

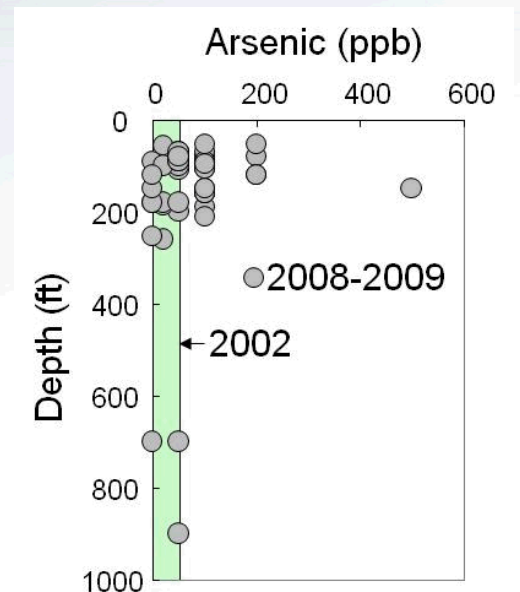
SAND2012-3479C

Sorbent media

Aquifer remediation

Trailer parks!

Arsenic in Asia



Sardi, Bangladesh

 Sandia National Laboratories

Treatment of Difficult Waters: Arsenic Removal, Silica Control, Carbon Capture, and Enhanced Oil Recovery



Existing Solutions

Silica Control Method	Solid forming reactions			
	Targeted Chemical Process			
	Monomer Deposition	Polymerization	Coagulation	Metal-Silicate Formation
Ion exchange			decreases	decreases
+ Acid		decreases	decreases	decreases
+ Anti-scalant	decreases?	decreases?	decreases	decreases
Mixing	decreases	decreases	decreases	
Magnets		decreases?		
+ Seeds	increases			can increase
+ Coagulant			increases	can increase
WLS	decreases	decreases	increases	increases
Ageing	decreases	increases	increases	

keep silica dissolved
make silicate solids

US007514001B2

(12) United States Patent
Costa et al.

(10) Patent No.: US 7,514,001 B2
(45) Date of Patent: Apr. 7, 2009

(54) HIGH RECOVERY REVERSE OSMOSIS PROCESS AND APPARATUS

(73) Assignee: GE Infrastructure, Water & Process Technologies, Watertown, MA (US)

(75) Inventors: Lawrence C. Costa, Mansfield, MA (US); Patrick J. McCabe, Grafton, MA (US)

(*) Notice: Pursuant to 35 U.S.C. 154(b), the term of this patent is extended or adjusted under 35 U.S.C. 154(b) by 80 days.

(21) Appl. No.: 11/342,180
(22) Filed: Jan. 27, 2006
(65) Prior Publication Data: US 2007/0034571 A1 Feb. 15, 2007
Related U.S. Application Data: Continuation of application No. 10/380,846, filed on Apr. 14, 2003, now abandoned.

(51) Int. Cl. (2006.01): B01D 61/00 (2006.01)
(52) U.S. Cl. (2006.01): 210/652; 210/651; 210/639; 210/195.2; 210/865
(58) Field of Classification Search: 210/652; 210/651; 639, 641, 195.2, 257.2, 636, 85, 210/87, 90, 93, 134
See application file for complete search history.

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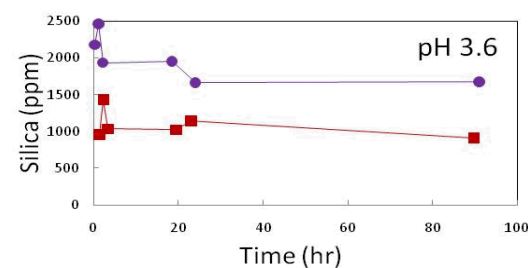
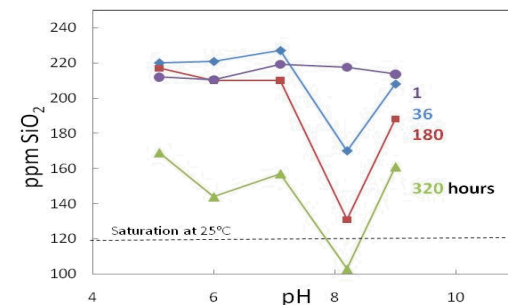
* cited by examiner
Primary Examiner—Ana M Fortuna
(74) Attorney, Agent, or Firm—David Silverstein; Andover-IP Law

(57) ABSTRACT
Processes and apparatus are disclosed for producing clear reverse osmosis concentrates having silica concentrations which are substantially superaturated in silica from feedwaters having silica concentrations, without substantial formation of, alkali-soluble scale having substantial silica content in the associated reverse osmosis apparatus, by adjusting the pH of such feedwaters to an acidic pH range prior to reverse osmosis in accordance with this invention. Also disclosed are related processes and apparatus for periodically removing minor amounts from the apparatus.

12 Claims, 2 Drawing Sheets

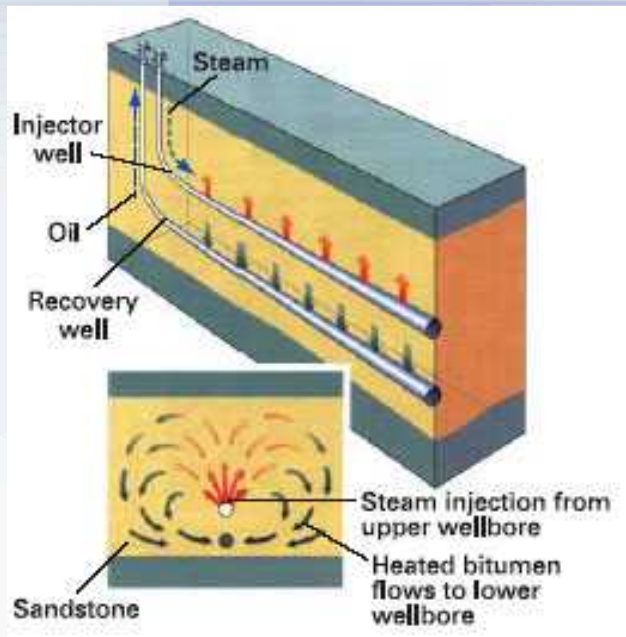
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graph TD
    Feedwater --> Pretreatment
    Pretreatment --> Acidification
    Acidification --> HighRecoveryReverseOsmosis[High Recovery Reverse Osmosis]
    HighRecoveryReverseOsmosis --> Permeate
    HighRecoveryReverseOsmosis --> Retentate
    
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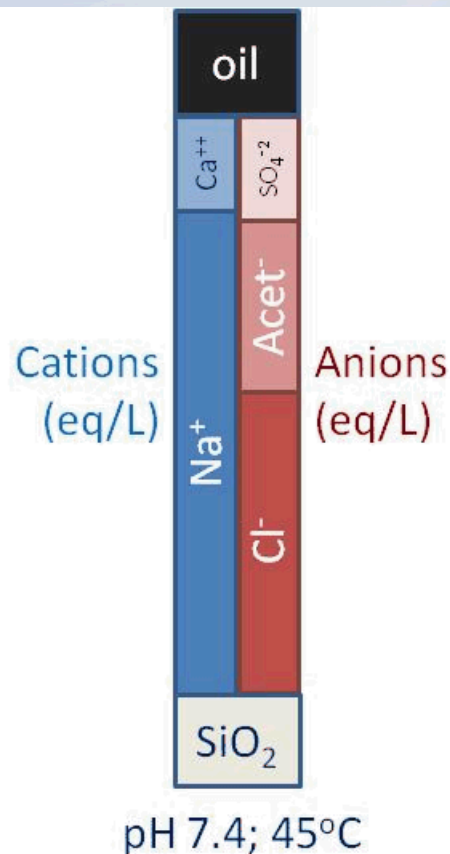
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Steam-assisted Gravity Drainage (SAGD) of Bitumen in Alberta

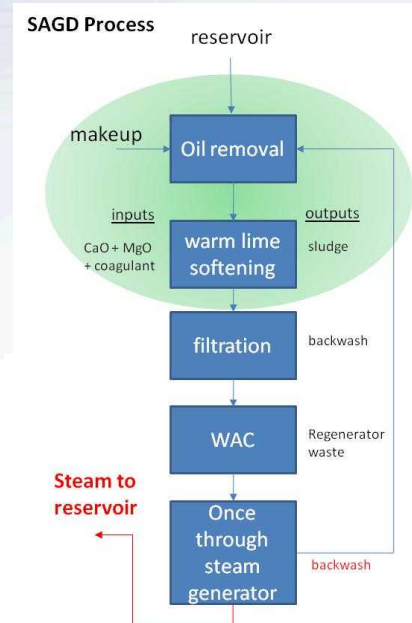


(source: <http://pubs.usgs.gov/fs/fs070-03/fig3.jpg>).

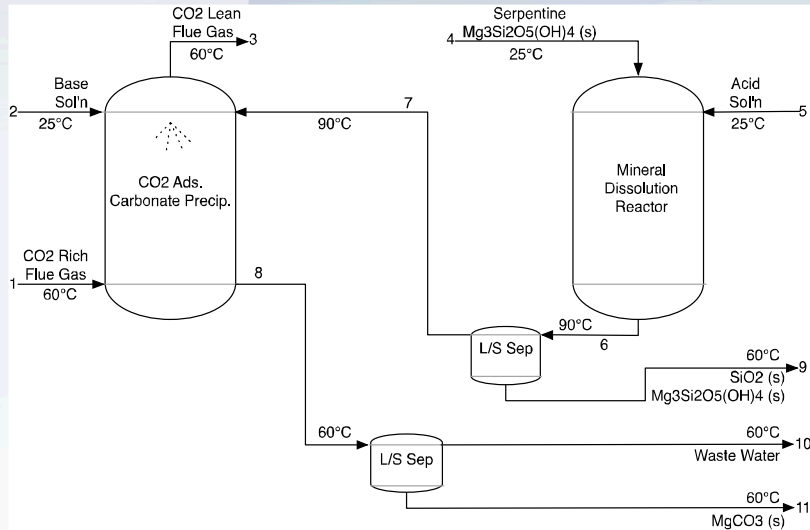
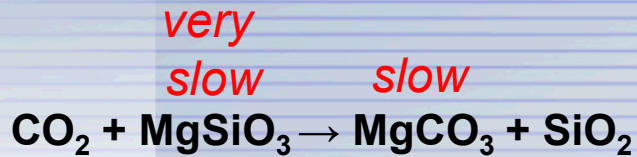
Effluent



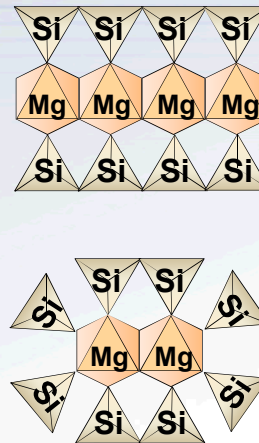
Warm lime softening



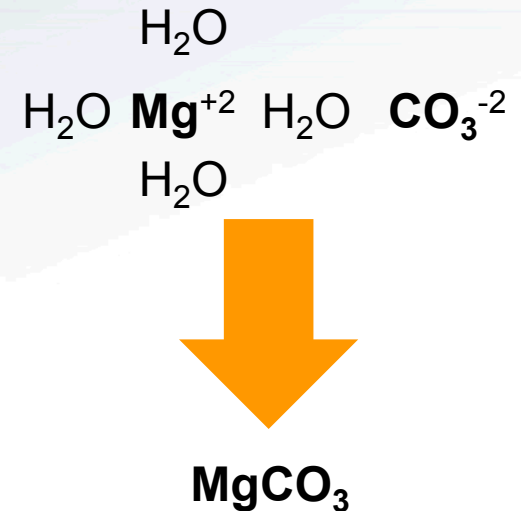
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MgSiO₃ Dissolution

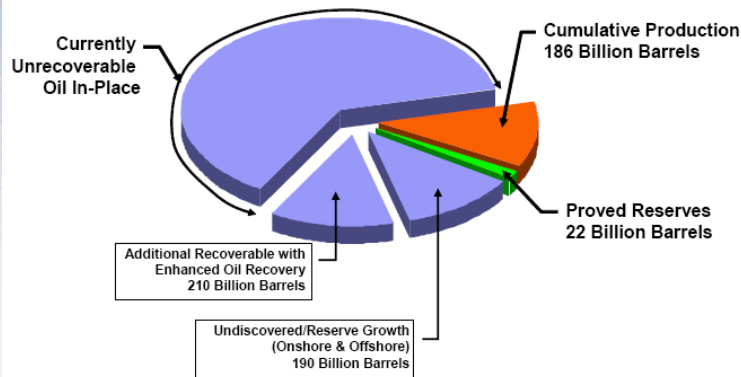


MgCO₃ Growth

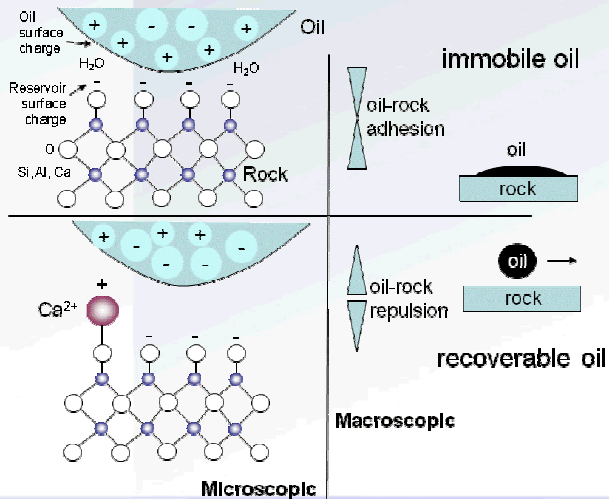


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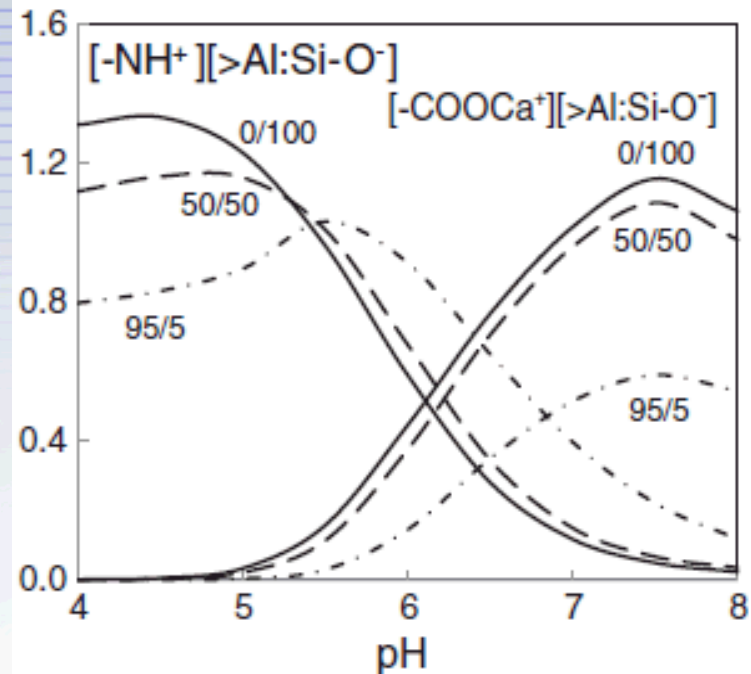
Original Oil In-Place: 1,332 Billion Barrels*
Undeveloped Oil In-Place: 1,124 Billion Barrels



*From DOE, 2006. UNDEVELOPED DOMESTIC OIL RESOURCES: THE FOUNDATION FOR INCREASED OIL PRODUCTION AND A VIABLE DOMESTIC OIL INDUSTRY



← Separation | Adhesion →



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