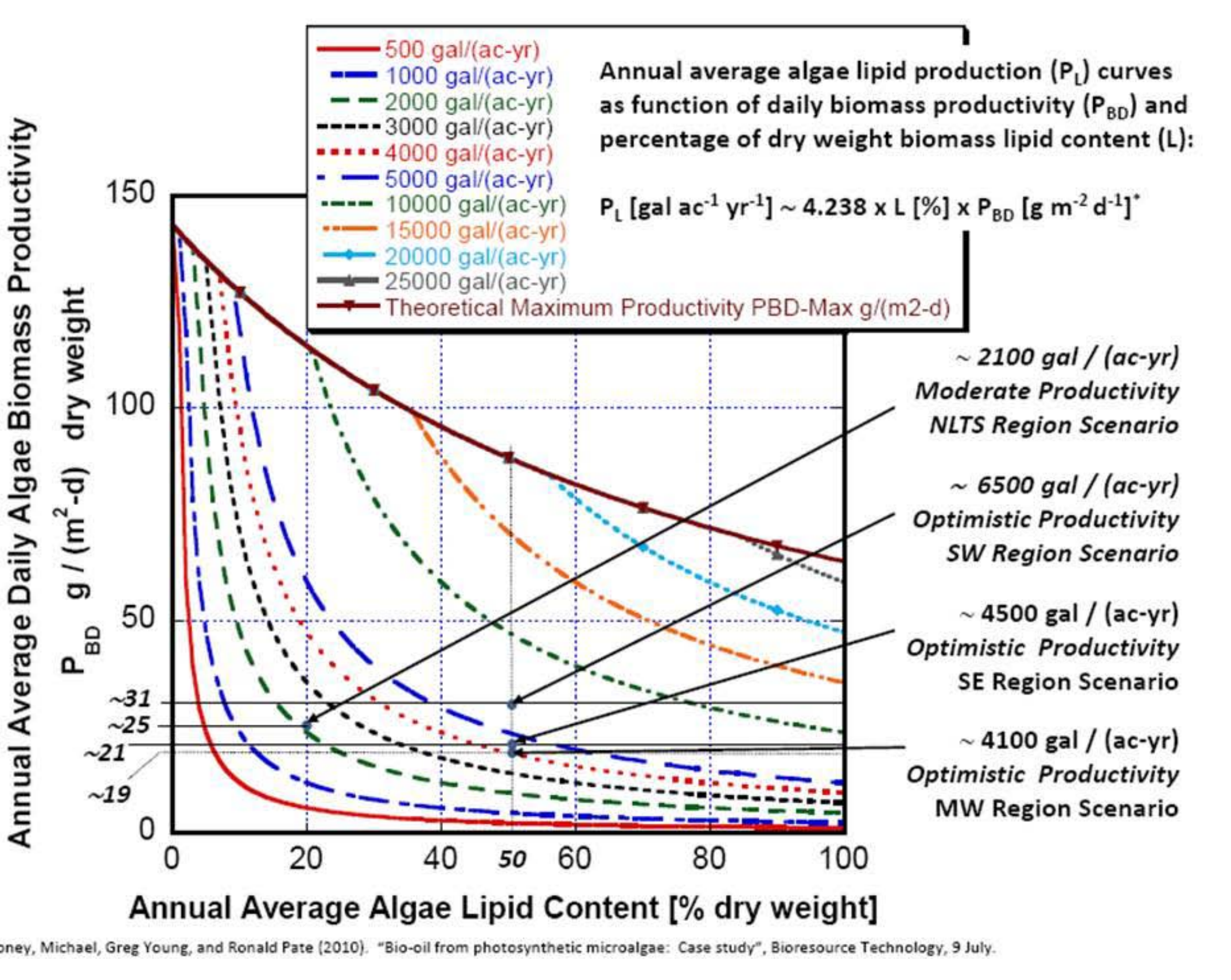


Figure 4. A closer look at the sensitivity of resource demand for algae oil production scale-up as a function of algae oil content: (a) CO₂ and (b) elemental N

LAND USE	10 BGY				20 BGY				50 BGY				100 BGY																				
	Land Required ¹ (1000s of acres)	CO ₂ Use ² (millions of metric tons)	Electricity Generation ³ (millions of metric tons)	Etanol Plants ⁴	Cement Plants ⁵	Other ⁶	Total ⁷	Land Required ¹ (1000s of acres)	CO ₂ Use ² (millions of metric tons)	Electricity Generation ³ (millions of metric tons)	Etanol Plants ⁴	Cement Plants ⁵	Other ⁶	Total ⁷	Land Required ¹ (1000s of acres)	CO ₂ Use ² (millions of metric tons)	Electricity Generation ³ (millions of metric tons)	Etanol Plants ⁴	Cement Plants ⁵	Other ⁶	Total ⁷	Land Required ¹ (1000s of acres)	CO ₂ Use ² (millions of metric tons)	Electricity Generation ³ (millions of metric tons)	Etanol Plants ⁴	Cement Plants ⁵	Other ⁶	Total ⁷					
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Midwest (MW)	2,440	140	280	700	1,400	158	1	8	26	193	174	2,220	280	560	1,400	173	23	12	10	218	232	4,760	350	700	1,740	3,490	24	48	97	117	234	235	470
Southwest (SE)	2,440	140	280	700	1,400	158	1	8	26	193	174	2,220	280	560	1,400	173	23	12	10	218	232	4,760	350	700	1,740	3,490	24	48	97	117	234	235	470
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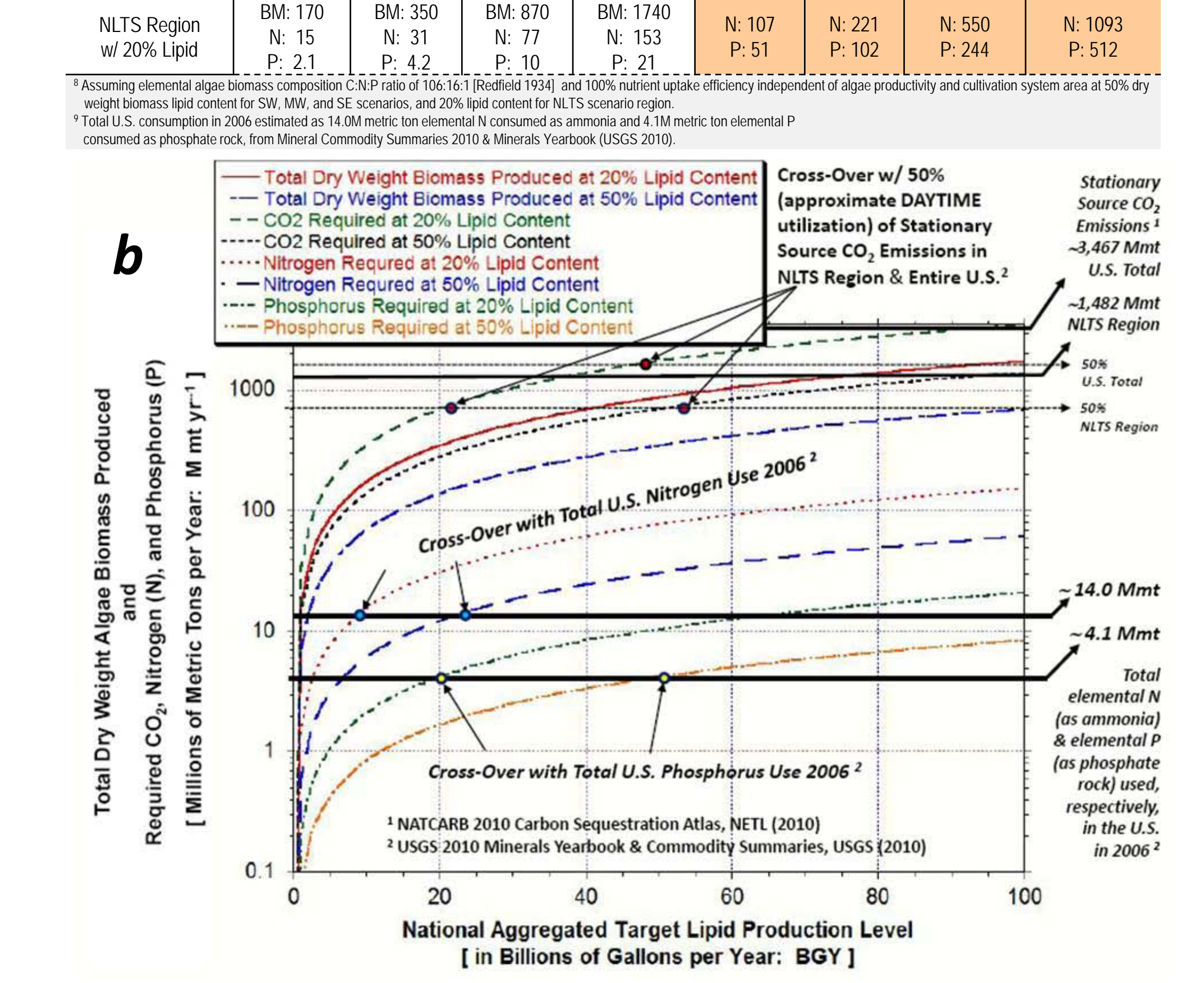


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