



U.S. DEPARTMENT OF
ENERGY

Nuclear Energy

Preliminary Evaluation of Dual-Purpose Canister Disposal Alternatives (FY13)

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Context

This is a technical presentation that does not take into account the contractual limitations under the Standard Contract. Under the provisions of the Standard Contract, DOE does not consider spent fuel in canisters to be an acceptable waste form, absent a mutually agreed to contract modification. To ensure the ability to transfer the spent fuel to the government under the Standard Contract, the individual spent fuel assemblies must be retrievable for packaging into a DOE-supplied transportation cask.

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Technical Evaluation of DPC Direct Disposal Feasibility

**Q: Why evaluate technical feasibility of direct disposal
of large dual-purpose canisters?**

A: Potential for

- Less fuel handling
- Potentially simpler spent nuclear fuel (SNF) management
- Lower cost
 - Re-packaging cost (operations, new canister hardware)
 - 10,000 waste packages for U.S. SNF vs. up to 9X that many for smaller packages
- Lower worker dose
- Less secondary waste (e.g., no separate disposal of existing DPC hardware)



Preliminary Technical Evaluation of DPC Direct Disposal Alternatives: Outline

- **Approach and Assumptions**
- **Design Options**
 - Thermal
 - Criticality control
 - Engineering challenges
- **Example Disposal Concepts**
- **Thermal Management Analysis**
- **Criticality Scoping Analysis**
- **Preliminary Logistical Analysis**
- **Summary and Conclusion**



Technical Evaluation of DPC Direct Disposal Feasibility

■ Scope

- Multi-year project (FY12→) to evaluate potential technical issues
 - **Safety (preclosure and postclosure)**
 - **Engineering feasibility**
 - **Thermal management**
 - **Criticality control**

■ Approach

- Goal: “Map” disposal concepts to existing DPC inventory
- Focus R&D activities
- Iteratively evaluate technical feasibility (e.g., decision to continue)

■ Technical Participants

- ORNL, SNL, SRNL, ANL, LANL, LBNL, and other labs
- External interactions and reviews will continue



DPC Direct Disposal Study Assumptions and Conditions

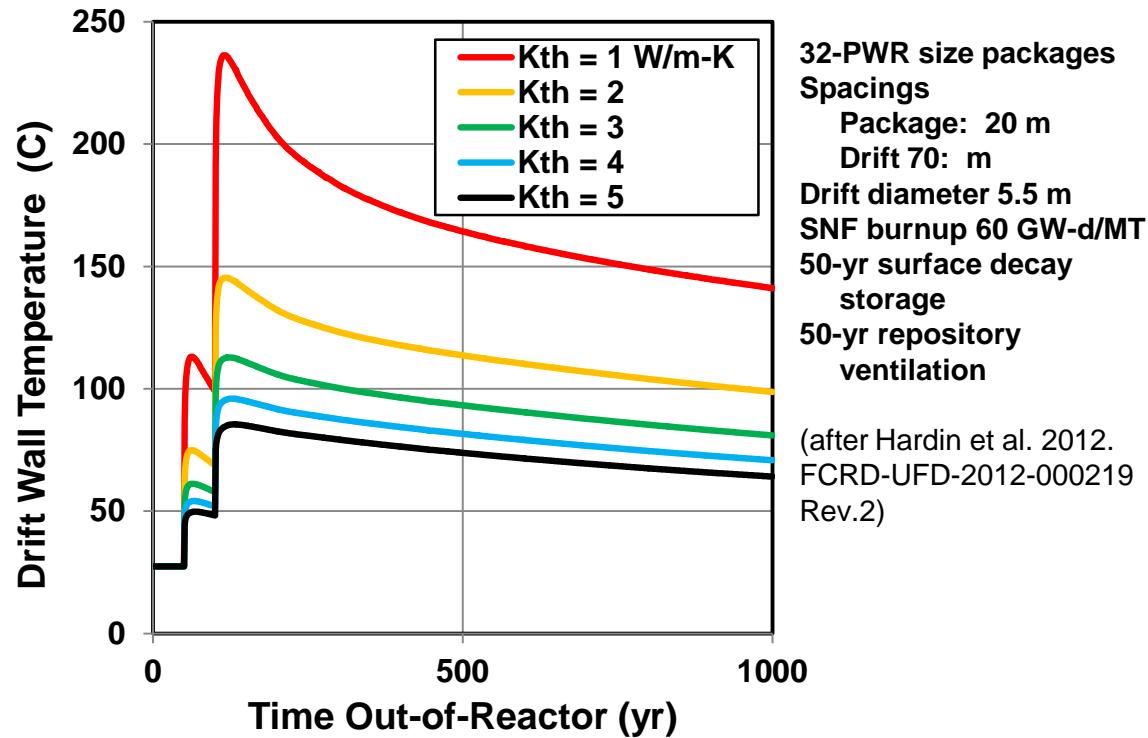
■ Key Technical Assumptions for This Analysis

- Completion of disposal operations (i.e., panel closure) is desired at/before fuel age of 150 years out-of-reactor
 - 50 to 100 years of surface storage, and up to 50 years of repository operations
- Fuel and canister condition will be suitable for transport and disposal, for up to 100 years from reactor discharge
- Canistered SNF will be placed in disposal overpacks
- Technical analyses will be conducted with a regulatory context, similar to 40CFR197 and 10CFR63 (e.g., probabilistic treatment of features, events & processes)
- Low probability and low consequence arguments may both be used to evaluate criticality.



Design Options (1/3) Thermal Management

- Design options for a given waste package capacity and SNF burnup:
 - Choice of host rock
 - Salt (up to 5 W/m-K)
 - Hard rock (2.5 W/m-K)
 - Sedimentary (1.75 W/m-K)
 - Repository spacings
 - Surface decay storage duration
 - Ventilation
 - Use of backfill



Example: Effect of rock K_{th} on drift wall temperature for a 32-PWR, high-burnup case.



Design Options (2/3) Nuclear Criticality Control

■ Disposal Environment

- Groundwater availability
- Chloride in groundwater
- Package (overpack) integrity

■ Moderator Exclusion

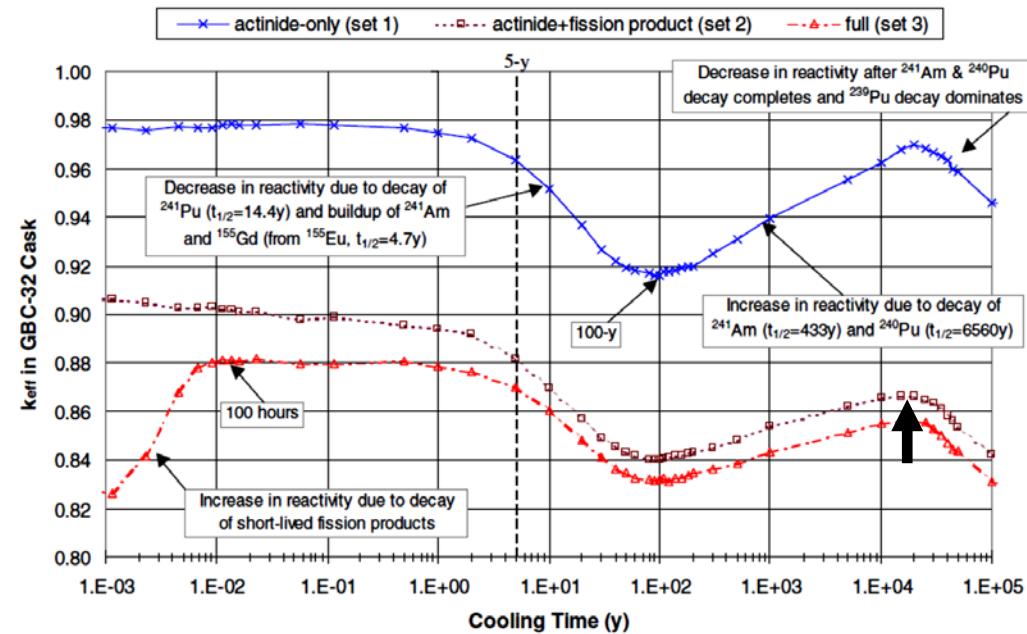
- Package integrity

■ Moderator Displacement

- Fillers (e.g., boron carbide loaded grout)

■ Criticality Analysis Methodology

- Burnup credit, as-loaded, degradation cases
- Peak reactivity occurs at ~25,000 years



k_{eff} vs. Time

Generic burnup credit 32-PWR cask
PWR fuel (4% enriched,
40 GW-d/MT burnup)

Wagner and Parks 2001.
NUREG/CR-6781.(Fig. 3)

Note: Set #2 burnup credit reactivity results correspond to criticality scoping analysis of Clarity & Scaglione (2013).



Design Options (3/3) Engineering Challenges

- **Handling/Packaging (current practices)**
- **Surface-to-Underground Transport**

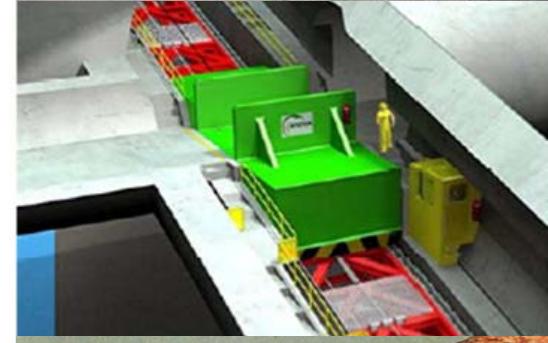
- Heavy shaft hoist
- Spiral ramp ($\leq 10\%$ grade for rubber-tires)
- Linear ramp ($>10\%$ grade with funicular)
- Shallow ramp ($\leq 2.5\%$ for standard rail)

- **Opening Stability Constraints**

- Salt (a few years with minimal maintenance)
- Hard rock (50 years or longer)
- Sedimentary (50 years or longer may be feasible in some geologic settings)

Sources: Fairhurst (2012); www.wheelift.com; Nieder-Westermann et al. (2013).

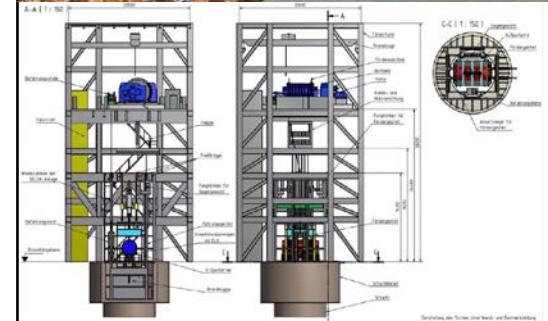
Andra
Funicular
Concept



Wheelift®
Transport-
Emplacement
Vehicle
Concept



DBE Shaft
Hoist Concept
(85 MT)



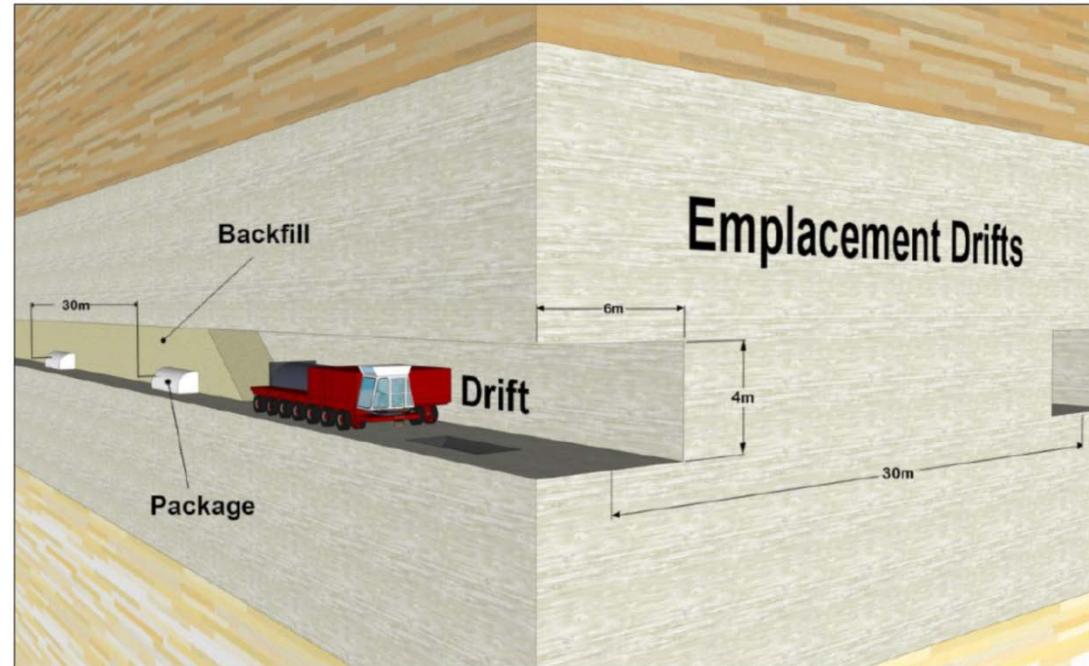
SKB Demo
(90 MT), Äspö





Example: Salt Concept for SNF Disposal in DPC-Based Packages

- Emplace SNF at 50 to 70 years out-of-reactor (OoR)
- Crushed salt backfill at emplacement
- Bedded or domal salt
- ~175 MT transport payload with shielding
- Simple “corrosion allowance” overpack

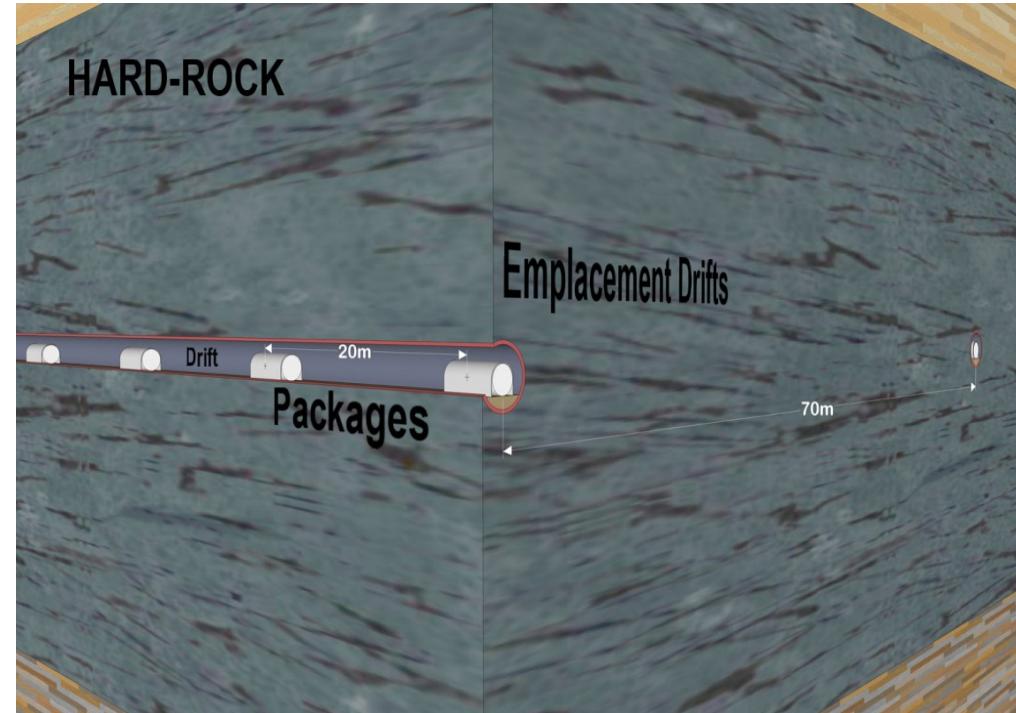


Source: Hardin et al. 2013. FCRD-UFD-2013-000171 Rev. 0)



Example: Hard-Rock Open, Unbackfilled Concept

- Emplace SNF at 50 to 100 years OoR
- Ventilate up to 50 yr, close at ≤ 150 years OoR
- Flexible: combine functions of storage and disposal
- Unbackfilled for unsaturated settings (or include backfill for saturated settings)
- Corrosion resistant overpack
- Additional engineered barriers may be installed (e.g., drip shields)
- Long-term opening stability



Source: Hardin et al. 2013. FCRD-UFD-2013-000171 Rev. 0.

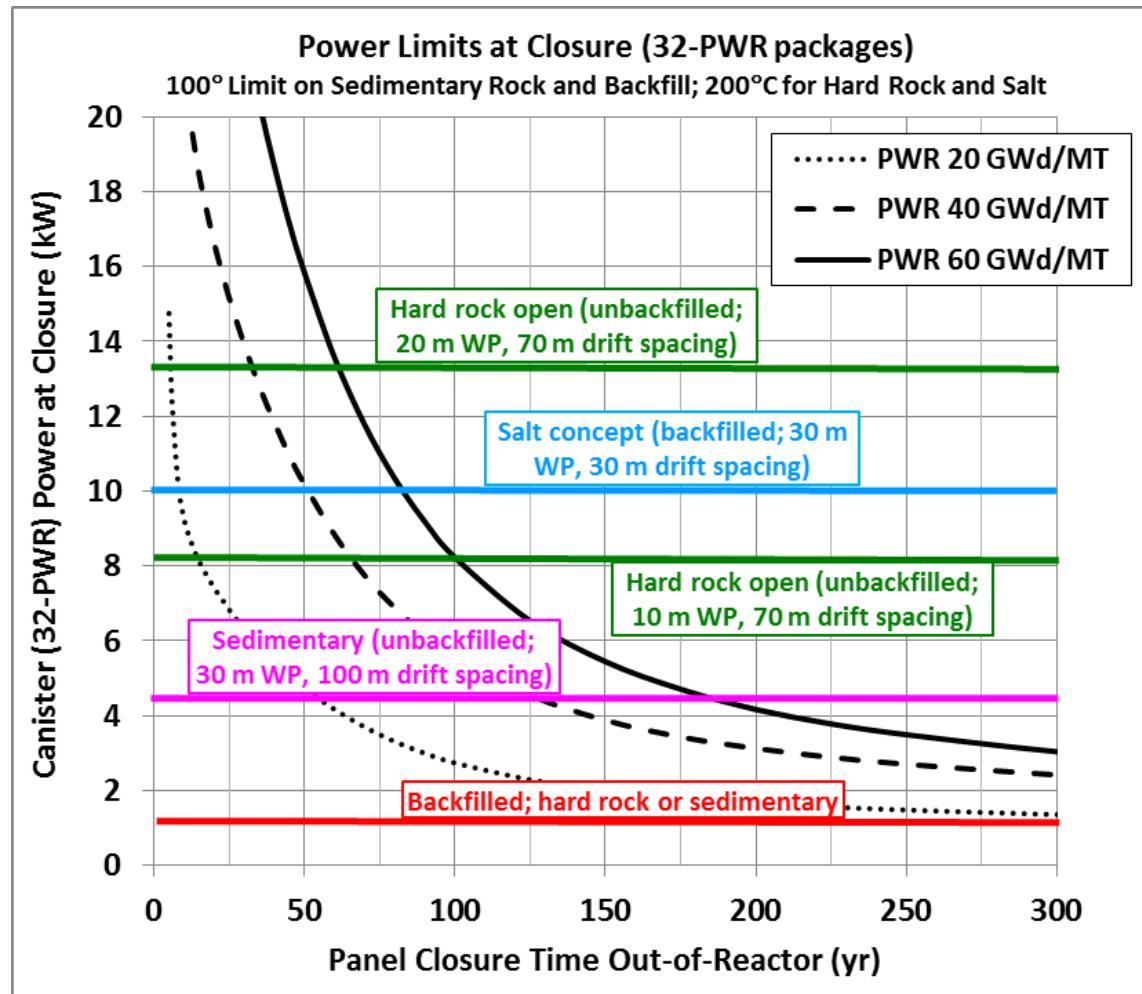


Thermal Management Summary: Time to Repository Panel Closure for Representative Disposal Concepts

32-PWR size packages

Hard rock open,
unsaturated
concept
(small and large
spacings)

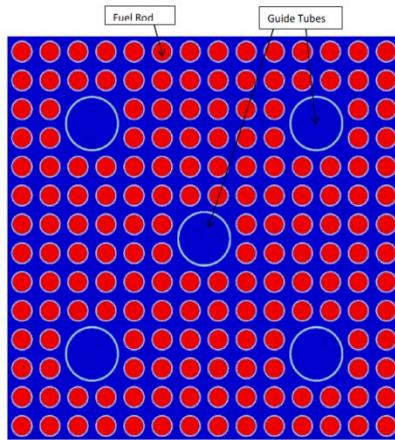
Sedimentary
concept and
backfill require
much more
aging, for
higher burnup.



Based on: Hardin et al. 2013. *Collaborative Report on Disposal Concepts*. FCRD-UFD-2013-000170 Rev. 0.



Criticality Scoping Analysis Results, “Site A” (1/3)



- Numerical Model of TSC-24 Canisters (37 analyzed)
- ORNL Database SNF-ST&DARDS
- Software/Data
 - SCALE code system (ORNL 2011)
 - Details: see Clarity and Scaglione (2013)
- Also Analyzed: “Site B” (MPC-32)

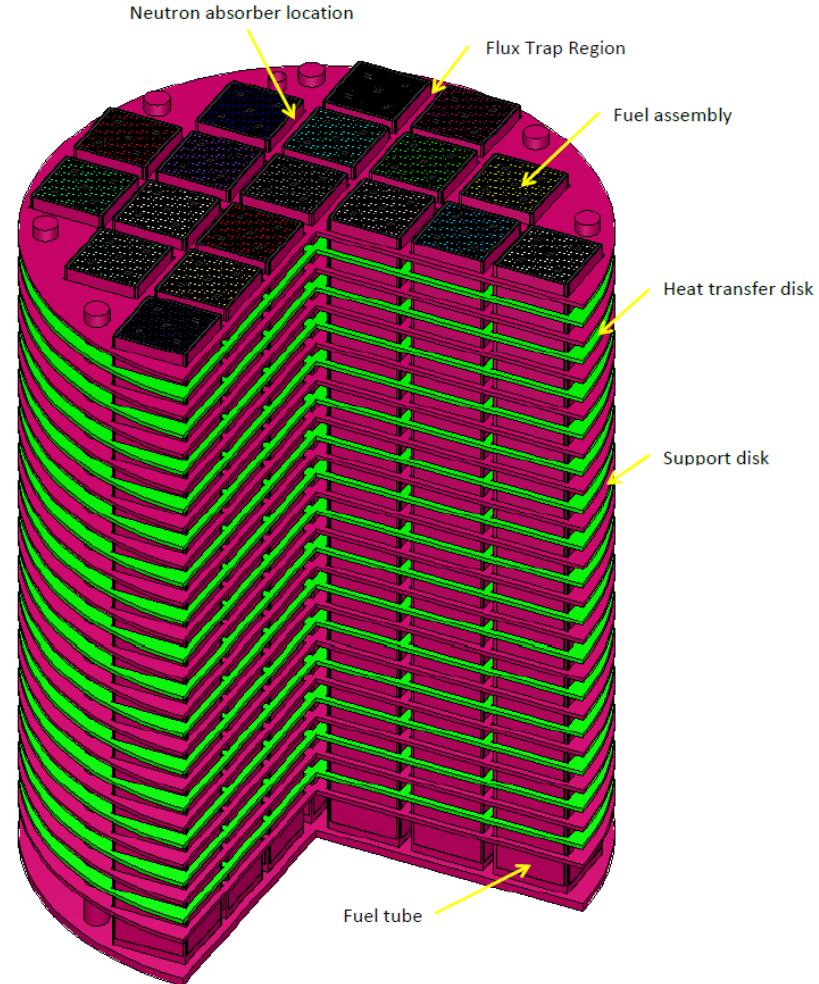
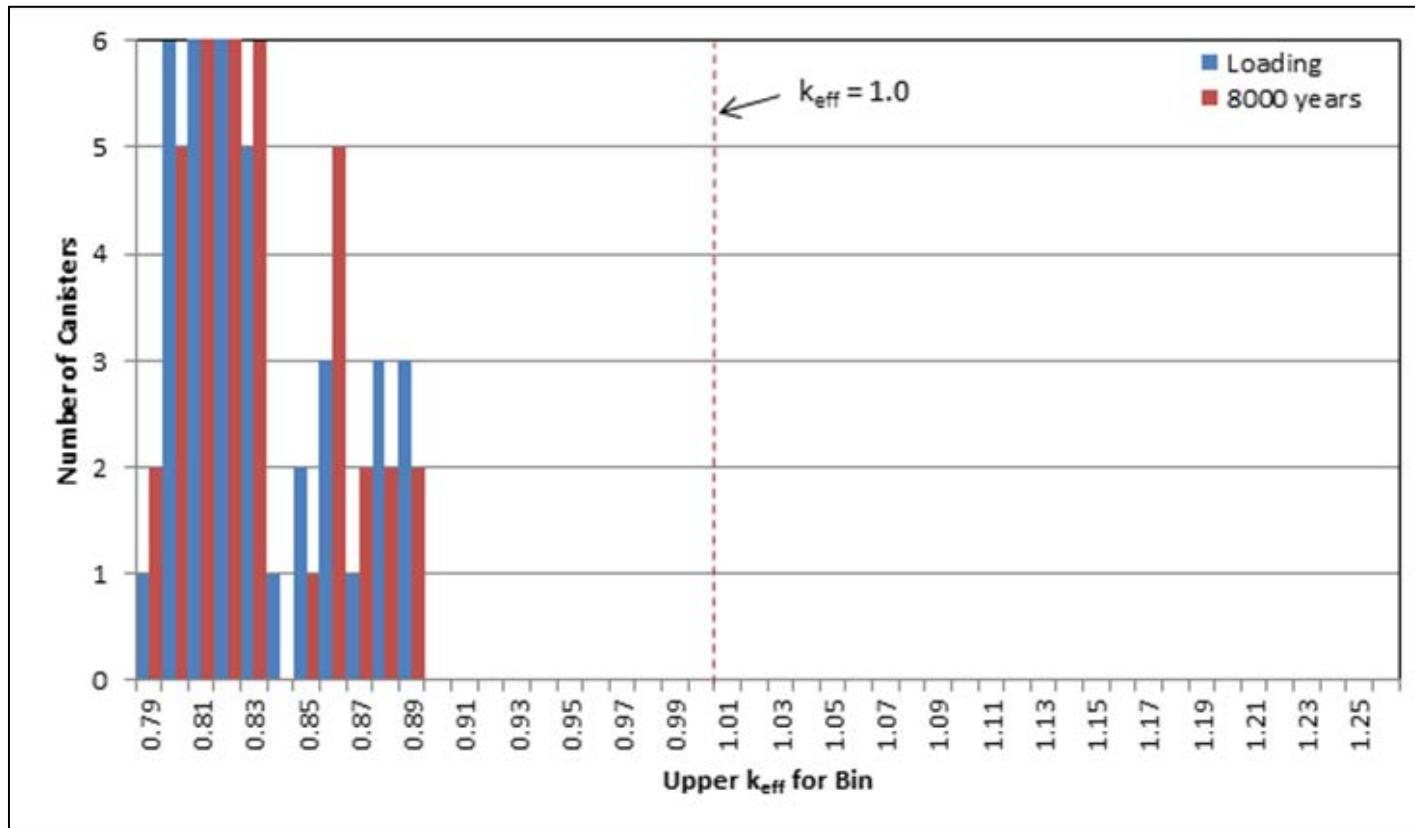


Figure 8-3. Cut-away view of the TSC-24 design basis KENO model



Criticality Scoping Analysis Results, “Site A” (2/3)

- Loss-of-absorber case, flooded with low-salinity groundwater
- PWR dry storage canisters, analyzed as-loaded, with burnup credit

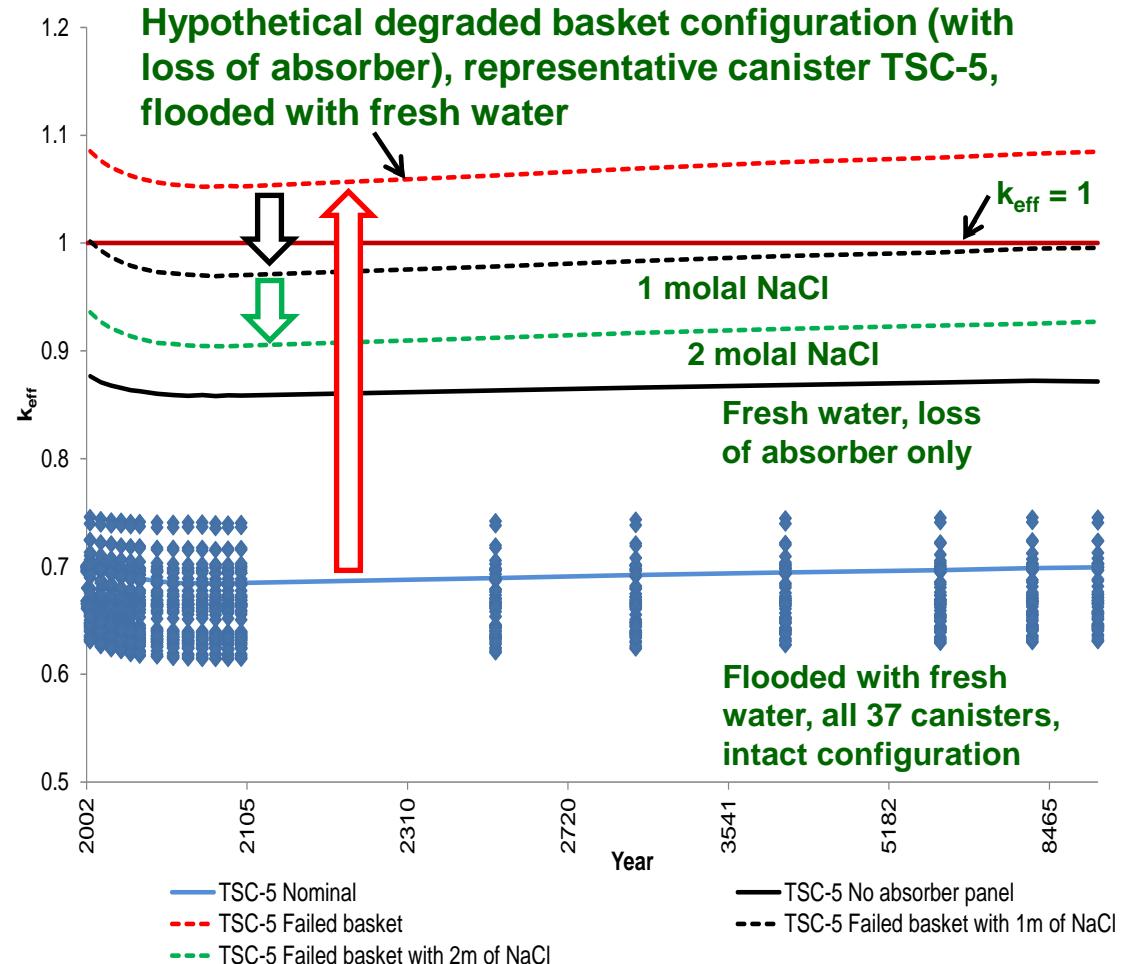


Source: Clarity, J. and J. Scaglione 2013. ORNL/LTR-2013/213.



Criticality Scoping Analysis Results (“Site A”) (3/3)

- Analyzed as-loaded, with burnup credit
- Higher chloride brine strength → less reactivity (saturated NaCl ≈ 6 molal)
- Note: $k_{\text{eff}} > 1$ results signify DPCs for which other control measures might be used, e.g., corrosion resistant overpack, or re-packaging



Source: Clarity, J. and J. Scaglione 2013. ORNL/LTR-2013/213.



Preliminary Logistical Analysis of DPC Direct Disposal Scenarios (1/2)

■ Objectives

- Forecast when DPCs could be emplaced in a repository, and throughput rates.
- Estimate incremental decay storage costs for DPCs, and compare with the cost to re-package the SNF into smaller canisters for disposal

■ Assumptions (modeling from now until repository closure)

- SNF will be generated at currently operating plants, with 20-year life extensions.
- All SNF would be put in dry storage in DPCs as plants are decommissioned.
- DPC shipments to the CSF would begin in 2025.
- A repository would begin to package and emplace DPCs underground in 2048.
- Once the repository is operating, DPCs cool enough for disposal (here 4, 6, 8 10 or 12 kW) would be shipped first from reactors or from the CSF.

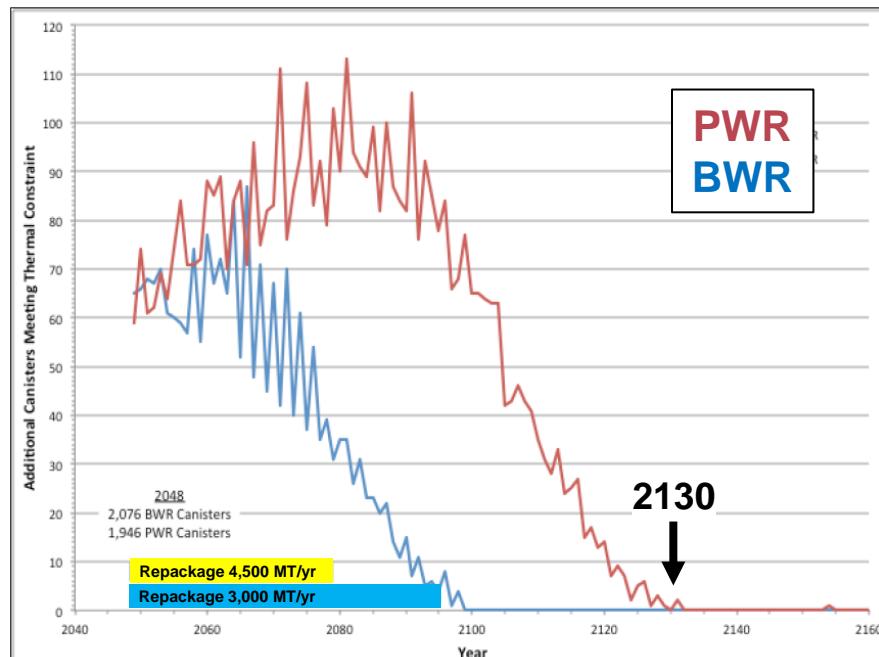
Use TSL-CALVIN code, developed originally for Yucca Mountain repository studies, adapted to generic studies with additional features (Nutt et al. 2012).

Source: Hardin et al. 2013. FCRD-UFD-2013-000171 Rev. 0.

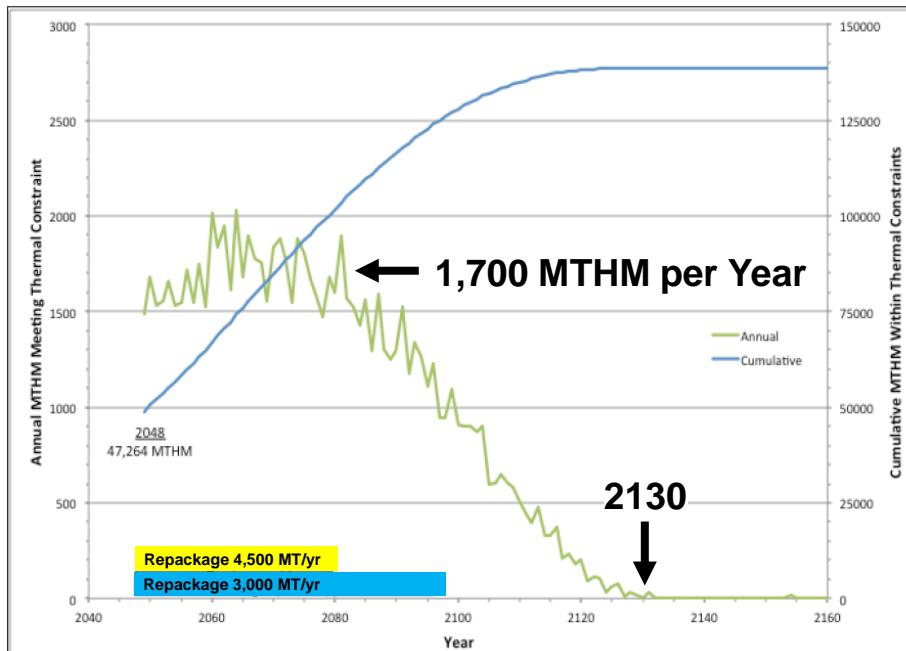


Preliminary Logistical Analysis of DPC Direct Disposal Scenarios (2/2)

- 10 kW limit typical for salt disposal; substantially done by 2130
- Color bars show re-packaging (and re-blending) durations for 4,500 and 3,000 MT/yr throughput



Number of canisters per year, vs. calendar year



SNF emplaced per year (MTHM), vs. calendar year

Source: Hardin et al. 2013. FCRD-UFD-2013-000171 Rev. 0.



Preliminary Evaluation of DPC Disposal Feasibility: Summary and Conclusion

■ Disposal Alternatives

- Technical challenges are identified for disposal concepts in various rock types

■ Thermal Results

- Repository panel closure <150 yr fuel age out-of-reactor (salt and hard rock)
- Backfill temperature potentially $\gg 100^{\circ}\text{C}$ (if used)

■ Criticality Scoping Results

- Margin is available with burnup credit analysis and as-loaded information
- Some, but not all, existing DPCs could be sub-critical for the cases defined
- Saline water (^{35}Cl) provides significant absorption

■ Preliminary Logistical Result

- Emplacement mostly complete by 2130, at 1,700 MTHM/yr (10 kW limit)

Preliminary results indicate DPC direct disposal could be technically feasible, for certain concepts. They also suggest cost savings compared to re-packaging, although further analysis is needed. Feasibility evaluation and related R&D are planned to continue.

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