

Exceptional service in the national interest



Fossil Energy Partnerships with Industry at SNL

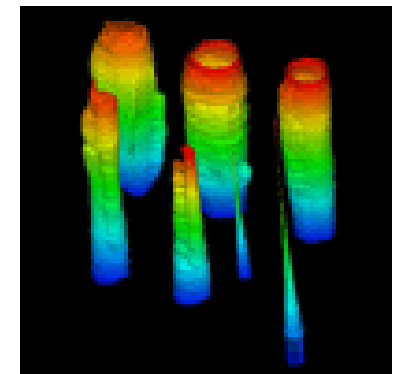
John Merson
March 20, 2012



Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000. SAND2011-2324P

Our Industrial Partnerships Have Many Forms

- CRADAs
- WFOs
- Licenses and Technology Transfer
- Joint Industrial Partnerships
- Special Government Sponsored Activities
 - NGOTP
 - Science Advisor Roles
- Collaborative Proposals



Licenses and Technology Transfer



Sandia's Defense Programs

- Design of Delivery and Safeguard Systems
- Engineering, Electronics, Materials, Simulation
- Information Systems, Telemetry

Sandia's Fossil Energy Programs

- Drill-bit design, for example
- Engineering, Electronics, Materials, Simulation



A Joint Industrial Partnership Example:

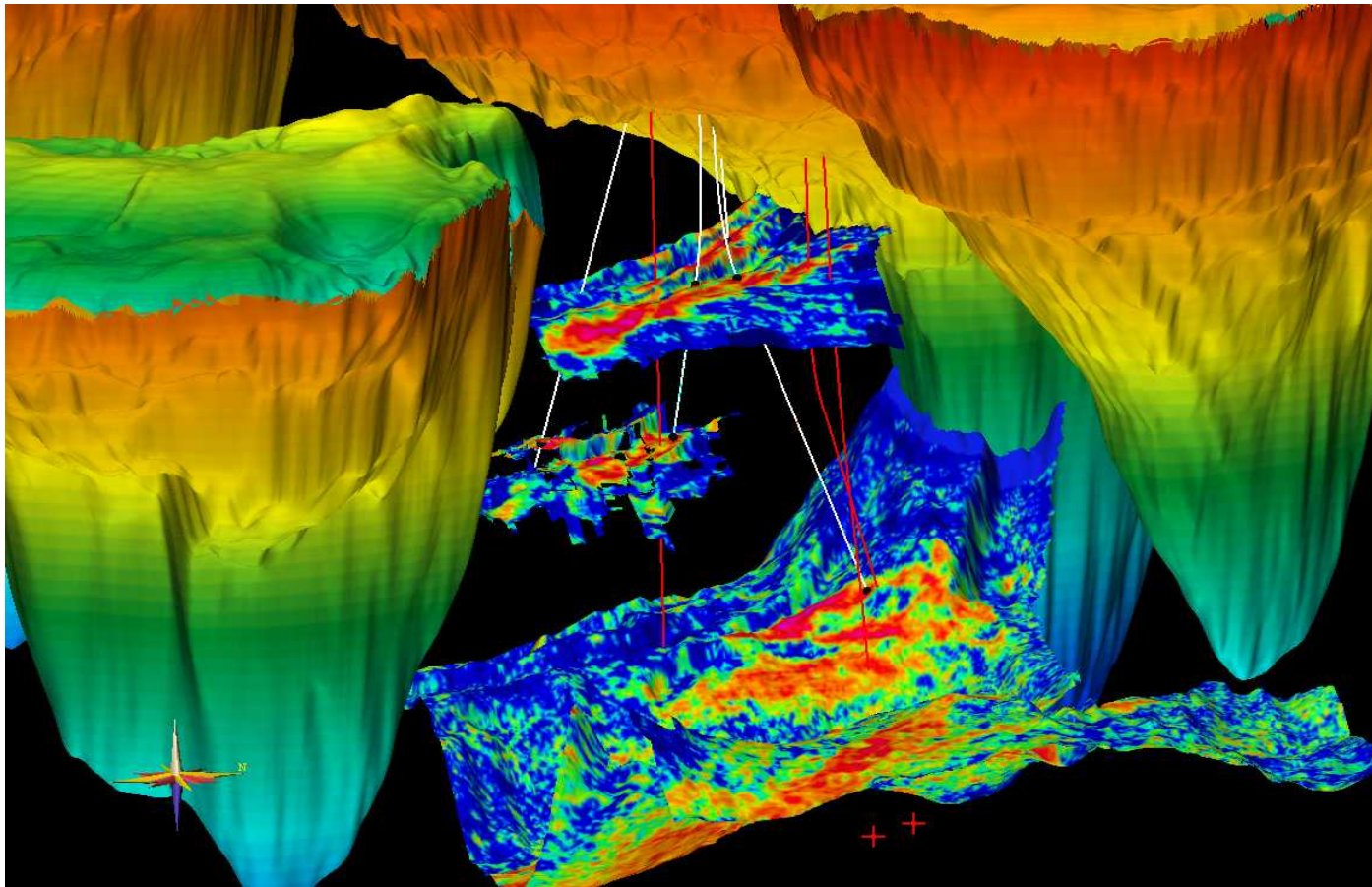
Well Integrity Assurance for Sub-Salt and Near-Salt Deepwater GoM Reservoirs



ExxonMobil



Deepwater GoM field setting



May 26, 2002

J. T. Fredrich, A. F. Fossum, D. D. Coblenz

The deepwater Gulf of Mexico contains as much oil & gas as the North Slope of Alaska

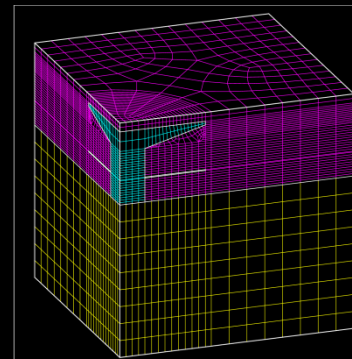
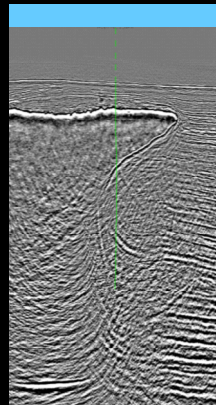
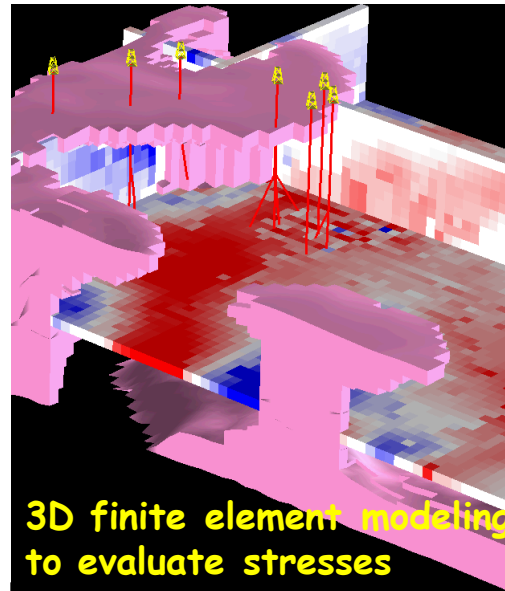


Enhance national security by stabilizing energy supplies & reducing foreign dependence

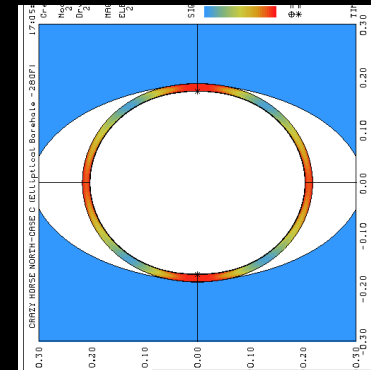
Major technical innovation required to develop these reservoirs



Water depths of 5,000-10,000 feet !!
Reservoirs 20,000-30,000 feet below mudline !!
Tens of thousands of feet of salt to drill through !!

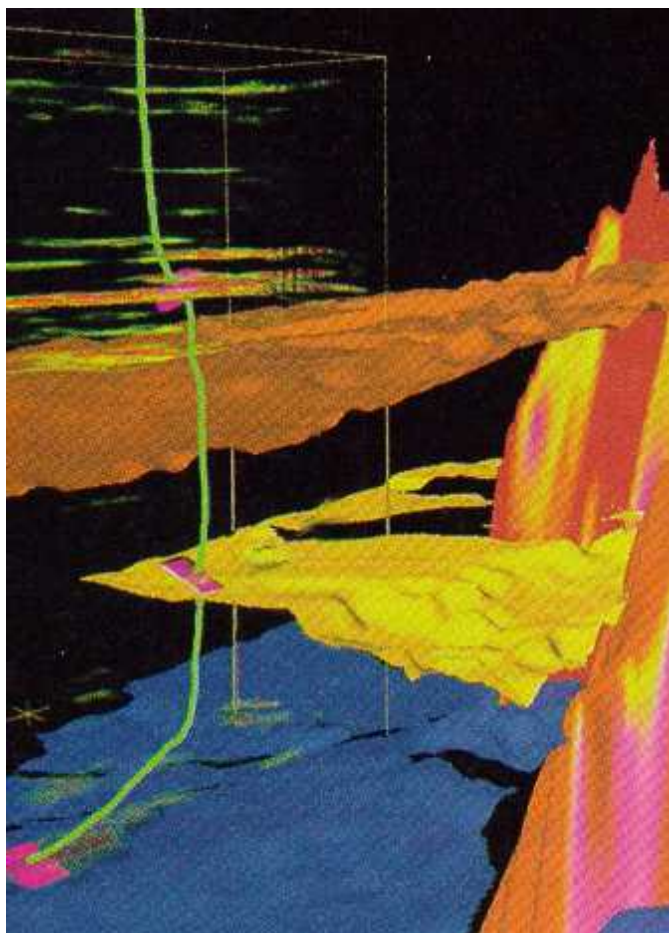


Finite element modeling to evaluate salt loading on casing during production



Sandia R&D has led to over \$30M in savings for two of the five biggest discoveries

Natural Gas and Oil Technology Partnership



Partnership Concept:

The national laboratories, DOE's National Petroleum Technology Office and the nation's petroleum industry working together to develop advanced technologies for natural gas and oil recovery

Partnership Principles:

- **Industry Driven**
- **Simple**
- **Flexible**

Technology Areas:

- **Oil & Gas Recovery**
- **Drilling, Completion, & Stimulation**
- **Diagnostics & Imaging**
- **Upstream Environmental**
- **Downstream Environmental**

Some Industry Participants

- ABB
- Advanced Data Solutions
- Aera Energy LLC
- Amerada Hess
- Amoco
- Arco
- Artificial Lift Forum
- Baker-Hughes
- Bakersfield Energy Resources
- BHP
- BP
- Cal Resources
- Chevron
- Conoco
- Cray Research
- Crutcher-Tufts
- DeepLook Consortium
- DeepStar Consortium
- DeepTech International
- Electromagnetic Instruments (EMI)
- Exxon-Mobil
- Golden Geophysical
- GX Technology
- GTI
- Halliburton Energy Services
- Harbison-Fischer
- HarCor Energy
- IBM
- Intel
- Kerr-McGee
- Monterey Resources
- Noble
- Oryx
- OYO Geospace
- Passband
- PGS Tensor
- P/GSI
- Phillips
- Pinnacle Technologies
- Production Control Services
- Providence Technologies
- Schlumberger
- Shell
- TGS Calibre Geophysical
- Terralog Technologies
- Texaco
- TomoSeis
- Union Pacific
- Unocal
- Western Atlas

NGOTP History

- **1988:** DOE initiates Oil Recovery Technology Partnership with Sandia and Los Alamos consisting of three technology areas: Oil Recovery, Drilling and Production, and Crosswell Seismic
(2 labs, 4 projects, 4 participants)
- **1994:** Partnership renamed Natural Gas and Oil Technology Partnership, Lawrence Berkeley and Lawrence Livermore national laboratories join
(4 labs, 20 projects, 25 participants)
- **1995:** Argonne, Brookhaven, Idaho, Pacific Northwest, and Oak Ridge national laboratories join
(9 labs, 25 projects, 25 participants)
- **1995:** Advanced Computational Technology Initiative significantly increases partnership scope and size
(9 labs, 45 projects, 175 participants)
- **1997:** Upstream Environmental Technology Area added
(9 labs, 45 projects, 175 participants)
- **1998:** Downstream Environmental Technology Area added
(9 labs, 50 projects, 200 participants)

NGOTP Impacts & Successes



- Reduced well failure rate at Belridge, CA oil field from 10% to 5%/yr.. - saving operators \$25 to \$50 million/yr. in lost production.
- Automatic Casing Swab yielded \$2 million in federal tax revenue and \$10 million in reserves to a West Virginia operator
- Reservoir simulation of the Carpinteria reservoir reduced financial risk of redevelopment to independent producers

- Marine magnetotellurics determined thickness of salt structures, a task difficult for traditional seismic methods
- SALVO algorithm developed to quickly generate 3D images of complex geologic structures from seismic data (1999 R&D 100 winner)
- Six patents were obtained for the Wireless Telemetry tool - technology licensed to Baker-Atlas, Houston

