

MARTIN MARIETTA

**RESOURCE CONSERVATION AND
RECOVERY ACT (RCRA)
PART B PERMIT APPLICATION
FOR TANK STORAGE UNITS
AT THE OAK RIDGE Y-12 PLANT**

Building 9811-1 RCRA Tank Storage Unit (OD-7)
Waste Oil/Solvent Storage Unit (OD-9)
Liquid Organic Solvent Storage Unit (OD-10)

Environmental Management Department

Health, Safety, Environment, and
Accountability Organization

May 1994

Prepared by the
Oak Ridge Y-12 Plant
Oak Ridge, Tennessee 37831
Managed by
MARTIN MARIETTA ENERGY SYSTEMS, INC.
for the
U.S. DEPARTMENT OF ENERGY
under contract DE-AC05-84OR21400

MANAGED BY
MARTIN MARIETTA ENERGY SYSTEMS, INC.
FOR THE UNITED STATES
DEPARTMENT OF ENERGY

MASTER

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May 6, 1994

Mr. L. L. Radcliffe, Director
Waste Management and Technology
Development Division
Department of Energy, Oak Ridge Operations
Post Office Box 2001
Oak Ridge, Tennessee 37831

Dear Mr. Radcliffe:

**Notice of Deficiency Response-Resource Conservation and Recovery Act (RCRA)
Part B Permit Application for the Container Storage Areas at the Oak Ridge Y-12 Plant**

In reference to the letter dated March 30, 1994, "Notice of Deficiency (NOD), RCRA Part B Permit Application-Tank Storage Areas," from the Tennessee Department of Environment and Conservation (TDEC) personnel, Enclosure 1 is a summary of the responses of the Y-12 Plant personnel to each of the TDEC comments listed in the subject NOD.

Due to the initial review cycle taking approximately 29 months, several items in the application are now obsolete. Therefore, a revised and complete permit application, entitled "Resource Conservation and Recovery Act (RCRA) Part B Permit Application for Tank Storage Units at the Oak Ridge Y-12 Plant," Document Y/TS-769/R3, is being submitted as Enclosure 2. Please note that changes made to the application are indicated in the right margin, except for the appendices which have been modified extensively.

As required in the NOD, please transmit four copies of Enclosures 1 and 2, and nine copies of each drawing, to the TDEC staff on or before May 16, 1994. Enclosure 3 is a computer disk containing the permit application, as requested in the NOD. This application was created using WordPerfect 5.1 software.

I certify that this document and all enclosures were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Note that the required permit certification has been signed and is included in Section N of the enclosed application.

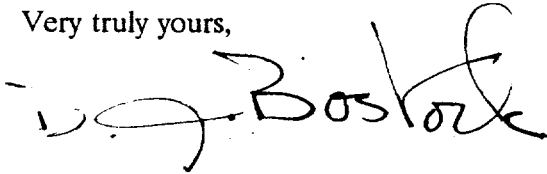
Mr. L. L. Radcliffe, DOE-ORO

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May 6, 1994

Please direct any questions or comments to B. E. Skaggs at (615) 241-2582.

Very truly yours,



D. J. Bostock
Vice President and
Y-12 Plant Manager

Enclosures: As Stated

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Enclosure 1
Letter, Bostock to Radcliffe
Dated: May 6, 1994

**Notice of Deficiency Response-Resource Conservation and Recovery Act (RCRA)
Part B Permit Application for the Container Storage Areas at the Oak Ridge Y-12 Plant**

Notice of Deficiency
U.S. DOE Y-12 Plant
Tank Storage Areas
EPA ID: TN3 89 009 0001
Part B Permit Application
Dated, November 1991

1. "Rule 1200-1-11.06(9) requires the markings and labels to be placed on containers and it should be stated under Process Information (Part D) of the application."

Response: Marking and labeling requirements have been added to Sections C and D of the revised application.

2. "Under the Inspection Logs (in Appendix F-2), an inspection log should be provided for the General Inspection Schedule. All items listed in the Inspection Schedule should be included in the inspection logs."

Response: The inspection log in Appendix F-2 has been revised to include all items listed in the inspection schedule.

3. "Provide 9 copies of all drawings, folded, and placed in three-ring plastic sheets. Labels shall be provided separately."

Response: Nine copies of each drawing in the revised permit application have been included as instructed.

Enclosure 2

Letter, Bostock to Radcliffe

Dated: May 6, 1994

**Notice of Deficiency Response-Resource Conservation and Recovery Act (RCRA)
Part B Permit Application for the Container Storage Areas at the Oak Ridge Y-12 Plant**

May 1994

Y/TS-769/R3

**RESOURCE CONSERVATION AND RECOVERY ACT (RCRA)
PART B PERMIT APPLICATION FOR TANK STORAGE UNITS
AT THE OAK RIDGE Y-12 PLANT**

Building 9811-1 RCRA Tank Storage Unit (OD-7)
Waste Oil/Solvent Storage Unit (OD-9)
Liquid Organic Solvent Storage Unit (OD-10)

Environmental Management Department
Health, Safety, Environment, and Accountability Organization

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LIST OF ACRONYMS

ANSI	American National Standards Institute
API	American Petroleum Institute
ASME	American Society of Mechanical Engineers
ASTM	American Society for Testing and Materials
BTU	British Thermal Unit
CFR	Code of Federal Regulations
DARA	Disposal Area Remedial Action
DOE	U.S. Department of Energy
DOT	U.S. Department of Transportation
EPA	U.S. Environmental Protection Agency
HSWA	Hazardous and Solid Waste Amendments
IH	Industrial Hygiene
IRWTA	Interim Reactive Waste Treatment Area
LDAR	Leak Detection and Repair
MMES	Martin Marietta Energy Systems (or Energy Systems)
NFPA	National Fire Protection Association
OJT	On-the-Job Training
OSHA	Occupational Safety and Health Act
PED	Plant Emergency Director
PCB	polychlorinated biphenyl
PSS	Plant Shift Superintendent
RCRA	Resource Conservation and Recovery Act
RP	Radiation Protection
SARA	Superfund Amendments Reauthorization Act
SID	Stream Identification
TCLP	Toxicity Characteristic Leaching Procedure
TDEC	Tennessee Department of Environment and Conservation
TMS	Training Management System
TSCA	Toxic Substances Control Act
UCN	Uniform Control Number
WTSD	Waste Transportation, Storage, and Disposal

SECTION B

FACILITY DESCRIPTION

This section of the application provides a general description of the hazardous waste management facility as required by 40 CFR Part 270.14(b)(1) and Rules Governing Hazardous Waste Management in Tennessee, Rule 1200-1-11-.07(5)(a). This description is intended to provide guidance and facility orientation to the permit application reviewer and the permit writer for the Oak Ridge Y-12 Plant.

B-1 GENERAL DESCRIPTION

The Oak Ridge Y-12 Plant was built by the U.S. Army Corps of Engineers in 1943 as part of the Manhattan Project and given the original mission to separate the fissionable isotope of uranium by the electromagnetic process. After World War II, the electromagnetic separation process was discontinued in favor of the more economical gaseous diffusion process. In recent years, the Y-12 Plant staff has developed this facility into a highly sophisticated manufacturing and developmental engineering organization.

The U.S. Department of Energy (DOE) owns and operates the Y-12 Plant. Personnel from Martin Marietta Energy Systems, Inc., co-operate and manage the Y-12 Plant. Since 1984, the facility has been managed by Martin Marietta Energy Systems, Inc., personnel, under a prime contract with the U.S. DOE. The contract is administered by personnel at the DOE Oak Ridge Operations Office.

The Y-12 Plant occupies approximately 800 acres in Anderson County, Tennessee, and is located southwest of the city of Oak Ridge. The site employs approximately 5,000 people including employees of the Oak Ridge National Laboratory assigned to the Y-12 Plant. Two surface streams, East Fork Poplar Creek and Bear Creek, border the facility on the south, east, and southwest sides of the plant. There is access to the Y-12 Plant, controlled on Bear Creek Road, on the north side of the facility; indirect access from Scarboro Road on the east side of the facility; and indirect access to the facility on the south side via Bethel Valley Road. A controlled access road from Bethel Valley Road by way of Mt. Vernon Road is located on the southwest side of the site.

It is the mission of the Y-12 Plant to serve as a key manufacturing technology center for the development and demonstration of unique materials, components, and services of importance to the DOE and the nation. This is accomplished through the reclamation and

storage of nuclear materials, manufacture of nuclear materials, manufacture of components for the defense capabilities of the nation, support to national security programs, and services provided to other customers as approved by DOE.

The Building 9811-1 RCRA Tank Storage Unit, the Waste Oil/Solvent Storage Unit, and the Liquid Organic Solvent Storage Unit commonly referred to as OD-7, OD-9, and OD-10, respectively, are tank storage areas located at the Y-12 Plant. For the purposes of discussion throughout this application, each unit will be referred to by the OD-designation assigned to the unit.

OD-7

This unit is an interim status storage area and has been designated as the primary storage unit for nonignitable and nonreactive uranium-contaminated waste oils and solvents. The OD-7 is located southwest of Building 9204-4 at the intersection of West Second Street and K Road.

The storage tank area of the unit consists of a 50- x 40-foot nominal concrete diked area. Positioned within the diked area are four, 30,000-gallon tanks (F-1, F-2, F-3, and F-4), and two, 10,000-gallon tanks (F-5 and F-6). The two, 10,000-gallon tanks are in place, but not in service.

Waste mixtures are usually transported to the facility in 55-gallon drums, steel or polyethylene portable tanks, or tanker trucks. The tanker truck loading/unloading station is at the southeast corner of the unit. Three sides of the loading/unloading station are diked, and the open entrance to the station is provided with a 3-inch high curb. Facility or portable pumps are used to transfer the waste oil/solvent/water mixture from the drums, portable tanks, or tanker trucks to one of the bulk storage tanks. Transfer may also take place to a tanker truck from a tank or drum.

The wastes stored at this unit typically consist of mixtures of oils and chlorinated organics. Some solvents may contain trace quantities of uranium and beryllium, as well as significant quantities of water. PCB-contaminated oils less than 50 ppm, as well as nonchlorinated solvents and some additional metals contaminated wastes, may also be accepted at the unit.

OD-9

This unit typically receives and stores nonignitable and nonreactive waste oil/solvents that may contain water, may be contaminated with PCBs greater than 50 ppm and uranium, and may contain chlorinated organic solvents. The liquid wastes are stored at OD-9 in tanks and drums until sufficient volume is accumulated for transportation to an outside facility for recovery or disposal.

This unit is an interim status storage area adjacent to Building 9811-8. OD-9 is located west of Building 9720-58, southwest of Building 9616-7 along Old Bear Creek Road.

The unit includes a concrete diked area with concrete pads to support six, 40,000-gallon storage tanks, associated process pumps, auxiliary piping, sump and sump pump, and instrumentation. The facility currently has five tanks (F1, F2, F3, F4, and F5) constructed with a base already in place for the sixth tank. The five tanks have dimensions of approximately 13.5 feet in diameter and 38 feet in height. These tanks are enclosed in a concrete retention basin with an internal width of 42 feet and an internal length of 73.5 feet. The approximate basin wall height of the basin is 5.6 feet.

This unit also includes a truck transfer station utilized for the loading and unloading of wastes. The transfer station is built on a concrete slab of approximately 73.5 x 22 feet that is sloped downward from both ends towards the center of the station. The containment structure has been constructed with a slope that diverts all spills into the diked area. The station loading platform is constructed of structural steel and is elevated into position on the concrete pad. Transfer pumps and auxiliary piping are positioned within the curbed transfer station. A container storage area within the truck transfer station has been provided for a RCRA capacity of 8,800 gallons. Polyethylene tanks containing free liquids may also be stored in this area.

OD-10

This unit is an interim status storage area which receives and stores liquid organic wastes generated in the Y-12 Plant. These wastes typically include waste oil and combustible and flammable waste liquids that may contain trace quantities of uranium. The OD-10 is located on the Y-12 Reservation northwest of the West End Treatment Facility, on the north side of Bear Creek Road, approximately 400 feet east of the western intersection of New and Old Bear Creek Roads (northwest corner of the new salvage yard). The entire unit, including the new salvage yard, is enclosed by a chain link fence.

The Liquid Organic Solvent Storage Facility, OD-10, consists of a 4,500-square feet concrete slab and foundation of which half (2,250 sq. ft.) is contained by a 3-foot-high concrete dike for location of bulk storage tanks. Four 6,500-gallon carbon steel tanks (F-700A, F-700B, F-900A, and F-900B), and two 3,000-gallon stainless steel tanks (F-600A and F-600B) are located within the diked area, with space available for two additional tanks. The remaining 2,250 square feet of the unit is curbed and contained under a 14-foot-high canopy. This covered area houses the various pumping and piping systems, a tanker loading/unloading station, an electrical grounding grid, and approximately 2,100 square feet of storage and sampling area for received drums. Sumps with pumps are located in the diked and curbed areas for collection and transfer of collected material to the aqueous retention basin.

The 2,100 square feet of container storage is designed to handle additional container storage. The container storage area has been provided for a RCRA capacity of 10,560 gallons. Steel drums and polyethylene tanks that are used to transport the wastes to OD-10 may also be used for storage at the facility. The liquids received at this facility are pumped into the tanks for storage until sufficient quantity is accumulated for final disposal or recovery.

B-2 TOPOGRAPHIC MAP

B-2a General Information

This section discusses the maps which comply to the requirements of 40 CFR Part 270.14(b)(19) and Tennessee Rule 1200-1-11-.07(5)(a)17. Appendix B contains the maps that show the locations of these units as well as the solid waste management units, general site plan, facility property boundaries, locations of buildings, and the contour of the site to show surface water flow. Several maps have been utilized to give the permit reviewer and writer a clearer understanding of the location of these three facilities. The following maps are included in Appendix B-1 and have been provided to facilitate review:

Map 1: The Oak Ridge Y-12 Emergency Facilities Directory shows the general site plan. This map shows the locations of major plant buildings and other structures, the facility property boundaries, the legal boundaries of the site, the locations of portal controlled access roads, exclusion and protected areas of the plant, guard towers and vehicular check points. The plant access roads as well as internal roads are also shown on this map. (Scale: 1 inch = 400 feet).

Map 2: The Oak Ridge Y-12 RCRA Waste Unit Map illustrates the hazardous waste management units at the Y-12 Plant and the surrounding topography and land uses

around the units. The topography of this map includes a contour interval that clearly illustrates surface water flow patterns around the interim status units. The two major surface water streams are illustrated on this map as well as tributaries and intermittent streams feeding East Fork Poplar Creek and Bear Creek. (Scale: 1 inch = 1,280 feet).

Map 3: The Y-12 Plant Loading and Shipping Docks Map illustrates the loading and unloading docks and shipping docks around the plant. (Scale: 1 inch = 400 feet).

Map 4: The Y-12 Floodplain map shows the East Fork Poplar Creek 100-year floodplain. The 500-year floodplain and maximum probable flood are also shown for the Y-12 Plant. The units in this package (OD-7, OD-9, and OD-10) are not located within the 100-year floodplain of either Bear Creek or East Fork Poplar Creek. Flood control and drainage barriers are, therefore, not necessary. (Scale: 1 inch = 600 feet).

Maps 5 & 6: Y-12 Sanitary Sewer System Master Plan and Y-12 Storm Sewer Master Plan Maps. These maps illustrate the sanitary sewer system and the detailed storm water drainage system for the Y-12 Plant. (Scale: Sanitary Sewers - 1 inch = 530 feet, Storm Sewers - 1 inch = 200 feet).

A variance under Tennessee Rule 1200-1-11-.07(5) is necessary for the required map scale of one inch equals 200 feet for these maps. The size of the Y-12 Plant makes the use of the required scale difficult to utilize for review. A variance has been approved for alternate map scales to be used in the application.

Information required to be submitted in this section also includes the following areas:

- Wind rose - The wind rose shown in Figure B-1 indicates wind direction and wind speed taken from the 60 meter point on the west meteorological tower for 1990. This wind rose was chosen as typical for the facilities located on the west end of the plant included in this package. Appendix B-2 includes information provided by additional wind roses taken from the data gathered from the two meteorological towers located at the east and west end of the plant.
- Injection and withdrawal wells. Not applicable. There are no injection wells or withdrawal wells at the facility. Therefore, there are none shown on the permit maps.

WIND ROSE for Tower W(60m) 01/01/90 - 12/31/90

with 94.3% of possible data

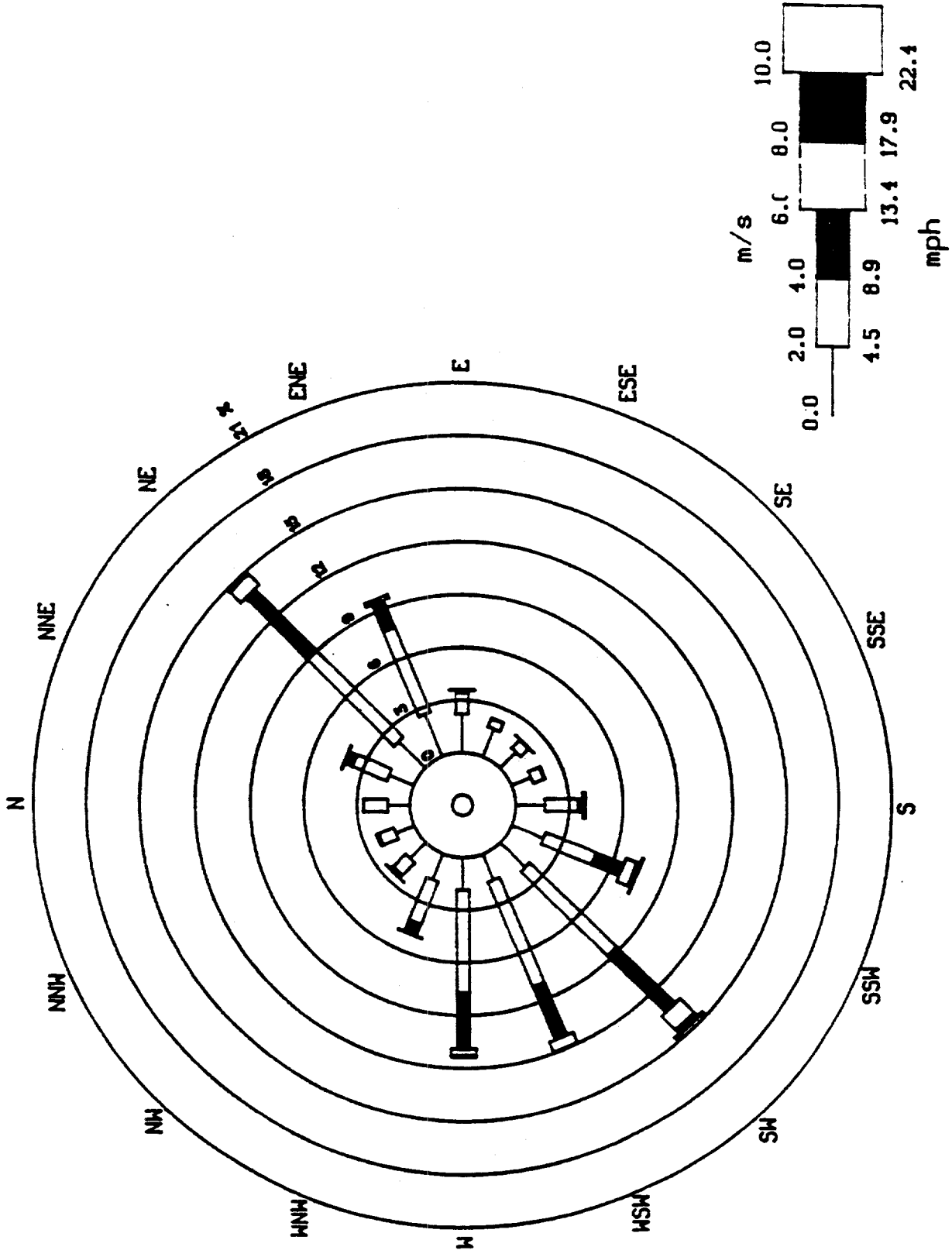


FIGURE B-1. Wind Rose from the West Meteorological Tower at 60 meters at the Y-12 Plant Site

- Loading and unloading areas. The loading and unloading areas for OD-7, OD-9, and OD-10 are illustrated on Map 3 and also in the facility drawings referenced in Section D.

B-2b Additional Topographic Requirements for Land Storage, Treatment and Disposal Facilities and Post Closure Permits for Closed Land Units.

Not Applicable. None of these three units are hazardous waste land storage, treatment, or disposal units. Additional topographic information is not required of these hazardous waste management units in order to comply with the permit application regulations.

B-3 LOCATION INFORMATION

The locations of OD-7, OD-9, and OD-10 at the Y-12 Plant are illustrated in Map 2 of Appendix B-1.

B-3a Seismic Considerations

Not Applicable. Since the Y-12 Plant is an existing facility and is not located in a political jurisdiction as specified in 40 CFR Part 264, Appendix VI, seismic considerations need not be addressed.

B-3b Floodplain Standard

The floodplain map for the Y-12 Plant site is shown as Map 4. The Map illustrates the 100-year, 500-year and maximum probable floor plain for East Fork Poplar Creek at the Y-12 plant site. The hazardous waste storage units (OD-7, OD-9, and OD-10) are not located within these floodplains. The Map was developed by the Tennessee Valley Authority (TVA). The techniques used to create the floodplain information for the Y-12 Plant Site are the same as those used by TVA for defining, developing and analyzing floodplains for the Federal Insurance Administration.

B-3b(1)(a) Flood Proofing and Flood Protection

Not applicable. None of the storage units are located within the floodplain.

B-3b(1)(b) Flood Plan

Not applicable. None of the storage units are located within the floodplain.

B-3b(2) Plan for Future Compliance with Floodplain Standard

Not applicable. None of the storage units are located within the floodplain.

B-3b(3) Waiver for Land Storage and Disposal Facilities

Not applicable. None of the storage units are located within the floodplain.

B-4 TRAFFIC INFORMATION

The Y-12 Plant is a major industrial type facility operated under contract to the U.S. Department of Energy. The road system and its construction are typical of an industrial complex or military facility with numerous production, storage, administrative, maintenance, and utility buildings. These roads can easily bear the weight of the waste hauling vehicles used for each hazardous waste management unit. Roads are mostly two-way and built of black top to accommodate heavy and light traffic including automobiles, light trucks, armored security vehicles, heavy trucks, and tractor trailers (including those used to move nuclear material). There are also some constructed gravel roads capable of carrying the intended traffic. Entry and exit are controlled by guarded, locked gates. Internal traffic is controlled by marked lanes and stop signs at intersections typical of municipal or industrial complex surface streets. Hazardous wastes transported within the Plant or off-site generally consist of dump truck loads of soils and palletized drums, and may periodically include tanker loads of liquids such as oils.

The minimum requirement for construction of existing paved roads at Y-12 is 1.5 to 14.0 inches of asphaltic concrete pavement overlaid on 6.0 to 18.0 inches of compacted aggregate base. All new paved roads are constructed with a minimum of 1.5 inches of asphaltic concrete pavement overlaid on 8.0 inches of stabilized aggregate base course. All paved roads to be used for access to and exit from hazardous waste management unit areas are capable of bearing loads up to allowable state highway limitations.

Other roads used for access to and exit from hazardous waste management unit areas are constructed of crushed stone surfaces and are designed to provide all-weather utilization throughout the Y-12 Plant. These gravel access roads are constructed with a minimum of 6.0 inches of crushed stone on a prepared subgrade and are useable on a year-round basis. These gravel roads are designed to support the anticipated traffic to and from the hazardous waste management unit areas.

The access roads to the units are useable on a year-round basis to authorized personnel only. The estimated traffic volume is twenty four vehicles per week. The types of vehicles typically used during operations are flatbed, pickup, and occasionally tanker trucks. The

load bearing capacities of all access roads meet or exceed DOT, Bureau of Highways standards for these vehicles.

OD-7

Access to OD-7 is from West Second Street, which is south of the facility. This street is a typical paved street which meets the minimum requirements as specified for Y-12 Plant paved road. This road is capable of supporting the traffic associated with servicing of this facility.

OD-9

Access to OD-9 is from Old Bear Creek Road, which is south of the facility. A paved roadway, has been constructed according to Y-12 roadway specifications between Old Bear Creek Road and OD-9 to provide access to and exit from the facility. This new roadway, as well as Old Bear Creek Road, are designed to be capable of handling the weight of loaded tanker trucks and drum transport vehicles destined for this facility.

OD-10

Access to OD-10 is from Bear Creek Road, which is south of the facility. Bear Creek Road is designed to meet the minimum construction requirements as specified. A gravel roadway provides entrance from Bear Creek Road to OD-10 to provide access to and exit from the facility. The gravel roadway and Bear Creek Road are capable of handling the weight of loaded tanker trucks and drum transport vehicles.

SECTION C WASTE CHARACTERISTICS

This section of the application describes the chemical and physical nature of the hazardous wastes handled and stored in each of the following storage units:

- Building 9811-1 RCRA Tank Storage Unit (OD-7);
- Waste Oil/Solvent Storage Unit (OD-9); and the
- Liquid Organic Solvent Storage Unit (OD-10).

This section also includes the waste analysis plan for sampling, testing, and evaluating the waste to assure that sufficient information is available for proper waste management. This information is submitted in response to the RCRA Part B Permit application requirements, as specified in 40 CFR Parts 270.14(b)(2) and (3); and in Rules Governing Hazardous Waste Management in Tennessee, Rules 1200-1-11-.07(5)(a)2 and 3.

C-1 CHEMICAL AND PHYSICAL ANALYSIS

General Description

The hazardous wastes normally stored at OD-7 and OD-9 can be described as waste oil mixed with organic solvents. Some of the solvents may contain trace quantities of metals, radioactive materials, PCBs (less than 50 ppm at OD-7), as well as significant quantities of water.

The hazardous waste normally stored at OD-10 consists of various liquid organic solvents typically with a flash point less than 140°F. Some may contain trace quantities of uranium and PCBs.

All wastes stored in these units have been generated at the Y-12 Plant and are primarily liquid except for some sludges/solids stored in drums at OD-9 and OD-10. The wastes stored at OD-7, OD-9, and OD-10 are generated from a variety of Y-12 Plant maintenance, process, and laboratory operations. Wastes are delivered to each of the storage units in drums, portable tanks, or tanker trucks.

Hazardous Characteristics

The OD-7 storage unit receives and stores the following listed and characteristic wastes as defined in 40 CFR Part 261:

- F001, F002, F004 - F006, and nonreactive F007 - F010
- F011 - F039
- D004 - D043
- All nonreactive and nonignitable U- and P-listed wastes

The primary purpose of the OD-7 unit is the storage of waste oils and solvents generally classified by the waste codes of F001 through F005 (the waste characteristic for F005 listing is only toxicity). A listing of the wastes stored at OD-7 is shown in Table C-1.

The OD-9 storage unit receives and stores the following listed and characteristic wastes as defined in 40 CFR Part 261:

- F001, F002, F004 - F006, and nonreactive F007 - F010
- F011 - F039
- D002, D004 - D043
- All nonreactive and nonignitable U- and P-listed wastes

The primary purpose of the OD-9 unit is the storage of waste oil contaminated with PCBs and/or chlorinated solvents generally classified by the waste codes F001 and F002. A listing of the wastes stored at OD-9 is shown in Table C-2.

The OD-10 storage unit receives and stores the following listed and characteristic wastes as defined in 40 CFR Part 261:

- F001 - F006, and nonreactive F007 - F010
- F011 - F039
- D001, D002, D004 - D043
- All nonreactive U- and P-listed wastes

A listing of waste stored at OD-10 is shown in Table C-3.

TABLE C-1. Wastes Typically Stored at OD-7

PCBs ^a	Chlorinated solvents
Nonchlorinated solvents	Chloromethane
Acetone	Vinyl chloride
Propanols	Methylene chloride
Cresols	Trichlorofluoromethane
Benzene	1,1-Dichloroethene
Toluene	1,1-Dichloroethane
Phenols	trans,1,2-Dichloroethene
Xylenes	Methyl Chloroform
Ethoxyethanol	1,2-Dichloroethane
Butanol	1,1,1-Trichloroethane
Cyclohexanone	Carbon tetrachloride
Methanol	Bromodichloromethane
Ethanol	1,2-Dichloropropane
Ethyl acetate	trans-1,3-Dichloropropene
Ethyl benzene	Trichloroethene
Ethyl ether	Dibromochloromethane
Methyl ethyl ketone	1,1,2-Trichloroethane
Ethyl isobutyl ketone	cis-1,3-Dichloropropene
Paint thinner (Varsol)	2-Chloroethylvinyl ether
Mineral spirits	Bromoform
Dibutyl carbitol	1,1,2,2-Tetrachloroethane
Tributylphosphate	Tetrachloroethene
Hexane	Chlorobenzene
Acetonitrile	1,3-Dichlorobenzene
Heptane	1,2-Dichlorobenzene
Pyridine	1,4-Dichlorobenzene
Waste oil contaminated with Uranium	Freon-113
Waste oil contaminated with Beryllium	Chloroform
	TCLP Metals and nickel
	Metals (non-hazardous)
	Cyanide
	Sulfur

^a PCB contaminated oils typically < 50 ppm.

TABLE C-2. Wastes Typically Stored at OD-9

Waste oils contaminated with the following:

PCBs

Uranium

Chlorinated solvents

Perchloroethylene

Trichloroethylene

Freon 113

Methylene chloride

Nonchlorinated solvents^a

Xylenes

Toluene

Hexane

^a Oil/solvent mixtures have flash points above 140°F

The primary purpose of the OD-10 unit is the storage of ignitable waste liquids. The majority of the incoming waste streams would be classified by the waste codes D001 and F003. A listing of the waste storage arrangements at OD-10 is shown in Table C-3.

U- and P-listed waste are generated occasionally from laboratory, maintenance, and process clean-up or clean-out operations. The quantity and number of shipments of U- and P-listed wastes to each of these three storage areas is minimal and infrequent. No K-listed waste is accepted at any of these units.

Basis for Hazardous Designation

The hazard designation is based on process knowledge of the on-site generated liquid waste streams and analytical data. The information indicates the presence of F-listed solvents, TCLP criteria solvents and metals, and the possibility of liquid U- and P-listed wastes for materials stored at OD-7, OD-9, and OD-10.

Laboratory Report on Analysis Results

All liquid wastes stored in tanks are eventually shipped off-site for incineration. Examples of typical waste analyses is shown in Appendix C-1.

C-1a Containers

The specific parameters to be used for the proper management of the waste may include:

- Concentration of TCLP constituents
- Concentration of PCBs
- Concentration of radiological constituents
- The characteristic of ignitability
- The characteristic of corrosivity
- The characteristic of reactivity
- Waste compatibility with other wastes placed in the container
- Waste compatibility with the container

TABLE C-3. Wastes Typically Stored at OD-10^a

Mixtures with varying compositions of the following materials:

acetone

acetonitrile

benzene

ethyl acetate

ethylene glycol monobutyl ether

gasoline

isopropyl alcohol

methyl ethyl ketone

methanol

methylene chloride

mineral spirits

n-butyl alcohol

naphtha

PCBs

toluene

xylene

uranium

^a Materials listed are typical and do not represent the only compounds/mixtures that may be placed in the tanks.

The safe handling of the waste is of primary importance. Handling of waste will occur only when materials are being transferred to or removed from a tank. Any waste added to the tank must be compatible with existing tank contents. Compatibility of new wastes with existing inventory will be reviewed by Waste Management personnel. The Waste Transportation, Storage, and Disposal (WTSD) Department waste coordinator reviews the information provided by the waste generator on Request for Transfer, Storage and Disposal of Wastes Form (form UCN-2109). (see Appendix C-2) to determine the destination of the waste and its compatibility. Examples of incompatible waste are shown in Appendix C-3. A waste management facility engineer is consulted when questions arise concerning the compatibility of new material being added to existing tank contents. All equipment used to transfer waste is compatible with the waste. Special handling and storage precautions are required for the management of ignitable wastes.

Waste acceptance criteria will preclude the storage of reactive wastes (management of incompatible wastes and ignitable wastes in tanks are described in Sections F-5a and F-5e). Analysis for radiological characteristics will be performed on a case-by-case basis in accordance with DOE procedures.

The presence of radiological contaminants and PCBs must be known to ensure compliance with DOE Orders and Toxic Substances Control Act (TSCA) regulations. Certain information such as waste source, TCLP analysis, pH, reactivity, and flash point must be known to assign the proper RCRA waste code designation. This information will be available through knowledge of the process generating the waste or by analysis.

The wastes must be compatible with the storage and transfer containers and transfer equipment. Waste will typically be handled in steel drums, steel or polyethylene portable containers, or tanker trucks used at the Y-12 facility. Engineering tests indicate polyethylene is resistant to attack by oils, chlorinated organics, and nonchlorinated organics at temperatures below 80°C. The steel drums are constructed of either carbon or stainless steel. Polyethylene drum liners (4 ml) are also available, if needed. The individual generators within the Y-12 Plant determine the compatibility of material to be stored.

C-1b Tanks

The waste specific parameters for management in tanks are the same as those described in Section C-1a, Containers.

The tanks are constructed of carbon steel, fiberglass or stainless steel, or are epoxy-lined and are compatible with the wastes that will be stored in them. Various engineering references indicate that stainless steel is resistant to attack by oils, chlorinated hydrocarbons, and non-chlorinated hydrocarbons. Carbon steel, fiberglass and epoxy-lined tanks are compatible with petroleum derived oils. The specific gravity of most of the waste material will be approximately 1.0 with the estimated range to be 0.8 to 1.5.

C-1c Waste Piles

Not applicable. The units covered in this permit application are not waste piles; therefore, the requirements of this section do not apply.

C-1d Surface Impoundments

Not applicable. The units covered in this permit application are not surface impoundments; therefore, the requirements of this section do not apply.

C-1e Incinerators

Not applicable. The units covered in this permit application are not incinerators; therefore, the requirements of this section do not apply.

C-1f Landfills

Not applicable. The units covered in this permit application are not landfills; therefore, the requirements of this section do not apply.

C-1g Land Treatment

Not applicable. The units covered in this permit application are not land treatment facilities; therefore, the requirements of this section do not apply.

C-1h Additional Requirements for Land Storage, Treatment, and Storage Facilities

Not applicable. The units covered in this permit application are not land storage, treatment, or disposal facilities; therefore, the requirements of this section do not apply.

C-2 WASTE ANALYSIS PLAN

The waste analysis plan is included to describe the procedures for obtaining the chemical and physical characteristics of a waste. Characterization is necessary to ensure proper management of the tank and compliance with the EPA land disposal restrictions. Waste analysis parameters and rationale are summarized in Table C-4.

TABLE C-4. Waste Analysis Parameters and Rationale

Rationale for Testing Equipment	Test Parameter	Typically Determined By
Handling and Segregation	Radiation	Analysis/Instrument
	Flash Point	Knowledge
	Reactivity	Knowledge
	Toxic Constituents	Knowledge
	Compatibility	Knowledge
Off-Site Disposal Shipments	Chlorinated Solvents	Analysis
	PCBs	Analysis
	Thorium	Analysis
	Aqueous phase pH	Analysis
	Beryllium	Analysis
	TCLP	Analysis
	Ash Content	Analysis
	Flash point	Analysis
	BTU	Analysis
	Total Uranium, U235%	Analysis

C-2a Parameters and Rationale

A generator will request transfer of a hazardous waste using a Request for Transfer, Storage, and Disposal of Wastes Form (UCN-2109) or a waste stream identification number call-in form. A stream identification number has been assigned to point sources of waste throughout the Y-12 Plant by Waste Management Operations. Normally, these waste streams are of uniform consistency. The WTSD Waste Coordinator reviews the information provided by the waste generator on form 2109 (see Appendix C-2) to determine the destination of the waste and its compatibility. Examples of incompatible waste are shown in Appendix C-3. A waste management facility engineer is consulted when questions arise concerning the compatibility of new material being added to existing tank contents. The container used to transport the waste will also be tagged (UCN-2114A for RCRA hazardous waste and UCN-2114B for nonhazardous waste). Containers of hazardous waste will be marked with the words "hazardous waste." Samples of these forms are presented in Appendix C-2.

Facility operators will review the generator's information to determine what additional characterization requirements are needed, and to verify that waste acceptance criteria are met. Table C-5 summarizes the waste acceptance criteria. The generator's knowledge of a waste will govern the required analyses to properly characterize a given waste. The generator will be required to document known information about the waste such as source, expected constituents, and expected handling or compatibility issues. The rationale behind the selection of the testing parameters is discussed in Sections C-1 and C-3. A copy of a Sample Requisition Request form is shown in Appendix C-2.

C-2b Test Methods

Waste characterization samples will be prepared according to the appropriate sample preparation protocol. The analytical protocols are specified in Table C-6.

Under the requirements of Tennessee Rule 1200-1-11-.06, adequate laboratory controls must be maintained to assure the proper operation of the facility. These techniques include the preparation and analysis of duplicate, blank, and spiked samples at specific intervals in the analytical operation. These techniques will be followed by Y-12 Plant personnel.

TABLE C-5. Y-12 Storage Tank Waste Acceptance Criteria^a

CRITERIA

- Storage of RCRA hazardous waste in these tanks will be limited to those RCRA waste codes described in Section C-1, Hazardous Characteristics.
 - Storage of reactive materials will be prohibited.
 - Storage of wastes with a flash point less than 140°F (Closed Cup) will be prohibited at OD-7 and OD-9.
 - Wastes must be compatible with other wastes, stainless steel, carbon steel, or epoxy lined tanks, and transfer containers (polyethylene, stainless steel, or carbon steel).
-

^a Facilities include OD-7, OD-9, and OD-10.

TABLE C-6. Test Methods for Storage Tank Waste

Analyte or Group	Analytical Method ^a
Polychlorinated biphenyls (PCBs)	8750, 8270
Nonhalogenated volatile organics	5030, 8740
Nonhalogenated semivolatile organics	8250, 8270
Halogenated volatile organics	5030, 8240
Halogenated semivolatile organics	8250, 8270
Flash point	1010
Gross radiation scan, specific isotopes	Case Specific ^c
TCLP ^b	1311
BTU	240
Aqueous phase pH	9040
Thorium	1635, 134
Beryllium	7090
Uranium	2100
Ash Content	482

^a Methods referenced from "Test Methods for Evaluating Solid Waste" (SW-846)

^b Also refer to 40 CFR Part 261, Appendix II and III

^c Testing and methods will be governed by DOE requirements

C-2c Sampling Methods

Sampling:

The contents of each container of waste will be characterized by either process knowledge or analysis prior to transfer to the tanks. The characterization will remain valid until the process changes.

Waste sampling will be performed by two methods regardless of sampling frequency. A representative sample will be withdrawn from waste containers prior to transfer of the waste to a tank, and from a tank prior to treatment/disposal. Therefore, an approved sampling technique specific to container sampling, and a technique specific to tank sampling will be used.

Container sampling of liquids will be performed by use of an all glass Coliwasa drum sampler as described in SW-846. The use of the Coliwasa sampler will provide a representative vertical cross section of the contents of the drum or container and thereby address any anomalies that could develop due to vertical stratification. Sampling of containers with sludges or solids is infrequent but will be done using a thief or scoop.

Tank sampling involves either circulating the contents of the tank to obtain a representative composite sample or collecting samples from equally spaced side ports and then compositing them.

Samples will be collected from a sample port on the recirculating line. Circulation will be accomplished using the permanent tank pump or a portable pump. Sampling and field quality control procedures will follow methods that meet or exceed SW-846 quality requirements.

Sample Handling:

Once the sample is transferred to the sample container, the lid will be closed tightly and taped closed. The exterior of the sample container will be washed, dried, and a sample identification tag attached. At a minimum, the tag will identify the sample, the sample location, time of sample, sampler, preservatives, and a unique sample identification number. The sample containers will be placed in a plastic bag, tied closed, and placed in a sample ice chest with ice or equivalent. An analytical request form and chain-of-custody form will accompany the sample to the laboratory. The analytical request form will also identify the sample number with the tag that is affixed to the sample container(s).

Splitting of concentrated samples for analytical purposes will be performed in the field. Transfer of samples to specified containers for analysis, such as 40 ml septum vials for purge and trap analysis, will be performed in the laboratory.

Reporting:

All analytical results, generator information, and sample chain-of-custody documentation will be maintained in the tank operating record.

C-2d Frequency of Analysis

The contents of each unique batch of waste is characterized by either analysis or by process knowledge before transfer to the tanks. Characterization necessary to ensure safe handling, regulatory compliance, and compatibility will be required before a waste is transferred off-site. Characterization required for land disposal must be complete before the waste is removed from the tank. A waste characterization will remain valid until the generating process changes. Tank sampling will be done as necessary before waste is transferred off-site.

C-2e Additional Requirements for Waste Generated Off-Site

Not applicable. The units covered in this permit application are not receiving waste generated off-site. Therefore, the requirements for this section do not apply.

C-2f Additional Requirements for Facilities Handling Ignitable, Reactive, or Incompatible Waste

Waste characteristics have been reviewed for compatibility using a Y-12 Plant hazardous waste compatibility table similar to the list in Tennessee Rule 1200-1-11-.06 Appendix .06/B, Examples of Potentially Incompatible Waste. See Appendix C-3 and Sections C-1, C-3, C-5 for additional information.

Based on a past waste handling history and on the review of incompatible groupings, wastes stored in tanks will be neither reactive nor incompatible.

Mixing of incompatible wastes will also be prevented by requirements that the on-site generators provide information based on process knowledge or on testing describing the waste contents and characteristics. A compatibility review is an element of the waste acceptance criteria. Waste Management personnel will determine compatibility using waste handling history and other available literature data.

C-3 ADDITIONAL WASTE ANALYSIS REQUIREMENTS PERTAINING TO LAND DISPOSAL RESTRICTIONS

C-3a Waste Characteristics

Specific data must be submitted by the generator to the owner/operator of a treatment or disposal facility to document whether the waste is restricted under the 40 CFR Part 268 requirements. This data will be obtained by analysis of tank contents and by knowledge of process. Waste determined to be restricted will be stored separately from non-restricted waste.

C-3a(1) Waste Characteristics - Solvent Wastes and Dioxin-Containing Wastes

The wastes generated at Y-12 do not contain dioxin or dioxin-containing constituents based on knowledge of the process. The wastes could contain solvents in the F-listed solvent classification. Since the exact composition of the solvent constituents will vary, the wastes will be considered to be a F001, F002, F003, F004, and/or F005 waste. This classification is based on analytical data and on knowledge of current solvent use at Y-12. The wastes stored in each of the units meets the definition of a non-wastewater as defined in 40 CFR Part 268.2.

C-3a(2) Waste Characteristics - California List Wastes

The California List places restrictions on liquid and solid hazardous wastes containing PCBs greater than or equal to 50 ppm, over 1,000 ppm halogenated organic constituents, and liquids testing less than or equal to a pH of 2. All of the wastes stored in tanks at OD-7, OD-9, and OD-10 could contain constituents exceeding the halogenated organic criteria. Based on knowledge of process, liquids testing less than or equal to 2 pH will be stored in tanks. PCBs may be present in the waste, but testing will be conducted to ensure that if the regulatory limit for PCBs is exceeded, it will be handled as a TSCA waste. Wastes received in tanks will be limited to those waste codes listed in Section C-1.

C-3a(3) Waste Characteristics - First-Second-and-Third-Third Waste

Based on knowledge of the waste characteristics, the storage units may receive P- and U-listed wastes, and TCLP and ignitable wastes, which are subject to land disposal restrictions under 40 CFR Part 268 (Tennessee Rule 1200-1-11-.10). Wastes received in these units will be limited to those waste codes listed in Section C-1. The wastes meet the definition of a wastewater or non-wastewater as defined in 40 CFR Part 268.2. A summary of treatment codes is located in Appendix C-4.

C-3b Additional Requirements for Treatment Facilities

Not applicable. The units covered in this permit application are not treatment facilities; therefore, the requirements for this section do not apply.

C-3c Additional Requirements for Disposal Facilities

Not applicable. The units covered in this permit application are not disposal facilities; therefore, the requirements for this section do not apply.

C-3d Additional Requirements for Surface Impoundments Exempted from Land Disposal Restrictions

Not applicable. The units covered in this permit application are not surface impoundments; therefore, the requirements for this section do not apply.

C-3e Requirements for Land Disposal Facilities With an Approved Exemption or Extension

Not applicable. The units covered in this permit application are not land disposal facilities; therefore, the requirements for this section do not apply.

SECTION D

PROCESS INFORMATION

This section discusses specific process information for the storage and handling of hazardous wastes at three separate tank storage areas at Y-12. These areas are OD-7, OD-9, and OD-10. OD-7 is the tank storage unit adjacent to Building 9811-1 (OD-8), a container storage unit that will be addressed in a separate application. OD-9 is the Waste Oil/Solvent Storage Unit at Building 9811-8 and includes a truck transfer station with a container storage area. OD-10 is the Liquid Organic Solvent Storage Unit and also includes a truck transfer station with a container storage area.

As required by 40 CFR Parts 270.15 and 270.16 and Rules Governing Hazardous Waste Management in Tennessee Rules 1200-1-11-.07(5)(b)1. and 2., this section describes the hazardous waste management processes used at the three areas.

The six tanks at OD-7 are normally used to store waste oils and solvents and have a total capacity of 140,000 gallons. The two, 10,000-gallon tanks are in place, but not in service.

At OD-9, the tanks and containers are normally used to store waste oil which may contain water and which may be contaminated with PCBs, uranium, and solvents. These five tanks have a total capacity of 200,000 gallons. Space is available so a sixth tank may be installed in the future if needed. The maximum volume of liquid to be stored in containers at OD-9 is 8,800 gallons.

Liquid organic wastes are stored in the containers and tanks at OD-10. These tanks have a total capacity of 32,000 gallons. The maximum volume of liquid to be stored in containers at OD-10 is 10,560 gallons.

D-1 CONTAINER SYSTEMS

D-1a Containers with Free Liquids

The wastes stored at OD-9 consist of waste oils mixed with organic solvents generally classified as waste codes F001 - F006. All listed and characteristic waste types are stored at OD-9 except reactive waste, ignitable waste, and K-listed waste. The wastes stored at OD-10 consist of various liquid organic solvents typically with a flash point less than 140°F and primarily classified by waste codes D001 and F003. All listed and characteristic waste types can be stored at OD-10 except reactive waste and K-listed waste.

D-1a(1) Basic Design Parameters, Dimensions, and Materials of Construction

OD-9

The container storage area is covered with a metal roof, curbed and sloped to drain into the tank secondary containment area. A plan view of the OD-9 storage area is presented in Appendix D-1, Figure D-1.

The container storage pad, surface drains, and the tank secondary containment structures are made of concrete. The pad is sealed and coated with an epoxy coating that is compatible with the waste stored at the unit. These structures are free of cracks or gaps and are sufficiently impervious to contain leaks, spills, and accumulated precipitation until the collected material is detected and removed. Additional information on the secondary containment system is presented in Section D-2.

OD-10

The foundation of the facility is made of concrete. The drum storage area is curbed and contained under a 14-foot high canopy roof. The foundation, slab, and curbing are free of cracks or gaps and sufficiently impervious to contain leaks and spills until the collected material is detected and removed. The container pad is sealed with an acrylic-based polymer. The aqueous retention basin is sealed and coated with an epoxy coating. A plan view of the OD-10 storage area is shown in Appendix D-1, Figure D-2. Additional information on the secondary containment system is presented in Section D-2.

D-1a(2) Description of How Design Promotes Drainage or How Containers are Kept from Contact with Standing Liquids in Containment System

OD-9

The container storage area floor and surface drain have downward gradients of 1/8 inch per foot. The slopes of these structures and the tank secondary containment area base are adequate to allow liquids resulting from leaks, spills, or rainwater to flow rapidly into the tank secondary containment area sump. This design of the drum storage facility ensures that the containers are protected from prolonged contact with accumulated liquid since contact prevention is provided by the existing slope gradient.

OD-10

The container storage area floor has a downward gradient of 1/8 inch per foot. The slope of this structure is adequate to allow liquids resulting from leaks, spills, or precipitation to flow into the drum containment area sump. Liquids in the sump will be removed upon their

discovery. This design of the drum storage facility ensures that the containers are protected from prolonged contact with accumulated liquids since contact prevention is provided by the existing slope gradient.

D-1a(3) Capacity of the Containment System Relative to the Number and Volume of Containers to be Stored

OD-9

Currently, the maximum volume of liquids to be stored in containers is 8,800 gallons based on 160, 55-gallon drums double stacked on pallets. The secondary containment capacity is approximately 1,996 gallons. On occasion, a 5,000-gallon tanker truck will be present to transfer its contents into the tanks. If storage of the tanker is required, drain valves separating the container storage area dike and the tank storage area dike will be opened, increasing the secondary containment capacity to approximately 86,000 gallons. Calculations are presented in Appendix D-2. Refer to Appendix D-1, Figure D-1 and drawings in Appendix D-3 for additional information.

OD-10

Normally, the maximum volume of liquid to be stored in containers is 10,560 gallons based on 192, 55-gallon drums double stacked on pallets. Spills which occur in the drum storage area will flow down gradient into the sump. In the unlikely event that the sump would overflow, the drum storage area is completely enclosed by a 5-inch-high curb and will hold approximately 6,100 gallons. Calculations are presented in Appendix D-2. Refer to Appendix D-1, Figure D-2 and drawings in Appendix D-3 for additional information.

Rainfall of 5.5 inches is based on the 24-year, 24-hour storm event.

D-1a(4) Provisions for Preventing or Managing Run-On

OD-9

Run-on into the containment system is prevented by the curbs and dikes that are above the surrounding area which is sloped away. The container storage area has a metal roof to minimize collection of rainwater in the containment area. In addition, surface drains to the plant storm sewer covered with gratings are provided between the roads and the concrete floors of the facility to prevent run-on from the roads from flowing into the containment system.

OD-10

Run-on into the containment system is prevented by the curbs constructed around the container storage area that are above the surrounding area. The container storage area has a metal roof to minimize the collection of rainwater in the containment area. In addition, the area surrounding the container storage area is sloped so water will flow away from it.

D-1a(5) How Accumulated Liquids can be Analyzed and Removed to Prevent Overflow OD-9 and OD-10

Accumulated liquids would be present only as a result of precipitation, a spill, or a leak from one or more containers within the diked areas.

If accumulated liquid is observed by the operator, a sample is collected for pH and conductivity. If the results indicate a spill or leak has occurred, a sample will be taken and analyzed to determine the waste identification before transfer to the appropriate tank. See Section C for sampling analysis methods.

Removal of spilled liquids will be accomplished by use of portable pumps or by the use of adsorbents depending on the quantity of material present. Accumulated liquids will be removed immediately after their discovery.

D-1b Containers Without Free Liquids

Some of the wastes stored in containers at OD-9 and OD-10 will be without free liquids. These wastes are generated infrequently from spill cleanup and normally consist of soil, discarded personnel protective equipment and other solid material contaminated with the same waste described in Sections C-1 and D-1a. They are stored in the same container storage areas described in Section D-1a(1).

D-1c(1) Container Management OD-9 and OD-10

Most wastes at this facility are stored in DOT specification 55-gallon drums. Several steps have been taken to prevent hazards during loading/unloading operations. Drum handling operations typically take place when drums are placed into storage or during loading for shipments to off-site disposal facilities. To minimize the potential for accidents involving other vehicles and pedestrians, traffic flow is limited around the loading area during operations. All drum handling equipment used (carts, lifts, etc.) are specifically designed to transport or lift drums safely and without damage. Ramps have been constructed to allow

wheeled vehicles (carts, forklifts, etc.) easy access to containers while still providing containment for spilled liquids.

All waste containers in storage are kept sealed at all times except during filling operations (for solvents and other liquids), packing for shipment, or for sampling purposes. Containers are handled (i.e., moved, loaded onto trucks, filled, etc.) only under the direction of the hazardous waste supervisor. All equipment used for opening drums or moving them are non-sparking bung wrenches, drum carts, socket sets, etc. Funnels appropriately designed and fabricated are used with 17E drums for pouring liquids. Solvent drums, or drums holding other volatile liquids, are always filled in such a manner that three to four inches headspace is kept (approximately five gallons or 10 percent of the drum volume) to allow for expansion.

Containers of hazardous waste will be marked with the words "Hazardous Waste" at OD-9 and OD-10. Containers used for hazardous waste (i.e., 55-gallon drums) are intended for "once through" use only. This means they are to be used only once for storage of hazardous waste and then discarded. They are usually shipped with the waste and disposed of at the final destination. Some may be emptied and discarded, as are solvent drums after a bulk shipment for disposal. Drums used for hazardous waste storage are either new, reconditioned, or cleaned (by rinsing or other appropriate measure) or contain new material that is known to be compatible with the waste to be added (i.e., solvent drums, drums containing oil or inert materials). 4-ml Polyethylene drum liners are used for wastes not compatible with steel drums. Drums containing incompatible wastes are generally segregated by DOT hazard class and whenever possible, drums containing wastes known to be incompatible are stored in the different areas or are kept separate via portable dikes.

All containers are observed during packing and loading operations. Also, all containers are inspected weekly on an individual basis for deterioration, corrosion, leakage, etc.; a listing illustrative of the inspection technique for this facility is given in Section F-2. Any container that does not pass inspection is replaced with one that meets the proper requirements.

The storage areas have aisles for the passage and maneuver of forklift trucks accessing the segregated waste storage area. This aisle is kept clear of drums or equipment; drums are sorted in the designated segregated areas.

Aisle spacing is typically 3- to 5-feet wide with a minimum of 28 inches. A summary of required aisle spacing is shown in Appendix D-1. Drums are stored on pallets. The maximum number of drums that could be stored in this facility is based on the holding capacity of the diked area.

D-1c(2) Requirements for Ignitable or Reactive Wastes and Incompatible Wastes
OD-9

The wastes to be stored in this unit are not ignitable, reactive, or incompatible (see Section C-1). On special occasions, incompatible wastes may be stored in areas separated by portable dikes. A compatibility review will be conducted by Waste Management personnel before pumping into any of the tanks.

OD-10

Ignitable wastes are stored at OD-10. The container storage area at OD-10 is located more than 50 feet from the property line. See Map 2 for exact location of the OD-10 storage unit. Reactive or incompatible wastes will not be stored in OD-10. On special occasions, incompatible wastes may be stored in areas separated by portable dikes. A compatibility review will be conducted by Waste Management personnel before pumping into any of the tanks.

D-2 TANK SYSTEMS

OD-7

This unit has been designated as the primary storage unit for uranium-contaminated RCRA waste oils and solvents. The diked tank pad supports four, 30,000-gallon tanks and two, 10,000-gallon tanks which are not yet in service.

All tanks are made of mild steel, with the minimum thickness of the walls being 3/16 inch. The level indicator system consists of pressure transducers which measure the pressure of the height of the liquid stored above a certain point in the tanks, with the level to be indicated on the remote panel or on the tank level gauge.

The steel tanks are vertical, cylindrical, and have flat bottoms and tops. A plan view of the tanks is shown as in Appendix D-1, Figure D-3. A process flow diagram is shown in Appendix D-1, Figure D-4. Additional construction details, specifications, and drawings are shown in Appendix D-3.

All tanks are aboveground and operate at atmospheric pressure.

OD-9

Wastes received and stored at this unit are non-ignitable and nonreactive waste oil/solvents that may contain water, may be contaminated with PCBs and uranium, and may also contain chlorinated organic solvents.

The Waste Oil/Solvent Storage Unit consists of five, 40,000-gallon epoxy-lined, carbon steel tanks with a concrete pad installed in the containment area for an additional sixth tank if needed. Each tank is 13.5 feet in diameter and 38 feet high. The tanks have been designed to contain liquids with a maximum specific gravity of 1.62 and operate under atmospheric pressure. The tanks and appurtenances have been designed and constructed in accordance with the latest applicable requirements of API [at the Standard 650, the standard specifications and codes of ANSI, ASTM, ASME, NFPA, and other standards as listed in Appendix D-3 (Tank Data Sheet) time of construction].

The type of construction materials, design conditions, and other tank information are also presented in the Tank Data Sheet. Specifications for the epoxy lining is given in Appendix D-3. A plan of the tanks is given in Appendix D-1, Figure D-1 and a process flow diagram is included as Figure D-5 (see Appendix D-1).

One-foot-thick, 16.5-foot-diameter concrete pads constructed on top of a base slab will serve as the foundations for the tanks. The storage tank containment area has a sump located in the northeast corner. Dimensions are 4 x 3 x 3 feet with a capacity of approximately 270 gallons.

OD-10

Wastes received and stored include waste oil and combustible and flammable waste liquids generated at the Y-12 plant. The Liquid Organic Solvent Storage Unit consists of four, 6,500-gallon carbon steel tanks and two, 3,000-gallon stainless steel tanks installed in the containment area. Two additional concrete pads are in place and available for future expansion.

All tanks are vertical and have side sampling ports at 3- to 5-foot intervals. The carbon steel tanks are 9 feet in diameter and 10.5 feet high. The stainless steel tanks are 6 feet in diameter and 8 feet high. All the tanks will provide internal access through a side manhole.

The tanks are designed to contain liquids with a maximum specific gravity of 1.62 and are operating under atmospheric pressure. The tanks and appurtenances are designed and constructed in accordance with the latest applicable requirements at the time of construction of API Standard 650, the standard specifications and codes of ANSI, ASTM, ASME, NFPA, and other standards as listed in Appendix D-3 (Tank Data Sheet). The type of construction materials, design conditions, and other tank information are also presented in the Tank Data Sheet. A plan view of the tanks is given in Figure D-2 and a process flow diagram is shown as Figure D-6 (see Appendix D-1).

Three pumps at the unit are installed for transferring liquid waste from drums or tankers to tanks, tank to tank, recirculation, and loading into a tanker truck. The waste transfer pumps are constructed of materials compatible with the solvents to be transferred. Spark proof motors are used when handling flammable solvents. A tanker loading station is provided. Each ignitable liquid tank is vented through a flame arrestor. Sump pumps are provided for the tank containment area and the loading/unloading area. Rainwater collected in sumps in the diked and curbed areas of the facility will be transported via pumps to the aqueous retention basin. The basin is 30 feet long, 10 feet wide, and 3 feet deep, with a total capacity of 900 cubic feet (6,700 gallons). The basin is not covered or under a roof. Tank seams are full penetration ASME code welds.

D-2a Existing Tank System

D-2a(1) Assessment of Existing Tank System Integrity

OD-7

Tank assessment reports are not required for existing tanks that have secondary containment meeting the requirements of 40 CFR Part 264.193. Since the existing tanks at OD-7 were installed and operational before July 14, 1986 and they meet the requirement, they do not need a tank assessment report. An assessment report for the new tanks is included in Appendix D-4.

OD-9

The tanks at OD-9 were installed and became operational in the fall of 1988. The tank assessment report is included in Appendix D-4.

OD-10

The tanks at OD-10 were installed and became operational in the fall of 1988. The tank assessment report for OD-10 is included in Appendix D-4.

D-2a(2) External Corrosion Protection

All tank systems are above ground. Therefore, the external metal components of the tank systems are not in contact with the soil or with standing water. Standard procedures are in place to inspect and test the tanks periodically in order to maintain shell thickness. Tank construction materials are selected based on standard engineering practices to ensure compatibility with the wastes to be stored.

D-2b New Tank Systems

OD-7

Two, 10,000-gallon tanks are to be placed in service at this facility in the near future. The total capacity will be 140,000 gallons after the facility upgrade.

OD-9

A concrete pad exists for the installation of a sixth tank if needed.

D-2b(1) Assessment of New Tank System Integrity

OD-7

A tank assessment for these tanks to be installed is included in Appendix D-4. However, a new tank assessment will be provided prior to operation of the two additional 10,000-gallon tanks.

D-2b(2) External Corrosion Protection

All new tanks will be above ground, therefore, the external metal components of the tank systems will not be in contact with the soil or with standing water. Standard procedures are in place to inspect and test the tanks periodically in order to maintain their shell thickness. Tank construction materials are selected based on standard engineering practices to ensure compatibility with wastes to be stored.

D-2b(3) Description of Tank System Installation and Testing Plans and Procedures

The tanks will be constructed and inspected according to the ASME Pressure Vessel Code. The tank systems will be inspected during installation for weld breaks, punctures, scrapes on the protective coatings, cracks, corrosion, or other structural damage or inadequate construction/installation. The system will be tested for leak tightness before it is placed in use.

All discrepancies and leaks that are found will be remedied before the tank system is used. The inspection will be conducted by an independent, qualified Tennessee registered professional engineer who is trained and experienced in the proper installation of tank systems and components.

A written statement for each tank system certified by the inspector, attesting that the tank system was properly installed and all required repairs were properly made, will be kept on file at MMES. These inspections will be sufficient to verify that the integrity of the weld seams are adequate to last throughout the expected service life of each tank. All tanks will be inspected in accordance with the tank inspection procedures. External inspection will be performed to determine the shell thickness, deterioration rate, and the structural integrity of the tank.

D-2c Dimensions and Capacities of each Tank

Quantity	Dimensions	Minimum Shell Thickness	Capacity
<u>OD-7</u>			
2 ^a	10.5' x 16.6' h	1/4"	10,000 gal
4	12' x 35' h	3/16"	30,000 gal
<u>OD-9</u>			
5	13.5' x 38' h	1/4"	40,000 gal
<u>OD-10</u>			
4	9' x 10.5' h	3/16"	6,500 gal
2	6' x 8' h	0.120"	3,000 gal
^a Tanks are in place, but are currently not in service.			

D-2d Descriptions of Feed System, Safety Cutoff Bypass System and Pressure Controls

All the tanks at each of the storage units are designed and operated under atmospheric conditions.

OD-7

Liquid level is checked manually on all tanks or with a tank liquid level gauge, if available. After the OD-7 upgrade, all tanks will have liquid level gauges. Pressure gauges are not required for the tanks because they are designed to operate under atmospheric pressure.

OD-9

A mechanically linked float indicator has been installed in each tank. A tank level gauge, which is coupled to the float indicator, will be readable from a distance of approximately 40 feet. The maximum height of the liquid level from the bottom of the tank will be less than 38 feet. The floats are connected to an alarm which shuts the pumps down if activated.

A transfer pump with associated piping has been installed for each tank. Each pump is connected to the truck transfer station loading area for tanker discharge pumping. The pumps are valved and piped to allow any one of the three pumps for Tanks F-1, F-2, and F-3 to provide backup service for the other two, and for either one of the two pumps for Tanks F-4 and F-5 to provide backup for the other one. There is no cross-connection between Tanks F-1, F-2, and F-3, and Tanks F-4 and F-5, or interchange of pumps between the two groups of tanks.

The piping was designed to prevent hydraulic shock when the tanker unloading arm valves are closed while the transfer pump is running. Sample ports with valves are provided on pump discharges. Piping is constructed of carbon steel and is insulated and heated. A complete flow diagram, which also includes pumps, piping, and other instrumentation, is detailed in Appendix D-1, Figure D-5.

Two 100-gpm duplex sump pump units with discharge piping have been installed to pump the liquids collected in the sump. Piping is manifolded and valved to allow discharge into any of the five tanks or to the storm drain. Capability is also provided to discharge into a portable polytank. Pressure gauges are not required for the tanks because they are designed to operate under atmospheric pressure.

OD-10

A diked loading/unloading station is located adjacent to the diked tank area for unloading incoming drums and tankers into the storage tanks and for unloading the bulk storage tanks into tankers for transport of wastes to other management facilities. Three loading/unloading systems will comprise the loading/unloading station. Each system consists of a pump and

associated piping for transference of wastes from drums or tankers to tanks, tank to tank, recirculation, and loading into a tanker truck. Check valves are installed in the piping network to prevent backflow and cross-contamination of tanks.

Continuous liquid level probes in explosion-proof housings are installed on each of the six tanks. Digital readouts for each tank level are located outside the diked area. High level switches are integrated to the digital readouts to provide signals to the annunciator and to shut down the air pumps. An annunciator is provided to high level alarms for all six tanks. Pressure gauges with valves are provided to measure pump discharge pressure of each of three pumps. Gauges are provided for the strainer associated with each pump. Three local flow meters are provided to measure flow from each pump to its respective pair of storage tanks. All instrumentation within the diked area are contained in explosion-proof housings. A process block flow diagram is presented in Appendix D-1, Figure D-6.

All tanks have permanent tops, therefore, the minimum freeboard to prevent overtopping by wave or wind action or precipitation is not required.

Pressure gauges are not required for the tanks because they are designed to operate under atmospheric pressure.

Tank grounding is provided in accordance with applicable Engineering Standards.

D-2e Diagram of Piping, Instrumentation, and Process Flow

Piping and instrument diagrams and process flow diagrams are provided in Appendix D-3 and Figures D-4 through D-6 (See Appendix D-1).

D-2f Containment and Detection of Releases

D-2f(1) Plans and Description of the Design, Construction, and Operation of the Secondary Containment Systems

Each of the three facilities has a diked containment area surrounding the tanks and auxiliary equipment that will hold 100 percent of the largest tank volume within its boundary. Those containment areas not covered by a roof will also hold the precipitation from a 25-year, 24-hour rainfall (5.5") in addition to the volume of the largest tank.

Tanks are situated on concrete pads, and are within concrete containment areas, therefore, there will be no migration of the wastes to the soil. The dike floors are epoxy-coated to prevent migration of waste through the cement base.

The containment dikes are hydrostatically tested once every three years to ensure dike integrity.

OD-7

The storage tank area consists of a 50- x 40-foot nominal concrete diked area. The dike encircling the tank pad is approximately 4-feet high and has a capacity of approximately 37,700 gallons. The pad is sloped to a sump equipped with a sump pump.

OD-9

The tank containment structure has dimensions of 42 feet x 73.5 feet x 5.6 feet (less the drum transfer area of 12 feet x 18 feet and the tank pads) and has a capacity of approximately 86,000 gallons. If there is a leak or spill from a tank, the waste will be contained and pumped into an appropriate spare tank immediately. The storage tank containment area has a sump located in the northeast corner. Dimensions are 4 feet x 3 feet x 3 feet with a capacity of approximately 270 gallons. The specifications and standards of construction materials and the caulking, sealing, and coating specifications are given in Appendix D-1.

OD-10

Two sumps are provided within the tank containment area. The capacity of each sump is 27 cubic feet or 200 gallons. The tank containment structure has dimensions of 65 x 30 x 3 feet (less the 8- x 10-foot tank pads) and has a capacity of approximately 41,600 gallons, including the sump.

Rainwater collected in sumps in the diked and curbed areas of the facility will be transported via pumps to the aqueous retention basin. The basin is 30 feet long, 10 feet wide, and 3 feet deep, with a total capacity of 900 cubic feet (6,700 gallons). The basin is not covered or under a roof.

The total capacity of the tank containment basin, the aqueous retention basin, and the drum storage area is 54,400 gallons. If there is a tank leak or spill, the waste will be contained and immediately pumped into an appropriate tank.

D-2f(1)a Description of Leak Detection System

The storage facilities are inspected daily, weekly, and annually for signs of leaks or discharges. Accumulated liquid in the secondary containment system will be removed using the emergency sump pump, portable pump, and/or a vacuum truck. The recovered liquid will be managed in accordance with the Waste Analysis Plan presented in Section C-2. Procedures for ensuring that accumulated liquid is promptly detected and removed within 24-hours (or at the earliest time possible) are discussed in Sections F-2 and G-5. See Appendix F-2, Table F-4 for the sample Daily Tank Storage Area Log Sheet.

D-2f(1)b Requirements for External Liner, Vault, Double-Walled Tank or Equivalent Device

Waste infiltration is prevented by use of external waterproofing and chemical resistant water stops at any joints of the dike construction. The dike and curb exterior are coated with waterproofing to prevent the infiltration of water. The waterproofing consists of a primer coat to act as a masonry and concrete filler-sealer followed by an intermediate coat of vinyl ester, heavy-duty, thick film, high resistant coating and a top coat of chemical resistant, laminated, monolithic floor topping. As described in Sections D-1a and D-2f(1), each of the containment systems can hold over 100 percent of the volume of the largest tank. The formation and ignition of vapors at OD-10 are prevented by outdoor storage and by use of spark-proof and explosion-proof equipment.

D-2f(1)c Secondary Containment and Leak Detection Requirement of Auxiliary Equipment

All auxiliary equipment is located inside the diked containment area for the tank storage. Any spills or leaks will be handled as specified under the tank storage containment sections. Auxiliary equipment will be inspected daily. Refer to Section F-2, Inspection Schedule, for additional information.

D-2f(2) Requirement for Tank Systems Until Secondary Containment is Implemented

Not applicable. All secondary containment areas are in place, therefore, this section does not apply.

D-2f(3) Variance from Secondary Containment

Not applicable. There will be no variance from the secondary containment, therefore, this section does not apply.

D-2g Controls and Practices to Prevent Spills and Overflows

Information on spill prevention is presented in Section F.

D-2h Storage and Treatment of Incompatible, Ignitable, and Reactives

The wastes stored at OD-7 and OD-9 are not ignitable, reactive or incompatible. The wastes stored at OD-10 are not reactive or incompatible, but are ignitable. Standard operating procedures for managing ignitable wastes are in place to prevent any releases.

On special occasions, incompatible wastes may be stored in areas separated by portable dikes. A compatibility review will be conducted by Waste Management personnel before pumping into any of the tanks.

D-2i Requirements for Leaks/Spills from Tanks

All information is included in the Contingency Plan, Section G-5.

SECTION E

GROUNDWATER MONITORING

Groundwater monitoring is not required for OD-7, OD-9, and OD-10 as per the requirement of Subpart F of 40 CFR Part 264 and Tennessee Rule 1200-1-11-.07(5)(c). Because they are container and tank storage units, they are exempt from groundwater monitoring requirements.

SECTION F

PROCEDURES TO PREVENT HAZARDS

This section of the application provides information concerning procedures to prevent hazards required by 40 CFR Part 270.14 and Rules Governing Hazardous Waste Management in Tennessee, Rule 1200-1-11-.07(5)(a). The following subject areas are addressed in this section: general security provisions, inspection schedules and requirements, preparedness and prevention requirements, and prevention of accidental ignition or reaction of ignitable, reactive, or incompatible wastes at OD-7, OD-9, and OD-10.

F-1 SECURITY

F-1a Security Procedures and Equipment

The Y-12 Plant maintains security procedures and equipment that prevent the unknowing entry of persons or livestock onto the active portion of the facility which minimizes the possibility for unauthorized entry. The 24 hours per day, 7 days per week surveillance system is utilized at the Y-12 Plant, and one or more barriers are present to control entry.

F-1a(1) 24-Hour Surveillance System

The Oak Ridge Y-12 Plant is a U.S. Department of Energy facility which produces and handles nuclear materials. It is a fully secure facility completely surrounded by a barbed wire-topped chain linked fence eight feet in height. A large security force and centralized security operations oversee the entire Y-12 Plant. The facility is continuously manned 24 hours per day, 7 days per week by armed guards from the Y-12 Plant Security Department. The perimeter of the facility is patrolled at intervals day and night via a system of patrol roads.

Most gates for pedestrian and vehicular access are manned by armed guards and only authorized personnel are admitted. All authorized visitors receive visitor badges at the gate and must be accompanied by authorized Y-12 Plant personnel or authorized contractors while on the plant grounds. All individuals entering Y-12 Plant must be authorized by the Y-12 Plant Security Department.

OD-7 is located within the fully secured perimeter. OD-9 and OD-10 are outside of this fully secure area.

OD-9 is on Old Bear Creek Road and is located within the barbed wire-topped chain linked fence which is eight feet in height and surrounds several Waste Management facilities located at the west end of the Y-12 Plant. Access to this area is provided by four fenced gates. Two of the fenced gates are southeast and southwest of OD-9 where the fence crosses Old Bear Creek Road. The other two fenced gates are northeast of OD-9 near the West End Treatment Facility which is also located within this fenced area. The fenced gate located west of OD-9 is locked at all times and has a concrete barrier immediately west of it to further discourage entrance. The other three entrances are beyond a guard portal on Bear Creek Road which requires one person in each vehicle to possess a permanent badge in order to obtain access beyond that point.

OD-10 is located north of Bear Creek Road and is west of the Y-12 Plant. This facility is within the barbed wire-topped chain linked fence which is eight feet in height and which surrounds Waste Management facilities located in this area. Access to this area is provided by two fenced gates. One gate which normally remains in the closed and locked position is located southwest of OD-10 and also has a cross bar gate immediately west of the gate to further restrict access. The other gate which is used as the primary access to this area is located southeast of OD-10. An additional cross bar gate is also located on the access road between the fenced gate and Bear Creek Road in order to further restrict access. This primary gate is opened during normal business hours from approximately 8 a.m. to 4 p.m. during week days. At 4 p.m., the responsible WTSD supervisor locks the gate. The gate may be opened on off-shifts and weekends to allow overtime work.

F-1a(2) Barrier and Means to Control Entry

See F-1a(1) for information.

F-1a(2)(a) Barrier

See F-1a(1) for information.

F-1a(2)(b) Means to Control Entry

See F-1a(1) for information.

F-1a(3) Warning Signs

Individual RCRA facilities on the Y-12 Plant site are posted with signs stating:

"Danger -- Authorized Personnel Only"

or a similar message which indicates that only authorized personnel are allowed to enter and that entry onto the active portion can be dangerous. No languages other than English are necessary for the signs at this plant. All signs are located at each entrance and are legible from a distance of at least 25 feet and are visible from all angles of approach.

Signs are located on the north, south, east, and west sides of each unit and are either mounted on the unit or on boundary control devices at the edge of each unit.

F-1b Waiver

Not applicable. The Y-12 Plant does not request a waiver of the regulations stated in 40 CFR Part 264.14(a) and Tennessee Rule 1200-1-11.06(2)(e) concerning security of these units.

F-1b(1) Injury to Intruder

Not applicable. A waiver is not required; therefore, this section is not applicable.

F-1b(2) Violation Caused by Intruder

Not applicable. A waiver is not required; therefore, this section is not applicable.

F-2 INSPECTION SCHEDULE

F-2a General Inspection Requirements

Because of the diverse activities and the specialized nature of activities at the Y-12 Plant, authority and responsibility for inspections, record-keeping, and remedial actions are delegated among various groups and operating facilities. Inspection activities include coverage of the areas of fire control, emergency and spill response, health and safety, radiological safety, and specialized equipment unique to operations within the Y-12 Plant.

For the purposes of this application, the general inspection schedule for areas and/or equipment related to hazardous waste regulations is given in Table F-1 in Appendix F-1. The schedule identifies the types and frequencies of inspections required by RCRA regulations, including monitoring equipment, safety and emergency equipment, security devices, and operating and structural equipment. The WTSD Department Manager maintains the schedules listed in Tables F-1, F-2, and F-3 (Appendix F-1) and is responsible for ensuring that inspections are completed for their specific facilities.

F-2a(1) Types of Problems

Types of problems to be looked for when inspecting monitoring equipment, safety and emergency equipment, security devices, operating and structural equipment, and areas subject to spills are listed in Tables F-1, F-2, and F-3 in Appendix F-1.

F-2a(2) Frequency of Inspection

Inspection frequencies for plant-wide equipment and supplies are included in Tables F-1, F-2, and F-3 in Appendix F-1.

F-2b Specific Process Inspection Requirements

Inspection of each unit is conducted according to the inspection schedules in Appendix F-1. Results of each inspection are recorded on inspection log sheets. Sample inspection log sheets are included in Appendix F-2. Information requested on the log sheets includes the inspector's name, date and time of inspection, items of inspection, types of problems encountered, status of the items, observations, and the date and nature of repairs and remedial actions. Typical problems encountered with each item on the inspection schedule are listed on the log sheet and serve as a reminder to the inspector to ensure a complete inspection. The inspector is required to check the status of each item and to indicate whether its condition is acceptable or unacceptable. If the status of a particular item is unacceptable, appropriate and complete information is recorded, including date and nature of repairs and remedial action. Evaluation and/or correction of unacceptable items will be initiated within 24 hours of the inspection.

F-2b(1) Container Inspection

Inspections of the container storage areas at OD-9 and OD-10 are conducted according to the general description in Section F-2b and the inspection schedule in Table F-2 in Appendix F-1. Table F-2 also includes the daily inspection requirement for loading and unloading areas when in use. The container storage areas are inspected on a weekly basis and recorded on the container storage area and tank supports inspection log in Appendix F-2. OD-7 does not have a container storage area.

F-2b(2) Tank System Inspection

As applicable, the tanks are inspected daily for signs of corrosion, erosion, exterior damage, or other deterioration of the materials from which they are constructed. The area surrounding the tanks are also inspected daily for signs of spills, dike failure, and accumulation of precipitation.

The inspection schedule in Table F-3 in Appendix F-1 indicates the types of problems to be looked for during tank inspections. In addition to the information included in F-2b, other items are included such as tank valve leaks, tank deterioration, tank damage, accumulation of runoff within the dike, dike failure or leakage, dike drainage valve malfunction, and accumulation of spilled hazardous waste within the dike. Also, a check of the tank ladders and structural supports are made for damage, structural stability, and general condition. The results of each inspection are recorded on the inspection log entitled "Daily Inspection Log Sheet for OD-7, OD-9, and OD-10" and is presented in Table F-4 in Appendix F-2.

F-2b(3) Waste Pile Inspection

Not applicable. The units covered in this permit application are not waste piles; therefore, the requirements for this section do not apply.

F-2b(4) Surface Impoundment Inspection

Not applicable. The units covered in this permit application are not surface impoundments; therefore, the requirements for this section do not apply.

F-2b(5) Incinerator Inspection

Not applicable. The units covered in this permit application are not incinerators; therefore, the requirements for this section do not apply.

F-2b(6) Landfill Inspection

Not applicable. The units covered in this permit application are not landfills; therefore, the requirements for this section do not apply.

F-2b(7) Land Treatment Inspection

Not applicable. The units covered in this permit application are not land treatment units; therefore, the requirements for this section do not apply.

F-2b(8) Miscellaneous Unit Inspections

Not applicable. The units covered in this permit application are not miscellaneous units; therefore, the requirements for this section do not apply.

F-2b(9) Subpart AA - Inspection Requirements (Organic Emissions from Process Vents)

Not applicable. Subpart AA inspection requirements do not apply to units OD-7, OD-9, and OD-10.

F-2b(10) Subpart BB - Inspection Requirements (Organic Emissions from Equipment Leaks at RCRA Units)

Applicable inspection requirements are included in Section L. Inspection forms are included in existing plant procedures.

F-2c Remedial Action

The WTSD Department is responsible for OD-7, OD-9, and OD-10. Operational supervisors and responsible technicians are responsible for initiating requests for required maintenance activities when unacceptable conditions or problems are discovered during inspections of these facilities. If inspections reveal that non-emergency maintenance is needed, it will be completed as soon as possible in accordance with a schedule noted in the log, to preclude further damage and reduce the need for emergency repairs. The inspector instructs the responsible maintenance organization on the remedial actions to be taken to correct these deficiencies.

If a problem is imminent or has already occurred during the course of an inspection or any time between inspections, remedial actions will be taken immediately. In the event of an emergency involving the release of hazardous constituents to the environment, efforts will be directed toward activating the contingency plan, containing the hazard, removing it, and subsequently decontaminating the affected area. Refer to Section G for further details.

F-2d Inspection Log

Sample inspection logs for the tank storage areas are given in Table F-4 in Appendix F-2. Sample inspection logs for the container storage areas are given in Table F-5 in Appendix F-2. inspected and information is recorded on the log sheets shown in Appendix F-2, Table F-5. The inspection logs will contain, at a minimum, the information presented in Appendix F-2. The log includes spaces for the date of the inspection, and the specific items to be inspected and provides for records of remedial action.

After an inspection, each log sheet is filed at the responsible WTSD Department Manager's office, and these records are kept in accordance with Recordkeeping, Section J.

F-3 WAIVER OF PREPAREDNESS AND PREVENTION REQUIREMENTS

The Y-12 Plant staff does not request a waiver of the preparedness and prevention requirements. Requirements of this subpart are primarily addressed in Sections D, F, and G of this application.

F-3a Equipment Requirements

Additional internal and external communication systems, emergency equipment, and fire control equipment are discussed in Section G, Contingency Plan.

F-3a(1) Internal Communications

The Y-12 Plant staff does not request a waiver of the preparedness and prevention requirements. Requirements of this subpart are primarily addressed in Sections D, F, and G of this application.

F-3a(2) External Communications

The Y-12 Plant staff does not request a waiver of the preparedness and prevention requirements. Requirements of this subpart are primarily addressed in Sections D, F, and G of this application.

F-3a(3) Emergency Equipment

The Y-12 Plant staff does not request a waiver of the preparedness and prevention requirements. Requirements of this subpart are primarily addressed in Sections D, F, and G of this application.

F-3a(4) Water for Fire Control

The Y-12 Plant staff does not request a waiver of the preparedness and prevention requirements. Requirements of this subpart are primarily addressed in Sections D, F, and G of this application.

F-3b Aisle Space Requirement

The Y-12 Plant staff does not request a waiver of the preparedness and prevention requirements. Requirements of this subpart are primarily addressed in Sections D, F, and G of this application.

F-4 PREVENTATIVE PROCEDURES, STRUCTURES, AND EQUIPMENT

F-4a Unloading Operations

Wastes received at OD-7, OD-9, and OD-10 are received in drums, bulk tanker trucks, or steel or polyethylene portable tanks. Drums will normally be on pallets and are unloaded with a forklift. Ramps are provided to facilitate safe movement of containers from the transport vehicle to the appropriate storage space. In addition, adequate aisle space is maintained at all times. Facility pumps are used to transfer waste from tankers or drums |

to one of the storage tanks, or from tank to tanker. An elevated loading platform has been constructed within the truck transfer station at OD-9 and OD-10 to facilitate efficient tanker loading procedures. Before each transfer, valves are checked and closed, and the tank level is checked to ensure that the tank designated to receive liquid waste has sufficient empty capacity available to accept the waste. These unloading operations are conducted by trained facility personnel. The tanks at these three facilities are located in containment basins. Additionally, the entire truck transfer station and drum storage and transfer areas have curbed sides and slopes to facilitate the drainage of any spills into the containment basin at each of these locations. Further information concerning spill or rupture or other emergency situations is found in Section G.

F-4b Run-Off

Run-off from OD-7, OD-9, and OD-10 is unlikely since the storage tanks are enclosed in a containment basin. In addition, the entire truck transfer station and drum storage area have curbed sides or slopes to facilitate the drainage of any spills into the containment basin at each of these locations. Leak tests are performed annually on the dikes at each facility. All water, such as precipitation, collected in the diked areas is analyzed before discharge.

F-4c Water Supplies

By preventing run-off as described in Section F-4b, water supply contamination is prevented. Groundwater contamination is prevented by eliminating the discharge of hazardous materials onto the unprotected ground. Additionally, any spills or leaks would be contained by the design described in Section F-4b. If process water is ever used at any of these facilities, protection devices such as backflow preventors and air gaps would be used.

F-4d Equipment and Power Failure

Operations at OD-7, OD-9, and OD-10 that will be affected if a facility power outage occurs are the lighting, pumps, and piping freeze protection. If the lights, pumps, or the freeze protection system should fail, personnel would cease loading, unloading, or transferring waste. The activities can be resumed when power is restored. No problems are anticipated from such a power interruption.

In the event of equipment failure such as truck or forklift breakdown, handling equipment breakage, or pump failure, operations will be halted until a replacement is secured or repairs are effected. The majority of the operation is passive storage and containment. The only items for which equipment failure could be a problem are the heat tracing cables in the

piping network. In the event of failure of the heat tracing cables, pumping operations through the affected conduit would be halted until a replacement is secured or repairs are effected. A central freeze protection control panel is installed for OD-9 which allows the operator to immediately identify problems with the piping heat tracing cables, so that appropriate action can be taken in a timely fashion.

All plant-wide emergency alarms have backup power generators to insure continual availability.

F-4e Personal Protection Equipment

The equipment appropriate for employees at specific facilities and areas of the plant is specified by the Plant Industrial Hygiene (IH) and Radiation Protection (RP) personnel. The plant IH and RP personnel utilize hazardous chemical data, material safety data sheets, and radiological information necessary to determine the appropriate type of personal protection equipment needed. They also consider the characteristics of the waste types to be handled, including toxicity, ignitability, reactivity, corrosivity, routes of exposure, and other information. Industrial Hygiene and Industrial Safety personnel report to the Plant Shift Superintendent whenever the Contingency Plan is implemented, and they assist him in specifying the protective equipment for affected personnel such as fire fighters, rescue teams, spill cleanup personnel, and equipment decontaminators. Available equipment is listed in Appendix G-1. See Section H for a description of employee training in this subject area.

Personnel exposure to hazardous waste is minimized through the use of protective equipment as well as by safe handling practices. At a minimum, personnel in the storage areas wear safety glasses, and safety shoes. If actual handling of hazardous waste is necessary, personnel will wear the above items plus gloves of the appropriate type such as cotton, nitrile rubber, or latex rubber, as specified by the Industrial Hygiene Department for the specific chemical or chemical class being handled as well as work boots with steel inserts and, when needed, respirators. Whenever required, other protective equipment is available, including but not limited to, hard hats with face shields, impermeable coveralls, self-contained breathing apparatuses, and acid suits. However, the actual requirement for specific safety equipment for the protection of personnel in the event of a spill or leak is determined on a case-by-case basis.

Good handling practices to prevent worker exposure include transferring hazardous wastes carefully, using proper equipment such as drum lifts, funnels, pumps, and pump adapters as

well as sealing all containers before moving them. All operations are performed by fully trained laborers under the direction of the operating supervisor or the technician, who are familiar with the personnel protection procedures to be followed for the material being handled.

F-5 PREVENTION OF REACTION OF IGNITABLE, REACTIVE, AND INCOMPATIBLE WASTES

F-5a Precautions to Prevent Ignition or Reaction of Ignitable or Reactive Wastes

The wastes stored in OD-7 and OD-9 are neither reactive nor ignitable.

The wastes stored in OD-10 are not reactive, but they are ignitable. OD-10 receives wastes from all areas of the Y-12 Plant. Although ignitable wastes may not be present at all times, standard operational procedures are appropriate for the management of ignitable wastes. Accurate identification of wastes at the source of generation will ensure that wastes are managed so as to prevent reactions, fires, or releases of waste constituents.

Only wastes compatible with the containers and tanks are stored. Therefore, no reactions will occur and the only source of ignition will be external to the containers or tanks.

Nonsparking tools and equipment are used in the building. Sources of ignition including open flames, smoking, cutting and welding, hot surfaces, frictional heat, and sparks (static, electrical, or mechanical), are controlled at OD-10. Signs stating "Danger--No Smoking Matches or Open Lights" and "Danger -- Authorized Personnel Only" are posted conspicuously on the north, south, east, and west sides of OD-10. Cutting, welding, or other operations in which a potential hazard exists will only be permitted in this area if a special work permit has been issued. The special work permit will list all precautions necessary to prevent ignition of the waste.

Ventilation of the facility is provided by the open design. This design prevents the accumulation of hazardous or ignitable vapors which could result from facility operations or from accidental spills or leaks.

The facility is equipped with explosion-proof lights and other fixtures. All electrical equipment is UL rated for hazardous environments. Safety shower/eyewash assemblies are located at the facility. Water collected from the safety shower/eyewash assemblies is handled and disposed of as necessary.

F-5b General Precautions for Handling Ignitable or Reactive Waste and Mixing of Incompatible Waste

There are no ignitable, reactive, or incompatible wastes accepted at OD-7 and OD-9.

There are no reactive or incompatible wastes accepted at OD-10. However, ignitable wastes are accepted. On special occasions incompatible wastes may be stored in areas separated by portable dikes. A compatibility review will be conducted by Waste Management personnel before pumping into any of the tanks. Section F-5a discusses the precautions taken to prevent reactions which:

1. Generate extreme heat or pressure, fire or explosions, or violent reactions;
2. Produce uncontrolled toxic mists, fumes, dusts, or gases in sufficient quantities to threaten human health or the environment;
3. Produce uncontrolled flammable fumes, dusts, or gases in sufficient quantities to pose a risk of fire or explosions;
4. Damage the structural integrity of the device or facility; or
5. Through other like means, threaten human health or the environment.

The use of generator information provided on Form 2109 (see Appendix C-2) minimizes placement of incompatible wastes in the same storage or staging area, and thereby minimizes reactions which may generate heat or pressure or cause violent reactions or other uncontrolled releases to the environment. All containers are stored closed so that fumes, dusts, or gases are not released. Wastes are characterized in accordance with the waste analysis plan in Section C.

F-5c Management of Ignitable or Reactive Wastes in Containers

The wastes stored at OD-7 and OD-9 are neither reactive nor ignitable.

The wastes stored in OD-10 are not reactive, but they are ignitable. Section F-5a discusses how ignitable waste containers at this facility are protected from materials or conditions which could cause them to ignite. Wastes are characterized in accordance with the waste analysis plan in Section C. Also, see Section D-1(c)(2).

Map 2 in Appendix B-1, Topographic Map, demonstrates that OD-10 is located at least 15 meters (50 feet) from the site property line.

F-5d Management of Incompatible Waste in Containers

OD-7 does not have a container storage area, but containers are managed at OD-9 and OD-10. It is the responsibility of the generator to insure that incompatible wastes are not initially placed in the same container. Before any waste is poured into an empty container, the container is examined carefully. Usually, the drummed waste is held only temporarily in the container storage area before being unloaded into one of the bulk storage tanks. A hazardous waste container label is properly filled out and applied to the container as applicable. Adequate aisle space is maintained on each side of the container storage to allow access for inspection. The partially filled containers are opened only when additional waste is added or samples are taken, and they are closed immediately afterward. The unit operators are trained in the proper handling of hazardous waste, including the importance of not adding an incompatible waste to a partially filled container. Wastes are mixed only if it is known from experience that they are compatible and after the contents of each drum are verified. Hazardous wastes will not be placed into any unwashed container that previously held an incompatible waste or material. The use of properly washed containers, appropriate information and identification of the waste applied to the label, and knowledge of waste compatibilities will prevent an operator from placing waste into a container that previously held an incompatible waste. Segregation of wastes is not needed at units OD-9 and OD-10 because incompatible wastes are not stored at these units. If incompatibles need to be stored, temporary dikes, birms, walls, etc., will be used to properly segregate the wastes. Wastes are characterized in accordance with the waste analysis plan in Section C.

F-5e Management of Ignitable or Reactive Wastes in Tanks

The wastes stored at OD-7 and OD-9 are neither reactive nor ignitable. The wastes stored in OD-10 are not reactive, but they are ignitable. Section F-5a describes how ignitable wastes stored in tanks at OD-10 are protected from any materials or conditions which could cause them to ignite.

Map 2, Appendix B-1, Topographic Map, demonstrates that OD-10 is located more than 15 meters (50 feet) from the boundary of the site property line as per the buffer zone requirements for stable liquid as stated in the National Fire Protection Association's 1987 "Flammable and Combustible Liquid Code" for tanks with emergency relief venting. Wastes are characterized in accordance with the waste analysis plan in Section C.

F-5f Incompatible Wastes in Tanks

Wastes for OD-7, OD-9, and OD-10 are received in drums and steel or polyethylene portable tanks, or in bulk tanker trucks. The contents of each tanker truck or drum are checked against its internal shipping document and against available analytical data to determine its compatibility with the contents of the appropriate storage tank. Facility pumps are used to unload waste liquids from tanker trucks, portable tanks, or drums, and to transfer them to the appropriate storage tank. All tank construction materials are compatible with the waste material liquids and vapors, and no incompatible wastes and/or materials are stored in the same tank or in an unwashed tank that previously held an incompatible waste and/or material. Wastes are characterized in accordance with the waste analysis plan in Section C.

F-5g Ignitable or Reactive Wastes in Waste Piles

Not applicable. The units covered in this permit application are not waste piles; therefore, the requirements for this section do not apply.

F-5h Incompatible Wastes in Waste Piles

Not applicable. The units covered in this permit application are not waste piles; therefore, the requirements for this section do not apply.

F-5i Ignitable or Reactive Wastes in Surface Impoundments

Not applicable. The units covered in this permit application are not surface impoundments; therefore, the requirements for this section do not apply.

F-5j Incompatible Wastes in Surface Impoundments

Not applicable. The units covered in this permit application are not surface impoundments; therefore, the requirements for this section do not apply.

F-5k Ignitable or Reactive Wastes in Landfills

Not applicable. The units covered in this permit application are not hazardous waste landfills; therefore, the requirements for this section do not apply.

F-5l Incompatible Wastes in Landfills

Not applicable. The units covered in this permit application are not hazardous waste landfills; therefore, the requirements for this section do not apply.

F-5m Ignitable or Reactive Wastes in Land Treatment

Not applicable. The units covered in this permit application are not land treatment units; therefore, the requirements for this section do not apply.

F-5n Incompatible Wastes in Land Treatment

Not applicable. The units covered in this permit application are not land treatment units; therefore, the requirements for this section do not apply.

SECTION G

CONTINGENCY PLAN

GENERAL FACILITY DESCRIPTION

The Oak Ridge Y-12 Plant was built by the U.S. Army Corps of Engineers in 1943 as part of the Manhattan Project, and given the original mission of separating the fissionable isotope of uranium by the electromagnetic process. After World War II, the electromagnetic process was discontinued in favor of the more economical gaseous diffusion process. In recent years, the Y-12 Plant staff has developed this facility into a highly sophisticated manufacturing and developmental engineering organization.

The U.S. DOE owns and operates the Y-12 Plant. Personnel from Martin Marietta Energy Systems, Inc., co-operate and manage the Y-12 Plant. Since 1984, the facility has been managed by Martin Marietta Energy Systems, Inc., personnel, under a prime contract with the U.S. DOE. The contract is administered by personnel at DOE, Oak Ridge Operations.

The Y-12 Plant occupies approximately 800 acres in Anderson County, Tennessee, and is located southwest of the city of Oak Ridge. The site employs approximately 5,000 people, including employees of the Oak Ridge National Laboratory assigned to the Y-12 Plant. Two surface streams, East Fork Poplar Creek and Bear Creek, border the facility on the south, east, and southwest sides of the plant. There is access to the Y-12 Plant, controlled on Bear Creek Road, on the north side of the facility; indirect access from Scarboro Road on the east side of the facility; and indirect access to the facility on the south side via Bethel Valley Road. A controlled access road from Bethel Valley Road by way of Mt. Vernon Road is located on the southwest side of the site.

It is the mission of the Y-12 Plant to serve as a key manufacturing technology center for the development and demonstration of unique materials, components, and services of importance to the DOE and the nation. This is accomplished through the reclamation and storage of nuclear materials, manufacture of nuclear materials, manufacture of components for the defense capabilities of the nation, support to national security programs, and services provided to other customers as approved by DOE.

G-1 GENERAL INFORMATION

The Y-12 RCRA Contingency Plan will be continually reviewed and revised if any of the following occur: the facility permit is revised, the plan is inadequate in an emergency, the

procedures herein can be improved, the operations of the facility change in a way that alters the plan, the emergency coordinator changes, or the emergency equipment list changes. Copies of the Y-12 Emergency Management Plan are available at the Plant Shift Superintendent's Office and the Emergency Management Office. This document serves to supplement the Y-12 Emergency Management Plan to be appropriate for all RCRA hazardous waste treatment, storage, or disposal units. The 90-day accumulation areas at the Y-12 Plant have a separate contingency supplement as required by RCRA and are separate from this supplement.

The facility name, address, identification number, and owner/operator name are provided below:

U.S. Department of Energy, Oak Ridge Y-12 Plant
Bear Creek Road
Post Office Box 2001
Oak Ridge, Tennessee 37831-8555
EPA ID TN3890090001
Owned and operated by U.S. Department of Energy
Managed and co-operated by Martin Marietta Energy Systems, Inc.

The overall layout of the Y-12 Plant and the location of RCRA units are shown in Map 2, "Y-12 Plant RCRA Waste Unit Locations." Map 1, "Y-12 Plant Emergency Facilities Directory," shows the locations of assembly stations, boundaries, and access controls to the plant. In the event of an emergency, the Plant Emergency Director (PED) will direct and inform all personnel of the evacuation routes.

G-2 EMERGENCY COORDINATORS

The emergency coordinator at the Y-12 Plant is the PED. The Y-12 Plant has several Plant Shift Superintendents (PSS) who share the responsibilities of the PED. At least one PSS is on duty 24 hours per day, every day of the year, and can be reached at (615) 574-7172 at the Emergency Operations Center (EOC) in Building 9706-2. The alternate EOC is located in Building 9709 and the phones are transferred if the operations are being conducted at this building. The PSS on duty is responsible for providing continuous plant-wide emergency direction as the PED. If the PED is incapacitated during an emergency, the Site Security Commander on duty is his alternate until another PSS can report to the scene. The PSS, or alternate, has access to names, telephone numbers, and addresses of all emergency

personnel and will determine who must be contacted to provide emergency activity support.

The duties of the PED as the Emergency Coordinator include:

- Receiving notice that an incident has occurred;
- Evaluating the threat;
- Activating internal alarm systems to notify or evacuate personnel, if appropriate;
- Proceeding immediately to obtain information concerning released materials and initiating appropriate activities for characterizing and abating the release;
- Ensuring that necessary on-site notifications are made;
- Performing an assessment of the potential for off-site effects upon the public health and environment and notifying DOE Oak Ridge EOC of the same;
- Initiating and directing a plan of action;
- Mobilizing sufficient forces, including technical assistance, to respond to the emergency at hand;
- Directing the overall effort to respond to plant emergencies in such a way as to ensure that all emergency groups, both local and plantwide, function as a team.
- Delegating authority in any capacity necessary if the need arises during an emergency;
- Authorizing all rescue efforts requiring any employee experiencing illness or injury;
- Seeing that off-site medical facilities are notified immediately when a seriously ill or injured patient is en route, and provide the nature of the injury or illness;
- Ensuring that a medical department staff member, a supervisor, or someone knowledgeable as to the circumstances or acquainted with the details of any serious accident or illness accompanies the patient to the emergency room;

- Determining the accessibility of plant areas after an accident and authorizing reentry of evacuated areas;
- Under special conditions, requesting the designation of a technical group to assist in evaluating the advisability of reentry;
- Terminating emergency status when the threat is entirely gone;
- Authorizing, when applicable, the sounding of the "all clear" signal at the termination of an emergency; and
- Restoring the plant to normal operations.

The names and work numbers of the PSSs are provided below:

<u>Name</u>	<u>Building Location</u>	<u>Work Phone</u>
W. M. Bradley	9706-2	(615) 574-7172
L. K. Brooks	9706-2	(615) 574-7172
J. D. Chapman	9706-2	(615) 574-7172
E. Manis	9706-2	(615) 574-7172
P. C. Norris	9706-2	(615) 574-7172
C. L. Beeler	9706-2	(615) 574-7172
G. L. Calvert	9706-2	(615) 574-7172

Emergency resource books containing lists of emergency response telephone numbers (Emergency Response Organization personnel, facilities, off-site agencies, outside support organizations, etc.) are readily available to the PED in the EOC and alternate EOC. Telephone listings are revised as changes occur. In addition, a quarterly review is conducted by the Emergency Preparedness Operations Department Manager.

G-3 IMPLEMENTATION

The decision to implement this contingency plan, as part of the Emergency Management Plan, depends upon whether an imminent or actual incident could threaten human health or the environment.

The contingency plan will be implemented by the PED in the following situations:

- A fire and/or explosion occurs, such that:
 - The potential for human injury exists;
 - Toxic fumes that could endanger human health or the environment are released;
 - The fire could spread on site or off site and possibly ignite other flammable materials or cause heat-induced explosions;
 - The use of water and/or chemical fire suppressants could result in contaminated runoff that could endanger human health or the environment; and/or
 - An imminent danger exists that an explosion could ignite other hazardous wastes at the facility and possibly result in the release of toxic materials.

- A spill or release of a hazardous material occurs such that:
 - The spill could result in release of flammable liquids or vapors, thus causing a fire or gas explosion hazard;
 - The spill could cause the release of toxic liquids or fumes that could endanger human health or the environment; and/or
 - The spill cannot be contained on site, resulting in off-site soil contamination and/or ground or surface water pollution that could endanger human health or the environment.

Many ways of discovering a spill or release of chemicals are possible. These include: routine and scheduled inspections of process equipment and material storage areas; unusual or strong chemical odors which may indicate a leak; and instrumentation such as level alarms, automatic sump pumps, and pH meters which may also reveal chemical spills or system malfunctions.

G-4 CONTROL PROCEDURES – INCIDENT COMMANDER

The incident commander is defined as the person assuming command and control of emergency response at the scene of the incident. The incident commander will be the operations supervisor on duty for a specific unit or, in the absence of a supervisor, the first

arriving emergency response officer designated by the PED. The incident commander will be responsible for the following:

- Initial assessment of the incident scene to the PED;
- Establishing control and setting up the command post for emergency response;
- Initial evaluation of the magnitude of the problem;
- Evacuation of personnel from immediate danger;
- Arranging for assembly, organization, and briefing of emergency response personnel who have been summoned;
- Providing updated information on conditions, progress of response, and additional manpower or equipment needs to the PED;
- Directing operational changes needed (e.g., shutting off process flows);
- Implementing applicable prearranged plans and procedures; and
- Continuing to provide incident control until relieved by an alternate incident commander.

The following actions will be taken in areas affected by a fire or explosion:

1. Work in the affected areas will be shut down immediately.
2. Feedlines and additional equipment will be shut down, as necessary and practical.
3. The PED will be contacted.
4. The area will be cleared of all personnel not actively involved in fighting the fire. These persons are to report to the designated assembly points for accountability.

5. All injured persons will be removed, and medical treatment will be administered by Medical Department personnel with outside assistance, as required.

G-5 EMERGENCY RESPONSE PROCEDURES – EMERGENCY COORDINATOR

The PED is responsible for the overall direction of emergency response efforts as follows:

- Directs emergency service units and local emergency squads.
- Ensures that the incident commander at the scene of the emergency, evaluates:
 - Radiation and general safety situations as they affect the immediate and adjacent areas,
 - Need for interrupting utility services such as process water, ventilation, oxygen, natural gas, and electricity, and
 - Need for operational changes.
- Considers the need for and arranges for any large-scale alert, evacuation, general alert, invocation of mutual assistance agreements, and procurement of additional emergency personnel or emergency equipment.
- Keeps Y-12 Plant management and appropriate staff groups informed.
- Determines when the emergency is over, and orders the "all clear" signal.

The Emergency Management Department staff is responsible for:

- Y-12 Plant-wide emergency planning.
- Updating the Emergency Management Plan.
- Planning for practice exercises.
- Coordinating the organization and training of emergency service units and local emergency organizations.
- Ensuring that plans are in place for receiving and evaluating emergencies.

- Ensuring that plans are in place for activating internal alarm systems to alert/evacuate personnel.
- Planning coordination for the emergency response team; determine if outside assistance is required.
- Ensuring that plans are in place to report incidents to personnel at the DOE, Oak Ridge Operations, staff in accordance with DOE Order 5000.3A "Occurrence and Processing of Operations Information."

G-5a Notification

The employee discovering a potential emergency incident will notify his immediate supervisor and/or the PED. The PED will immediately activate the internal alarm system to notify or evacuate personnel, if appropriate. The PED will also notify the Plant Manager, the Production Manager, the Environmental Coordinator, and Organization Managers of the operations involved. In the event that outside assistance is required, the PED will notify appropriate state and/or emergency response agencies.

G-5b Identification of Hazardous Materials

The incident commander will immediately attempt to identify the character, exact source, amount, and aerial extent of the material involved in the fire or release. The initial identification method will be by visual analysis of the material and location of the release. Plant records, including inventories and process and waste log sheets, are available at the operating department offices of the RCRA units to aid in estimating the composition and quantity of released material. In the event of a spill, a sample of the spilled material is taken if the material enters a storm drain, there is some question as to the identity of the material, or the material is suspected to contain PCBs. The Health, Safety, Environment, and Accountability Organization staff will sample to verify hazardous material identification, determine boundaries of contaminated areas and contaminant concentrations, and verify proper cleanup after cleanup activities are completed.

Information such as storm sewer locations and topographic information is available to support the PED in the process of identifying potential flow/contamination paths and determine appropriate control actions.

G-5c Hazard Assessment

Assessment of possible hazards to human health or the environment will be made using the following methods:

1. Process knowledge (i.e., knowledge of the nature of waste materials released);
2. Review of Material Safety Data Sheets, if available;
3. Chemical analysis/monitoring data;
4. Results of modeling for releases to air, surface water, or groundwater; and
5. Specific health-based and environmental criteria or limits which may be exceeded.

Based on the hazard assessment, evacuation of the immediate unit area, entire facility, or local areas outside the facility may be necessary.

G-5d Off-Site Notification/Evacuation

The Y-12 Emergency Management Plan describes the methods used for notification of Y-12 emergency response personnel and appropriate federal, state, and local emergency response centers. Individuals or groups that may be notified include, but are not limited to, the following:

- DOE Oak Ridge Operations EOC,
- DOE Headquarters EOC (through the Oak Ridge Operations EOC voice bridge),
- Tennessee Emergency Management Agency,
- National Response Center,
- Local Emergency Planning Councils,
- Affected county notification points,
- City of Oak Ridge (Anderson County),
- Regional U.S. Environmental Protection Agency, and
- Other agencies as required by regulatory guidance.

Evacuation of nonessential personnel is ordered by the PED if it is determined that a threat to the safety of plant personnel exists. Evacuation routes will be determined by the PED.

G-5e Prevention of Recurrence or Spread

After incident mitigation, a recovery manager will be appointed to return the incident scene to preincident conditions and analyze the root cause of the incident.

G-5f Storage and Treatment of Released Material

Any hazardous materials that result from a release, fire, or explosion at the Y-12 Plant will be contained, removed, and placed in 55-gallon drums (or smaller containers if appropriate). Leaking or damaged containers will be placed in 85-gallon overpack drums so they can be stored until treatment or disposal arrangements are finalized.

Contaminated absorbent materials, protective clothing, and other disposable material used in remediation of the emergency and subsequent decontamination activities will be placed in 55-gallon drums and stored at a RCRA storage unit pending treatment or disposal. These items will be handled with the same degree of caution as the wastes themselves so that public health and the environment are not further threatened.

Immediately after an emergency, the emergency coordinator will make arrangements for treatment, storage, or disposal of recovered waste, contaminated soil, surface water, or any other contaminated material. Emergency and spill response equipment available for cleanup, storage, and treatment are identified in the Y-12 Emergency Management Plan.

G-5g Incompatible Waste

In order to prevent reactions caused by proximity of incompatible substances, wastes which have been spilled or released must be segregated from other wastes or materials which are incompatible. It is a duty of the Spill Response Coordinator to ensure that wastes which may be incompatible with the released material are not treated, stored, or disposed of in the vicinity of the spill or fire until cleanup procedures are completed.

Incompatible wastes are unlikely to be treated, stored, or located in the affected areas until cleanup is completed because of the waste segregation practices used at the facility. If possible, no additional wastes will be stored in the affected area until the cleanup is completed. If waste storage there is necessary, wastes will be placed only in those areas where no incompatible wastes are present.

G-5h Postemergency Equipment Maintenance

All emergency response elements will ensure that team equipment is properly decontaminated, supplies are restocked, and the team is returned to preemergency readiness.

G-5i Container Spills and Leakage

In the event of a hazardous material spill or release, the following general procedures will be used for rapid and safe response and control of the situation. Spills or releases and impending spills or releases discovered during routine inspections will be handled in the same manner as described below for spill and release emergencies. These are general guidelines, and circumstances may dictate some alterations to these procedures.

If an employee discovers a chemical spill or process upset resulting in a hazardous material release, he or she will immediately report it to the area supervisor. The area supervisor or the employee will contact the PED. When contacted, the PED will obtain information pertaining to the following:

1. The material spilled or released;
2. Location and source of the release or spillage of hazardous material;
3. An estimate of the quantity released and the rate at which it is being released;
4. The direction in which the spill, vapor, or smoke release is heading;
5. Any injuries involved; and
6. Fire and/or explosion or possibility of these events.

This information will help the PED to assess the magnitude and potential seriousness of the spill or release. The PED will contact and deploy the necessary in-plant personnel. If additional assistance is required, the PED will also contact personnel at the other Oak Ridge plants that have agreed to provide assistance and the agencies discussed in the Coordination Agreements section of this plan.

The initial response to any emergency will be to protect human health and safety, and then the environment. Identification, containment, treatment, and disposal assessment will be the secondary responses.

Medical assistance for injured persons will be obtained from the Y-12 Health Services staff.

Cleanup personnel summoned by the PED will don protective clothing and equipment, as specified by the Health, Safety, Environment, and Accountability Organization staff. If a flammable waste is involved, all ignition sources will be removed, and spark and explosion-proof equipment and clothing will be used for containment and cleanup activities. If possible, cleanup personnel will try to stop the leak. Special materials, such as tank patch

kits, will be kept on hand for temporary repairs. All surrounding materials that could be reactive with the waste materials will be removed. The major components of the waste will be determined.

Absorbent pads, booms, earth, sandbags, sand, and other inert materials will be used to contain, divert, and cleanup a spill if it has not been contained by a dike or sump. Sewer plugs are available, if required, to isolate a spill. Spills contained within a dike or sump may be pumped back into the appropriate storage tank or drum, if it is structurally sound. All containment and cleanup materials will be placed in drums for proper disposal. Some items, such as absorbent rags or booms, may have to be cut up. All recovered liquid wastes and contaminated soil that cannot be returned to their original storage tanks or containers will be placed in drums for removal to an approved storage or disposal site.

Most tank and container spills and leaks are contained within the dikes and sumps provided in the tank and container areas. Small spills occurring in a diked area are directed to the sump provided in that area. Immediately after the spill is detected, the Waste Management Organization staff will be summoned to remove any standing liquids (as described above) and arrange to have the spilled material taken to a unit approved to handle that particular waste. If necessary, a portable sump pump will be used to pump the diluted waste material into 55-gallon drums. The transfer of the spilled material will be performed within 24 hours or at the earliest practical time if it is demonstrated that the material cannot be transferred within 24 hours.

If, for some reason, a chemical spill is not contained within a dike or sump area, an appropriately sized area of isolation will be established around the spill. The size of the area will generally depend on the size of the spill and the materials involved. An area at least 50 feet in all directions will be isolated. For large spills, an area at least 100 feet in all directions will be isolated. When any spill occurs, only those persons involved in overseeing or performing emergency operations will be allowed within the designated hazard area. If possible, the area will be roped or otherwise blocked off. All persons not actively involved in managing the spill will be kept upwind.

If the PED determines that Y-12 and the other DOE plants are unable to handle the emergency, then local, state, and federal authorities will be notified of the situation. When necessary, evacuation of all potentially affected plant areas will begin as soon as possible.

All emergency equipment used for spill management must be cleaned by the responsible personnel so that it is fit for use prior to resumption of plant operations in the affected areas.

G-5j Tank Spills and Leakage

In the event of a hazardous material spill or release, the procedures described for container spills and leakage apply for tank releases.

G-6 EMERGENCY EQUIPMENT

A listing of the emergency and spill response equipment is provided in the Y-12 Emergency Management Plan. In addition, emergency equipment is maintained at the units in this plan for minor releases which include, but is not limited to, absorbent material, fire extinguishers, shovels, shoe scuffs, gloves, eye protection, and protective clothing. The inspection lists and frequency for inspection of the spill response equipment at the units are presented in the Y-12 Emergency Management Plan.

G-7 COORDINATION AGREEMENTS

The Y-12 Emergency Management Plan details all coordination agreements currently held with local agencies. A copy of this plan has been provided to all mutual aid organizations. Designated emergency coordinators will commit the necessary resources to implement the contingency plan.

G-8 EVACUATION PLAN

All emergencies at the Y-12 Plant warrant prompt and deliberate action. Criteria for evacuation have been established. The PED is responsible for determining whether evacuation is necessary. The Y-12 Emergency Management Plan contains details of this criteria.

G-9 REQUIRED REPORTS

The PED will note in the operating record the time, date, and details of any incident which required implementation of the Contingency Plan. Internal reports will be filed as required by DOE and Martin Marietta Energy Systems, Inc., personnel.

Within 15 days after the incident, personnel from the Y-12 Plant will submit a written report on the incident which required implementation of the Contingency Plan to the DOE staff for review and transmittal to the Commissioner of the Tennessee Department of

Environment and Conservation, as required by Tennessee Rule 1200-1-11- .06(6)(g)(10).
The report will include:

- Name, address, and telephone number of the owner or operator;
- Name, address, and telephone number of the facility;
- Date, time, and type of incident (e.g., fire, explosion);
- Name and quantity of material(s) involved;
- The extent of injuries, if any;
- An assessment of actual or potential hazards to public health or the environment, where this is applicable; and
- Estimated quantity and disposition of recovered material that resulted from the incident.

SECTION H

PERSONNEL TRAINING

The information contained in this section of the permit application outlines the training programs for personnel at the Y-12 Plant who are directly involved with the operation of hazardous waste management units in accordance with the requirements of 40 CFR Parts 264 and 270, and Rules 1200-1-11-.07 and -.06 of the Rules Governing Hazardous Waste Management in Tennessee.

H-1 OUTLINE OF TRAINING PROGRAM

H-1a Job Titles and Tasks

The organization of personnel involved in operations connected with these facilities is presented in Appendix H-1, Figure H-1. Responsibility involving compliance with RCRA resides with the responsible department head and/or supervisor for each facility in the Waste Management Division, who oversees all aspects of the management of wastes in OD-7, OD-9, and OD-10. The Staff Engineer for each facility provides technical support and project management related to the physical aspects and compliance requirements of the facility. Sampling, verification of waste streams, documentation, and quality control regarding storage and management procedures is the responsibility of the WTSD Department. Actual handling of wastes and movement of wastes into and out of the building is performed by trained laborers working at the specific facilities. The job titles, tasks, and task descriptions for each position are presented in Appendix H-2. The minimum information provided in the job descriptions are as follows:

- Position title,
- Basic function of position,
- Major environmental duties and responsibilities, and
- Formal education required.

H-1b Training Content, Frequency, and Techniques

The workers receive documented performance-based training and job-specific training. Training techniques are patterned after the performance-based training and include, but are not limited to, classroom, on-the-job, and required reading materials. The Y-12 Plant Administrative Procedures exist which delineate training responsibilities and structures within the Y-12 Plant. All personnel who work at OD-7, OD-9, and OD-10 receive initial and annual refresher OSHA Hazard Communications Training, initial OSHA/SARA 24-hour

training, 8-hour refresher OSHA/SARA training, annual respirator training, annual RCRA training, and biennial radiation protection and criticality training. The frequency of the course training is presented in Appendix H-3. Specific modules used are listed in the following paragraph.

Basic Training: The basic training program includes, but is not limited to, the following subject areas:

- 24-Hour OSHA/SARA Training: All personnel working at OD-7, OD-9, and OD-10 are sent to the 24-Hour Hazardous Waste Management Training and an annual 8-hour refresher as required by OSHA, per SARA. Supervisors receive an additional 8 hours of training as required.
- Hazard Communications Training: All personnel received the initial Hazard Communications training. Specific modules listed below are included as part of this training as applicable.
- Compliance Awareness: This module presents a general overview of the environmental regulations that impact the work of the Y-12 Plant facility.
- RCRA Annual Training: This module presents the basic requirements for compliance with RCRA and includes proper hazardous waste management and documentation. This module is updated annually as needed and presented to the applicable personnel.

Specifically, the following subjects will be covered in the annual RCRA refresher training:

1. All hazardous wastes currently being handled at the facilities, noting any changes in waste type, volume, source, characteristics, or location that have occurred during the past year.
2. The status of storage and operating conditions and procedures, noting any areas where there are problems or the potential for problems. Employees participate in developing effective solutions.

3. The requirements contained in the RCRA permit of the facilities, noting any changes that have occurred during the past year. Areas where maintenance of compliance is a problem are identified and discussed, and effective solutions are sought.
 4. Incidents that have occurred in the past year that warranted use of contingency plans and/or emergency action. This review focuses on the cause of the incident and identification of steps to be taken to prevent or to ensure better handling of such events in the future.
- Hazard Communication/Toxicology: This training program is designed to inform employees of the potential harmful effects of chemicals. The program examines the nature of toxic effects, the dose/response relationship, routes of entry of toxic substances, and various acute and chronic effects.
 - Hazard Communication/Chemical Safety: Training will outline an overview of the health and safety hazards that chemicals pose and good chemical safety practices, thus motivating workers to take precautions to protect themselves. It describes the different forms of chemicals, routes of exposure, common signs and symptoms of exposure, and the effects of exposure. Materials described include carcinogens, corrosives, toxics, irritants, sensitizers, and chemicals that have target organ effects. The importance of using labels and material safety data sheets, as well as the measuring and monitoring of the job environment, will be detailed.
 - Corrosives: This module presents the hazards that corrosives pose, describes the exposure symptoms, discusses containers and storage, outlines personal safety precautions, and explains what to do in the event of an emergency.
 - Solvents: This module concentrates on the health and safety precautions when working with solvents.
 - Poisons: This module discusses the different forms of poisons, safe handling procedures, and proper storage. It emphasizes personal protection as well as emergency methods and first aid. This module places emphasis on compressed gases because of their widespread use and the physical hazards that they pose.

- **Gases:** This module discusses proper moving and storing of gas cylinders, the effect of different gases on the body, personal protection, what to do in an emergency, and special instructions for emergency and rescue personnel.
- **Oxidizers:** This module addresses the proper safety and health measures when handling oxidizers.
- **Explosives:** This module stresses the importance of using the correct tools and equipment, maintaining a proper work environment, checking labels and material safety data sheets, and checking process sheets for all operations or processes which involve potential explosion hazards.
- **Carcinogens:** This module describes protection which is dependent upon a system of safeguards--personal protective gear, engineering controls, administrative controls, or a combination of the three. It covers each control in addition to routes of entry, industrial hygiene, labels, warning signs and posters, material safety data sheets, and monitoring.
- **Protective Clothing:** In dealing with chemical hazards, the most important line of defense against personal contact and contamination is protective clothing. Training details the correct methods of selecting and wearing protective equipment including gloves, aprons, goggles, etc., as required.
- **Respiratory Protection:** In order to protect the respiratory tract against irritating and poisonous gases, fumes, smoke, and dusts, the worker must be knowledgeable in the proper use of the respirator. Information on the various types of respirators, the requirements to ensure a good fit, and emergency actions are presented in this module. Workers will also be trained on the specific respiratory hazards, requirements, and issue procedures for their specific job.
- **Radiological Protection:** Informs workers about the hazards associated with radiation exposure and presents methods of controlling dose levels to within acceptable limits. Training will be presented in the Radiation Control module.
- **Criticality Safety:** The concepts and required safety controls related to criticality safety are explained in this module.

Job Qualification: Currently, on-the-job training (OJT) of technicians and laborers is conducted under the direct supervision of the waste management supervisor. This training includes operational and job safety requirements. However, in order to improve, formalize, and document the required OJT, the job task analysis for each of these facilities has been completed. Based on this job task analysis and specific safety requirements for each facility, lesson plans for OJT will be completed and will be performed by supervisors who have successfully completed the Supervisors On-The-Job Training course. Comprehensive written exams will be required once a participant has completed training associated with his/her responsibilities per the operating procedures. In addition to the written examination, the technician or laborer will be required to demonstrate his proficiency in the required tasks. Failure of the test requires the technician/laborer to undergo further training. Though the lesson plans will be specifically directed at the proper operation of the facilities, general topics to be included as applicable are: (1) conducting routine checks and inspections, (2) job-specific personal protective equipment training, and (3) maintaining records and data. Annual refresher training will be provided as applicable and necessary.

Emergency Preparedness: The training program is designed to ensure that personnel not only handle hazardous wastes in a safe manner, but also properly respond to emergency situations. The program trains hazardous waste handling/management personnel to maintain compliance under both normal operating conditions and emergency conditions.

Training elements addressing non-routine and emergency situations (unscheduled shutdowns and startups related to storms, power outages, fires, explosions, spills) as applicable include:

1. Contingency Plan requirements and implementation,
2. Procedures for locating, using, inspecting, repairing, and replacing facility emergency and monitoring equipment, including personal safety, fire control, and spill control equipment and alarm and communication systems,
3. Response to fires or explosions,
4. Response to incidents and procedures for containing, controlling, and mitigating spills, and any surface or groundwater contamination,

5. Shutdown of operations, power failure procedures and any other emergency operating procedures, and
6. Procedures for evacuation of nearby areas.

In addition to the hazardous waste management personnel, a plant emergency squad is on duty for response to all fires and other general plant emergencies. This emergency squad is trained with classroom training methods and fire drills. The classroom training is required for introductory training and as an annual review for each member of the squad.

Training records are being maintained by personnel in the Y-12 Training Records Center. The Training Management System (TMS), an electronic data base, is used by training personnel to track the status of training.

H-1c Training Director

The personnel training program is directed by a Waste Management Divisional Training Manager who is familiar with plant operations, facility design, and operating procedures. This manager is required to have a minimum of a bachelors degree and process knowledge, and demonstrated knowledge of instructional system design and technology. The Training Coordinators who perform the training must be reviewed and approved by the Training Manager. The qualifications required for these positions are included in the job descriptions found in Appendix H-2.

H-1d Relevance of Training to Job Position

The training program is tiered in some areas to provide training to personnel at levels that are relevant to their positions within the plant. For example, the personnel responsible for the completion of manifests receive additional training in recordkeeping required for compliance, whereas laborers do not. Laborers are more specifically trained to maintain proper and safe operating procedures and to respond effectively in the event of a spill or other emergency. The completed job task analysis for each of these three facilities will be utilized to update and improve the existing training as applicable in order to continue to make the training more relevant to the specific job position being trained.

H-2 IMPLEMENTATION AND DOCUMENTATION OF TRAINING PROGRAM

H-2a Implementation

The Waste Management Organization Training Manager has been fully trained at the time of this submittal. All personnel must complete this training within six months from their date of assignment to a hazardous waste management job. No employee assigned to perform a hazardous waste management job works unsupervised prior to completion of the training program. The six month training completion period applies to all of the compliance related training. The OJT program is administered on a continual basis.

H-2b Recordkeeping

Please see Section J, Recordkeeping, for information.

SECTION I

CLOSURE PLAN, POST CLOSURE PLAN, AND FINANCIAL REQUIREMENTS

I-1 CLOSURE PLANS

This closure plan has been prepared for the OD-7, OD-9, and OD-10 facilities located at the Oak Ridge Y-12 Plant. The units are used for tank storage of waste oils, solvents, and PCB containing wastes. Complete facility descriptions are provided in Section B, Facility Description.

The Oak Ridge Y-12 Plant is located in Anderson County and is co-operated and managed by personnel from Martin Marietta Energy Systems Inc., for the DOE. The EPA identification number for the Y-12 Plant is TN3 89-009-0001.

If changes occur in the operating plans or unit design that may affect the closure plan, it will be amended. Amendments to the closure plan may also be necessary if new technologies are developed, changes in operating requirements or contingencies, and changes of the land-use patterns around the site.

I-1a Closure Performance Standard

This closure plan is designed to ensure that, after closure, the facility will not require further maintenance and controls; to minimize or eliminate threats to human health or the environment; and to avoid the escape of hazardous wastes, hazardous waste constituents, leachate, contaminated rainfall, or waste decomposition products to ground or surface waters, or to the atmosphere.

This standard will be accomplished through the removal of all RCRA hazardous wastes stored in tanks or drums at the facility. These wastes will be transferred to an appropriately permitted facility for storage or treatment. In addition, to minimize residual contamination on-site, the tanks, containment basin, truck transfer station, process pumps, sumps and sump pumps, loading platform, and auxiliary piping will be cleaned until the facility has been satisfactorily decontaminated.

The following sections discuss, in detail, efforts to be made at the facilities to satisfy closure requirements.

I-1b Partial Closure and Final Closure Activities

Partial closure for the units in this application is not anticipated. If it becomes necessary to partially close any of the units described in this permit application, the procedures described in Section I-1e, Closure Procedures, will be followed for the type of unit being closed.

Final closure of the units will consist of the removal of all hazardous wastes and hazardous waste residues remaining at the unit and the decontamination or disposal of the containment structure components and auxiliary equipment. All hazardous wastes and residues will be containerized and transported to an approved RCRA permitted facility for storage, treatment, or disposal.

I-1c Maximum Waste Inventory

The following table represents the maximum waste inventory that will be in storage at the units:

Unit	Maximum Waste Inventory (gallons)	
	Tanks	Containers
OD-7	140,000	N/A
OD-9	200,000	8,800
OD-10	32,000	10,560

All hazardous wastes remaining in these units at the time of closure will be transferred to a permitted facility for storage, treatment, or disposal. The procedures for removing, transporting, and/or storing the remaining hazardous waste and decontamination debris from the units are described in Section I-1e(1).

I-1d Schedule for Closure

The proposed schedule for final closure for units OD-7, OD-9, and OD-10 is 2020. The proposed closure schedules are included in Figures I-1 through I-3.

Figure I-1
Schedule of Closure
Building 9811-1 RCRA Tank Storage Unit (OD-7)

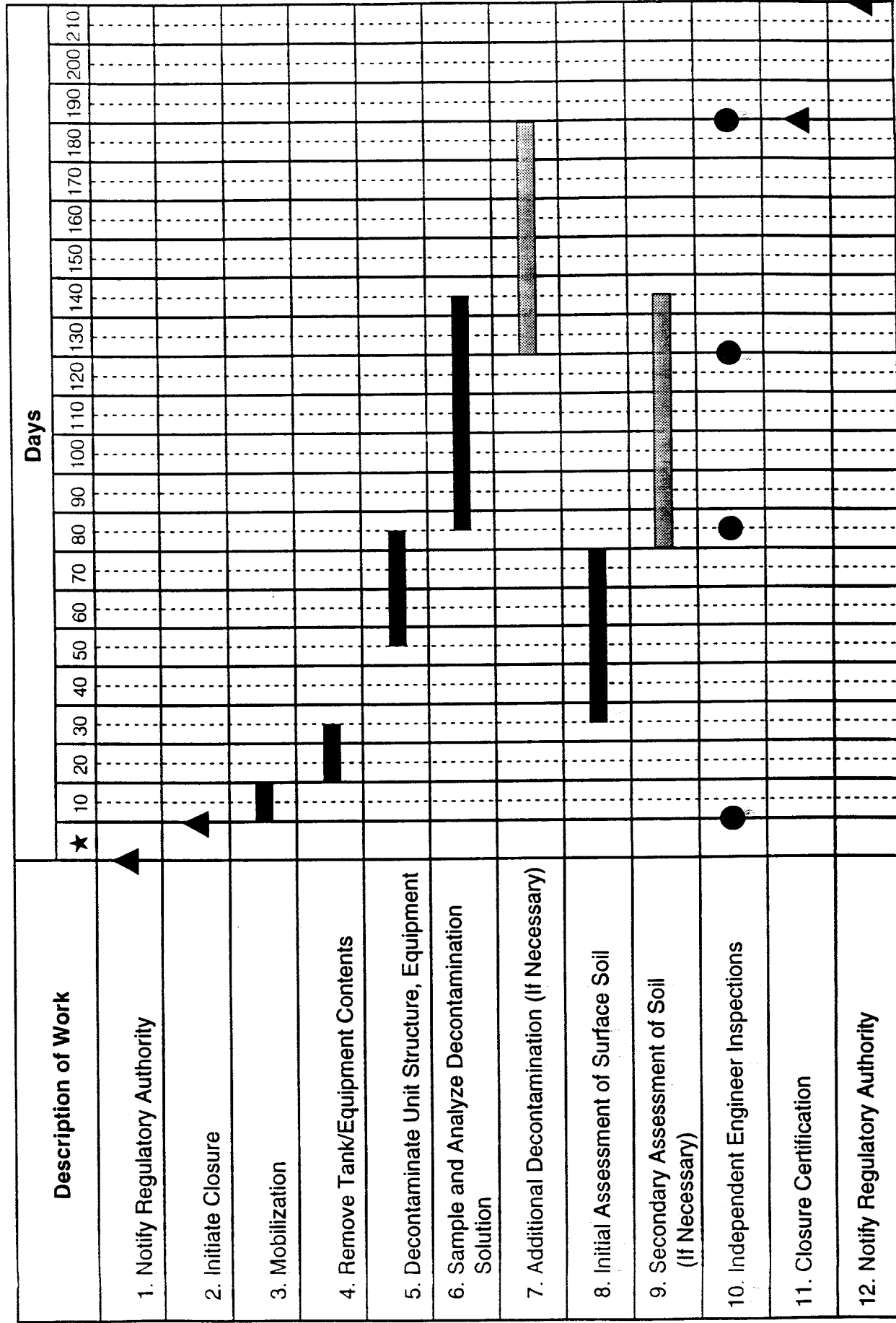


Figure I-2
Schedule of Closure
Waste Oil/Solvent Storage Unit (OD-9)

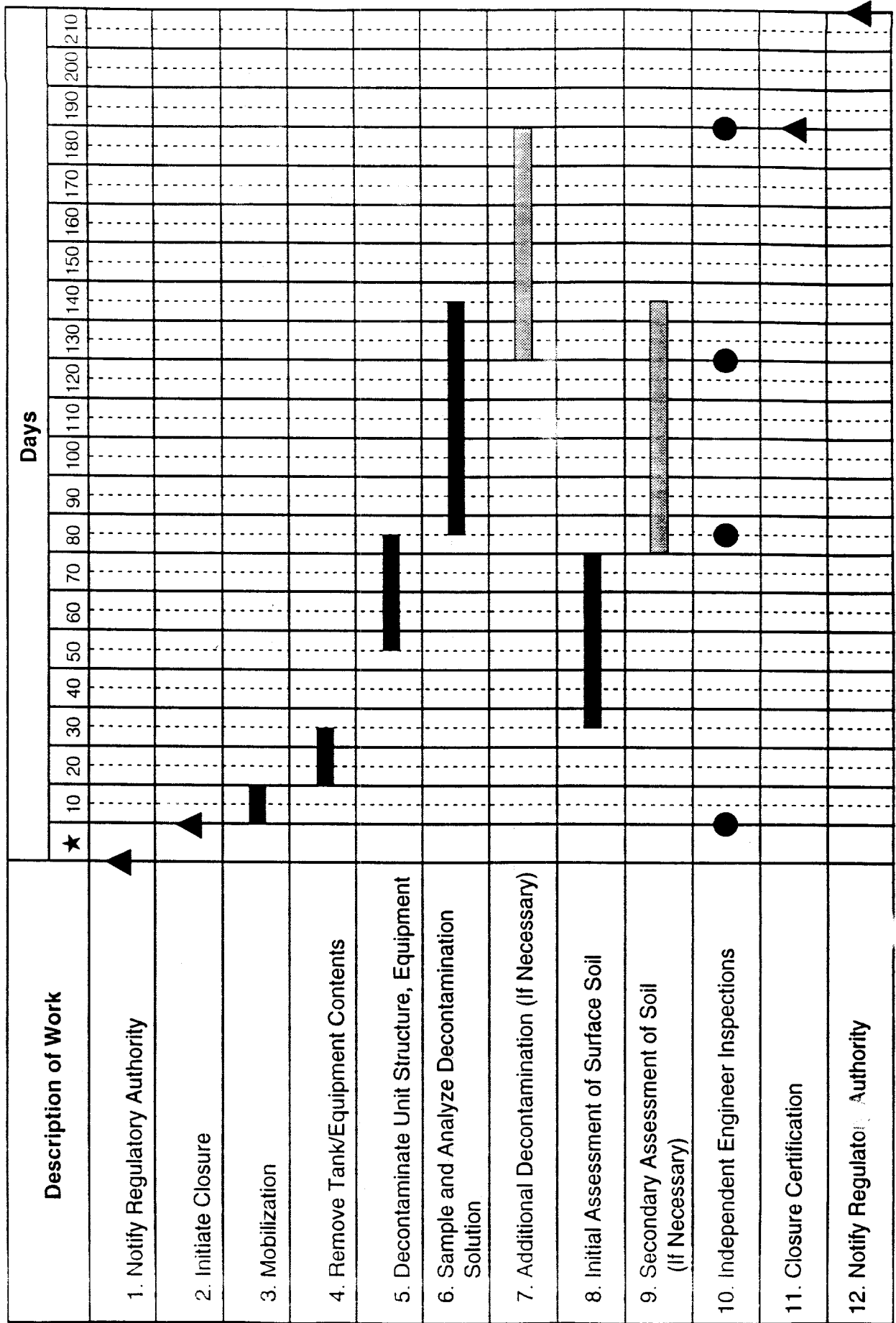
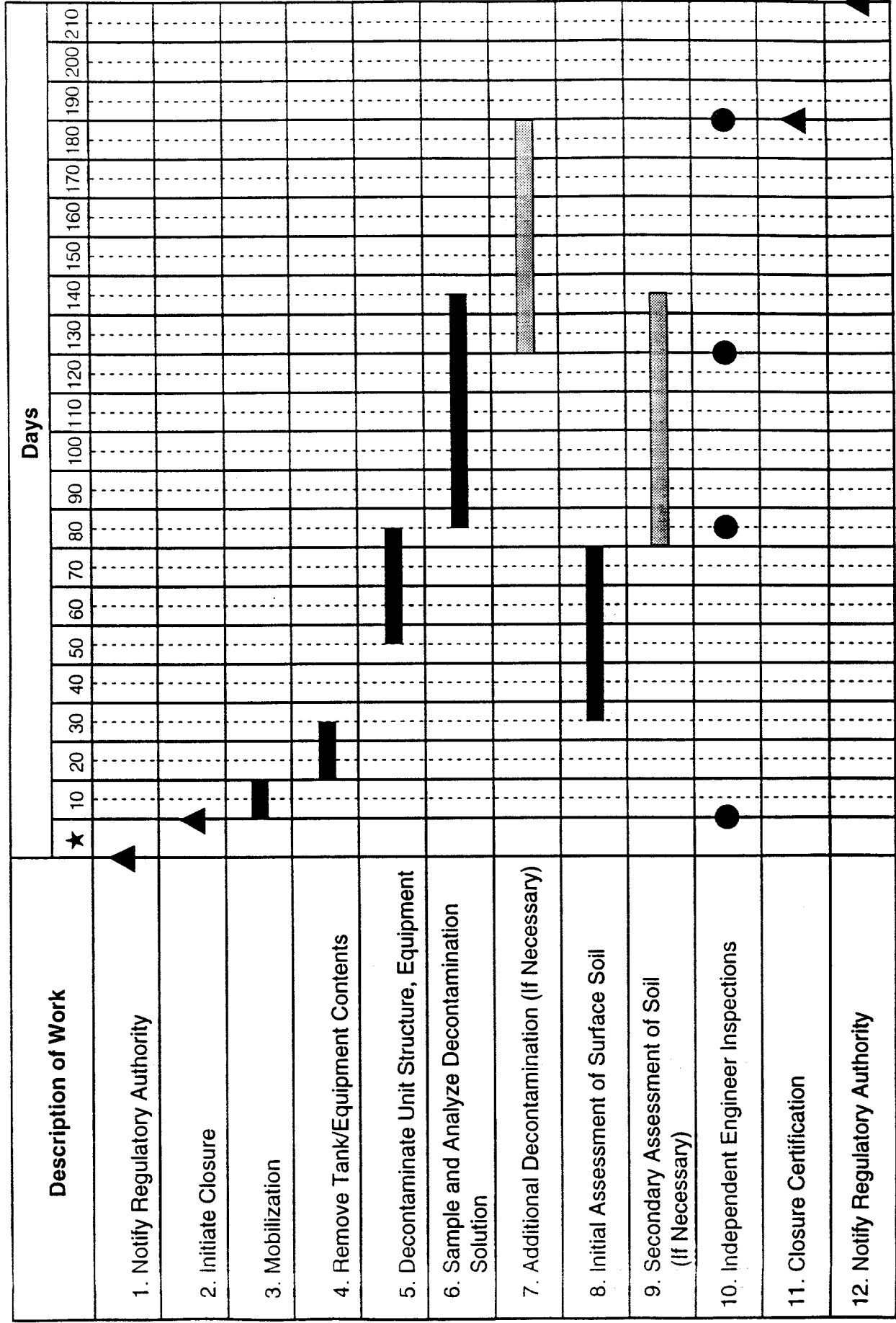


Figure 1-3
Schedule of Closure
Liquid Organic Solvent Storage Unit (OD-10)



★ Notification will be submitted prior to start of closure.

I-1d(1) Time Allowed For Closure

All hazardous wastes will be removed from the unit and will be treated or disposed of either on-site or off-site within 90 days from receipt of the final volume of hazardous waste. Closure activities will be completed within 180 days from the receipt of the final volume of hazardous waste. The actual times for each step of the closure activities is shown in Figures I-1 through I-3.

I-1d(1)(a) Extensions for Closure Time

It is not anticipated that an extension for time for closure activities for the units will be required. However, if closure cannot be completed within the specified time, a request for an extension of closure time will be submitted to the Commissioner in accordance with Tennessee Rule 1200-1-11-.06(7)(d).

I-1e Closure Procedures

Before closure activities begin, the units will be surveyed by the Y-12 Health Physics Organization personnel and a safety plan will be prepared based on the site conditions. The plan will identify radiological and chemical hazards as well as controls to reduce worker risk.

I-1e(1) Inventory Removal, Disposal and Decontamination of Equipment

Closure activities for the units in this permit application will be performed in a similar manner.

All hazardous wastes present at the time of closure will be removed and transferred, via a tank truck, to a permitted storage area, treated, or shipped off-site. Material will be removed from the tanks using pumps or other means that may be necessary. Sludges that may be present in the tanks will be removed using pumps or removed by manual means, such as shovels or scoops. Decontamination of equipment and structures, which includes, but is not limited to, tanks, containment basins, truck transfer station, process pumps, sumps and sump pumps, loading platform, and process piping, will be steamed cleaned. The rinse waters generated will be collected, drummed, and transferred to a permitted facility for storage, disposal, treatment, or appropriate management. Wastes generated from these activities will be collected, sampled for hazardous constituents, and managed in an appropriate manner based on the analytical results.

Wipe samples will be collected to verify if the decontamination efforts are complete. A wiping material (cotton swab or filter paper) will be used and random samples taken at the

units. The wipe samples will be analyzed for the hazardous constituents which were managed at the unit using an EPA approved analytical procedure (e.g., TCLP).

If residual contamination exceeds the allowable limits, an additional washing will be performed. Areas that persist in retaining contamination after this washing will be sand blasted or physically removed from the area. The debris will be collected and managed as hazardous waste.

The equipment that may be used for the closure activities includes, but is not limited to, cleaning brushes, adsorbents, solvents, soap and alkaline cleaners, squeegees, pressure sprayers, water, water recovery drums, concrete removal equipment, forklift, plastic sheeting, and pumps. Equipment will be rinsed, if applicable, to remove any residual contamination that may have adhered to the cleaning apparatus. The rinse water will be collected, sampled, and managed accordingly. Debris from closure will be collected, sampled, and analyzed for hazardous constituents. If the tests indicate that the debris is hazardous waste, then it will be treated as such. If the debris is not deemed hazardous waste, it will be disposed of accordingly.

Soil Assessment

If major cracks are discovered in the containment area at the time of closure, soil samples will be taken directly beneath the cracks. Corings will be made through the major cracks (excludes hairline fractures) if present, and a split-spoon sampler will be used to obtain a sample beneath the containment structure. It is very likely that major cracks will not be present since inspections and annual leak testing are performed. In this event, random soil samples will be taken from exposed areas adjacent to the units and analyzed for hazardous constituents that were managed at the unit. Soil cuttings and debris will be collected and stored at a permitted facility pending analytical results. If the analytical results exceed the desirable limits, the soil will be excavated, contained, and managed as hazardous waste. Decontamination of equipment used for soil sampling and soil excavation will be performed in the same manner described above.

Final closure of the units will be certified by the Department of Energy and an independent registered Professional Engineer.

I-1e(2) Closure of Disposal Units

Not applicable. Requirements of this section do not apply to the units in this permit

application.

I-1e(3) Closure of Containers

All containers of hazardous waste at units OD-9 and OD-10 will be transferred to an approved facility for storage or treatment. Equipment to be used will be a, but not limited to, forklift, hand pallet jack, and/or hand dolly. Closure activities for the container storage areas will be performed as part of the overall closure activities of the units and similar procedures described in Section I-1e, Closure Procedures.

I-1e(4) Closure of Tanks

The closure procedures described in section I-1e (Closure Procedures), will be followed for the closure of the tanks.

I-1e(5) Closure of Waste Piles

Requirements of this section do not apply to the units in this permit application.

I-1e(6) Closure of Surface Impoundments

Requirements of this section do not apply to the units in this permit application.

I-1e(7) Closure of Incinerators

Requirements of this section do not apply to the units in this permit application.

I-1e(8) Closure of Landfills

Requirements of this section do not apply to the units in this permit application.

I-1e(9) Closure of Land Treatment Units

Requirements of this section do not apply to the units in this permit application.

I-1e(10) Closure of Miscellaneous Units

Requirements of this section do not apply to the units in this permit application.

I-2 POST-CLOSURE PLAN

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2a Inspection Plan

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2b Monitoring Plan

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2c Maintenance Plan

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2d Land Treatment

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2e Post-Closure Care for Miscellaneous Units

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2f Post-Closure Security

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-2g Post-Closure Contact

Hazardous waste or hazardous waste residues will not remain at the units after closure; therefore, this section is not required.

I-3 CERTIFICATION AND NOTICES REQUIRED FOR CLOSURES

I-3a Certification of Closure

Within 60 days of completing final closure of the units, DOE will submit, in writing, a closure certification to the Commissioner. The certification will verify that the units were closed in accordance with the specifications of the approved closure plan. The certification will be signed by DOE and an independent registered professional engineer.

I-3b Survey Plat

A survey plat is not required for the clean closure of a tank system.

I-3c Notice to Local Land Authority

This section is not required for the clean closure of a tank system.

I-3d Post-Closure Certification

This section is not required for the clean closure of a tank system.

I-3e Notice in Deed to Property

This section is not required for the clean closure of a tank system.

I-4 CLOSURE COST ESTIMATE

Under 40 CFR Part 264.140(c), federal facilities are exempt from the requirements of this section.

I-5 FINANCIAL ASSURANCE MECHANISM FOR CLOSURE

Under 40 CFR Part 264.140(c), federal facilities are exempt from the requirements of this section.

I-6 POST-CLOSURE COST ESTIMATE

Under 40 CFR Part 264.140(c), federal facilities are exempt from the requirements of this section.

I-7 FINANCIAL ASSURANCE MECHANISM FOR POST-CLOSURE

Under 40 CFR Part 264.140(c), federal facilities are exempt from the requirements of this section.

I-8 LIABILITY REQUIREMENTS

Under 40 CFR Part 264.140(c), federal facilities are exempt from the requirements of this section.

I-9 STATE FINANCIAL MECHANISM

Under 40 CFR Part 264.140(c), federal facilities are exempt from the requirements of this section.

SECTION J RECORDKEEPING

This section of the application outlines the recordkeeping and reporting requirements for hazardous waste management units as required by 40 CFR Part 264 and Rule 1200-1-11-.06 of the Rules Governing Hazardous Waste Management in Tennessee.

J-1 MANIFEST REQUIREMENTS

OD-7, OD-9, and OD-10, do not receive hazardous wastes from off-site.

J-2 OPERATING RECORD

Records and results of waste analyses, as required in 40 CFR Part 264.73(b)(3) and Rules 1200-1-11-.02 and .06(5)(d)2(iii), are recorded and maintained in the operating files and databases in the Waste Management Division. The management, including storage and/or treatment, of hazardous wastes is tracked at all times.

For nonroutine wastes, the Y-12 Plant uses the "Request for Transfer, Storage or Disposal of Radioactive, Hazardous and Special Wastes" form (UCN-2109 form), which is located in Appendix C-2, for identification of waste materials. For routine wastes, the Y-12 Plant uses a "Blanket Request" process or "Stream Identification (SID) Number" process which assigns a specific waste stream a number to allow tracking of the waste. Upon generation of a routine or nonroutine waste, log sheets, completed forms, and generation records provided by the generator include the description and quantity of waste materials. These forms are assigned a unique number to facilitate entry into the waste tracking systems used by the WTSD Department. The completed forms are reviewed by a technician or engineer from WTSD to determine the appropriate storage, treatment, or disposal method which is recorded on the form and entered into the data base as applicable. After transporting the waste to the appropriate on-site storage or treatment unit or off-site disposal facility, the forms are signed by WTSD personnel and are maintained by the WTSD Department. Finally, operating logs are maintained which include the current quantity and type of wastes located at each facility.

The Y-12 Plant Waste Acceptance Plan, discussed in Section C, defines the information required to safely store wastes in these units in accordance with RCRA regulations.

An incident requiring implementation of the Contingency Plan would be reported per

Section G. A detailed, written report would be submitted by the Y-12 Environmental Management Department to the TDEC within 15 days of the incident, and a file copy would be maintained by the Environmental Management Department. The report would include:

1. name, address, and telephone number of the owner or operator;
2. name, address, and telephone number of a contact at the unit;
3. date, time, and type of incident (e.g., fire, explosion);
4. name and quantity of material(s) involved;
5. extent of injuries, if any;
6. assessment of actual or potential hazards to public health or environment, if applicable; and
7. estimated quantity and disposition of recovered material that resulted from the incident.

Records of inspections of OD-7, OD-9, and OD-10 are maintained by the WTSD Department. Inspection logs are completed per Section F. Copies of example inspection log sheets are provided in Appendix F-2.

Groundwater monitoring data is not required for these facilities (Section E).

The DOE is the owner of the Y-12 Plant. The units addressed in this application only receive waste from the Y-12 Plant. Therefore, it is not required that off-site generators be notified of the status of the Y-12 Plant RCRA permits.

The closure and postclosure cost estimates are not required for federal facilities as indicated in Section I, Closure Plans.

The units addressed in this application are not surface impoundments, waste piles, land treatment units, or landfills. Therefore, no Land Disposal Restricted Certification Program is required.

The training records for personnel in the Waste Management Division are maintained by the training department. The training coordinator assigned to a designated operating or engineering department maintains these records for that specific department. Training information is discussed in Section H.

The hazardous waste storage tanks located in these units are contained within a secondary containment system. Therefore, the tank certification records and reports are not applicable. During any major repairs to a tank system, an independent qualified, registered, professional engineer would be engaged to assess the tank and the tank repairs. After the tank system has been adequately repaired, the engineer would provide a certification that the repaired system is capable of handling hazardous waste without unintentional releases for the intended life of the system. This certification would be submitted to the TDEC within 7 days after returning the tank system to use.

Preparation of the annual and biannual reports on the hazardous waste activities at the Y-12 Plant is coordinated and maintained by the Environmental Management Department with data supplied by the Waste Management Division and waste generating divisions. These reports address the amount of waste generated, the amount of waste shipped off-site, the amount received, and the amount of waste currently on site.

As part of the annual report on the hazardous waste activities at the Y-12 Plant, wastestream specific waste minimization information is submitted to the TDEC for the Y-12 Plant. This annual report certification is prepared and maintained on file by the Environmental Management Department. Additionally, the biannual Waste Minimization Report is submitted to the EPA which contains similar information. The Y-12 Waste Minimization Program is designed to reduce the volume and toxicity of hazardous wastes generated at the Y-12 Plant and provides information on the methods of reducing waste to minimize the threat to human health and the environment.

The operating records and reports are prepared, maintained, and available for inspection. Training records on current personnel are kept until closure of the hazardous waste management units. The training records of former employees are maintained for a minimum of 3 years from the date the employee last worked at the Y-12 Plant. Personnel training records accompany the employee during any transfer within the company.

SECTION K OTHER FEDERAL LAWS

The Y-12 Plant has reviewed and considers to be in compliance with the following Federal Laws:

- Fish and Wildlife Coordination Act of 1934
- National Historic Preservation Act of 1966
- Wild and Scenic Rivers Act of 1968
- Coastal Zone Management Act of 1972
- Endangered Species Act of 1973
- Occupational Safety and Health Act of 1970
- National Environmental Policy Act, January 1, 1970
- Federal Water Pollution Control Act of 1977
- Clean Water Act
- National Emission Standards for Hazardous Air Pollutants, and
- Toxic Substances Control Act
- Clean Air Act

Information will be provided by Y-12 at the request of the TDEC office.

SECTION L ORGANIC AIR EMISSIONS

L-1 SPECIFIC INFORMATION REQUIREMENTS FOR PROCESS VENTS

The requirements of this section apply to those hazardous waste management facilities that are required to obtain a RCRA permit. Subpart AA of 40 CFR Part 264 applies to emissions from process vents associated with distillation, fractionation, thin-film evaporation, solvent extraction, or air or steam stripping operations which are used to manage hazardous wastes with organic concentrations of at least 10 ppm by weight. Subpart AA also applies to vents on tanks such as distillate receivers, bottoms receivers, surge control tanks, separator tanks, and hot wells associated with these units, if emissions from these processes are vented through the tank. The units in this permit application are not subject to the 40 CFR Part 264, Subpart AA requirements for process vents.

L-2 SPECIFIC INFORMATION REQUIREMENTS FOR EQUIPMENT

Subpart BB of 40 CFR Part 264 are equipment leak standards that apply to emissions from equipment that contains or contacts hazardous wastes with organic concentrations of at least 10 percent by weight that are managed in units that are required to obtain a RCRA permit or hazardous waste recycling units that are located on hazardous waste management facilities. For the purpose of these regulations, equipment is defined to include each valve, pump, compressor, pressure relief device, sampling connection system, open-ended valve or line or flange, and any control devices or systems. Based on waste analyses and knowledge of the types of wastes stored, OD-7, OD-9, and OD-10 are required to be monitored in accordance with this standard. A leak detection and repair program has been implemented at OD-7, OD-9, and OD-10. This section describes the information requirements for facilities that have equipment to which Subpart BB of 40 CFR Part 264 applies.

L-2a Equipment Identification

The equipment at OD-7, OD-9, and OD-10 that is subject to the requirements of 40 CFR Parts 264.1050 through 264.1065 is listed in Appendix L-1. Information includes the equipment identification number and the type of equipment. The physical state of the hazardous waste at the equipment is liquid. The percent by weight of total organics in the waste streams at OD-7, OD-9, and OD-10 is approximately 100 percent at each item of equipment. The program plan followed at the units to remain in compliance with the standard is described in existing plant procedures. The approximate locations of the facilities

within the Y-12 boundary can be seen in Map 2, The Y-12 Plant Waste Unit Identification Key.

L-2b Implementation Schedule

The installation of a closed-vent system or control device to comply with the provisions of 40 CFR Part 264, Subpart BB, is not required for these units.

L-2c Other Control Devices

The installation of these control devices to comply with the provisions of 40 CFR Part 264, Subpart BB, is not required for these units.

L-2d Documentation of Compliance with Equipment Standards

Existing procedures are used to comply with the equipment standards of 40 CFR Part 264, Subpart BB. Monitoring data is available to document compliance for these units. OD-7, OD-9, and OD-10 are operating under the alternative air emission monitoring methods described in 40 CFR Part 265.1062 which allow leak detection monitoring on an annual basis. The EPA was notified, pursuant to 40 CFR Part 265.1062, that the alternate standards would be used.

L-2e Documentation of Compliance with Closed-Vent Systems and Control Device Requirements

Control devices are not required for these units; therefore, the requirements of this section do not apply.


SECTION M

SOLID WASTE MANAGEMENT UNITS

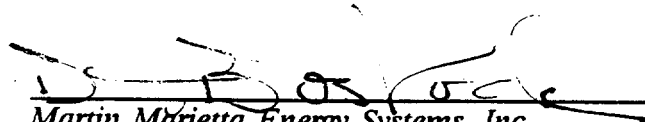
Based on information from the State, material on solid waste management units at the Oak Ridge Y-12 Plant is not required for individual Part B permit applications because the entire ORR is covered by the ORNL Hazardous and Solid Waste Amendments Permit (HSWA TN001) for Building 7652 (a hazardous waste storage facility). The HSWA Permit was issued on September 26, 1986.

SECTION N
CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction and supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system and of those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.


Department of Energy
Owner and Operator

5/10/94
Date Signed


Martin Marietta Energy Systems, Inc.
Co-Operator

5/5/94
Date Signed

The Department of Energy and its operating contractor, Martin Marietta Energy Systems, Inc., have jointly signed this application as the operator of the permitted facility. The Department has determined that dual signatures best reflect the actual apportionment of responsibility under which the Department's RCRA responsibilities are for policy, programmatic, funding and scheduling decisions, as well as general oversight, and the contractor's RCRA responsibilities are for day-to-day operations, including but not limited to, recordkeeping, reporting, and contingency planning. For purposes of the certification required by 40 CFR Section 270.11(d) and Tennessee Rule 1200-1-11-.07(2)(a)10, the Department's and Martin Marietta Energy Systems, Inc.'s, representatives certify, to the best of their knowledge and belief, the truth, accuracy and completeness of the application for their respective areas of responsibility.

APPENDIX B-1
MAPS

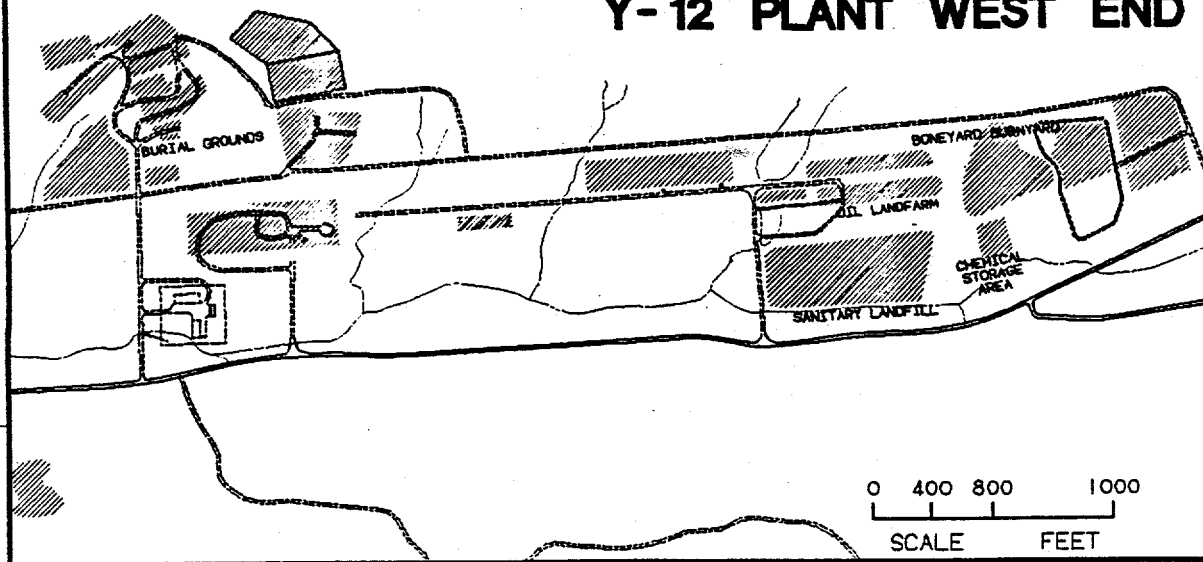
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Y-12 PLANT WEST END



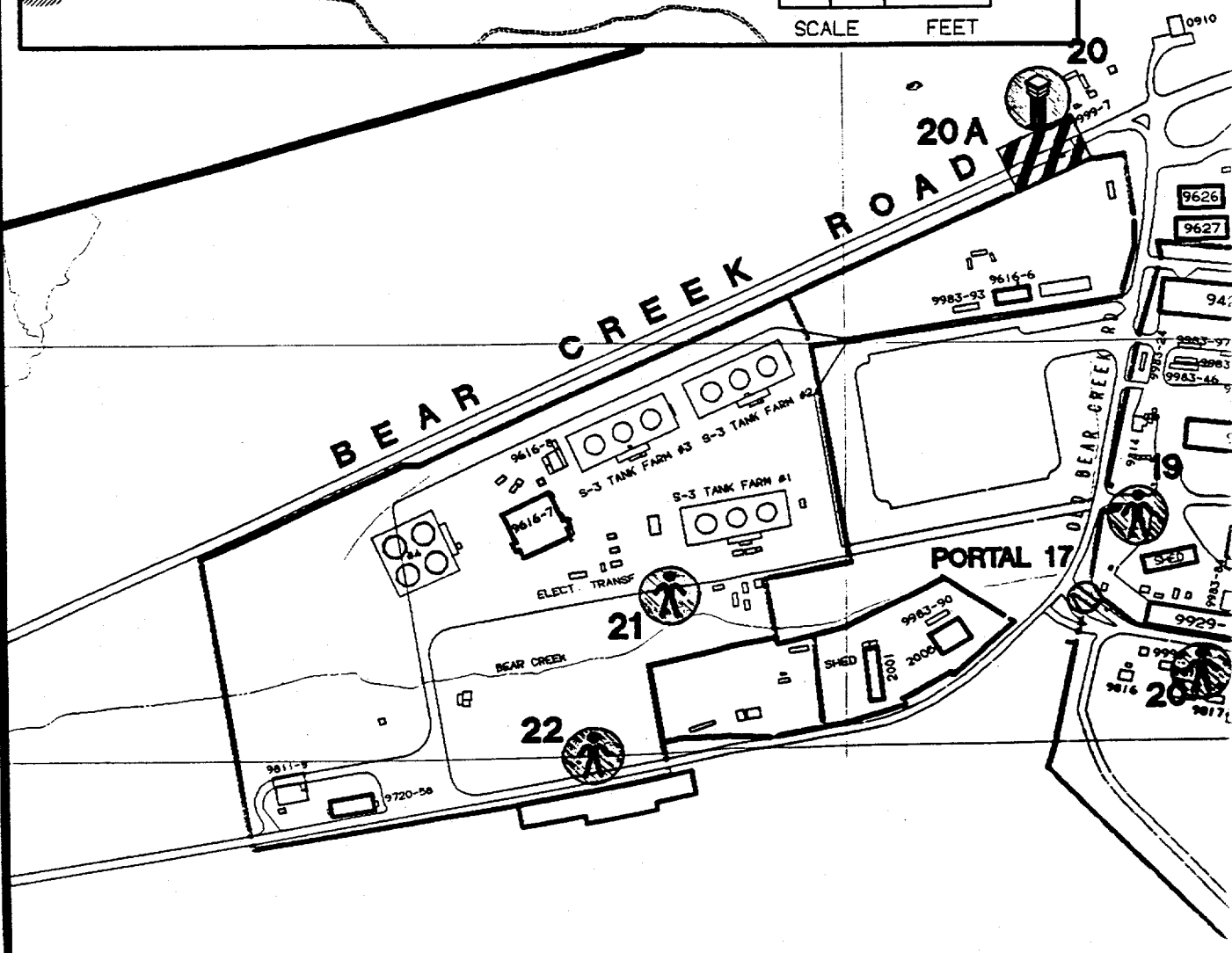
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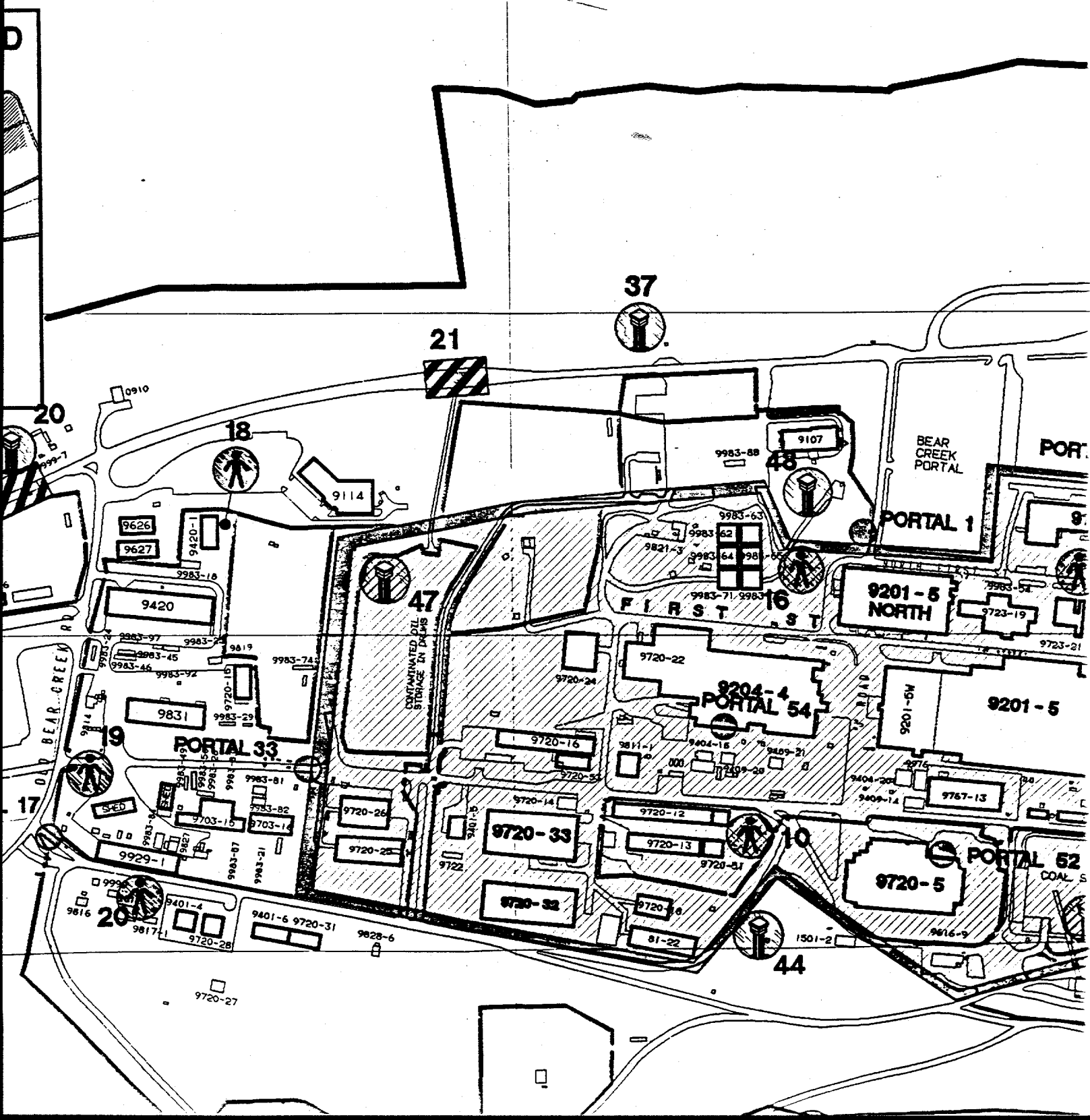
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BEAR CREEK ROAD

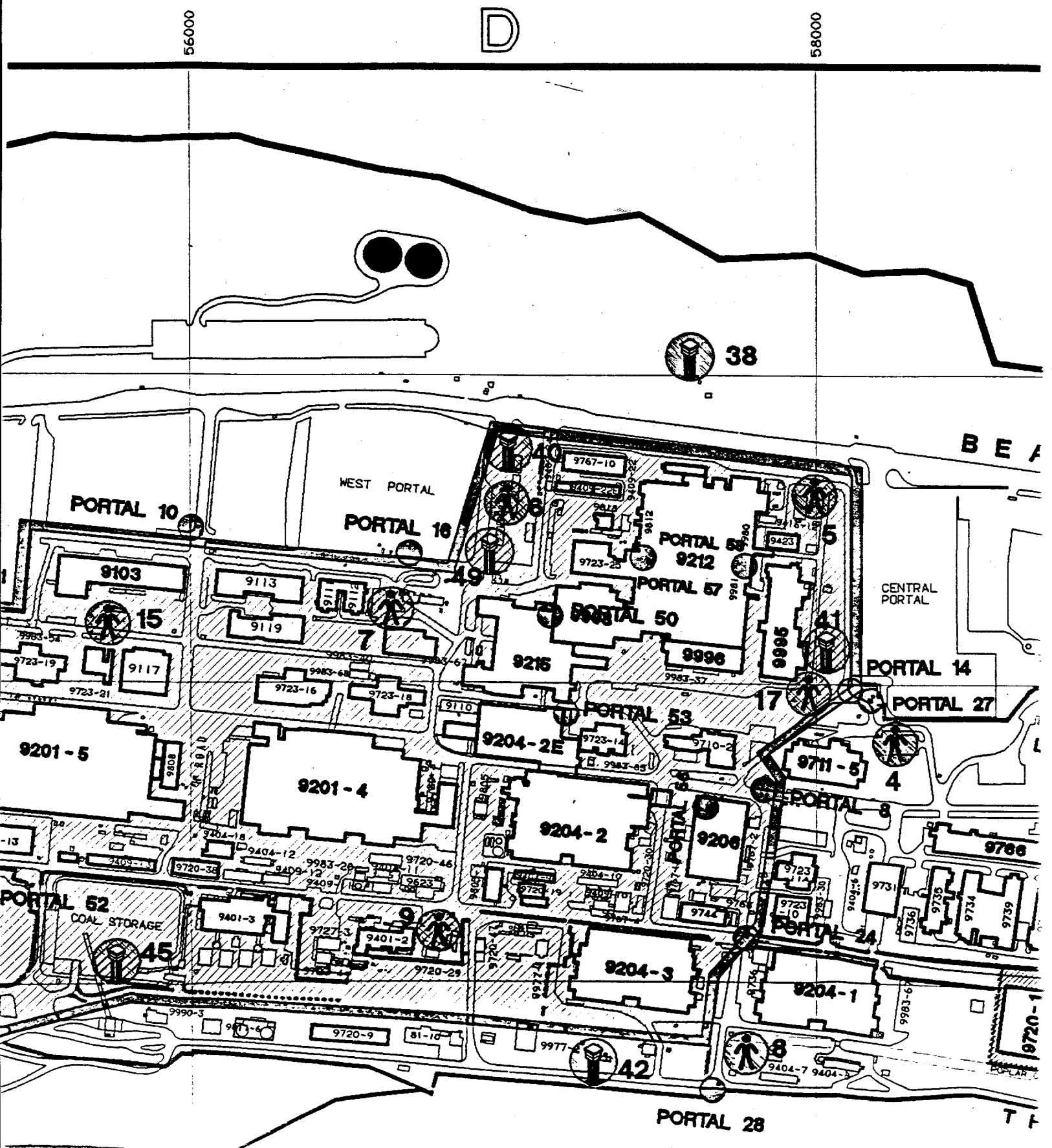
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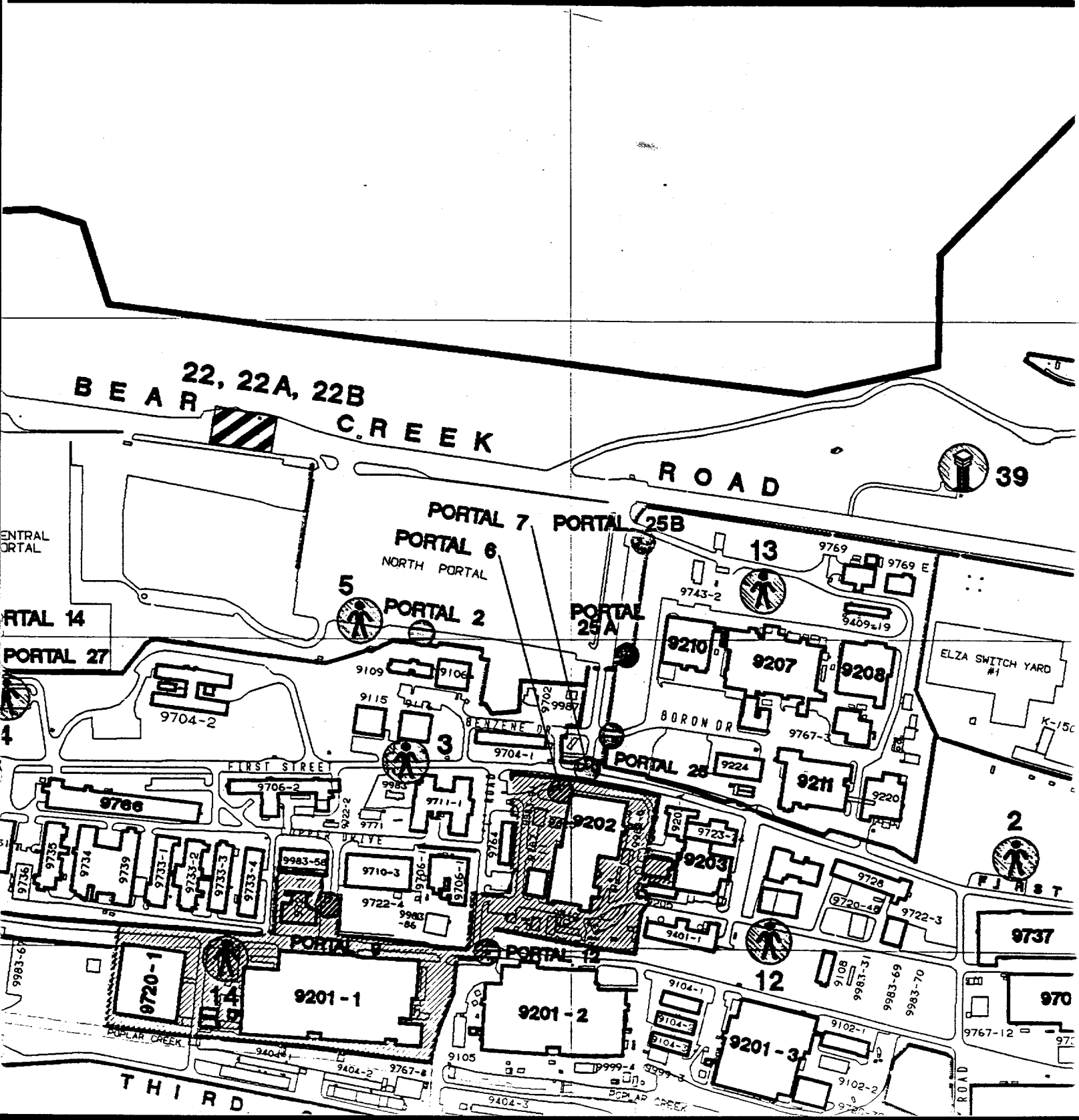
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DAK RIDGE Y-12 FAC



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SCARBORO RD

EAST FORK PORTMAN CREEK



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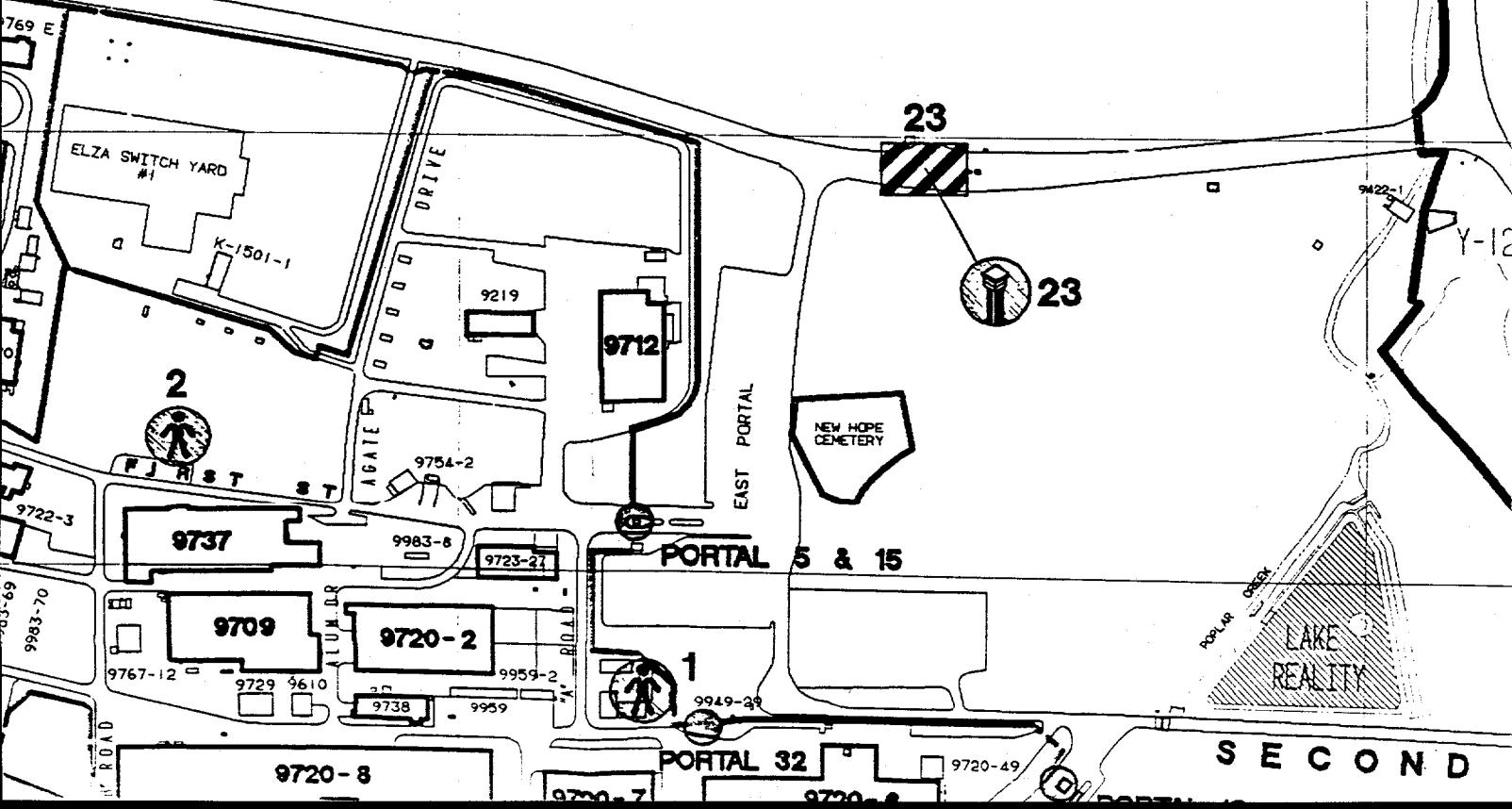
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Y-12

NEW HOPE CEMETERY

LAKE REALITY

SECOND



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SCARBORO

RD

EAST YORK PORTAL CREEK

Y-12 PLANT SIGN

SM22-1

POPLAR CREEK

LAKE
REALITY

SECOND ST

SCARBORO

23

00-49

PORTAL 13

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BEAR CREEK

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PORTAL 17

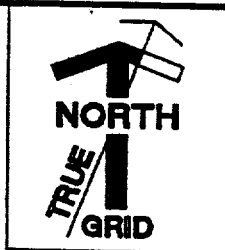
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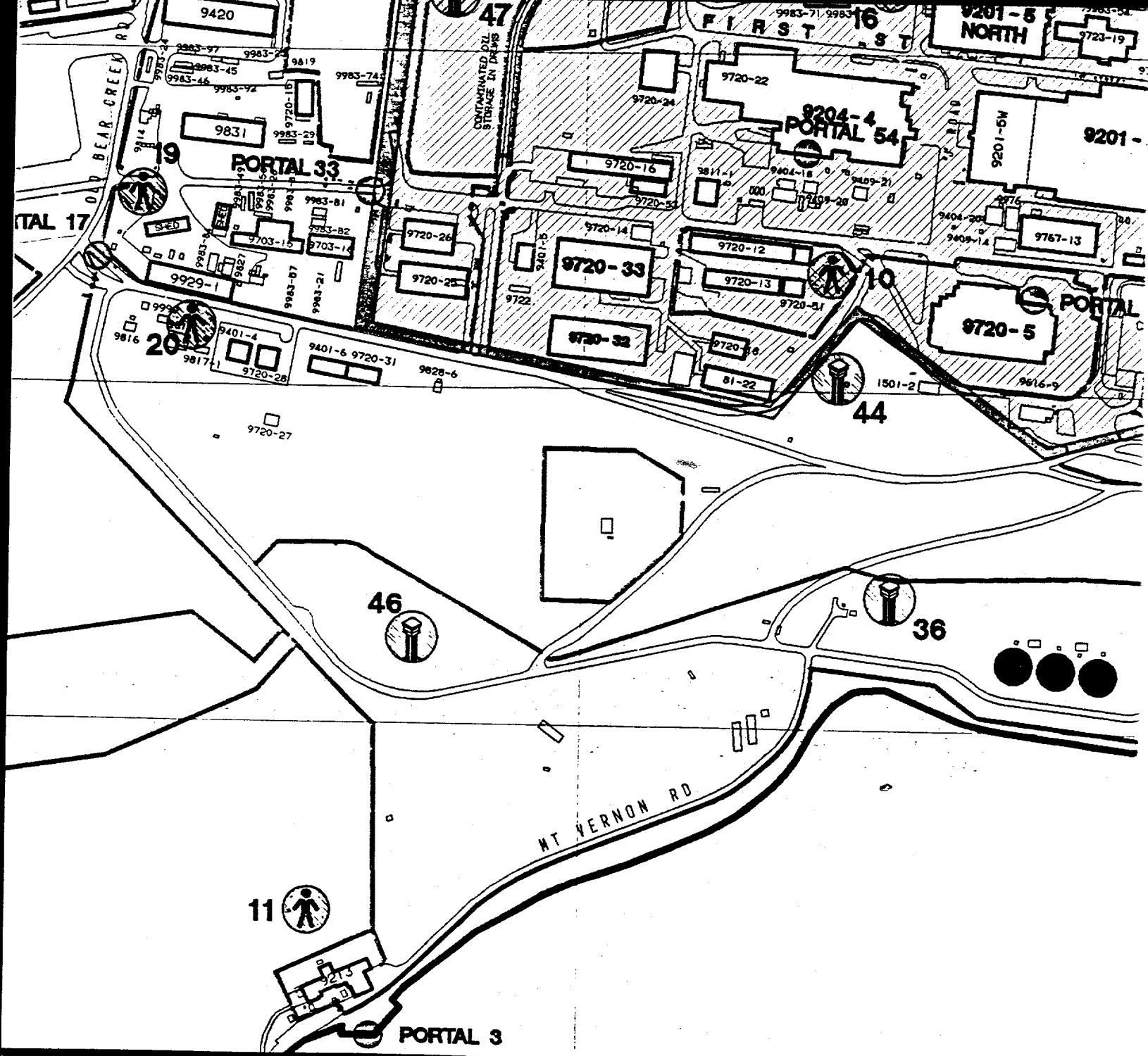
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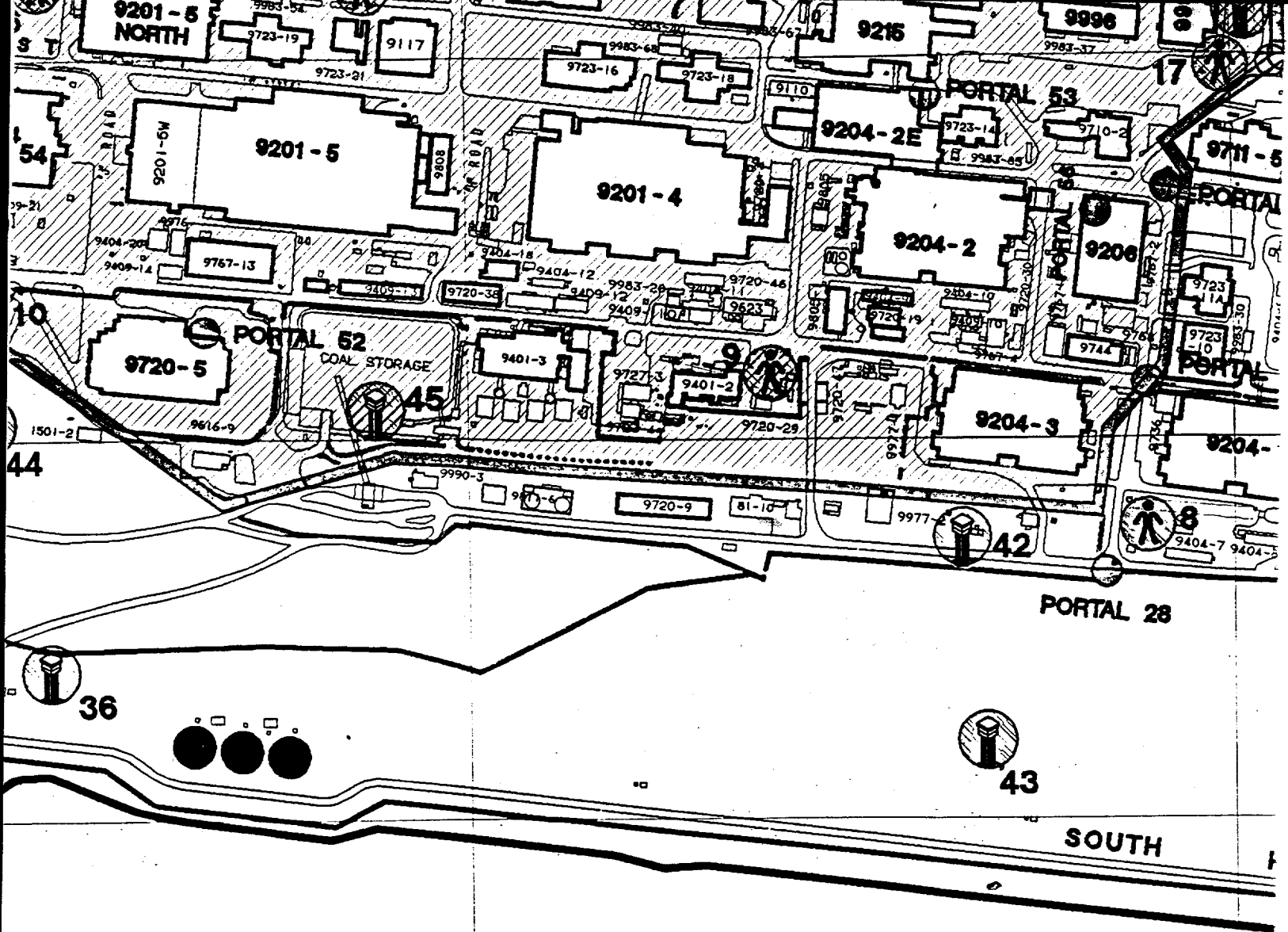
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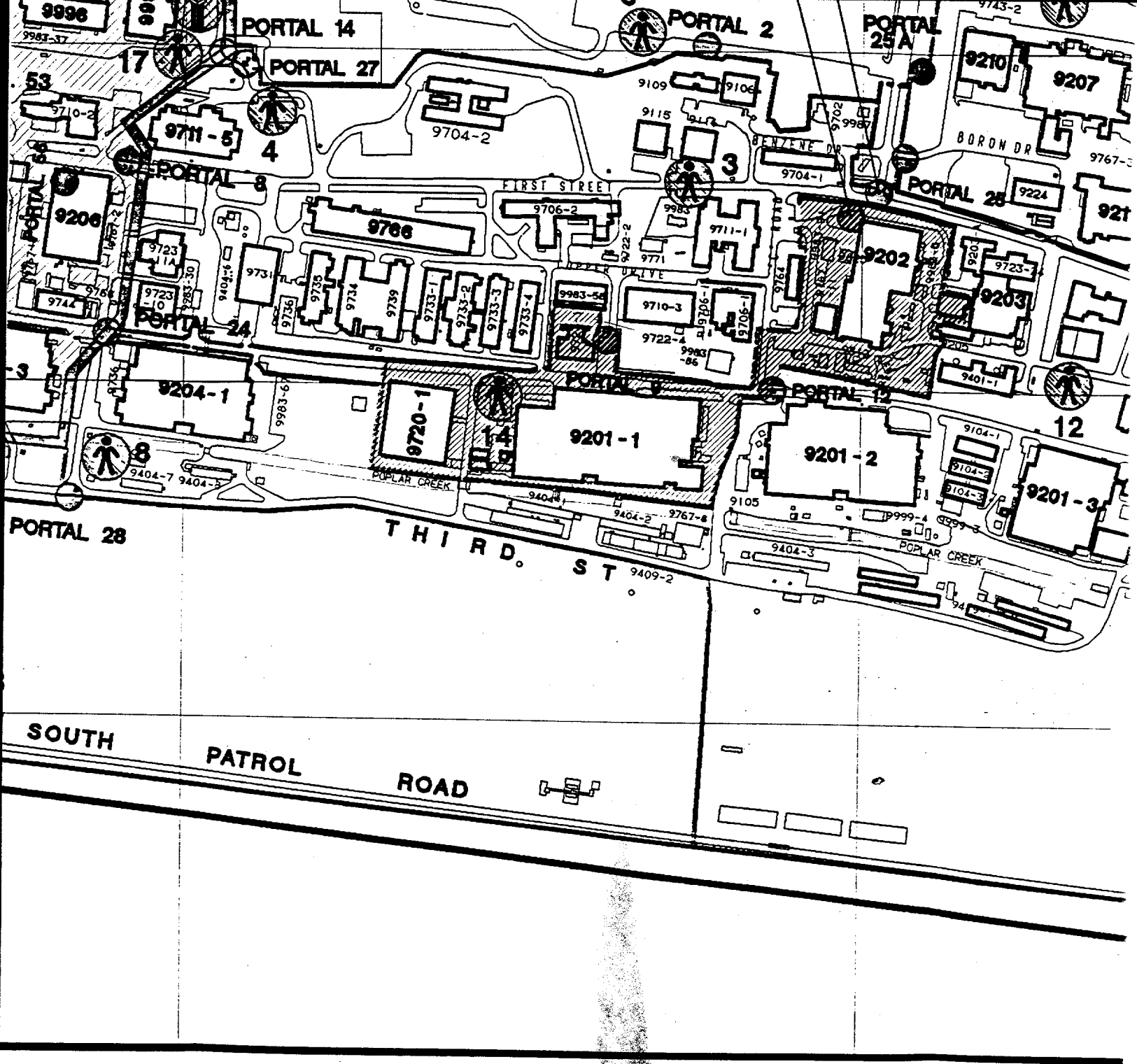
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THE GRID AND COORDINATES AS SHOWN
REPRESENT THE Y-12 PLANT GRID SYSTEM







EXCLUSION AREA



PROTECTED AREA



PIDAS FENCING



RESERVOIRS



GUARD TOWERS



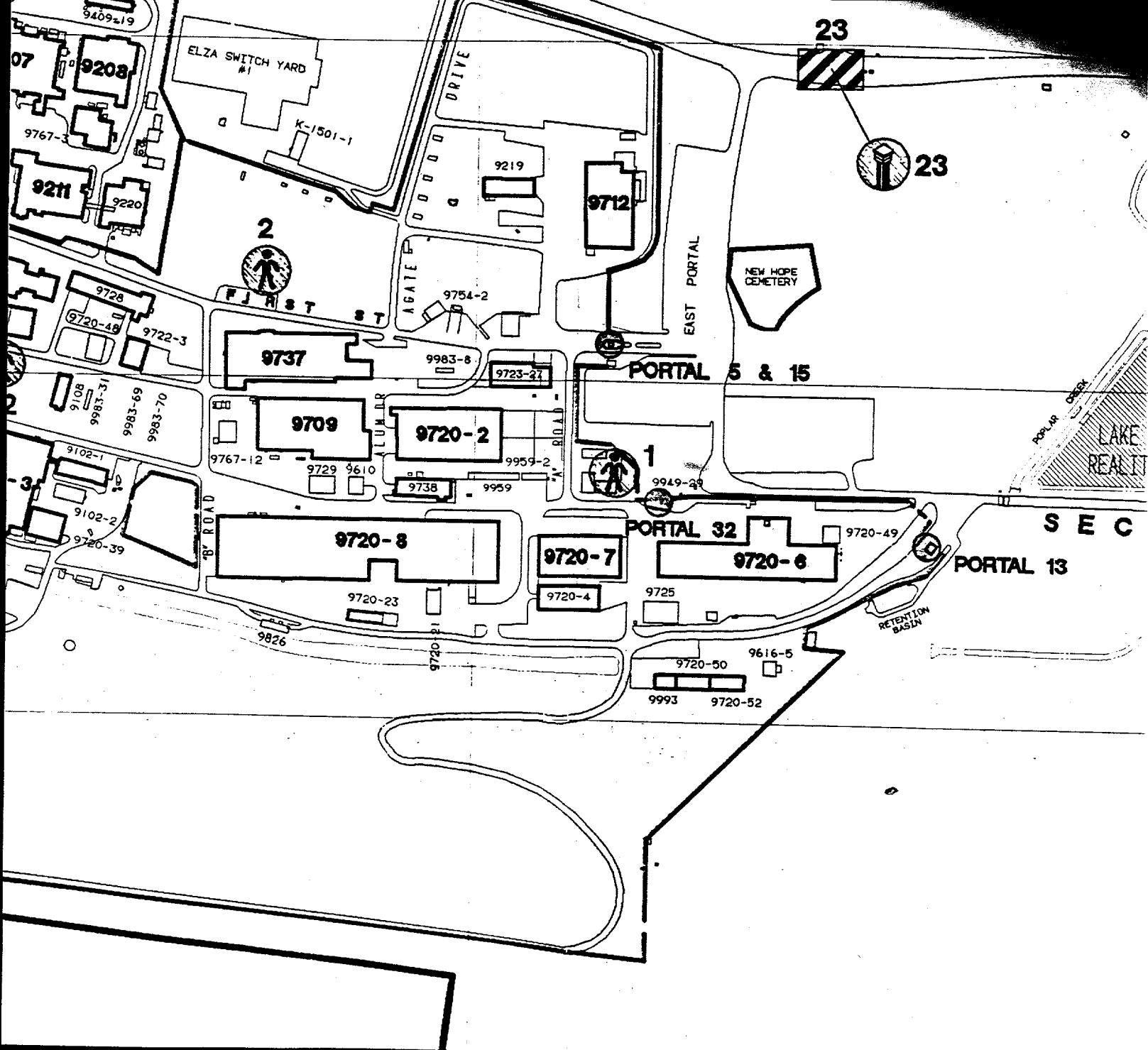
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GUARD PORTALS



VEHICULAR CHECK POINT



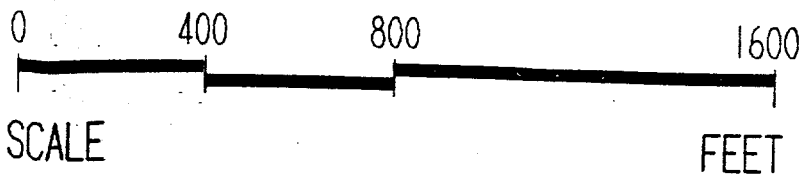
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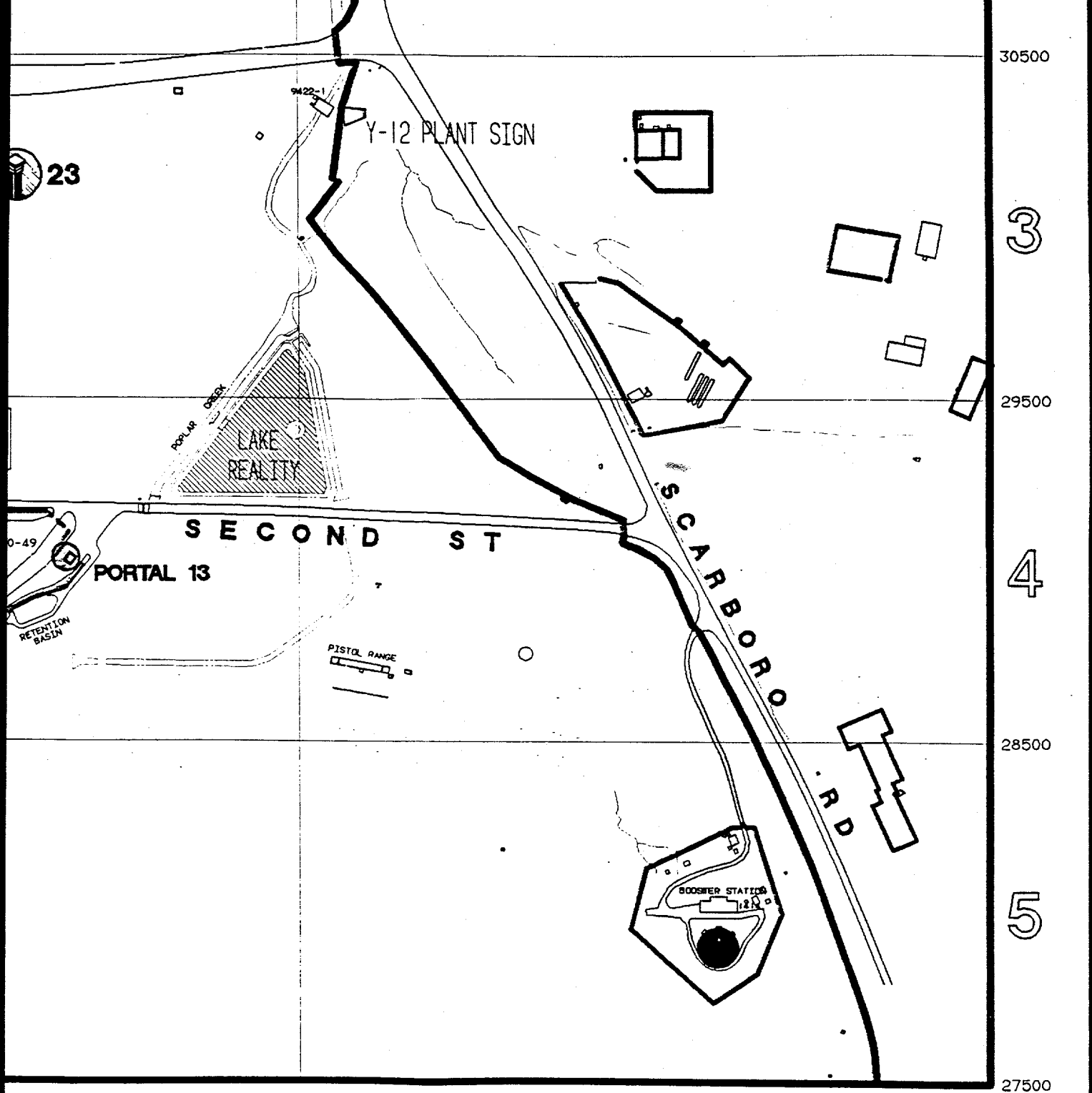
PES/071/030890

(REV 2)

PREPARED BY GEODATA GROUP/JHW

09/15/93





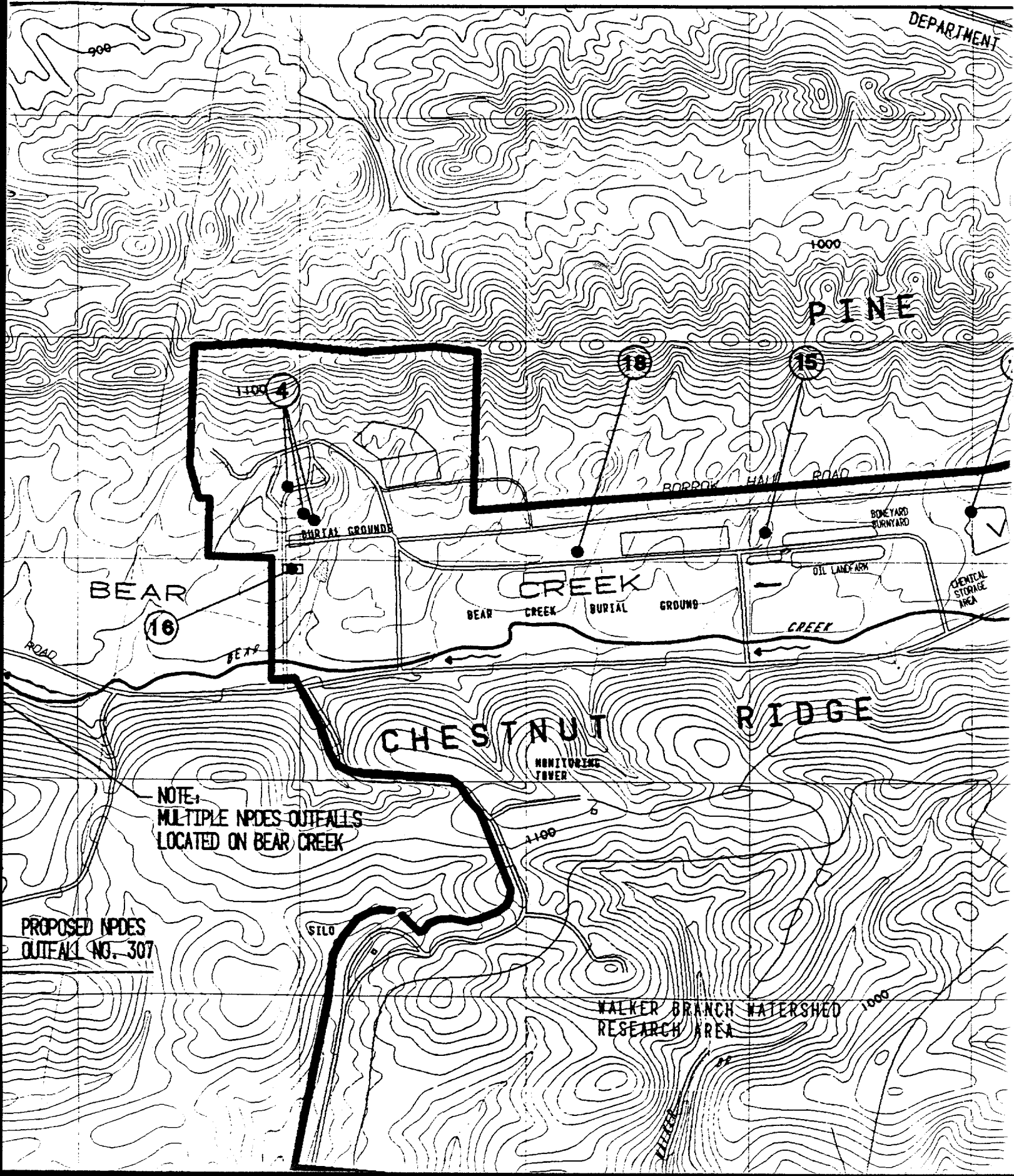
	(REV 2)	MARTIN MARIETTA ENERGY SYSTEMS, INC.
UP/JHW	09/15/93	OPERATED FOR THE DEPARTMENT OF ENERGY UNDER U.S. GOVERNMENT CONTRACT DE-AC-05-84OR21400 OAK RIDGE, TENNESSEE • PADUCAH, KENTUCKY
1600 FEET	Y-12 PLANT EMERGENCY FACILITIES DIRECTORY	

OAK RIDGE Y-12 PLANT

WASTE UNIT IDENTIFICATION KEY

APPLICATION LINE	EPA PROCESS CODE	DESCRIPTION
1.....	T04 S01	CYANIDE TREATMENT UNIT
2.....	T02	KERR HOLLOW QUARRY TREATMENT UNIT
3.....	S02	GARAGE UNDERGROUND TANKS
4.....	D80	WALK-IN PITS
5.....	S01	INTERIM DRUM YARD
6.....	S01	BUILDING 9720-9 STORAGE UNIT
7.....	S01	RCRA & MIXED WASTE STORAGE & STAGING BUILDING 9720-31
8.....	S02	BUILDING 9811-1 RCRA TANK STORAGE UNIT
9.....	S01	BUILDING 9811-1 RCRA CONTAINER STORAGE UNIT
10.....	S02 S01	WASTE OIL/SOLVENT STORAGE UNIT
11.....	S02 S01	LIQ. ORGANIC SOLVENT STOR. UNIT
12.....	S03	EAST CHESTNUT RIDGE WASTE PILE
13.....	S01	CONTAINERIZED WASTE STORAGE AREA
14.....	S01	CLASSIFIED CONTAINER STORAGE UNIT BUILDING 9720-25
15.....	S03	OIL LANDFARM SOILS CONTAINMT. PAD
16.....	S03	DISPOSAL AREA REMEDIAL ACTION (DARA) SOLIDS STORAGE UNIT
17.....	T01 S01	URANIUM TREATMENT UNIT
18.....	T04	INTERIM REACTIVE WASTE TREATMT AREA
19.....	S01	BUILDING 9720-12 CLASSIFIED

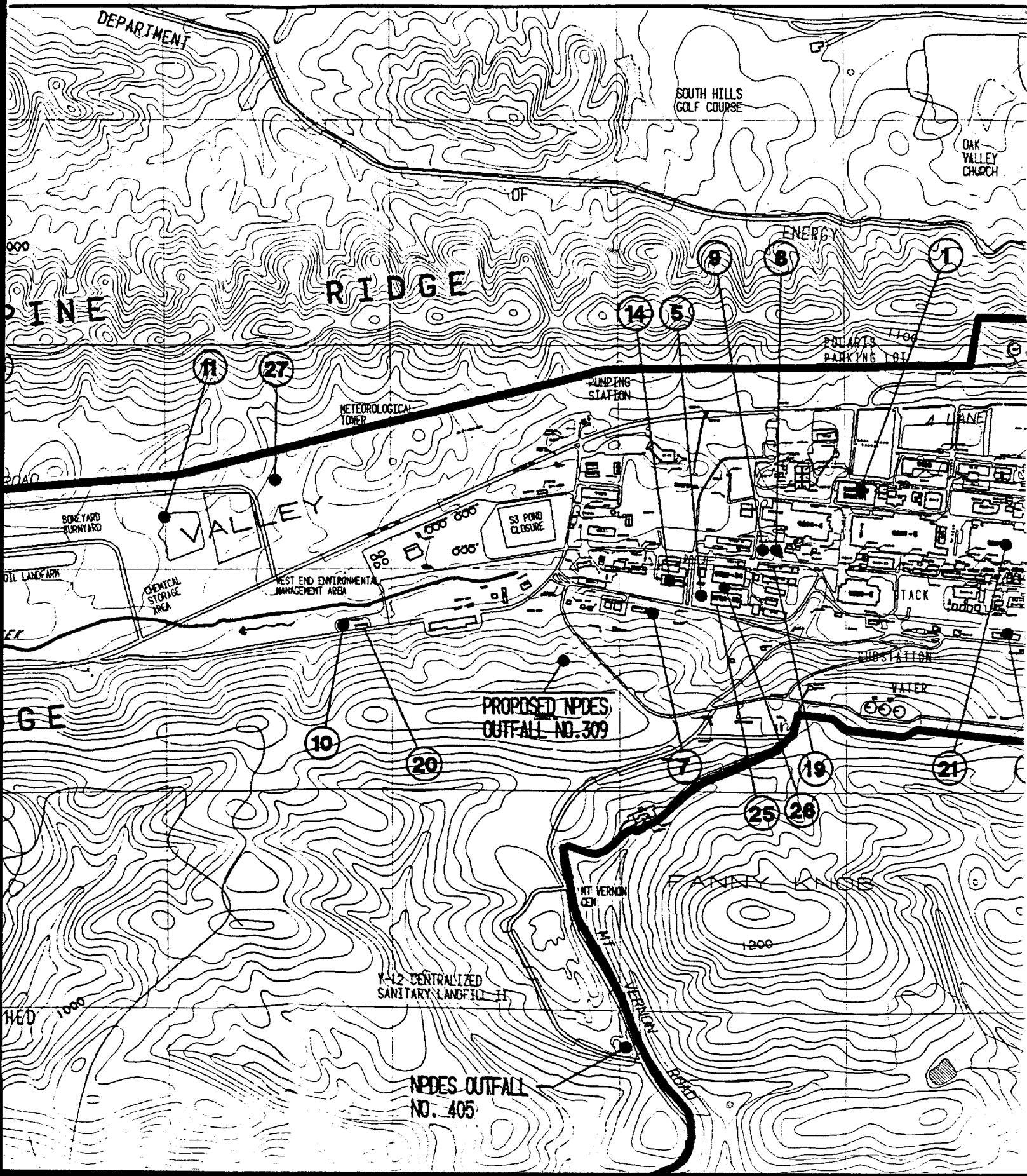
DEPARTMENT



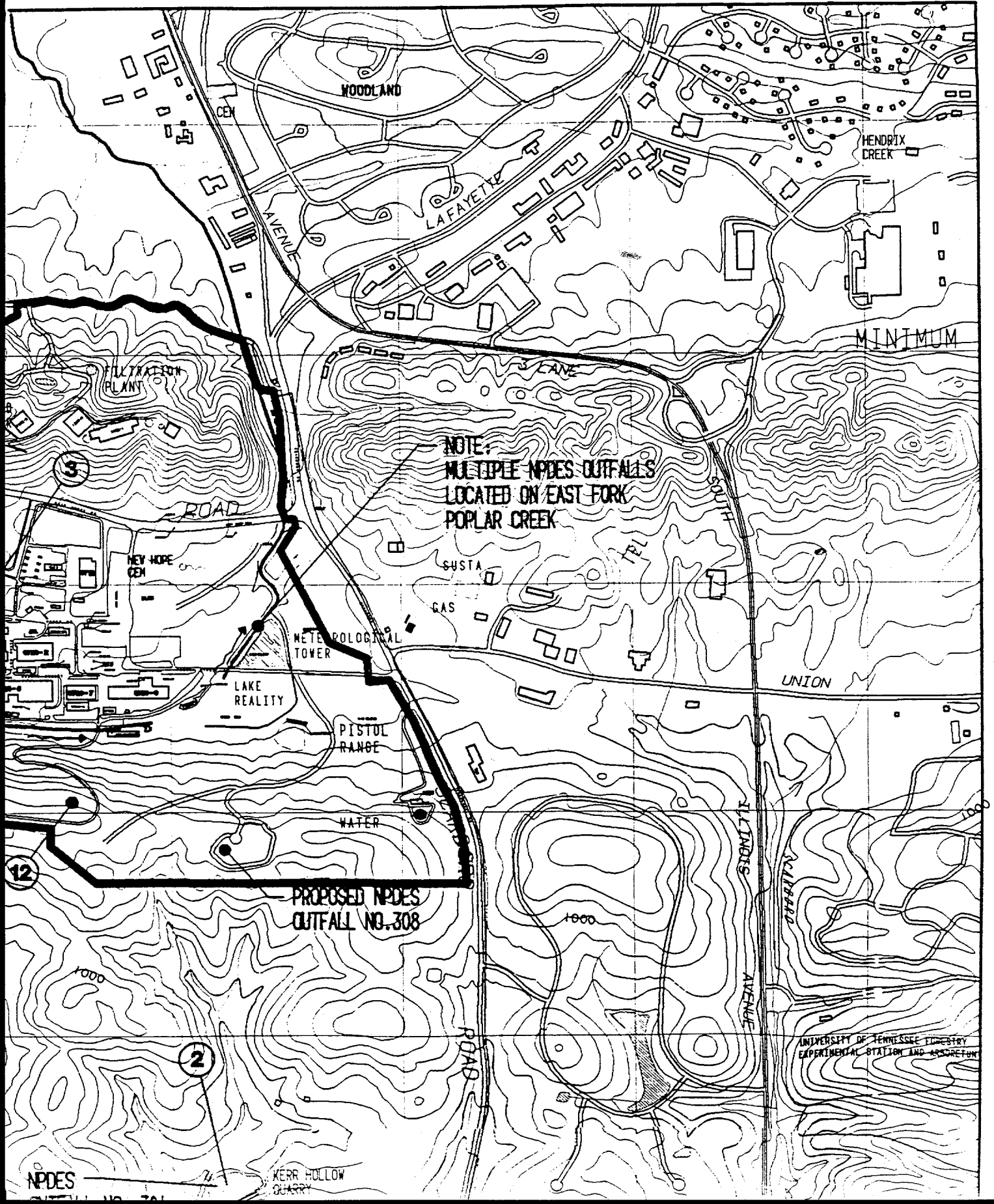
NOTE:
MULTIPLE NPDES OUTFALLS
LOCATED ON BEAR CREEK

PROPOSED NPDES
OUTFALL NO. 307

WALKER BRANCH WATERSHED
RESEARCH AREA







- 5.....S01.....INTERIM DROM YARD
- 6.....S01.....BUILDING 9720-9 STORAGE UNIT
- 7.....S01.....RCRA & MIXED WASTE STORAGE &
STAGING BUILDING 9720-31
- 8.....S02.....BUILDING 9811-1 RCRA
TANK STORAGE UNIT
- 9.....S01.....BUILDING 9811-1 RCRA
CONTAINER STORAGE UNIT
- 10.....S02.....WASTE OIL/SOLVENT STORAGE UNIT
S01
- 11.....S02.....LIQ. ORGANIC SOLVENT STOR. UNIT
S01
- 12.....S03.....EAST CHESTNUT RIDGE WASTE PILE
- 13.....S01.....CONTAINERIZED WASTE STORAGE AREA
- 14.....S01.....CLASSIFIED CONTAINER STORAGE UNIT
BUILDING 9720-25
- 15.....S03.....OIL LANDFARM SOILS CONTAINMT. PAD
- 16.....S03.....DISPOSAL AREA REMEDIAL ACTION
(DARA) SOLIDS STORAGE UNIT
- 17.....T01.....URANIUM TREATMENT UNIT
S01
- 18.....T04.....INTERIM REACTIVE WASTE TREATMT AREA
- 19.....S01.....BUILDING 9720-12 CLASSIFIED
CONTAINER STORAGE AREA
- 20.....S01.....RCRA AND PCB CONTAINER
STORAGE AREA, BUILDING 9720-58
- 21.....S01.....BUILDING 9201-4 CONTAINER
STORAGE AREA
- 22.....S01.....BUILDING 9206 CONTAINER STORAGE AREA
- 23.....S01.....BUILDING 9212 CONTAINER STORAGE AREA
- 24.....S02.....BLDG 9409-5 STORAGE UNIT
- 25.....S01.....BLDG 9720-32 PRODUCTION WASTE
STORAGE UNIT (FUTURE)
- 26.....S01.....BLDG 9720-59 CLASSIFIED WASTE
STORAGE UNIT (FUTURE)
- 27.....S01.....OAK RIDGE RESERVATION STORAGE UNITS
(FUTURE)

MARTIN MARIETTA

Y-12 PLANT RCRA WASTE UNIT LOCATIONS

0 400 800 1600
SCALE FEET

PES/216/100992

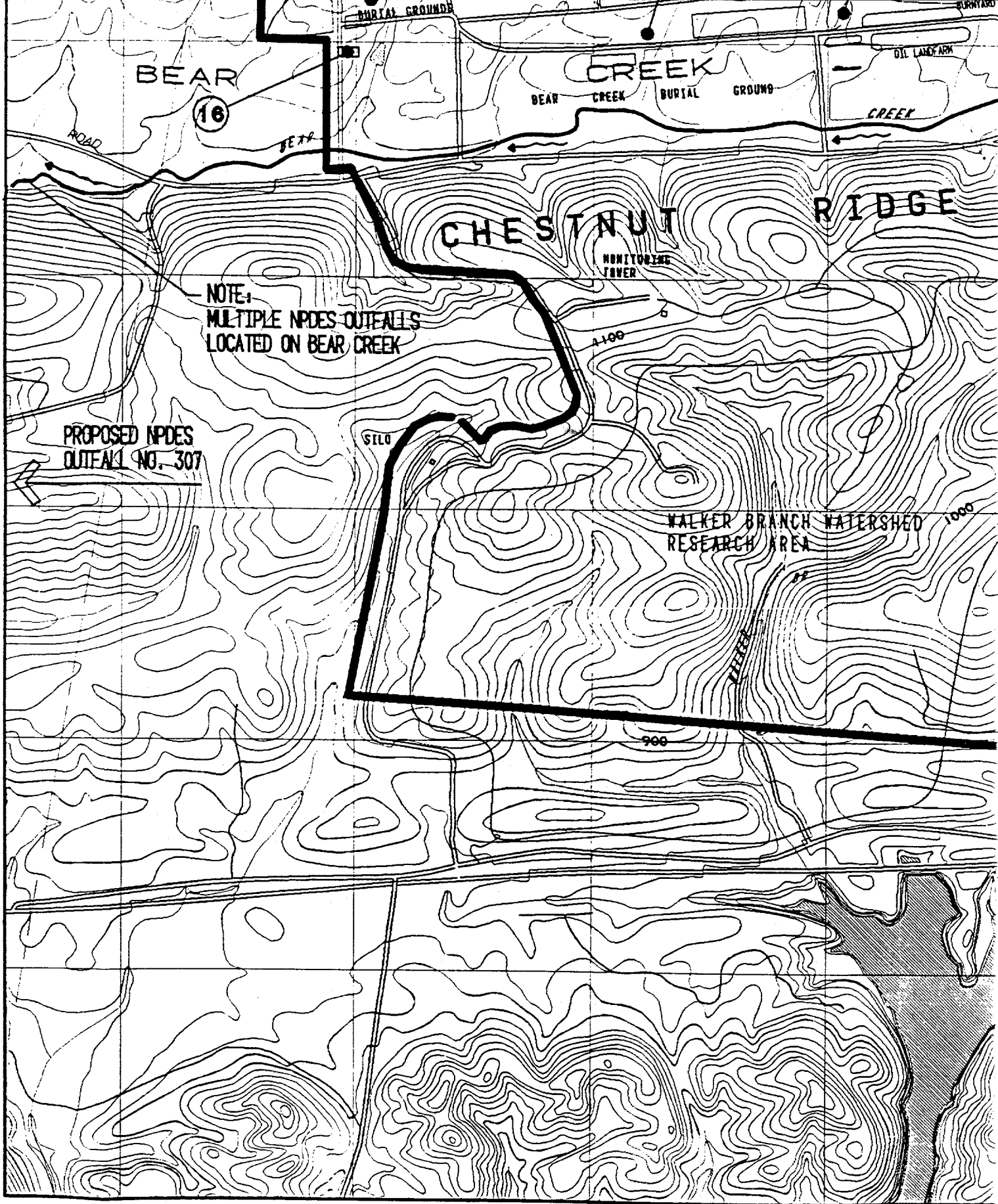
(REV 2)

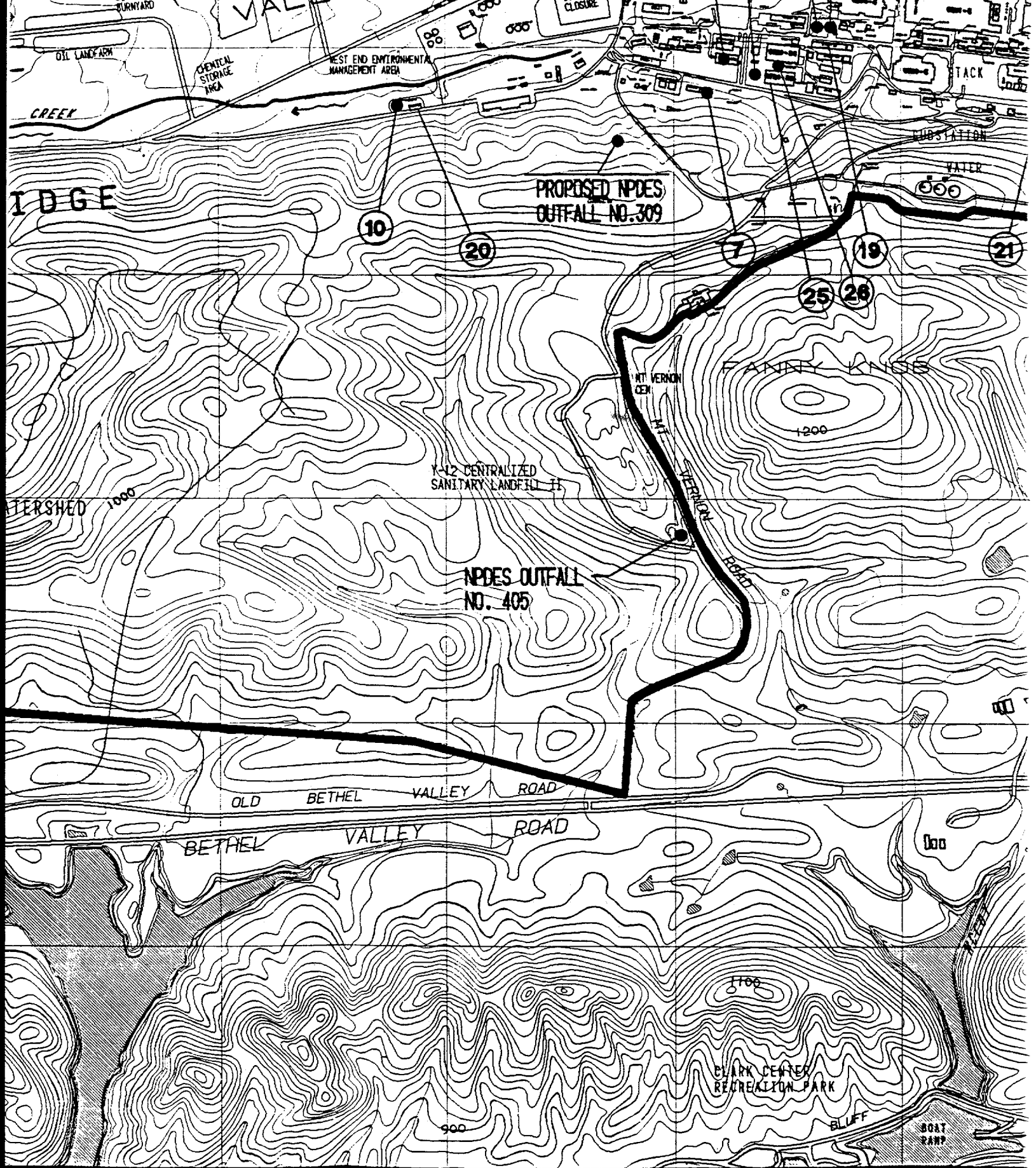
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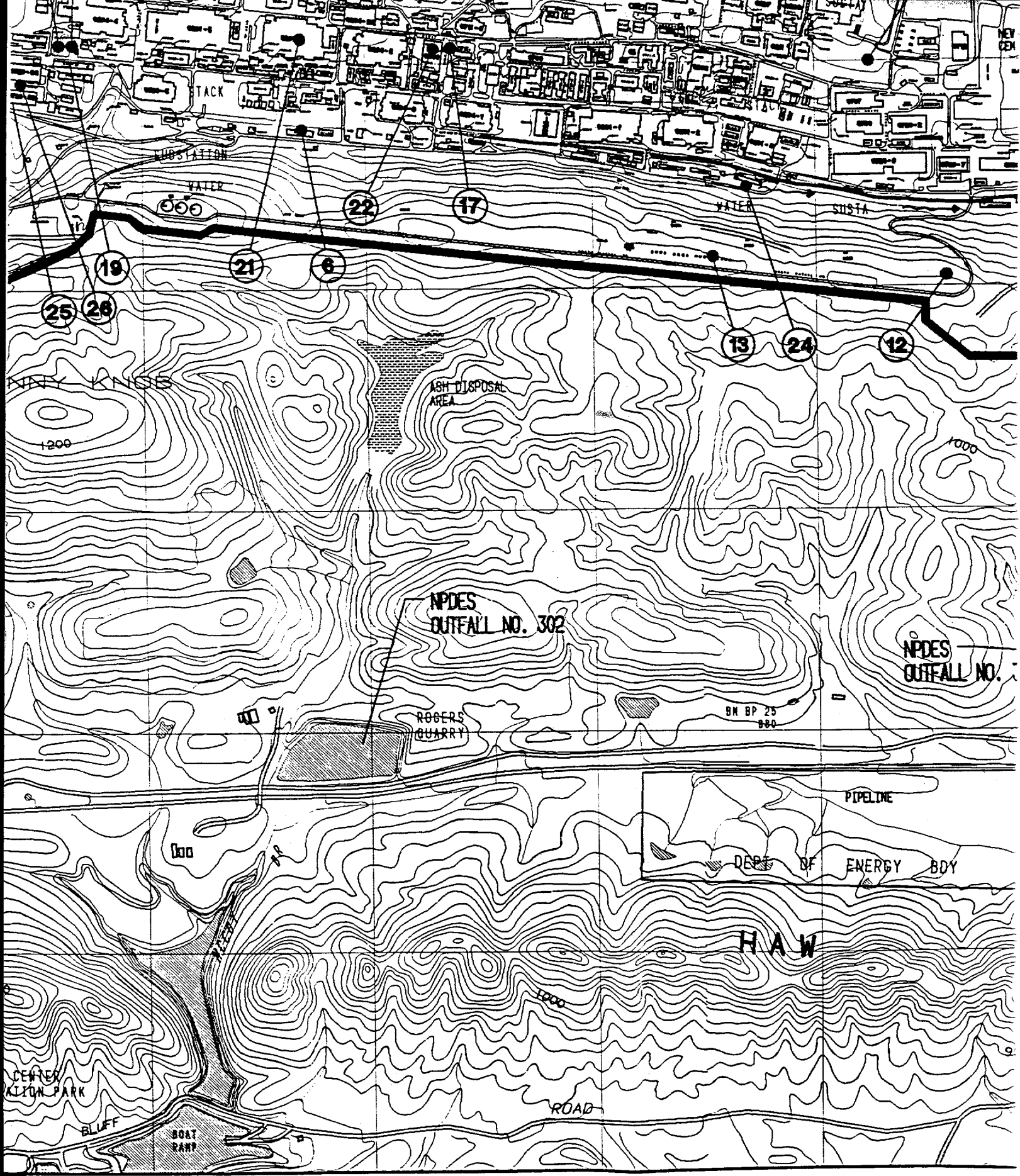
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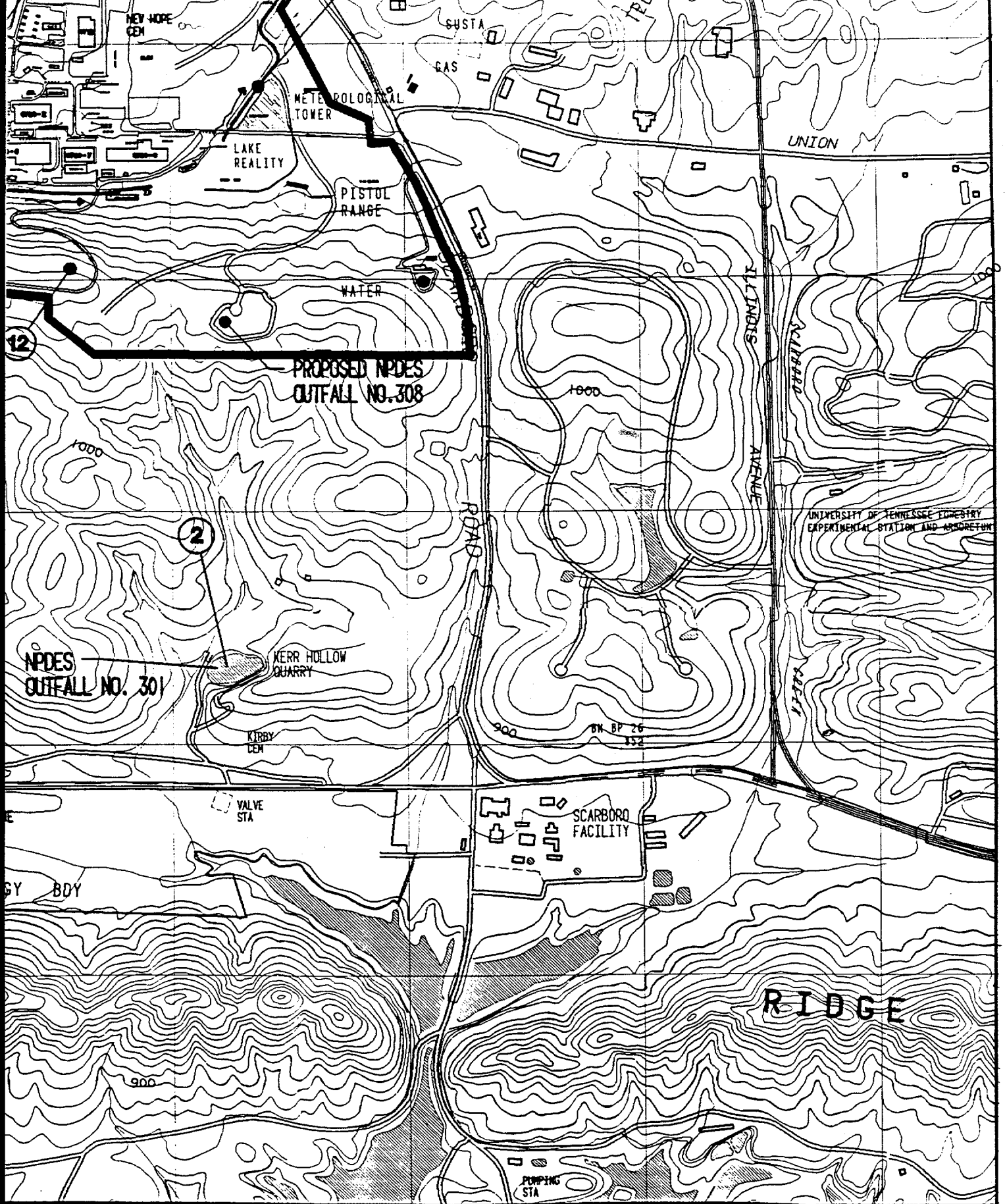


DECLINATION OF GRID 26° 12' 51" W OF TRUE NORTH
1987 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET









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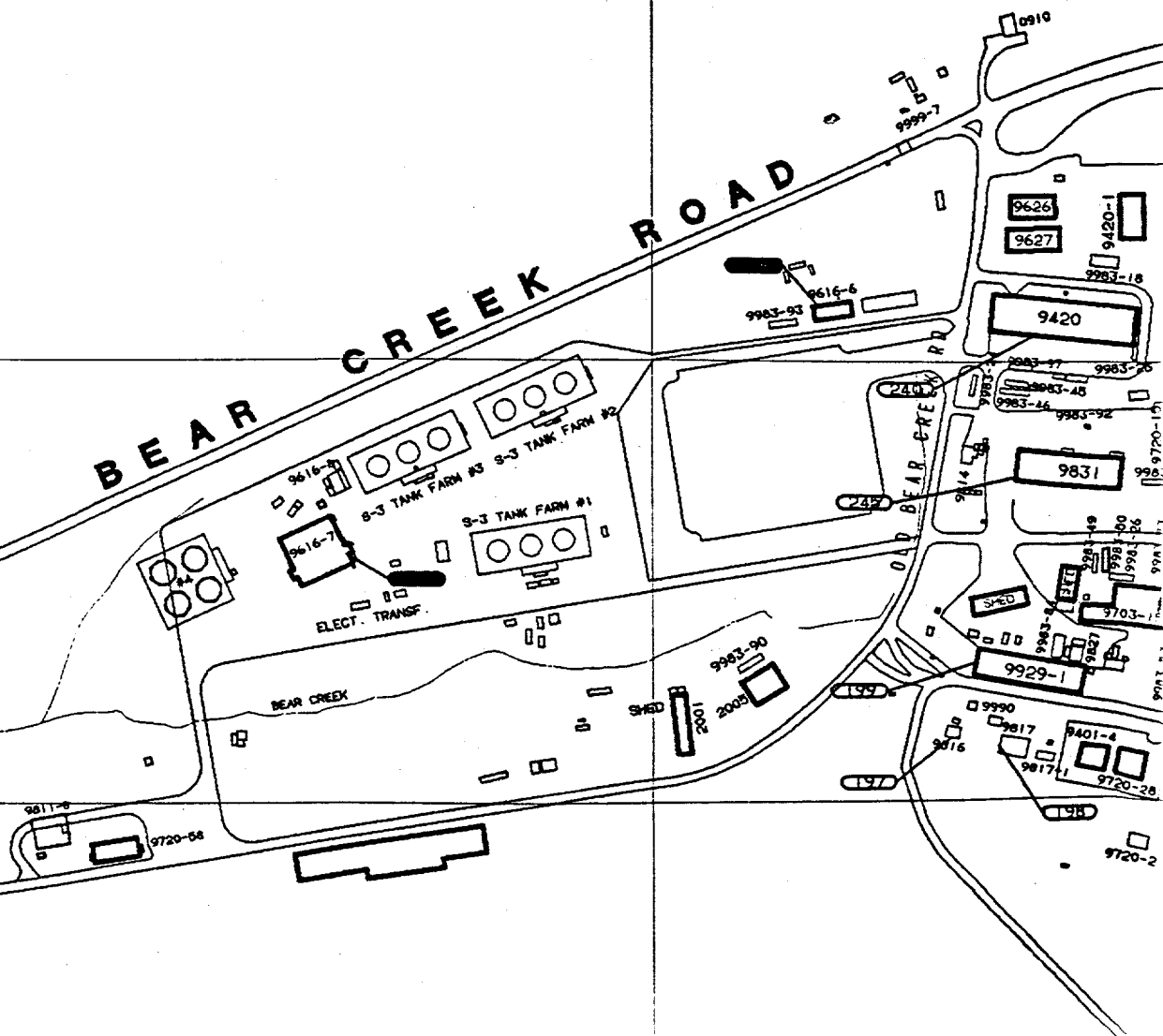
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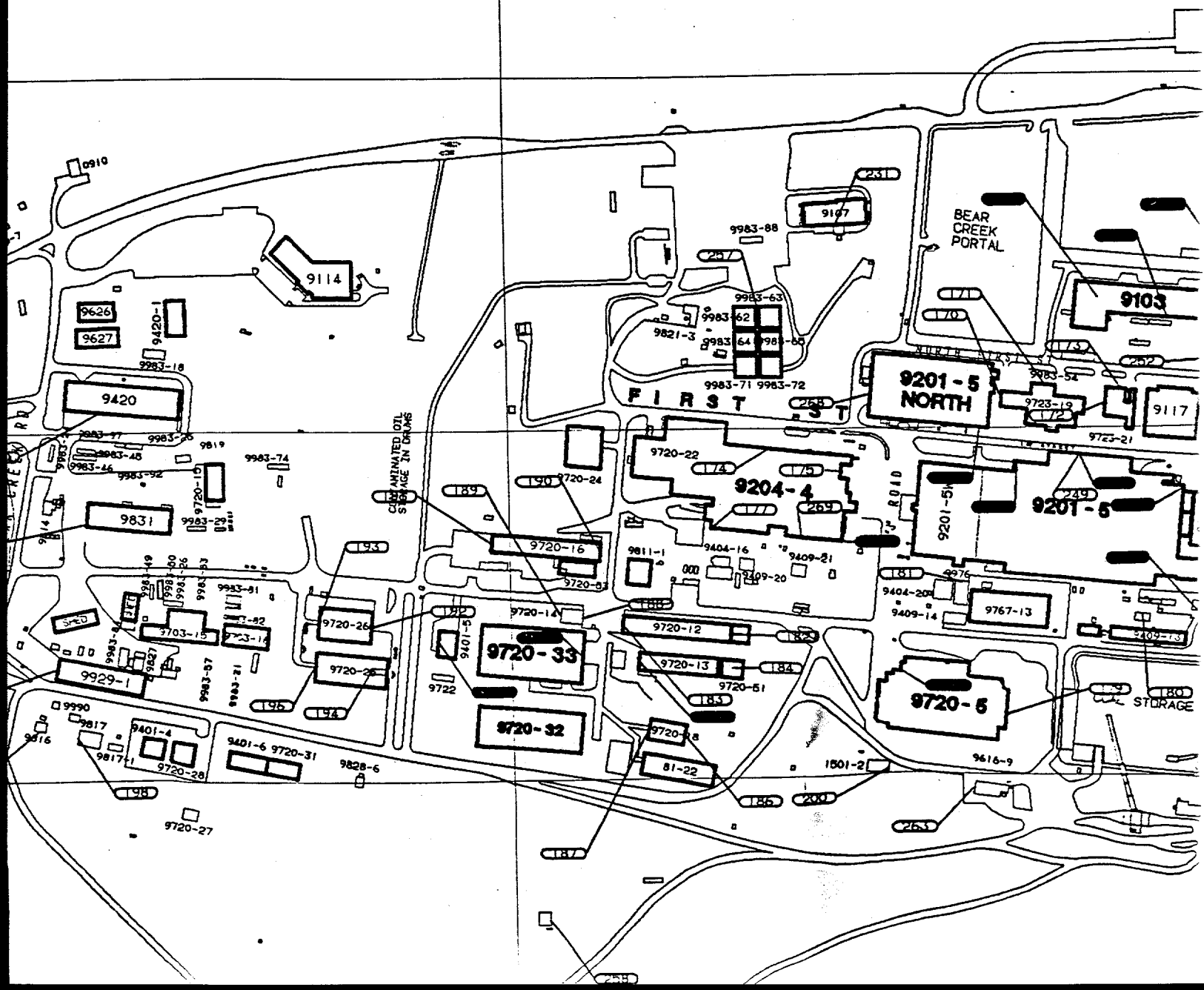
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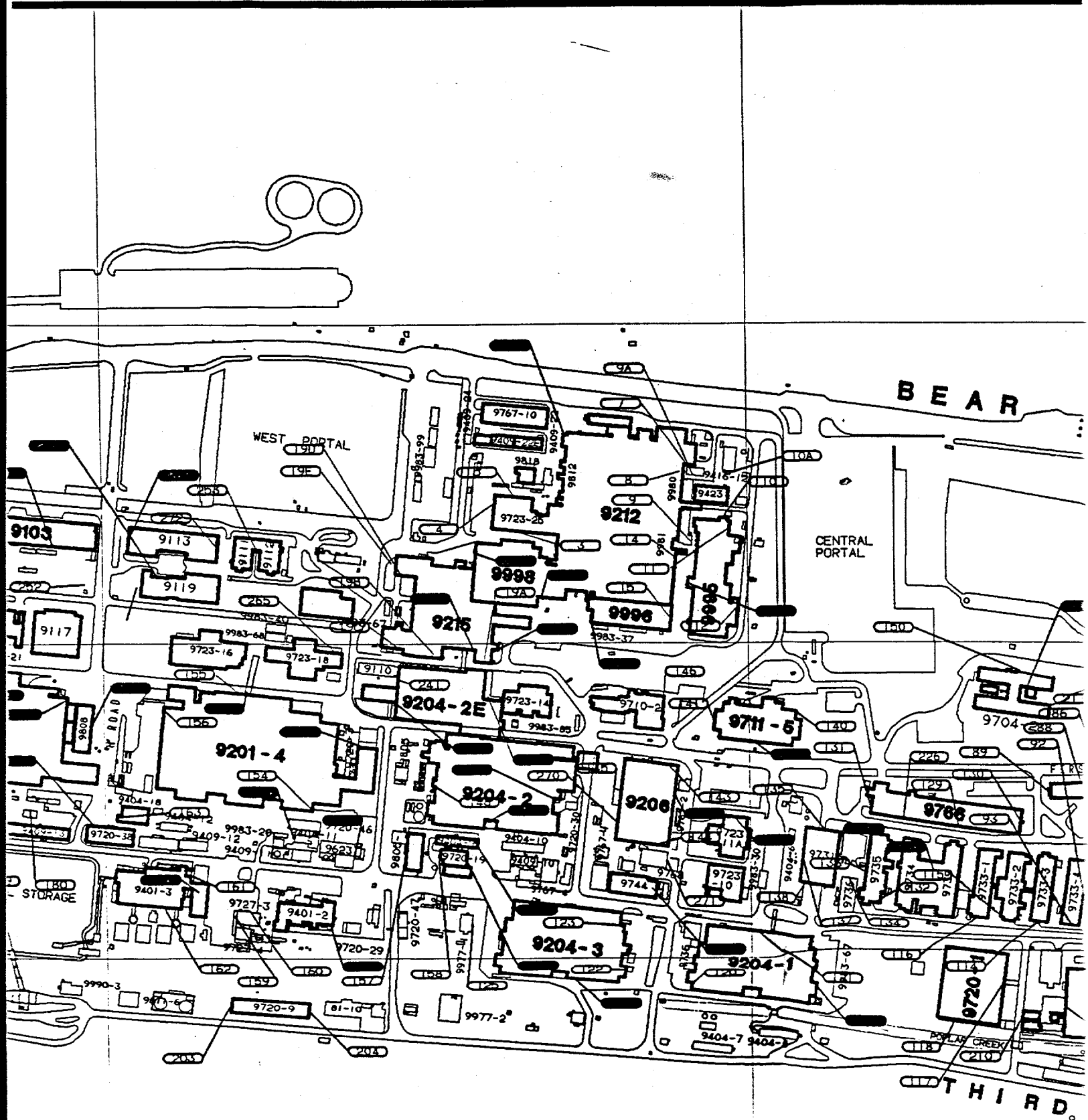
BEAR CREEK ROAD



E



©



AND SHIPPING DOCK

C

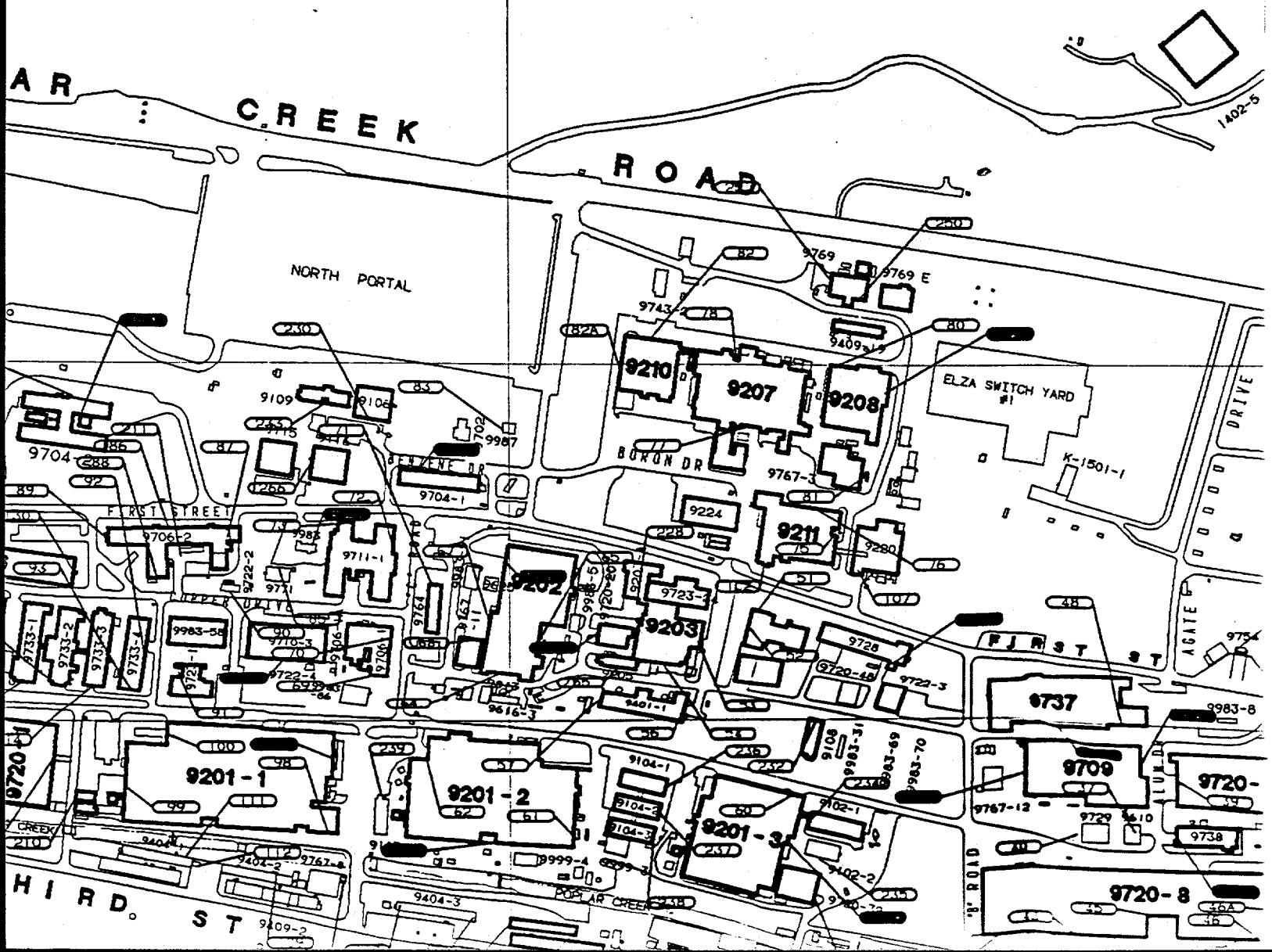
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B

AR : CREEK

ROAD

NORTH PORTAL

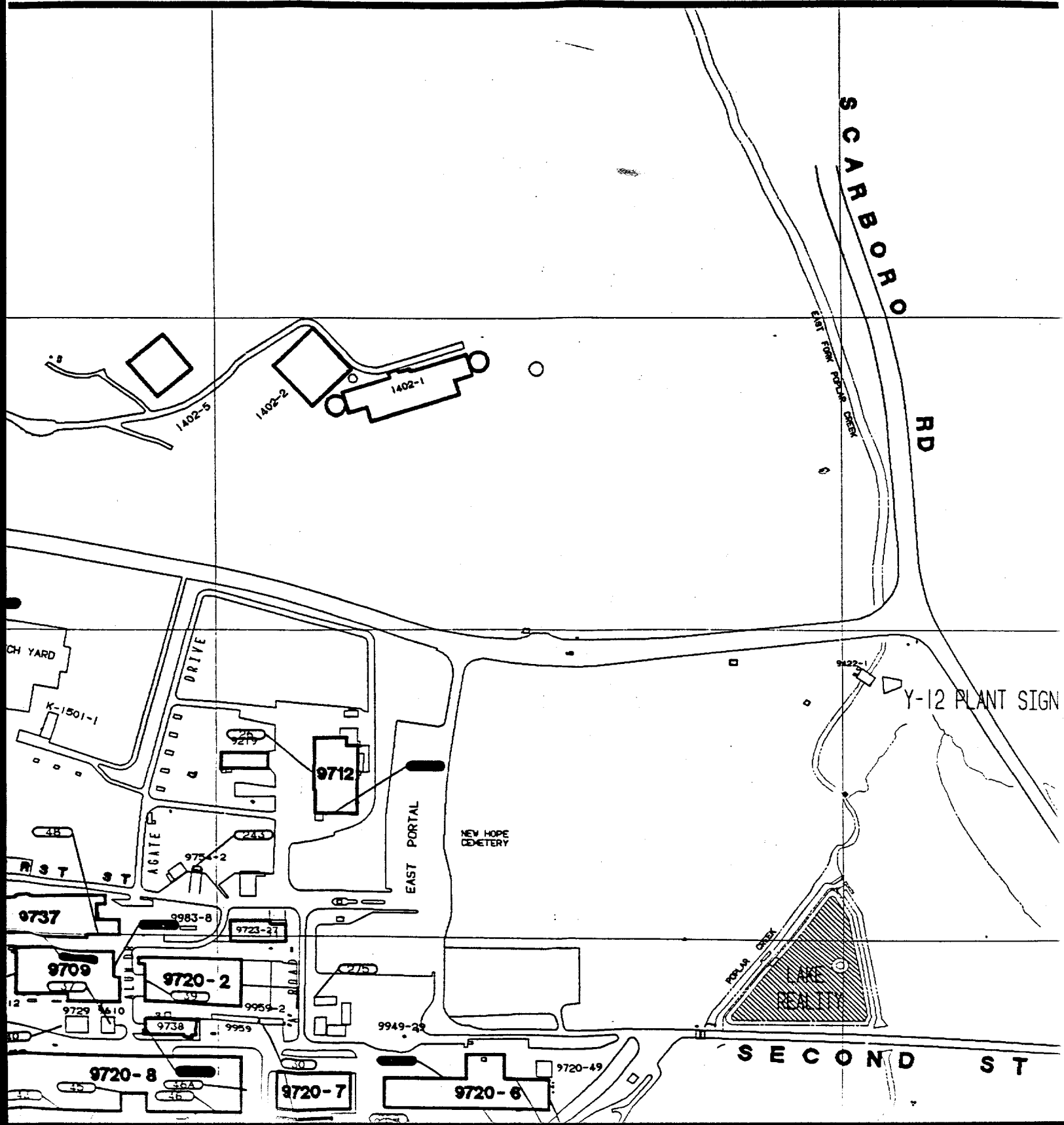


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SCARBORO

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EAST FORK POCONO CREEK

Y-12 PLANT SIGN

9422-1

20410 CREEK

LAKE
REALITY

SECOND ST

SCARB

9720-49

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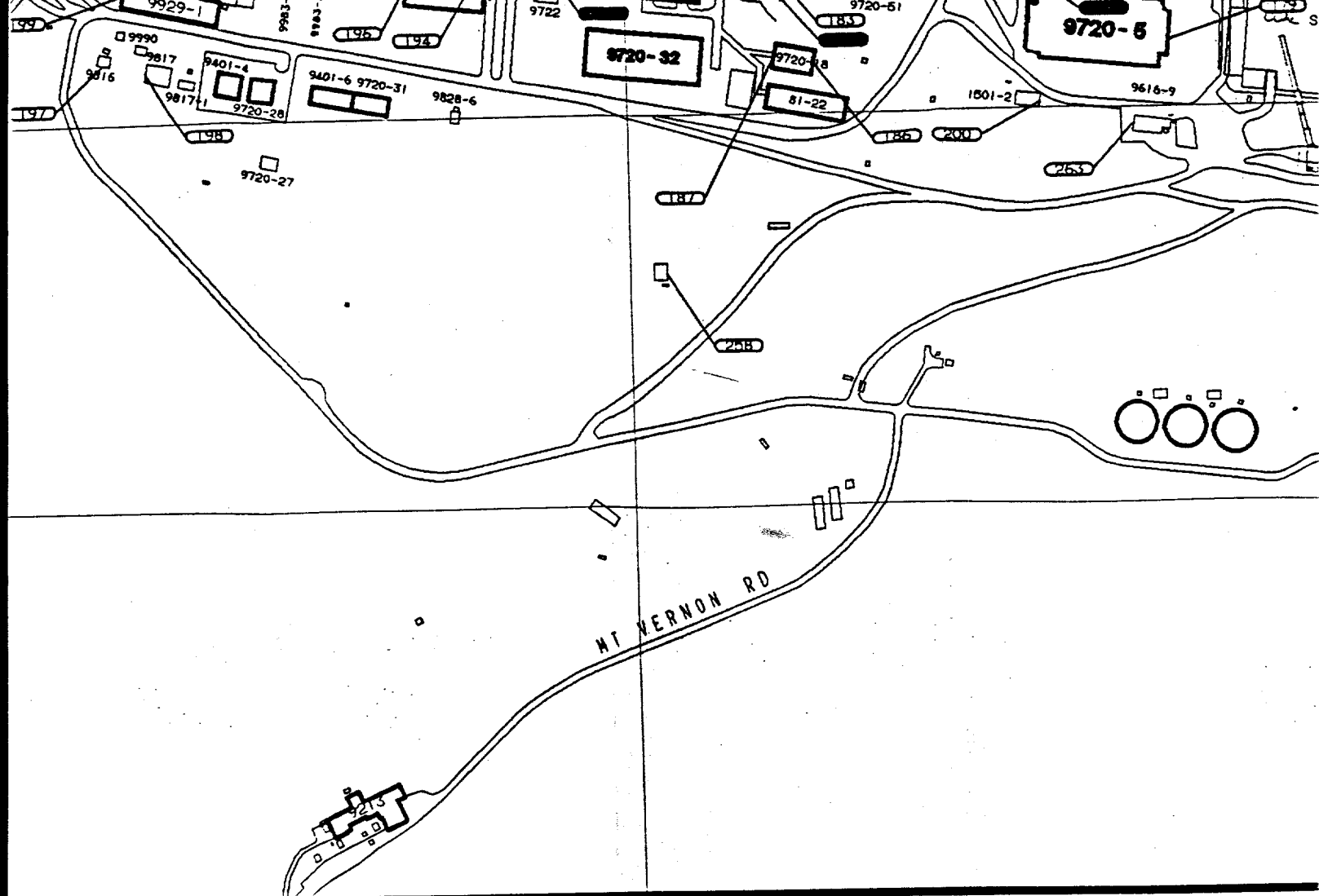
THE GRID AND COORDINATES AS SHOWN
REPRESENT THE Y-12 PLANT GRID SYSTEM

DOCK ONLY

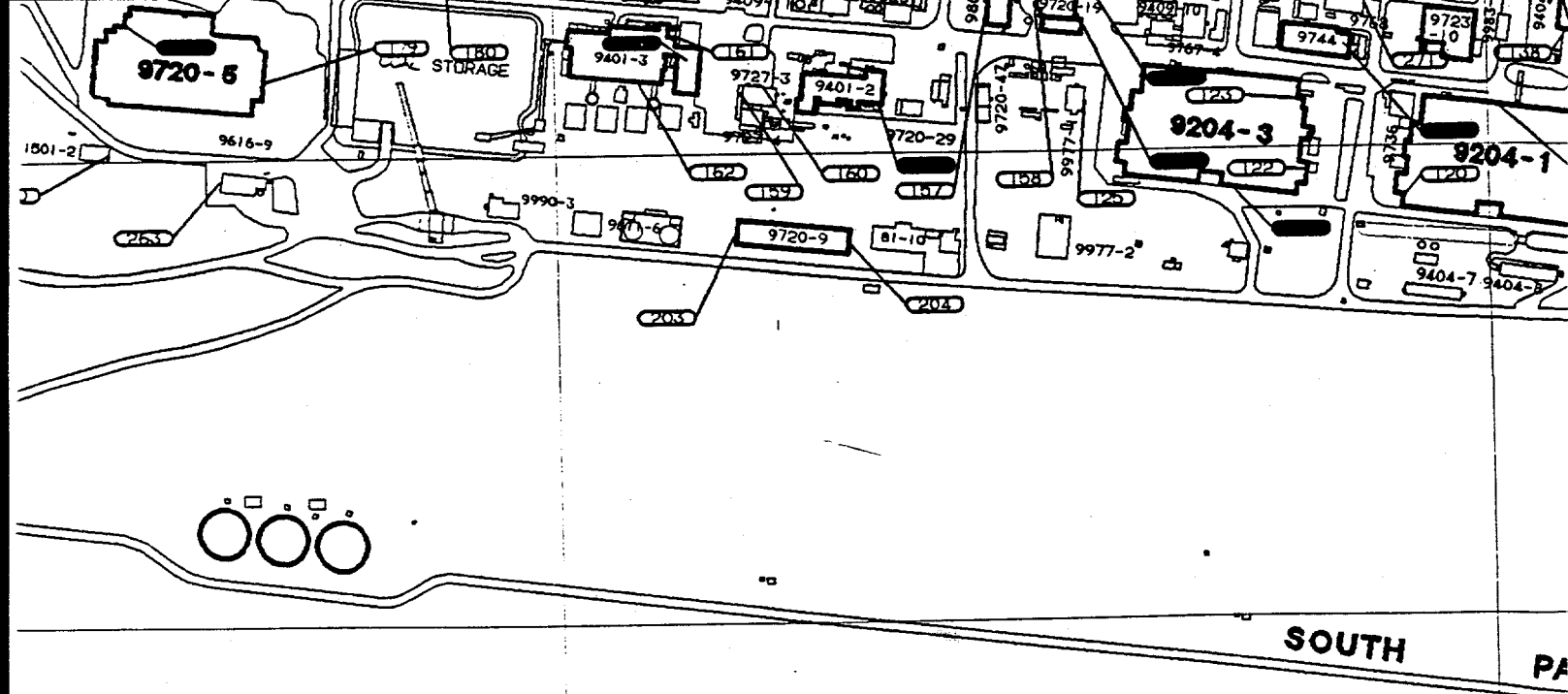
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4 WEST SIDE 9723-25.....D-2
5 N. SIDE 9723-25.....D-2
7 N.E. CORNER 9212.....D-2
8 N.E. CORNER 9212.....D-2
9 E. SIDE 9981.....D-2
9A E. SIDE 9212.....D-2
10 N. SIDE 9995.....D-2
10A S.W. CORNER SHED.....D-2
11 N.E. CORNER 9995.....D-2
12 E. SIDE 9995.....D-2
14 E. SIDE 9212.....D-2
15 N.E. SIDE 9996.....D-2
19A S.E. CORNER 9215.....D-2
19B S. SIDE 9215.....D-2
19C S.W. CORNER 9215.....D-2
19D W. SIDE 9215.....D-2
19E N.W. 9215.....D-2
26 W. SIDE 9712.....A-3
30 S. SIDE 9959-2.....A-4
32 N.E. SIDE 9720-6.....A-4
33 E. END 9720-6.....A-4
34 S. SIDE 9720-6.....A-4
35 N.W. CORNER 9720-7....A-4
37 E. SIDE 9610.....B-4
39 W. SIDE 9720-2.....B-4
40 W. SIDE 9729.....B-4
41 S. SIDE 9720-8.....B-4

42 S. SIDE 9720-8.....B-4
43 S. SIDE 9720-8.....B-4
44 S. SIDE 9720-8.....B-4
45 S. SIDE 9720-8.....B-4
46 S. SIDE 9720-8.....B-4
46A E. SIDE 9720-8.....A-4
48 S. SIDE E. END 9737...B-3
51 N. SIDE 9723-4.....B-3
52 W. SIDE 9723-4.....B-3
53 E. SIDE 9203.....B-3
54 S. SIDE 9203.....B-3
55 S. SIDE 9205.....B-3
56 E. SIDE 9401-1.....B-3
57 W. END 9401-1.....B-3
60 N.E. CORNER 9201-3....B-4
61 S.E. CORNER 9201-2....B-4
62 N.W. CORNER 9201-2....C-4
64 S. SIDE 9202.....B-3
65 E. SIDE 9202.....B-3
67 W. SIDE 9202.....C-3
68 W. SIDE 9202.....C-3
69 S. SIDE 9706-1.....C-3
70 E. SIDE 9706-1A.....C-3
71 W. SIDE 9764.....C-3
72 E. SIDE 9711-1.....C-3
73 N.W. CORNER 9711-1....C-3
75 E. SIDE 9211.....B-3
76 N. SIDE 9211.....B-3

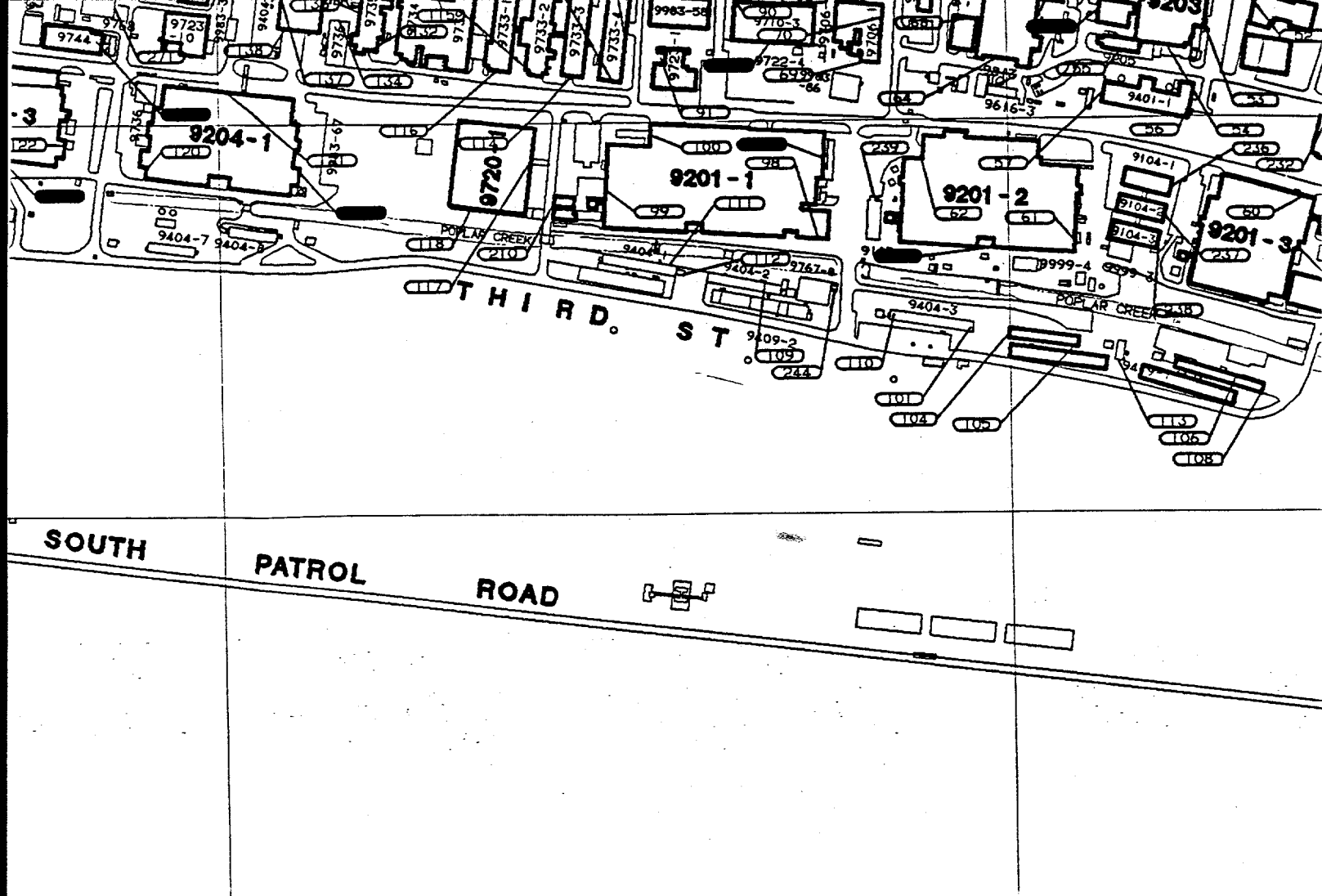
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78 N. S
80 N.W.
81 E. S
82 N. S
82A W. S
83 S. S
85 N. S
86 N. S
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88 S. S
89 W. E
90 S. S
91 W. S
92 E. S
93 S. S
98 S.E
99 W. S
100 N.W
101 E.
102 S.W
104 W.
105 E.
106 N.
107 S.
108 E.
109 N.
110 W.



..B-4	77	S. SIDE 9207.....	B-3	111	N. SIDE 9404-1.....	C-4	148	W. SIDE 9207.....	B-3
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..B-4	80	N.W. CORNER 9208.....	B-3	113	S. SIDE 9419-1.....	B-4	154	S.E. CORNER 9208.....	B-3
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..B-3	83	S. SIDE 9987.....	B-3	117	E. SIDE 9720-1.....	C-4	158	W. SIDE 9987.....	B-3
..B-3	85	N. SIDE 9771.....	C-3	118	S. SIDE 9720-1.....	C-4	159	W. SIDE 9771.....	C-3
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..C-3	101	E. SIDE 9404-3.....	C-4	135	N. END 9731.....	C-3	179	E. SIDE 9404-3.....	C-4
..C-3	102	S.W. CORNER 9211.....	B-3	137	W. SIDE 9731.....	C-3	180	N. SIDE 9211.....	B-3
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..C-3	105	E. END 9404-4.....	B-4	140	N.E. CORNER 9711-5.....	C-3	182	E. END 9404-4.....	B-4
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..C-3	107	S. SIDE 9220.....	B-3	143	N.E. CORNER 9206.....	D-3	184	S. SIDE 9220.....	B-3
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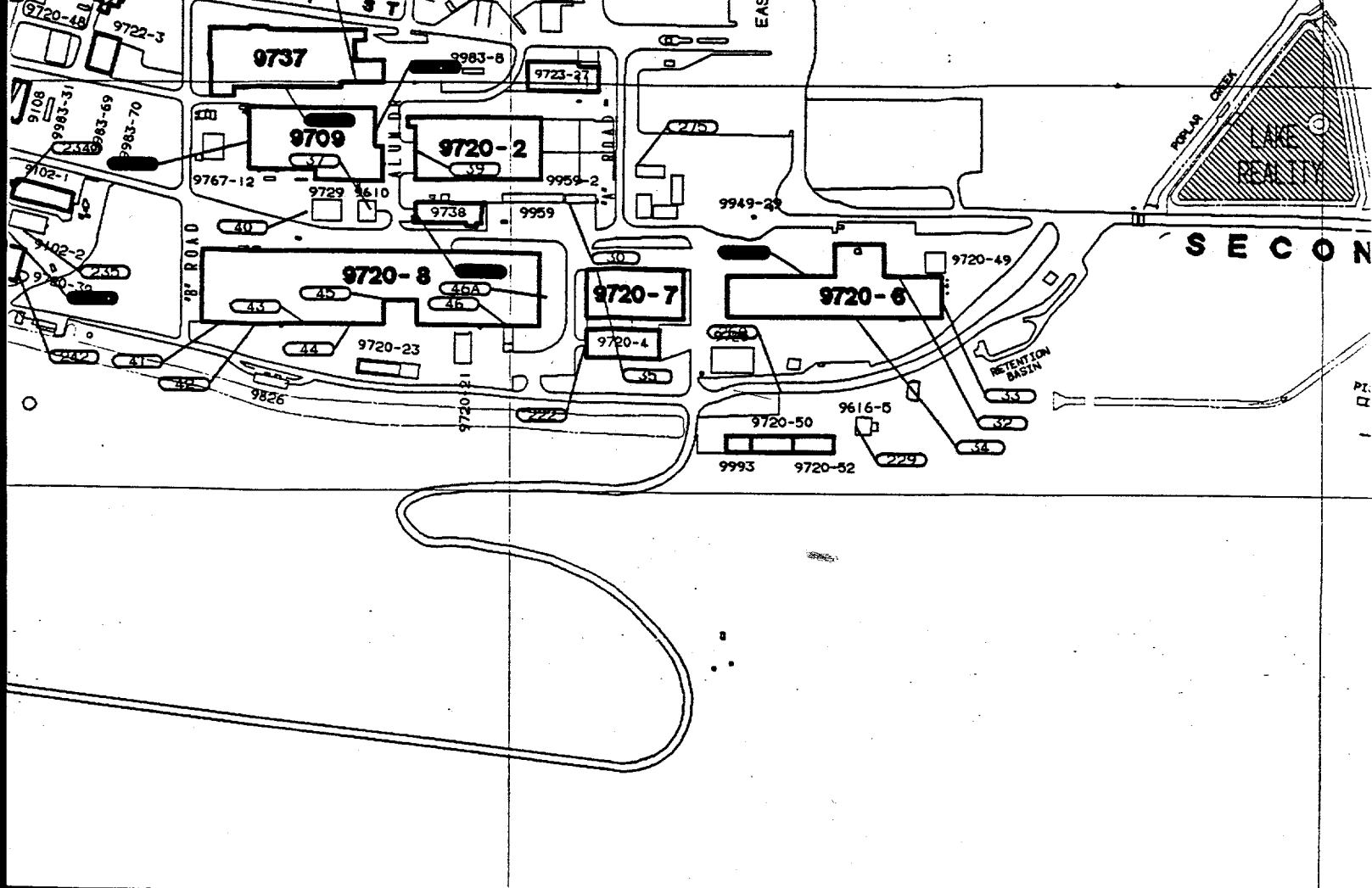


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.....B-4	154	S.E. CORNER 9201-4...D-3	191	W. END 9720-16.....E-3	241
.....C-3	155	N. SIDE 9201-4.....D-3	192	E. END 9720-26.....F-3	242
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.....C-4	158	W. SIDE 9720-19.....D-3	196	W. END 9720-25.....F-3	245
.....C-4	159	W. SIDE 9727-3.....D-3	197	S. SIDE 9816.....F-3	249
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.....C-3	161	N.E. CORNER 9401-3...D-3	199	W. END 9929-1.....F-3	251
.....D-4	162	S. SIDE 9401-3.....D-3	200	E. END 1501-2.....E-3	252
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.....D-3	170	W. END 9723-19.....E-2	204	E. END 9720-9.....D-4	257
.....C-3	171	N. SIDE 9723-19.....E-2	210	W. SIDE 9732-1.....C-3	258
.....C-3	172	W. END 9723-21.....E-2	211	S. SIDE 9706-2.....C-3	260
.....C-3	173	N. SIDE 9723-21.....E-2	222	W. END 9720-4.....A-4	263
.....C-3	174	N. SIDE 9204-4.....E-3	226	S. SIDE 9766.....C-3	265
.....C-3	175	N.E. CORNER 9204-4...E-3	228	S.W. CORNER 9203.....B-3	266
.....C-3	177	S.W. CORNER 9204-4...E-3	229	W. SIDE 9616-5.....A-4	267
.....C-3	179	E. SIDE 9720-5.....E-3	230	S. SIDE 9106.....C-3	268
.....C-3	180	N. SIDE 9404-13.....E-3	231	S. SIDE 9107.....E-2	269
.....C-3	181	N. SIDE 9976.....E-3	232	N. SIDE 9108.....B-4	270
-5....C-3	182	E. END 9720-12.....E-3	233	S. SIDE 9109.....C-3	271
.....D-3	183	W. END 9720-12.....E-3	234	W. SIDE 9102-1.....B-4	272
.....D-3	184	E. END 9720-13.....E-3	235	S.W. CORNER 9102-2...B-4	275
.....D-3	186	E. END 9720-18.....E-3	236	E. SIDE 9104-1.....B-4	
.....D-3	187	W. END 9720-18.....E-3	237	E. SIDE 9104-2.....D-4	
.....D-3	188	E. END 9720-14.....E-3	238	E. SIDE 9104-3.....D-4	



.....E-3	239	N. SIDE 9105.....C-4
.....E-3	240	S. SIDE 9420.....F-2
.....E-3	241	S.E. CORNER 9110.....D-3
.....F-3	242	E. SIDE 9720-39.....B-4
.....F-3	243	S. SIDE 9754-2.....B-3
.....F-3	244	E. SIDE 9767-8.....C-4
.....F-3	245	S.W. CORNER 9831.....F-3
.....F-3	249	N. 9201-5 2 FL @ RP..E-2
.....F-3	250	S. SIDE 9769.....B-2
.....F-3	251	W. SIDE 9769.....B-2
.....E-3	252	S.E. CORNER 9983-41..E-2
.....D-4	253	S. 9111, 9112.....D-2
.....D-4	257	N.BETWN 9983-62 & 63.E-2
.....C-3	258	E. SIDE 9824-4.....E-4
.....C-3	260	E. SIDE 9725.....A-4
.....A-4	263	W. SIDE 9616-9.....E-3
.....C-3	265	N.E. 9723-18.....D-3
.....B-3	266	W. SIDE 9116 RM.135..C-3
.....A-4	267	N.SIDE E END 9714 9 MI.W Y-12
.....C-3	268	W. SIDE 9201-5N.....E-2
.....E-2	269	S. SIDE 9204-4.....E-3
.....B-4	270	W. SIDE 9206.....D-3
.....C-3	271	E. SIDE 9720-17.....D-3
.....B-4	272	E. SIDE 9103.....E-2
.....D-4	275	W. SIDE 9983-AH.....A-4

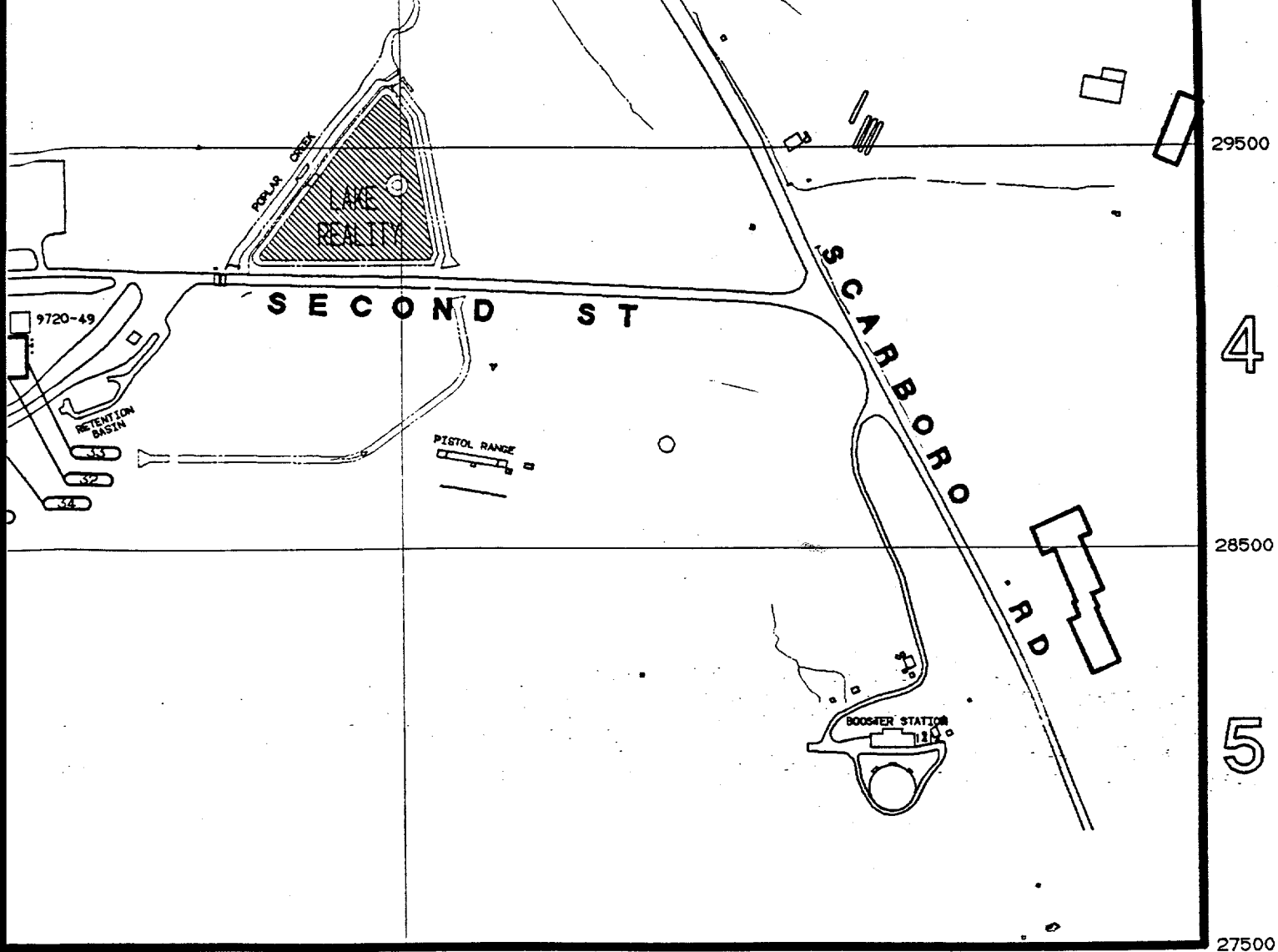
6	N.W. CORNER 9212.....D-2
13	W. SIDE 9995.....D-2
16	W. END 9996.....D-2
17	E. SIDE 9998.....D-2
18	E. SIDE 9215.....D-2
19	S.E. CORNER 9215.....D-2
20	N.W. CORNER 9998.....D-2
25	W. SIDE 9404-11.....D-3
31	N. SIDE 9720-6.....A-4
36	W. SIDE 9738.....B-4
38	E. SIDE 9709.....B-4
38B	E. SIDE 9709.....B-4
47	S. SIDE 9737.....B-4
50	S.E. CORNER 9728.....B-3
59	E. SIDE 9201-3.....B-4
63	S. SIDE 9201-2.....C-4
66	W. SIDE 9720-20.....B-3
74	N. SIDE 9704-1.....C-3
79	E. SIDE 9208.....B-3
84	E. SIDE 9983.....C-3
119	S.E. SIDE 9204-1.....C-4
124	S. SIDE 9204-3.....D-4
136	E. SIDE 9731.....C-3
139	S. SIDE 9711-5.....C-3
142	N.W. CORNER 9720-38..E-3
147	E. SIDE 9204-2.....D-3
149	S. SIDE 9204-2.....D-3
150A	E. SIDE 9704-2.....C-3



- 164 E. SIDE 9808.....E-3
- 167 N.E. CORNER 9201-5...E-3
- 168 N. SIDE 9201-5.....E-3
- 169 N. SIDE 9201-5.....E-3
- 178 N.W. CORNER 9720-5...E-3
- 185 W. END 9720-13.....E-3
- 201 E. END 9720-33.....E-3
- 202 E. SIDE 9720-19.....D-3
- 207 N. CENTER 9103-IBM...E-2
- 208 S. SIDE 9103.....E-2
- 209 N.E. CORNER 9201-1...C-4
- 212 E. SIDE 9204-2E.....D-3
- 213 S.W. CORNER 9204-2E..D-3
- 214 S.E. CORNER 9204-4...E-3
- 215 E. SIDE 9206.....D-3
- 216 S.E. CORNER 9201-5N..E-2
- 217 S.E. CORNER 9401-2...D-3
- 218 S.E. CORNER 9401-3...D-3
- 219 N.E. 9404-9.....D-3
- 220 S. SIDE 9712.....A-3
- 221 N. SIDE 9720-3.....D-3
- 223 N. SIDE 9723-11A.....D-3
- 225 CENTER 9739.....C-3
- 227 N.W. CRN 9202 BSMT...B-3
- 254 N.W. CORNER 9616-6...F-2
- 255 S.E. 9623.....D-3
- 256 S.W. 9401-5.....F-3
- 259 N. 9201-4 2ND FL RMP.D-3

- 261 S.E. CORNER 9616-7...G-3
- 262 W. SIDE 9113.....D-2
- 264 S. SIDE 9710-3.....C-3
- 273 E. SIDE 9744.....D-3
- 274 N. SIDE 9119 1ST FL .D-2
(MIDDLE WEST)


PES/188/072591	(REV 1)	MA
PREPARED BY PES GEODATA GROUP	2/21/92	
<div style="display: flex; align-items: center; justify-content: space-between;"> <div style="text-align: center;"> <p>0 200 400 800 1600</p> <p>SCALE</p> </div> <div style="text-align: right;"> <p>FEET</p> </div> </div>		



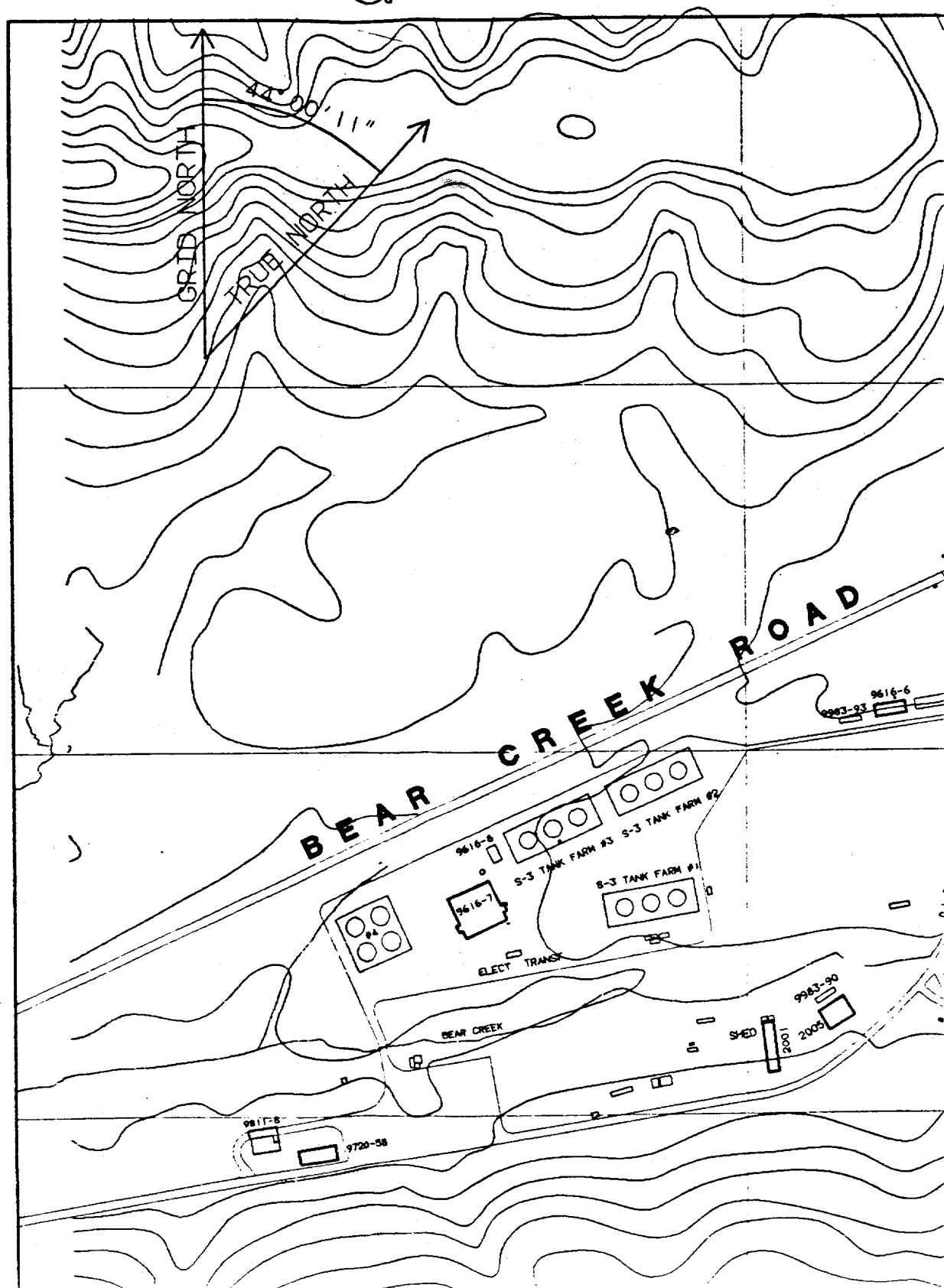
LEGEND

-  DOCK ONLY
-  M & P STATION AND DOCK

G-3
D-2
C-3
C-3
D-2

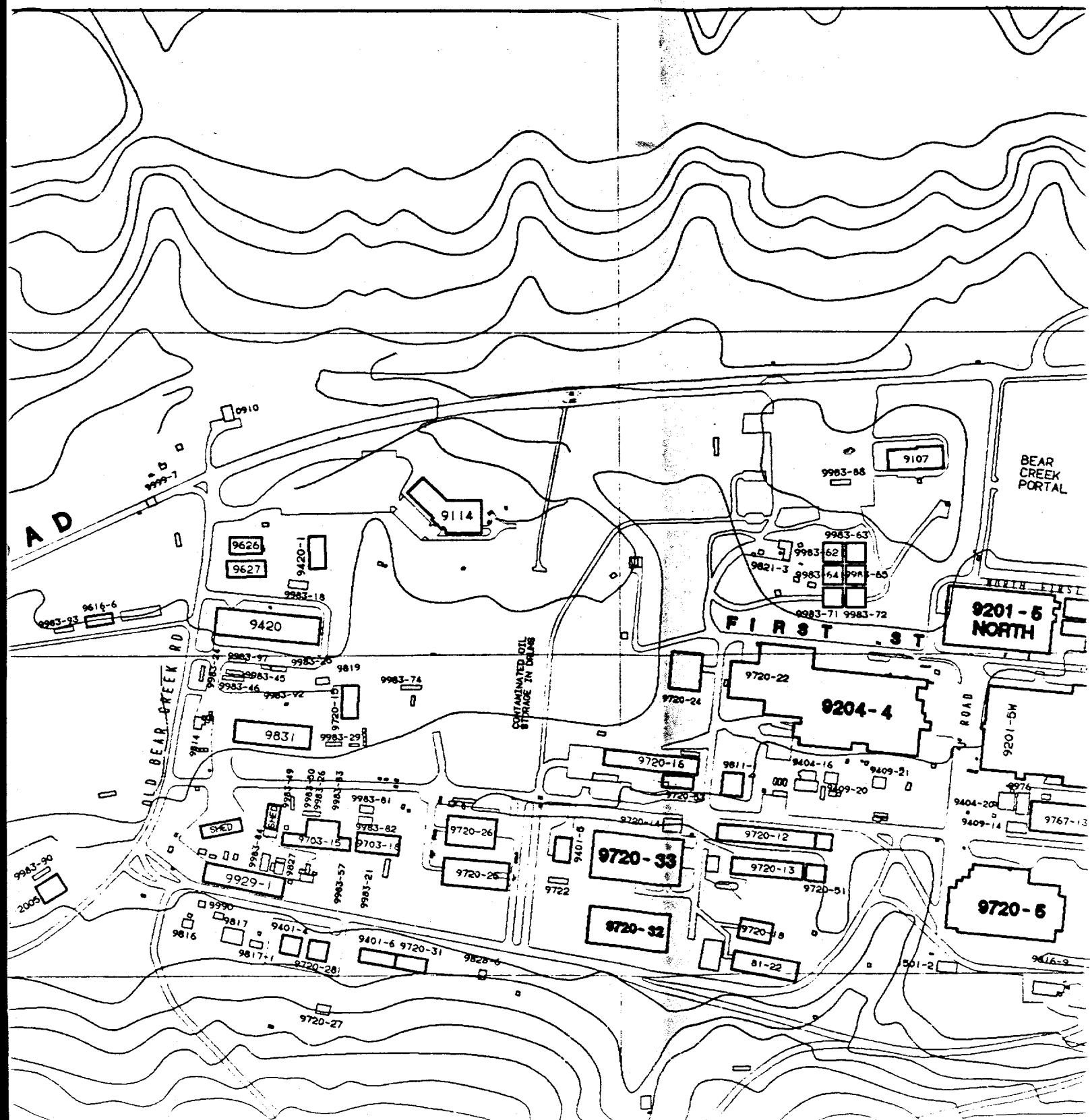
	(REV 1)	MARTIN MARIETTA ENERGY SYSTEMS, INC.
DATA GROUP	2/21/92	DOE FIELD OFFICES OAK RIDGE, TENNESSEE • PADUCAH, KENTUCKY
 800 1600 FEET	Y-12 PLANT LOADING AND SHIPPING DOCKS	

G



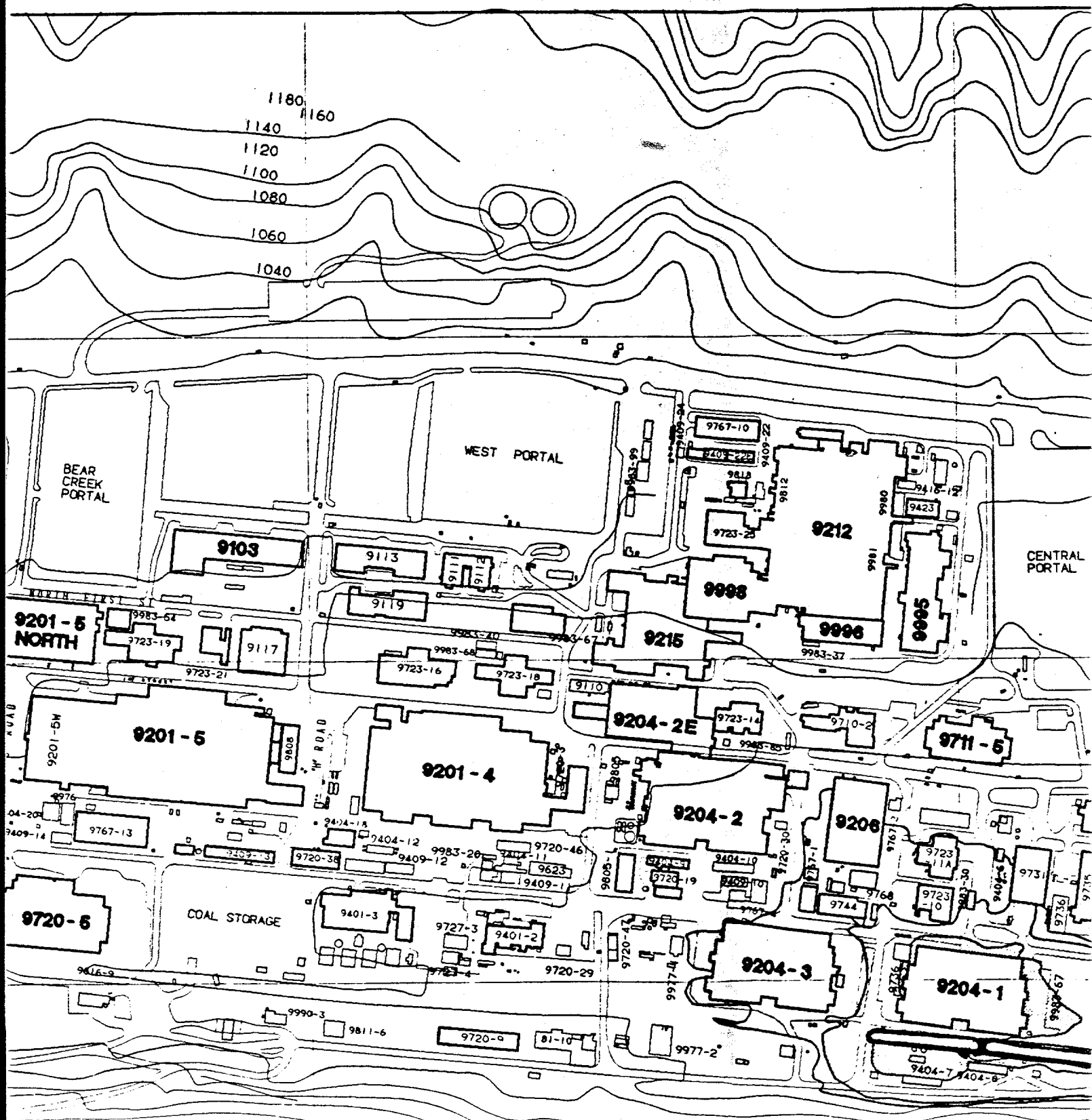
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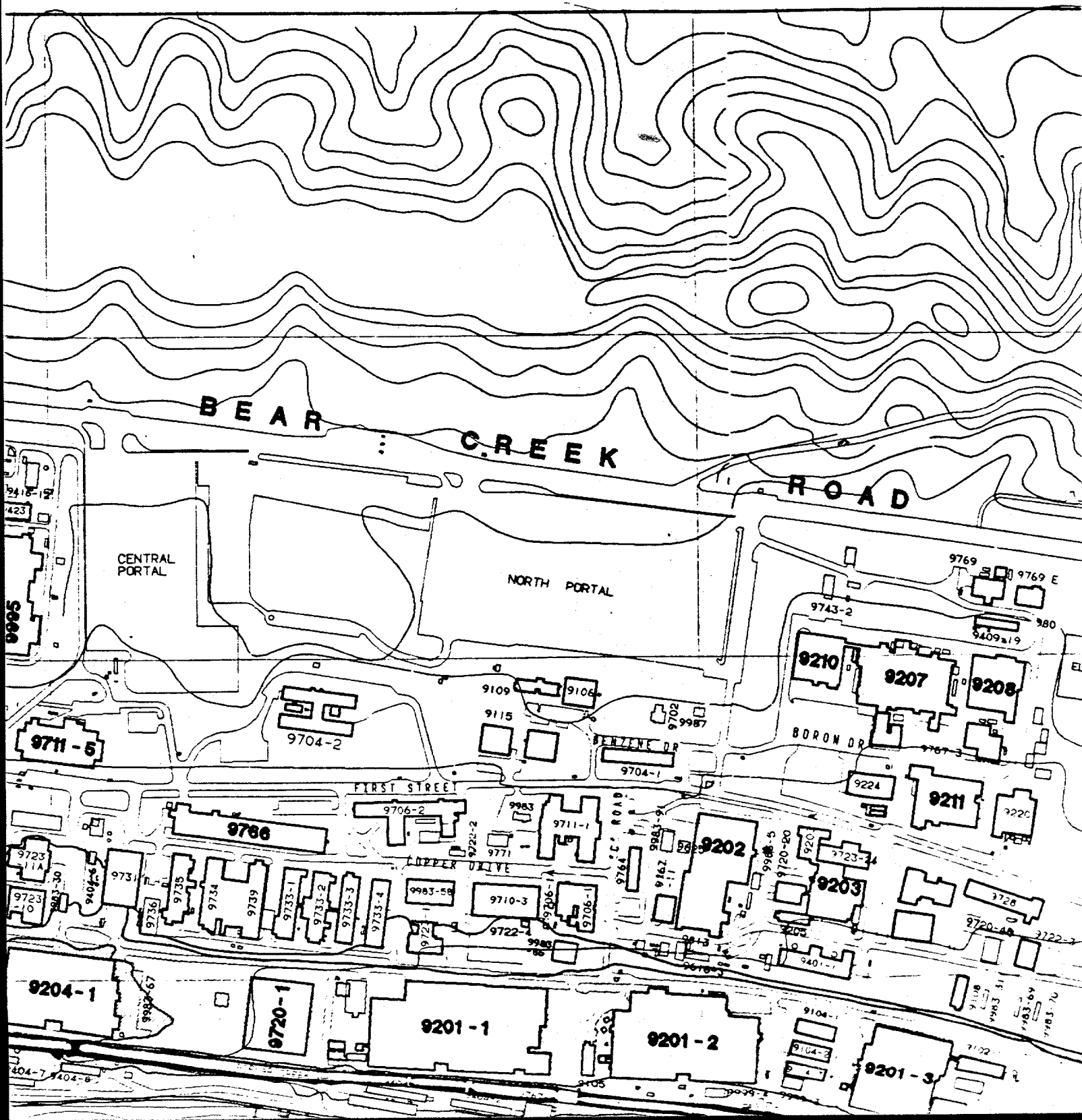


Y-12 FLOOR

D



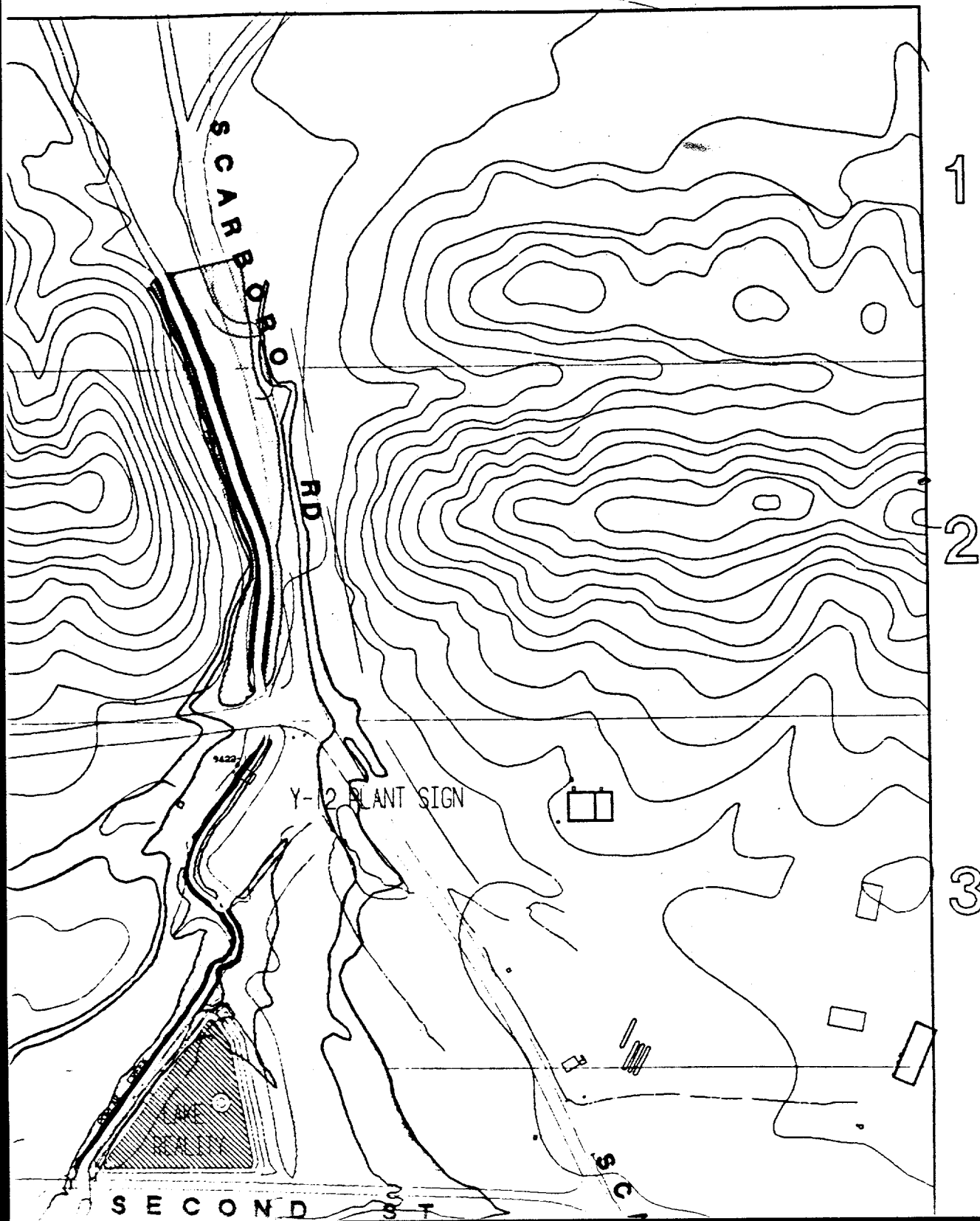
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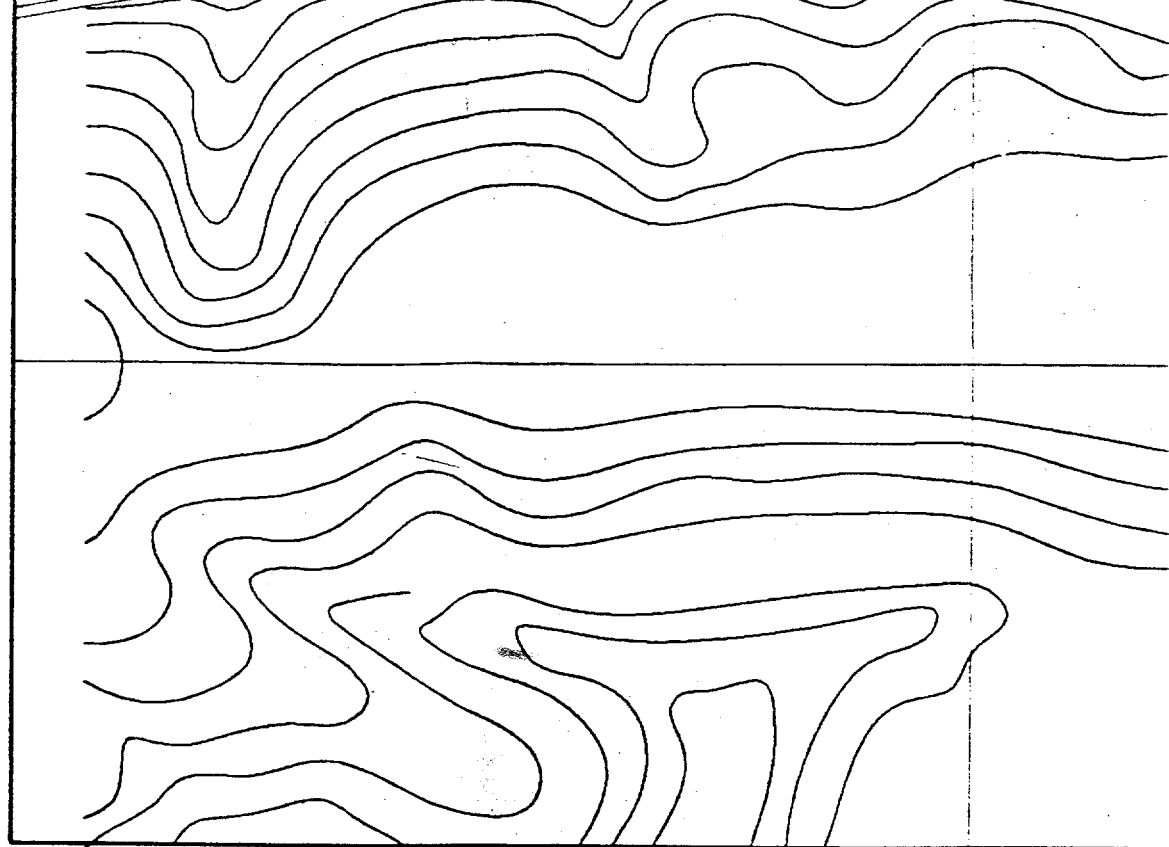


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AA





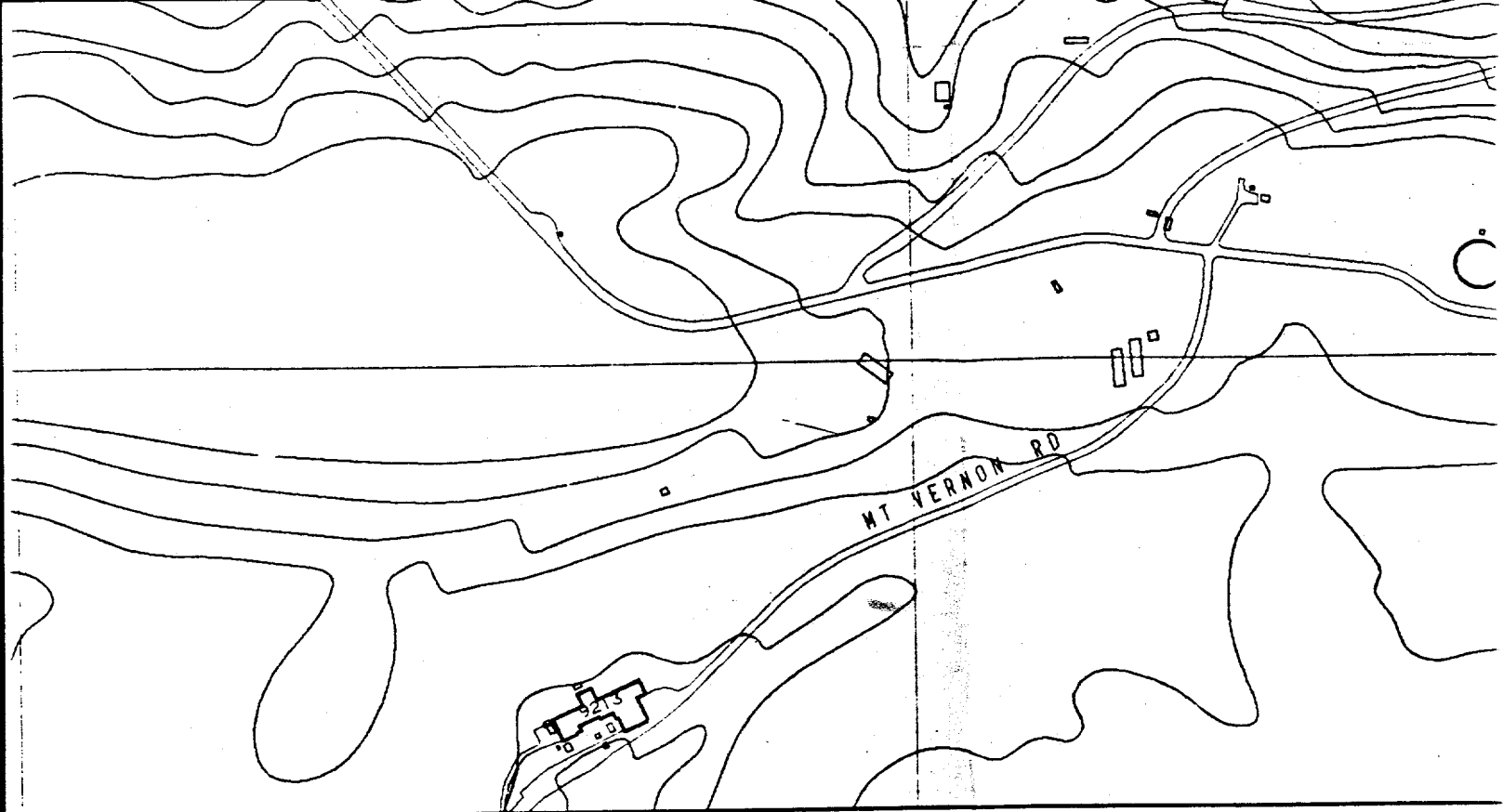
LEGEND

PROBABLE MAXIMUM

MAXIMUM PROBABLE

500 YEAR FLOOD

100 YEAR FLOOD



ND

MAXIMUM FLOOD



PROBABLE FLOOD

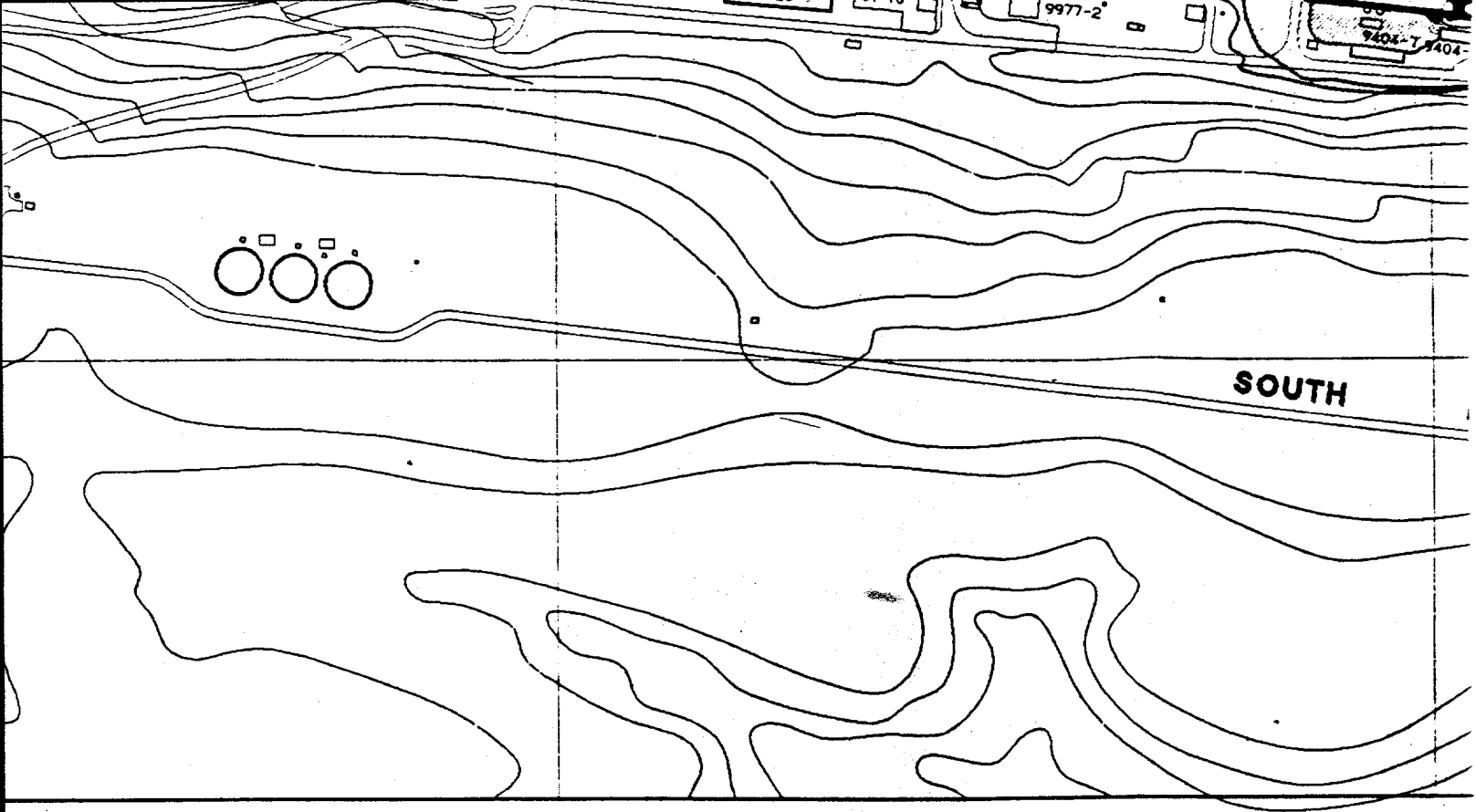


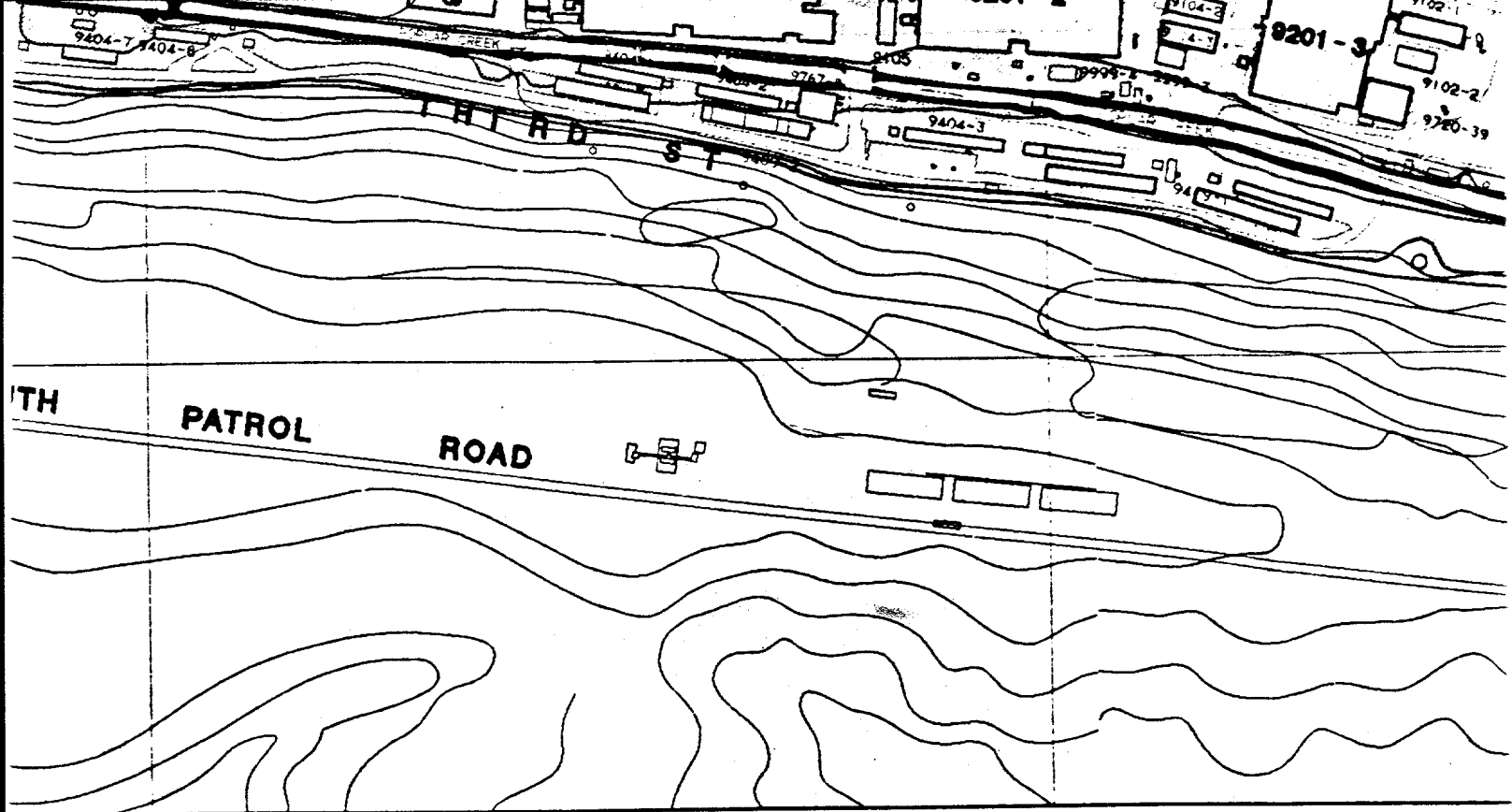
FLOOD

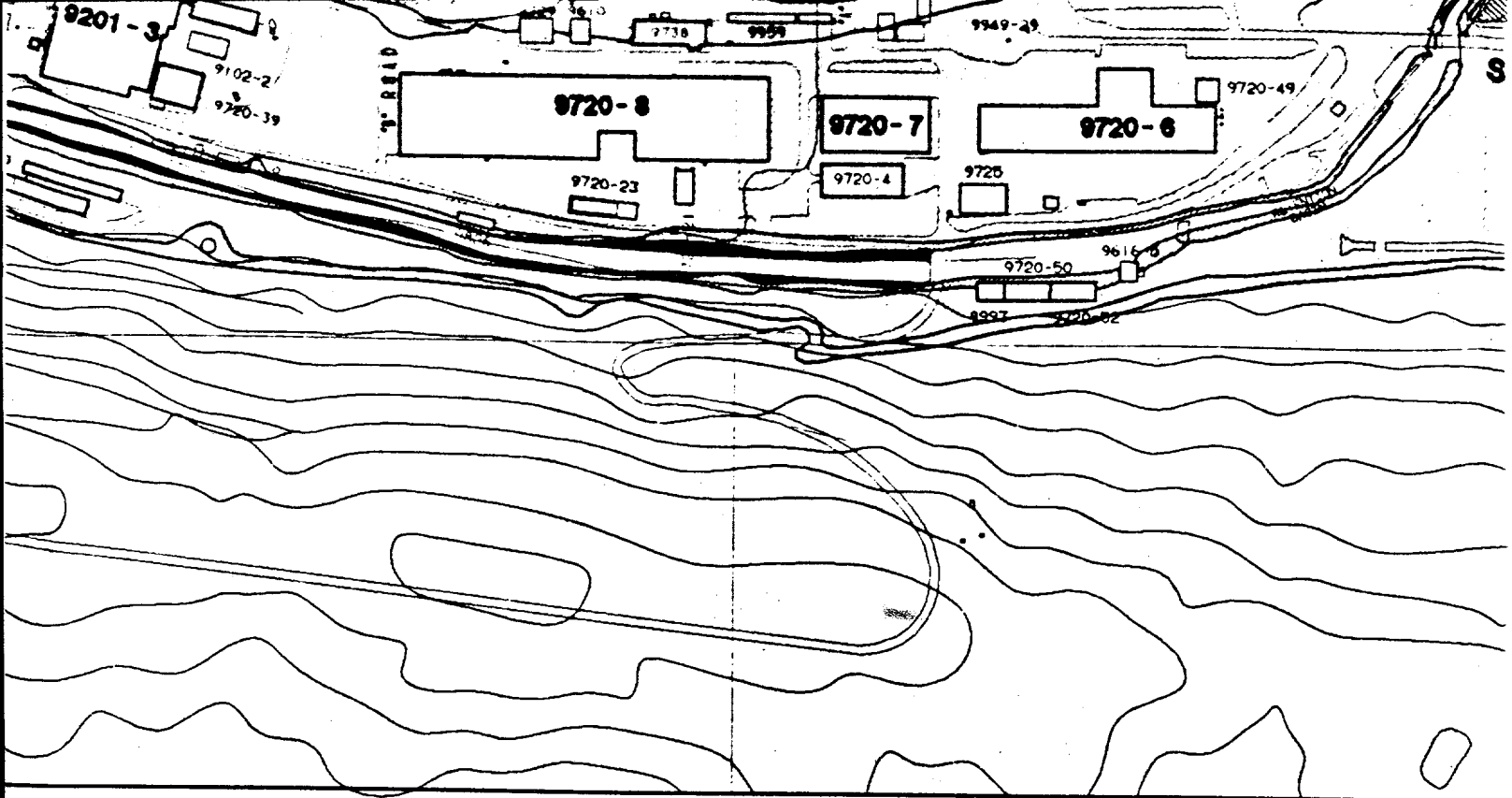


FLOOD





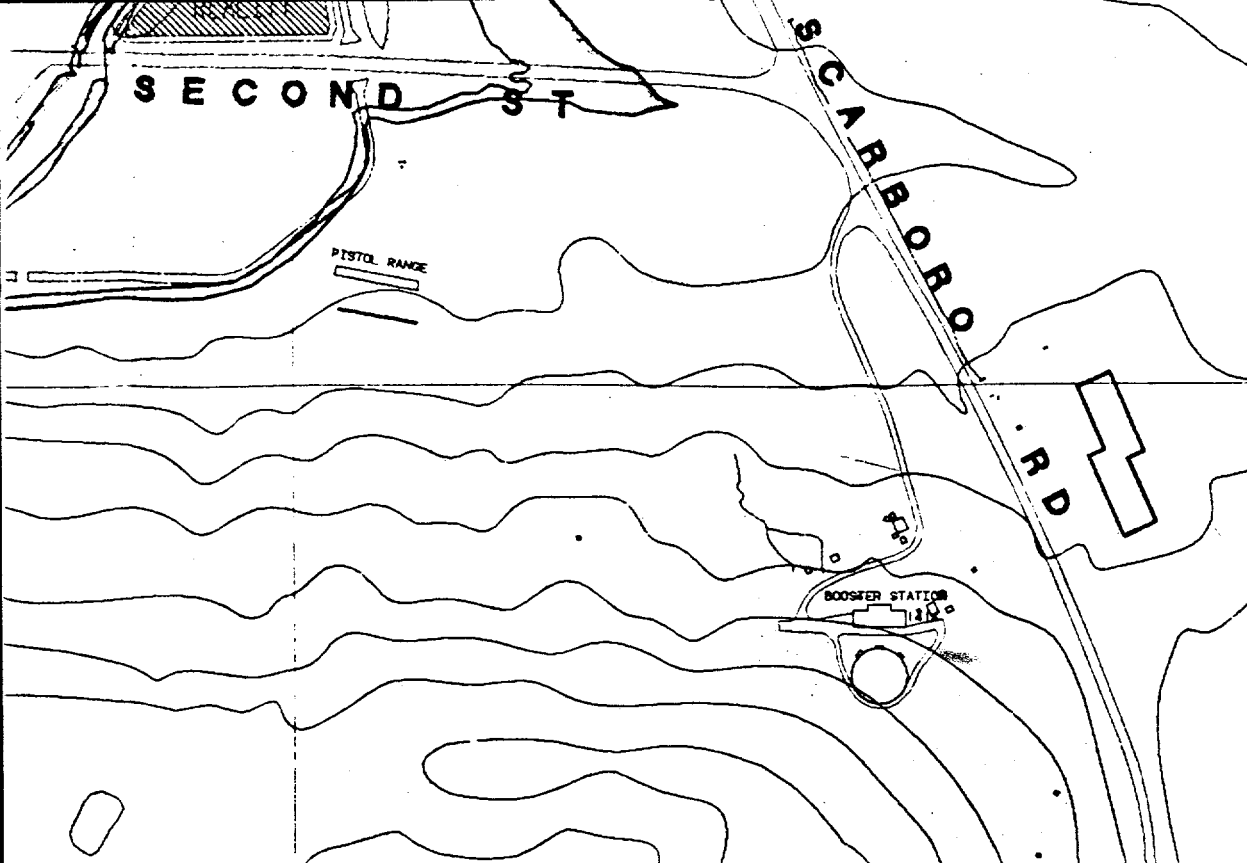




MARTIN MARIETTA E

DOE FIELD OFFICES, OAK RIDGE, TENNESSEE

Y-12
FLOOD PL



ENERGY SYSTEMS, INC. IDGE, TENNESSEE • PADUCAH, KENTUCKY	PES/061/021490	(REV 0)
Y-12 OD PLAIN	PREPARED BY PES GEODATA GROUP	
	SCALE =	

N-31500

E-50000

2

N-30500

BEAR CREEK ROAD

3

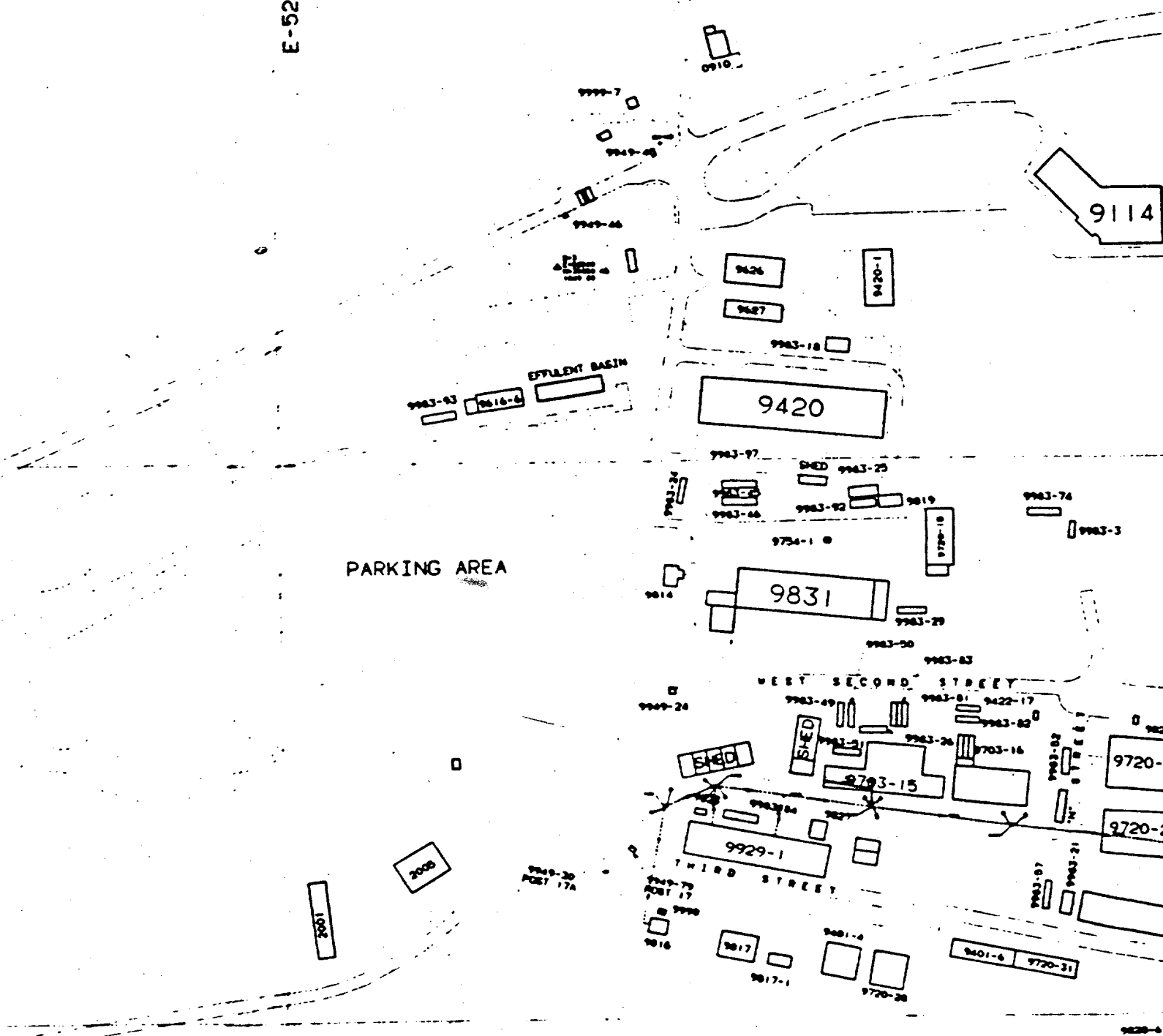
N-29500

WASTE STORAGE

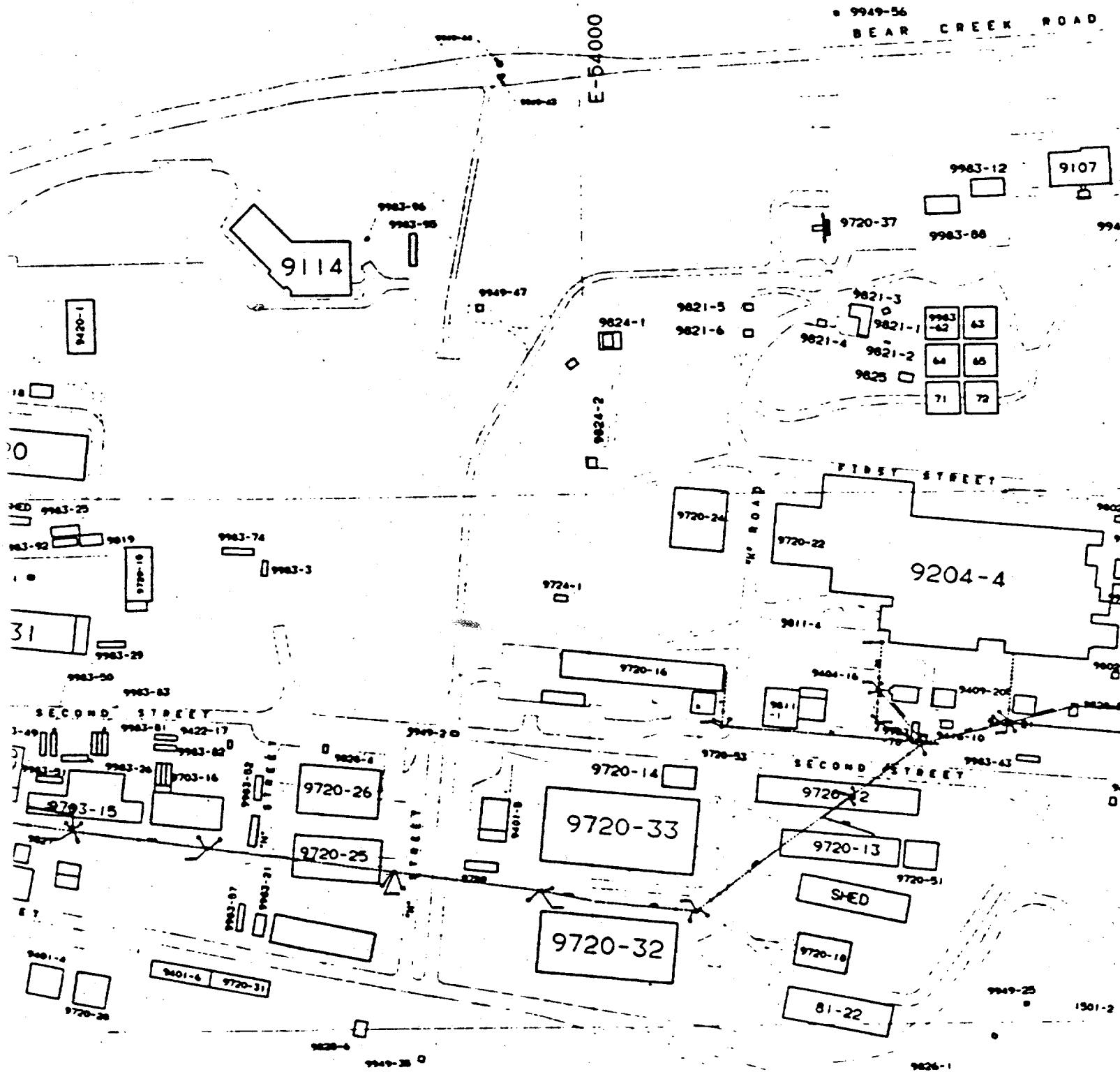
9720-08

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E-52000

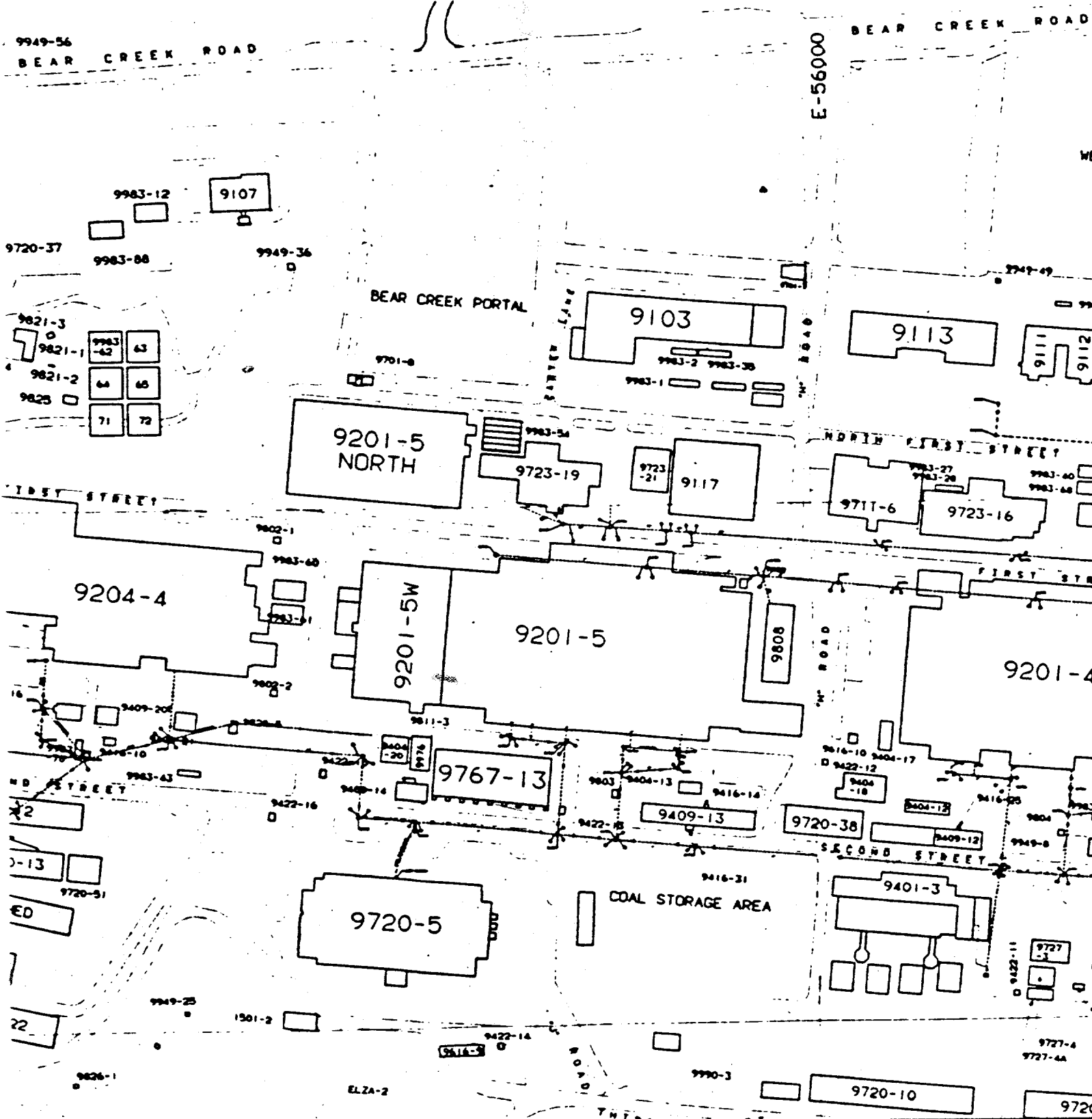


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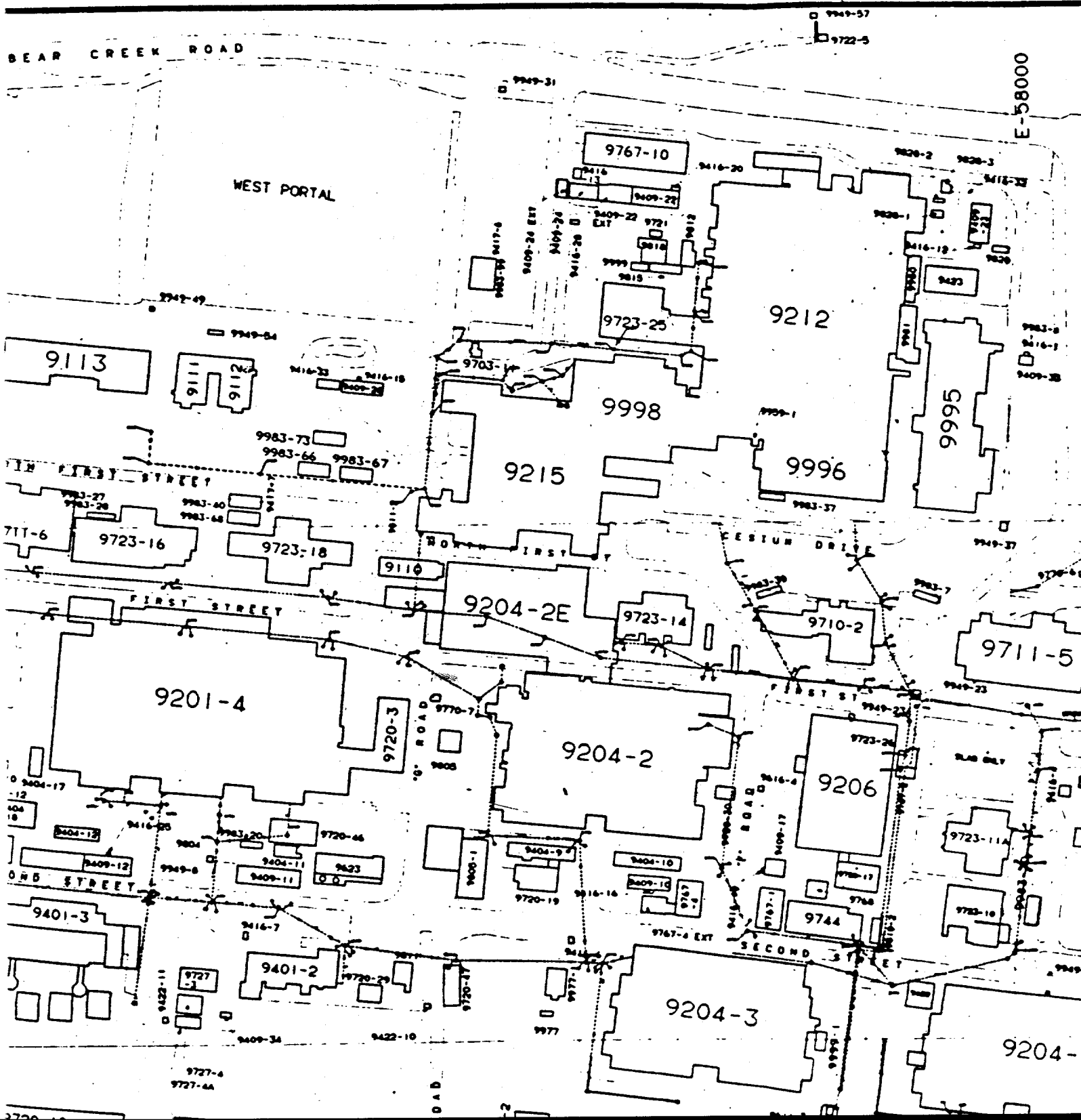
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PARKING AREA

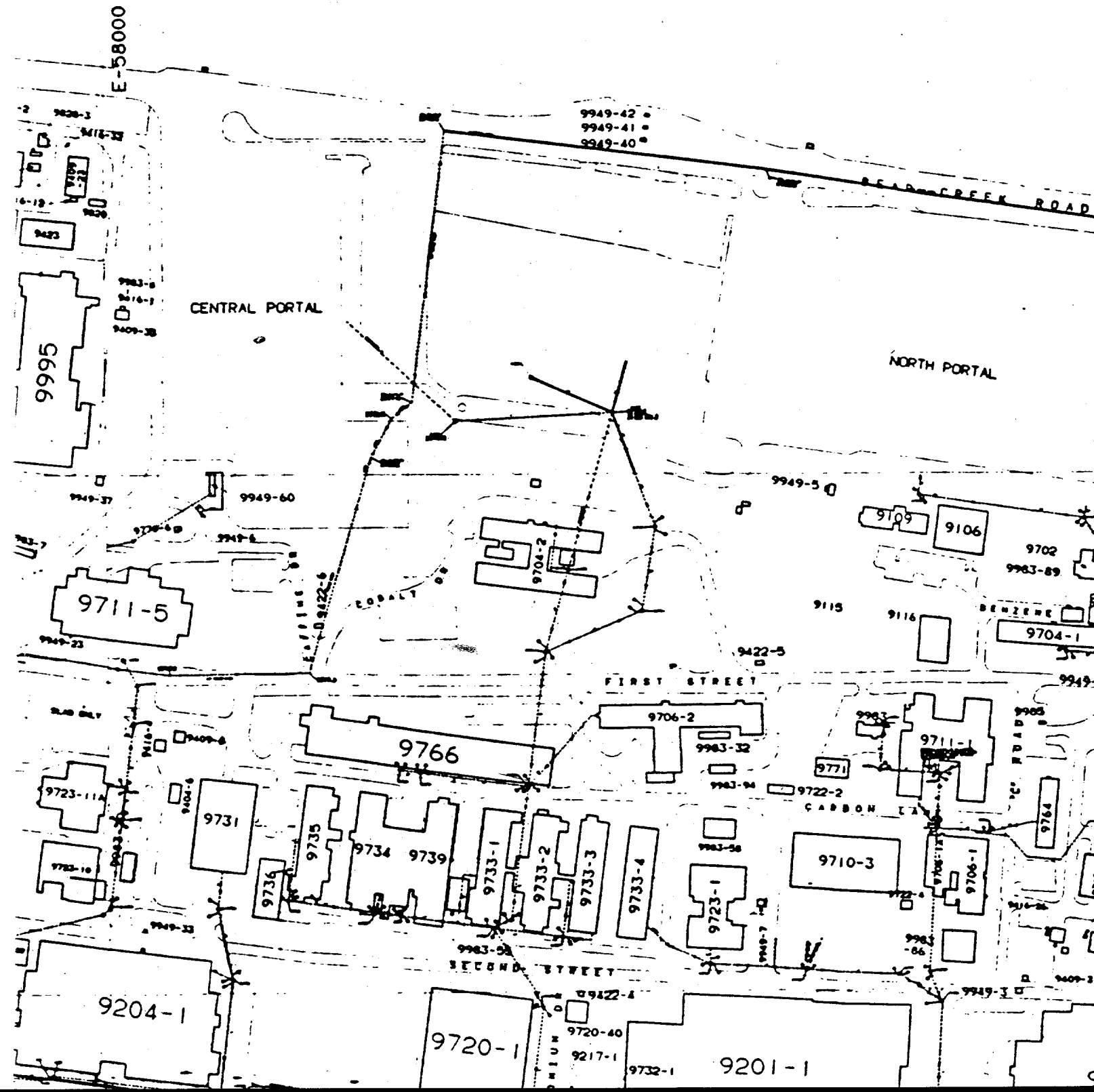


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PARKING AREA



C



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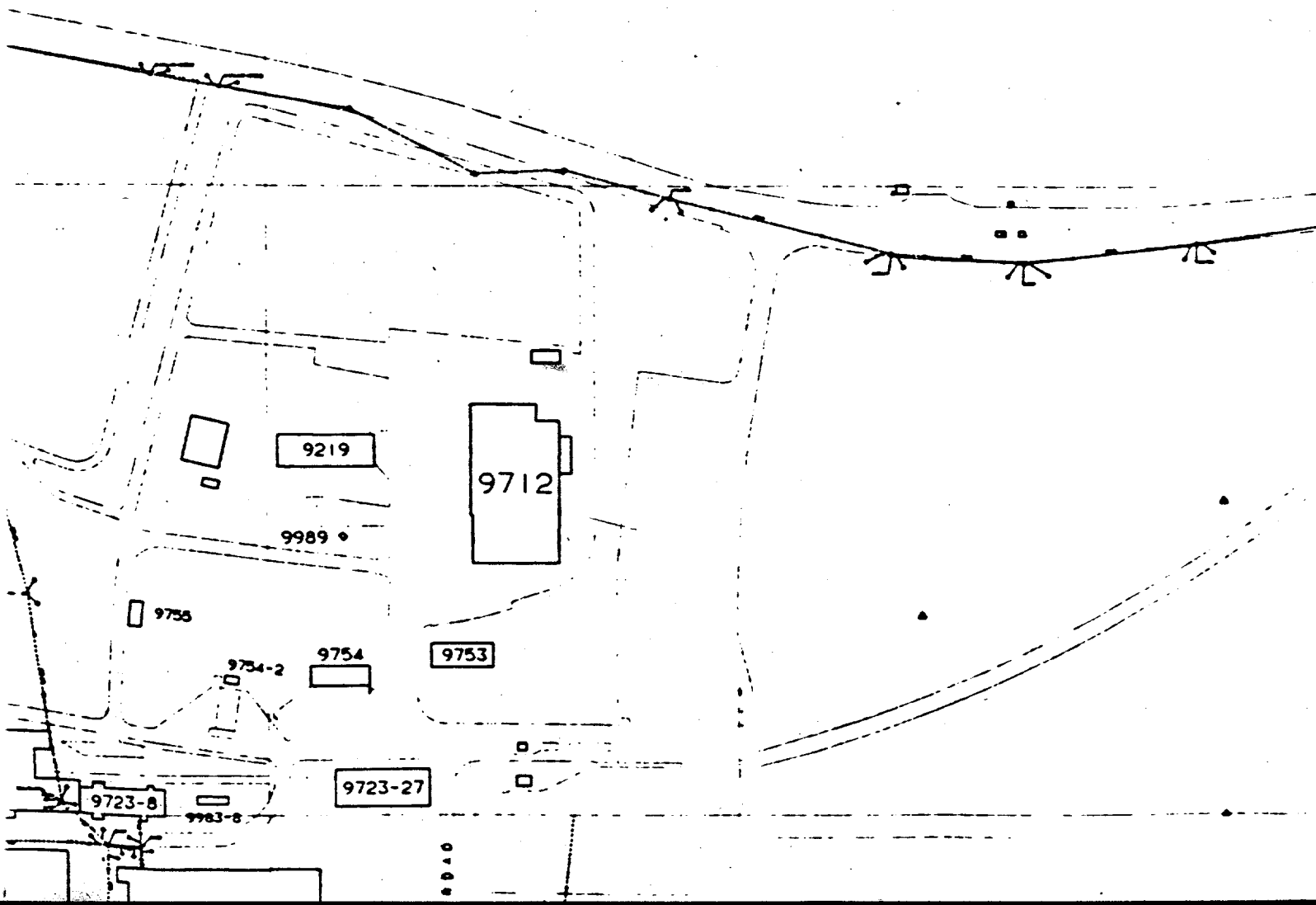
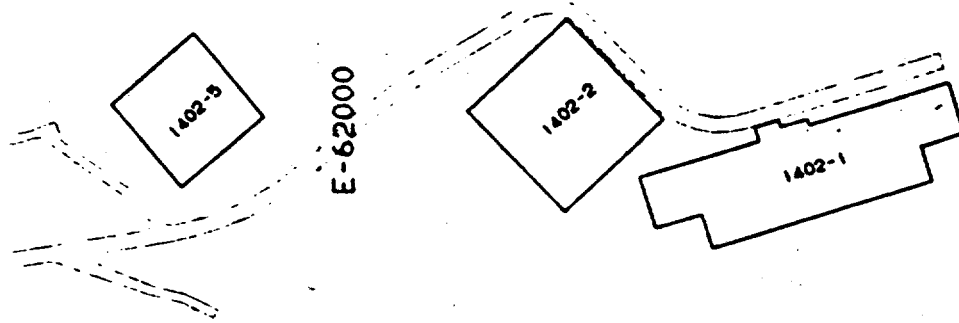
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map + 7

N-31500

Fig 64000

N-30500

N-29500

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N-30500

BEAR CREEK ROAD

N-29500

WASTE STORAGE

9720-08

N-28500

EFFLUENT BASIN
9983-63 9983-64

9420

PARKING AREA

9983-97 9983-25 9983-92 9983-74 9983-3
9983-66 9734-1 9814 9831 9983-29 9983-50 9983-63

WEST SECOND STREET

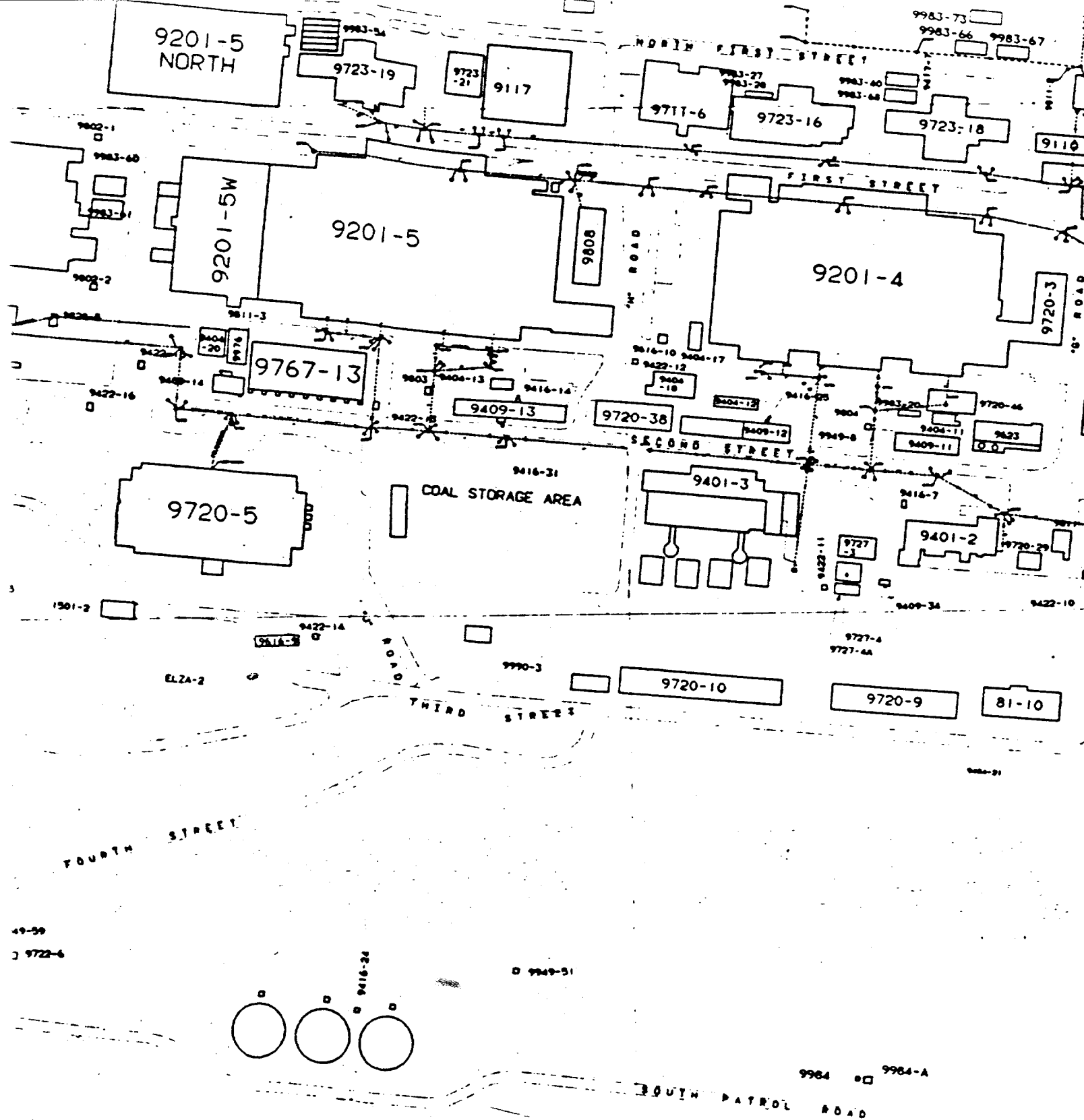
9983-49 9983-81 9422-17 9983-82 9703-16 9720-15 9983-26 9983-87 9983-21 9720-31 9720-28 9720-26 9720-27 9720-36 9981-4 9817 9816 9983-79 POST 17 9983-24 9983-84 9929-1 9983-20 9983-83 9983-84 9983-85 9983-86 9983-87 9983-88 9983-89 9983-90 9983-91 9983-92 9983-93 9983-94 9983-95 9983-96 9983-97 9983-98 9983-99 9983-100 9983-101 9983-102 9983-103 9983-104 9983-105 9983-106 9983-107 9983-108 9983-109 9983-110 9983-111 9983-112 9983-113 9983-114 9983-115 9983-116 9983-117 9983-118 9983-119 9983-120 9983-121 9983-122 9983-123 9983-124 9983-125 9983-126 9983-127 9983-128 9983-129 9983-130 9983-131 9983-132 9983-133 9983-134 9983-135 9983-136 9983-137 9983-138 9983-139 9983-140 9983-141 9983-142 9983-143 9983-144 9983-145 9983-146 9983-147 9983-148 9983-149 9983-150 9983-151 9983-152 9983-153 9983-154 9983-155 9983-156 9983-157 9983-158 9983-159 9983-160 9983-161 9983-162 9983-163 9983-164 9983-165 9983-166 9983-167 9983-168 9983-169 9983-170 9983-171 9983-172 9983-173 9983-174 9983-175 9983-176 9983-177 9983-178 9983-179 9983-180 9983-181 9983-182 9983-183 9983-184 9983-185 9983-186 9983-187 9983-188 9983-189 9983-190 9983-191 9983-192 9983-193 9983-194 9983-195 9983-196 9983-197 9983-198 9983-199 9983-200

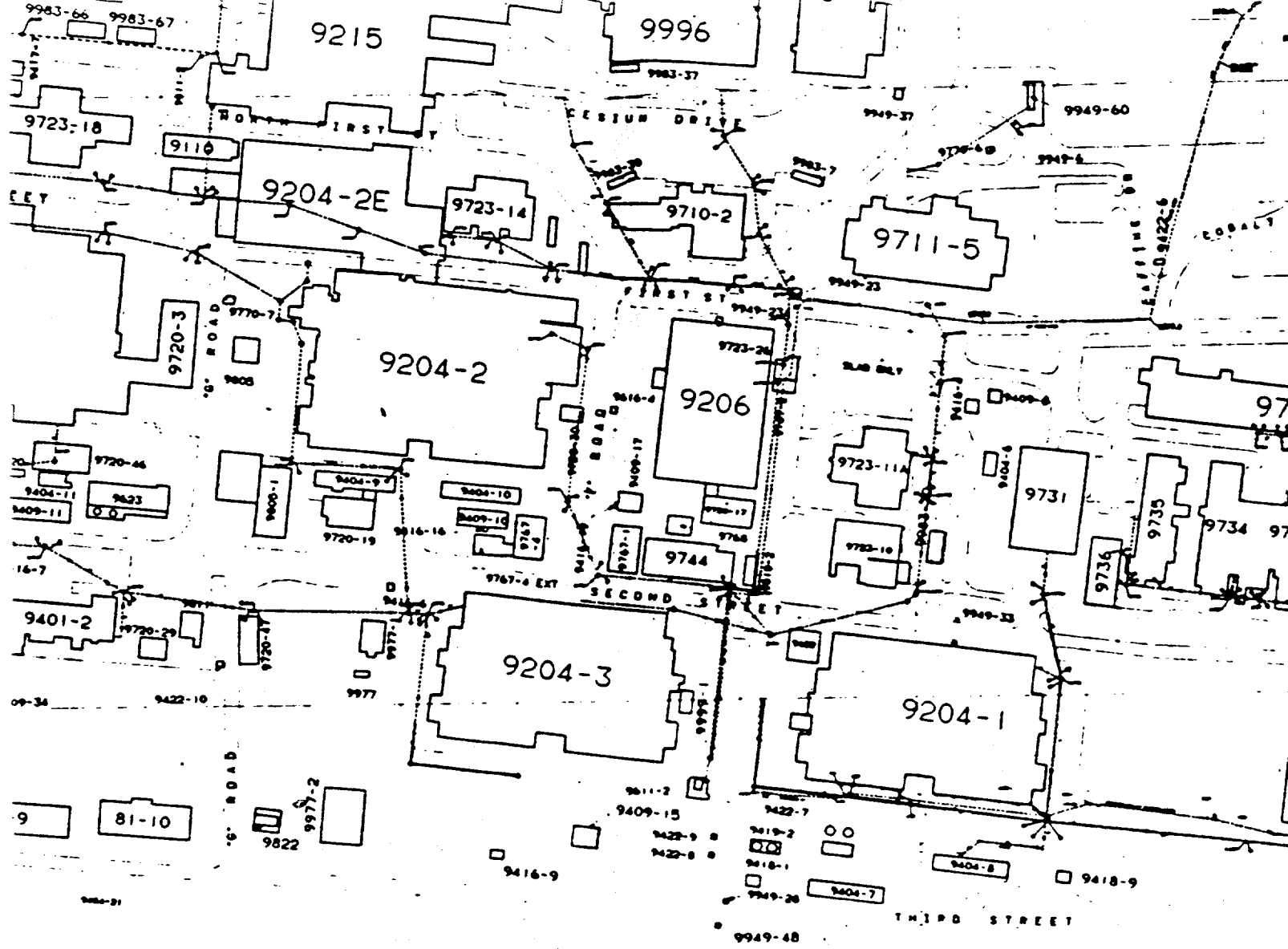
THIRD STREET

WEST PATROL ROAD

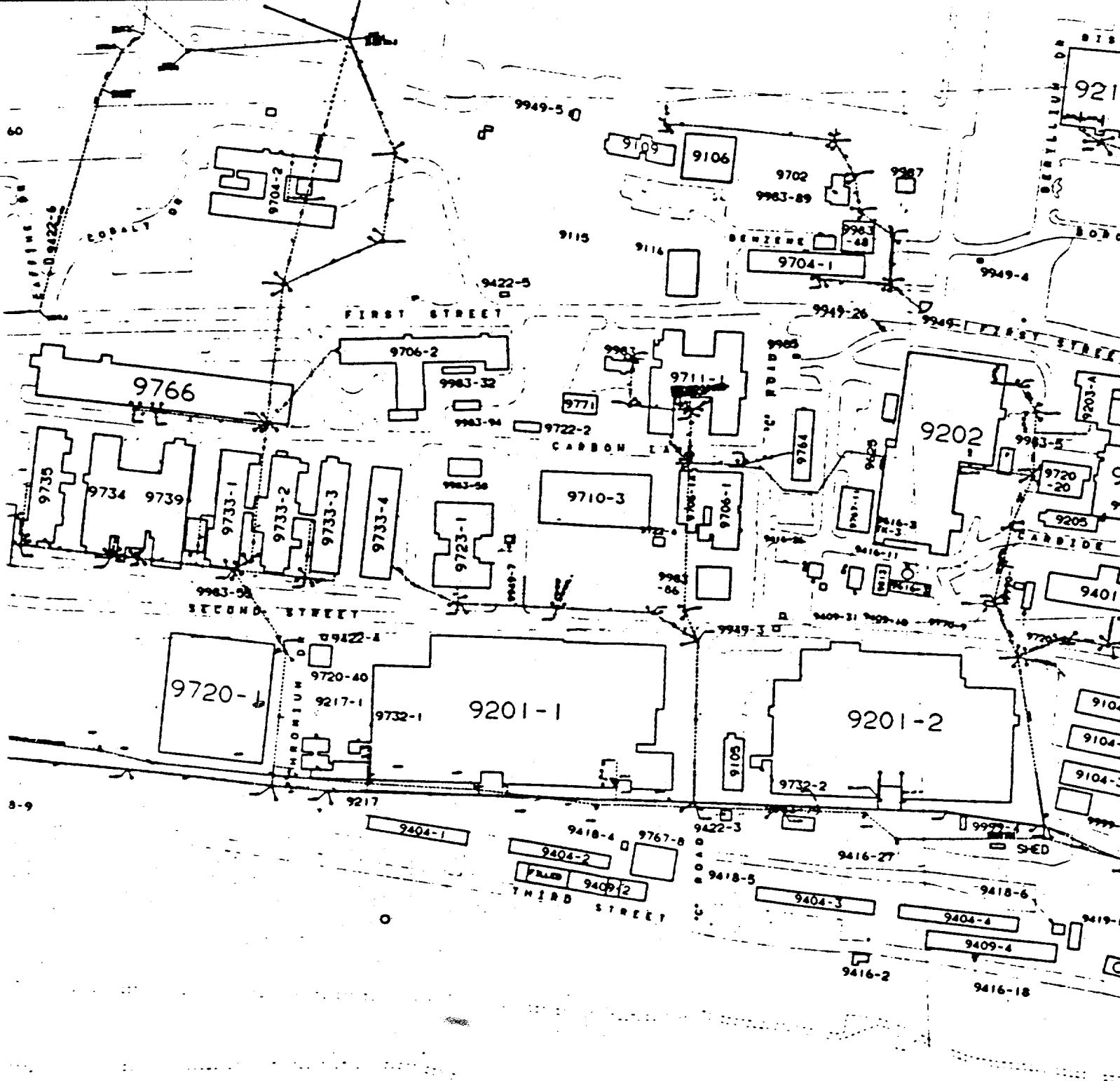
9949-50

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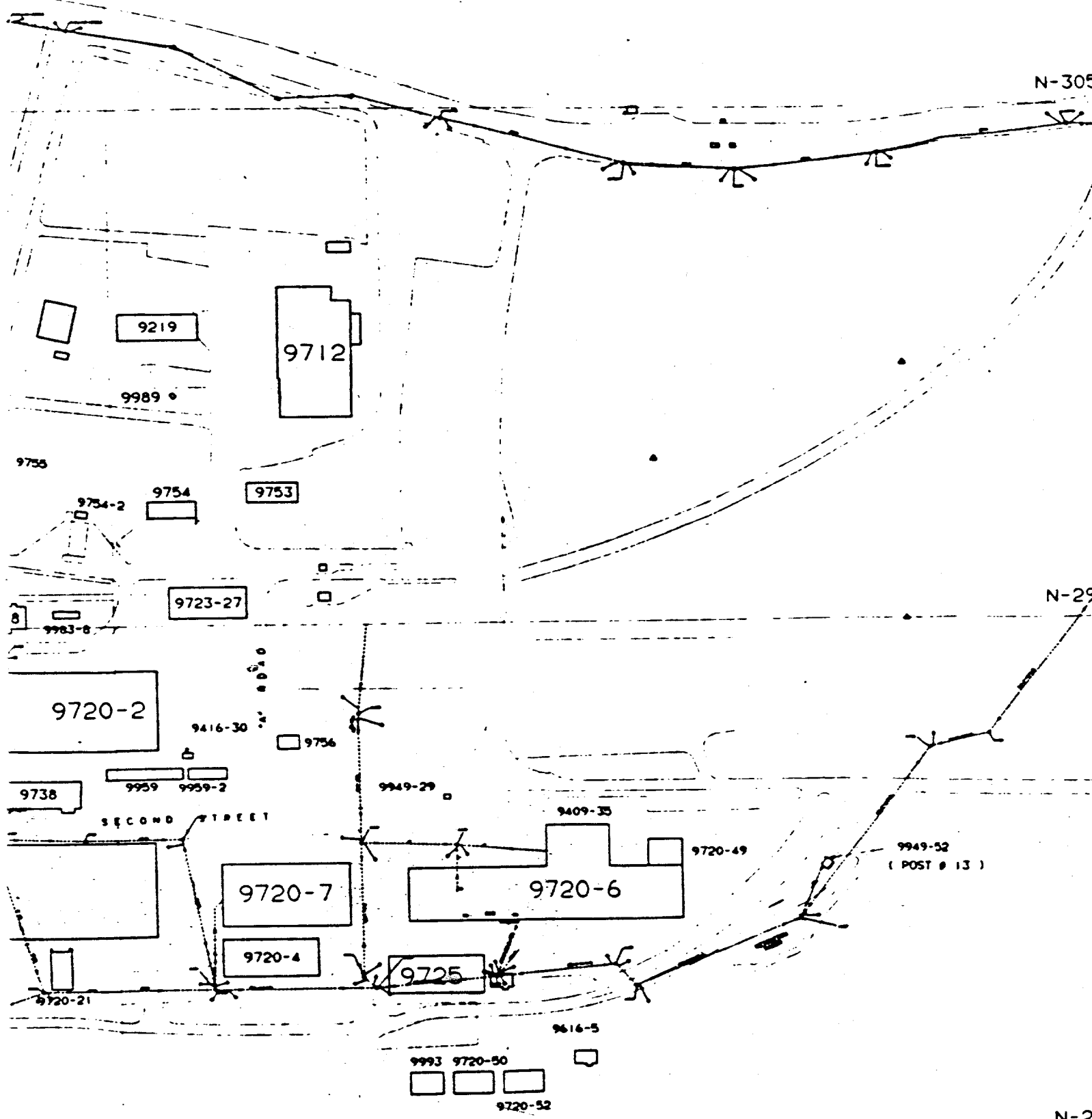




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N-30500

N-29500

N-28500

MARTIN MARIETTA

Y-12 SANITARY SEWER SYSTEM
MASTER PLAN



PREPARED BY FP DICKEY

05-14-90

0 100 200 400 600 1000
SCALE (FEET)

3

4

Map 6

The Y-12 Plant Storm Sewer System Master Plan Map

The Y-12 Plant Storm Sewer System Master Plan Map has been determined by the U.S. Department of Energy to contain UNCLASSIFIED CONTROLLED NUCLEAR INFORMATION (UCNI) and is not to be disseminated to the public. The document must be protected as required in 10 CFR Part 1017 and its implementing orders. Unauthorized dissemination of the material is subject to civil and criminal sanctions under section 148 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2168).

The Y-12 Plant Storm Sewer System Master Plan Map was submitted as a part of the first revision of this document. If additional copies of this map are needed, please contact B. E. Skaggs at (615) 241-2582.



TENNESSEE DEPARTMENT OF CONSERVATION

Customs House
701 Broadway
Nashville, TN 37243

October 24, 1991

Mr. Robert J. Spence
Y-12 Site Manager
Department of Energy
P.O. Box 2001
Oak Ridge, TN 37831-8555

RE: Resource Conservation and Recovery Act Part B Permit Maps

Dear Mr. Spence:

The Division of Solid Waste Management is in receipt of your October 9, 1991, letter requesting a variance from the mapping scales required in Rule 1200-1-11-.07(5)(a)17 of the Tennessee Hazardous Waste Management Regulations.

Due to the nature of the Department of Energy Reservation at Oak Ridge, the Division of Solid Waste Management does not foresee any problem with granting this request. You may use the scales that have been requested in your letter.

Please feel free to contact either Bill Krispin or Jackie Okoreeh-Baah if you have any questions regarding this letter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Tom Tiesler", is written over a horizontal line.

Tom Tiesler, Director
Division of Solid Waste Management

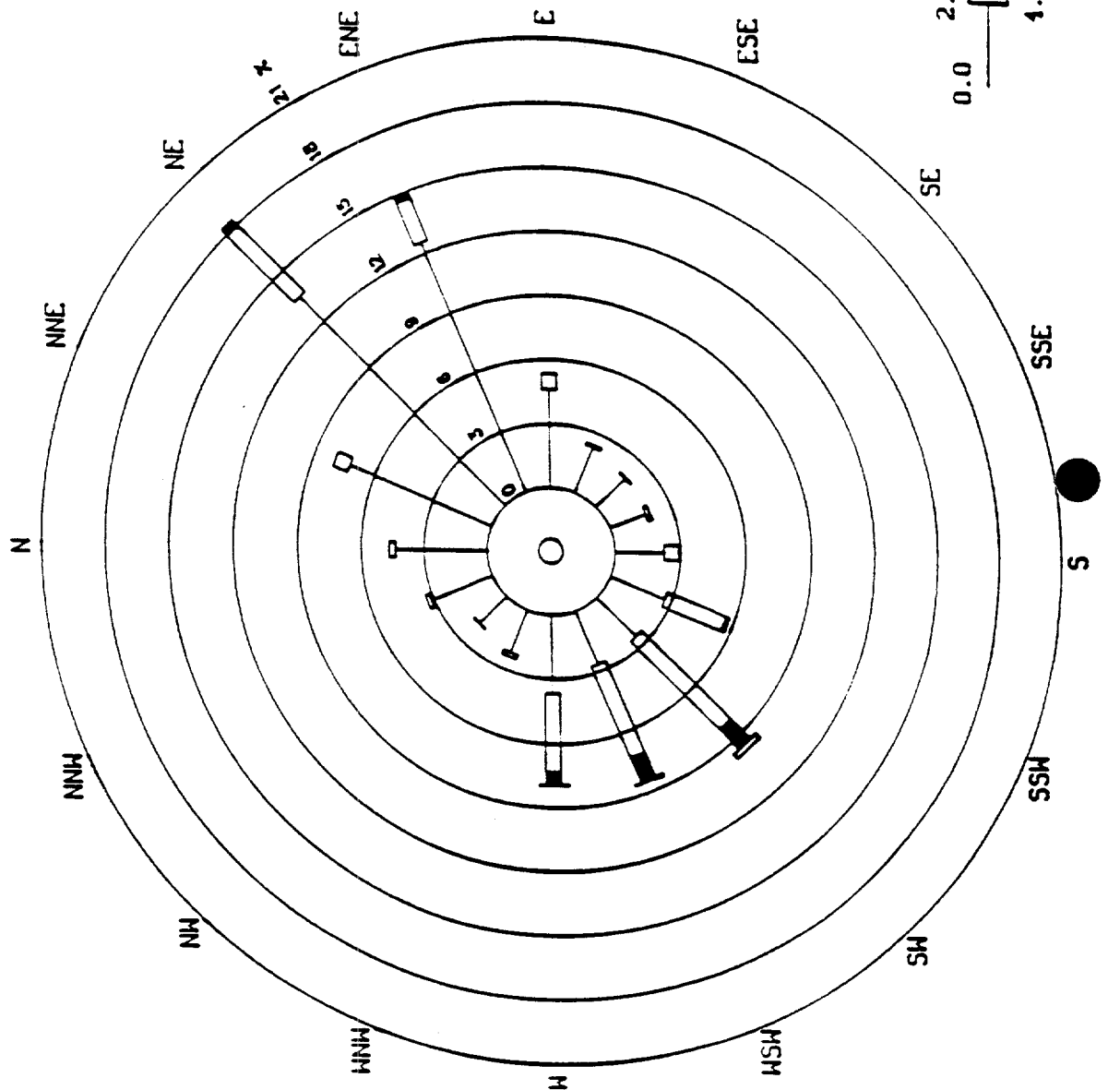
JTT/BK/F1011297

cc: Sherry Lankford, DOE
William Brown, MMES/Y-12
Gary Bodenstein, DOE
W. G. McMillan, DOE
James Scarbrough, EPA
Bill Krispin, TDEC/SWM
Jackie Okoreeh-Baah, TDEC/SWM
Earl Leming, TDEC

APPENDIX B-2
WIND ROSES

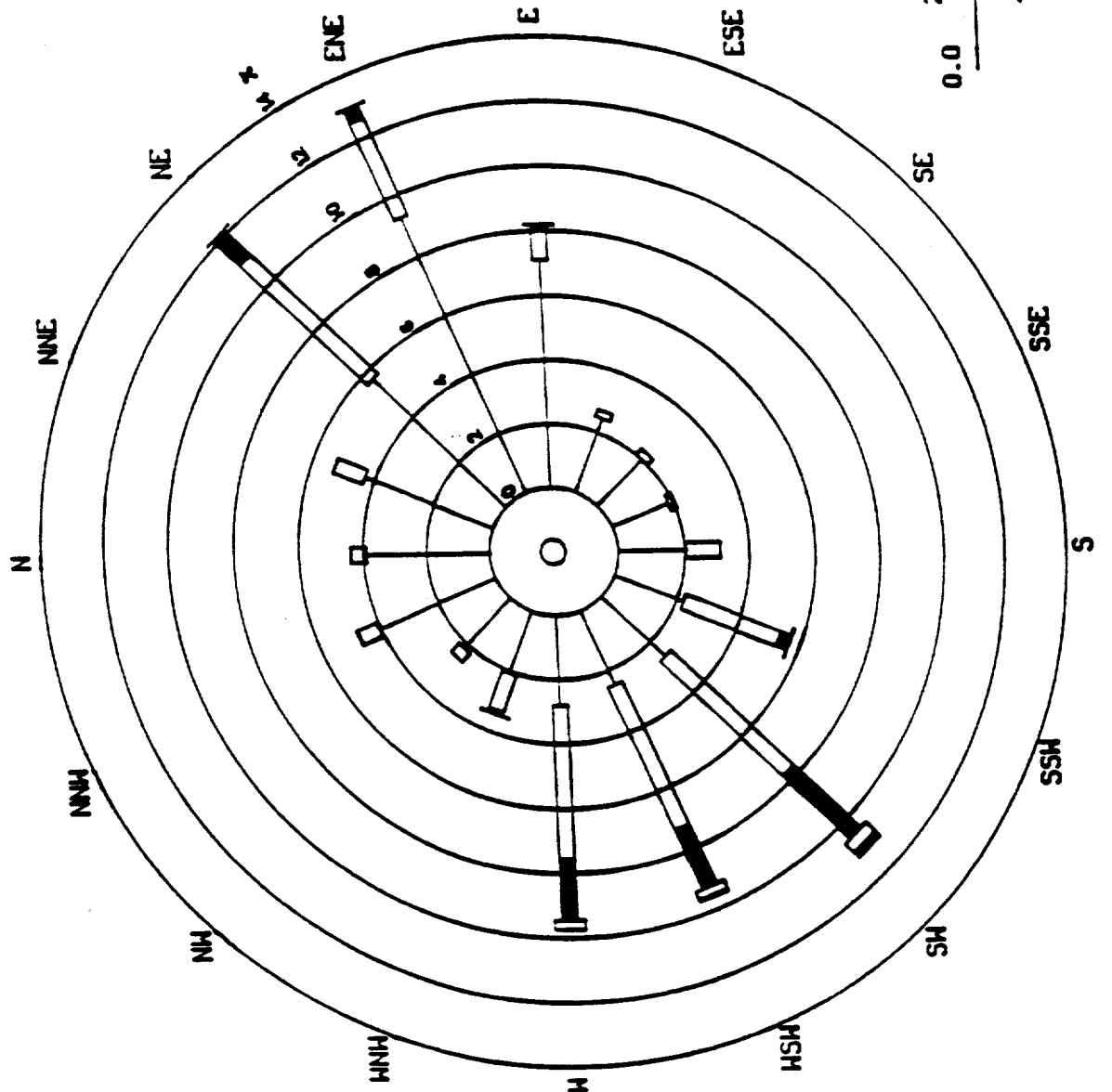
WIND ROSE for Tower E(10m) for 01/01/90 - 12/31/90

with 98.4% of possible data



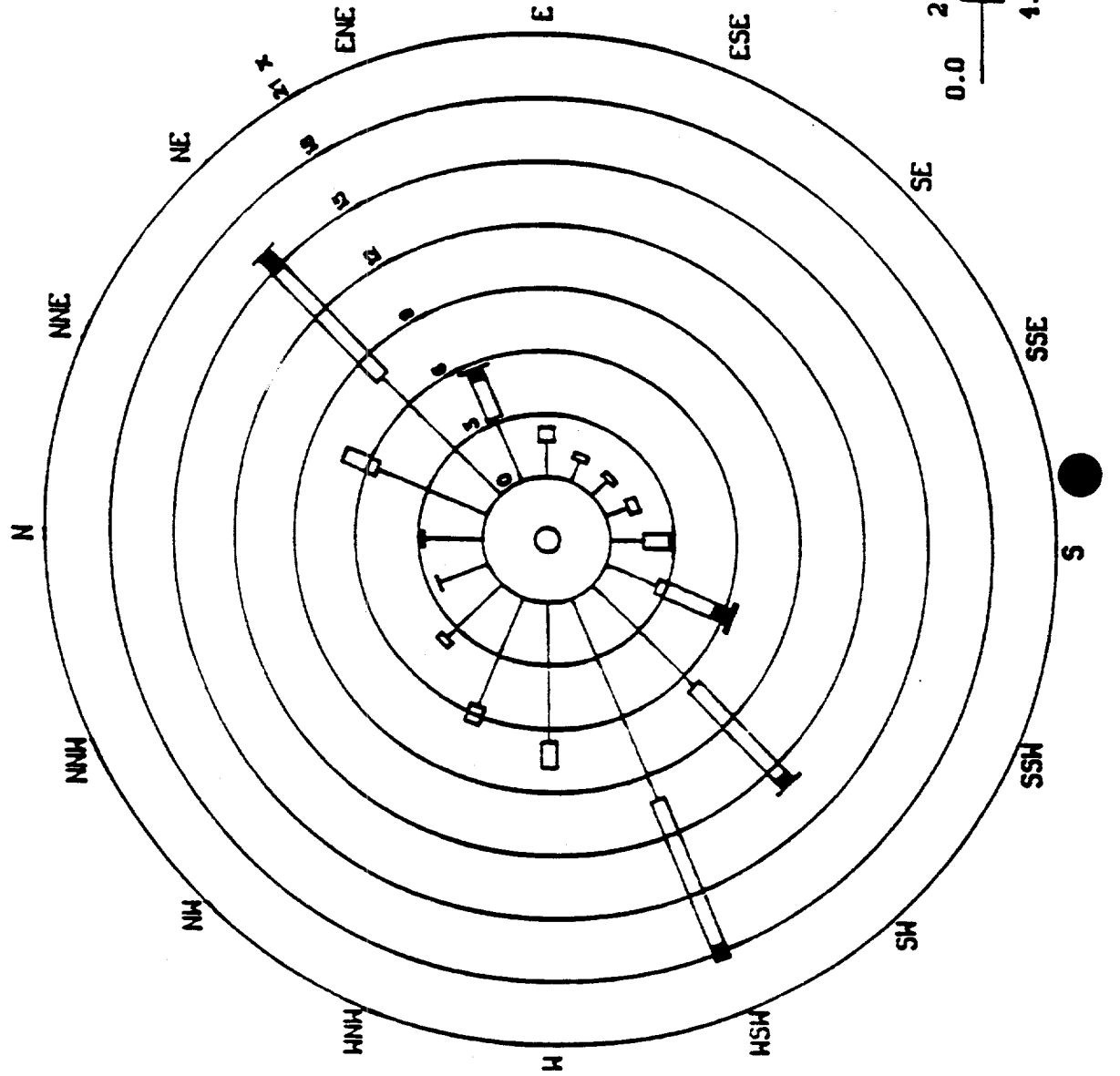
WIND ROSE for Tower E(30m) for 01/01/90 - 12/31/90

with 97.8% of possible data



WIND ROSE for Tower W(10m) for 01/01/90 - 12/31/90

with 94.0% of possible data



APPENDIX C-1
WASTE ANALYSES

Oak Ridge K-25 Site
Analytical Chemistry Department
Results of Analyses

Date Printed:
27-AUG-1991 11:

AnalIS ID: 910129-037 Project: Y120 B Customer Sample ID: WTSD-91-0037
Customer: T. FOUST/KD DELIUS Requisition Number: WTSD-91-0037
Date Sampled: 28-JAN-1991 Date Sample Received: 29-JAN-1991
Sampled By: Date Sample Completed: 4-MAY-1991
Material Description: WASTE OIL FOR TSCA Date Sample Approved: 7-MAY-1991
Current Program Manager: L.G.Hamilton [] : Result has been Corrected for Spike

Activ. Number	Procedure No.	Analysis	Result	Limit of Error	Units	Analyst	QA File Number	Date Completed
080202	TP-0802	Prep (Isotopic, Parr Bomb)	LOWU				NONE	6-FEB-199
	TP-0802	Prep (Isotopic, Parr Bomb)	LOWU				NONE	6-FEB-199
090402	100014R0	Beryllium	<0.058		ug/g	ML BAIN	10320A	20-MAR-199
	TP-0908							
	100014R0	Thorium	<38		ug/g	ML BAIN	10320A	20-MAR-199
	TP-0908							
101102	ACD 100014 HPAT 15	Prep Spec	C				10307E	19-MAR-199
176907	TP-176907	Prep (Isotopic)	C			RM SALINAS	XX	30-JAN-
	TP-176907	Prep (Isotopic)	C			RM SALINAS	XX	30-JAN-19
181702	TP-181702	Parr Bomb Uranium	C				91-30	1-FEB-19
	TP-181702	Parr Bomb Uranium	C				91-30	1-FEB-19
183702	TP-183702	Uranium Fluorometric	<1		ug/g	CL WILLIS	91-M27	5-FEB-19
	TP-183702	Uranium Fluorometric	2		ug/g	CL WILLIS	91-M27	5-FEB-19
186802	EPA-1010	Flash Point Closed Cup	>145		degrees F		91-11	5-FEB-19
205109	TP-2051	Archive	R11S1		K10040797	CL MONROE	205109	4-MAY-19
210102	TP-2116	Uranium-235	LOW U +/-		Weight %		XXXX	6-FEB-19
	TP-2116	Uranium-235	LOW U +/-		Weight %		XXXX	6-FEB-19

Analysis ID: 910129-037
Laboratory: Gas / Liquid Chromatography Laboratory
File ID: GC 0449
Instrument ID:
Authorized By: D. S. ZINGG

Customer Sample ID: WTSO-91-0037
Customer: T. FOUST/KD DELIUS
Sample Matrix: OIL
Requisition Number: WTSO-91-0037
Date Sample Received: 29-JAN-1991

PCB (TCL) OIL

Date Extracted/Prepared: 6-FEB-1991
Preparation Procedure Number:
Percent Moisture:
Percent Moisture (decanted):
Associated Blank:

Date Analyzed: 6-FEB-1991
Analysis Procedure Number: EPA-608
Dilution Factor: 10
Analyst: GL COPELAND
QA File Number: GC 0449

[] : Result has been Corrected for Spike

CAS		ug/ml	CAS		ug/ml
12674-11-2	Aroclor-1016	2.5U			
11104-28-2	Aroclor-1221	2.5U			
11141-16-5	Aroclor-1232	2.5U			
53469-21-9	Aroclor-1242	2.5U			
12672-29-6	Aroclor-1248	2.5U			
11097-69-1	Aroclor-1254	5.0U			
11096-82-5	Aroclor-1260	5.0U			

Data Reporting Qualifiers:

- U - Compound was analyzed for but not detected. The number is the attainable detection limit for the sample.
- B - Analyte was found in the reagent blank as well as the sample.
- J - Indicates an estimated value.
- ND - Not detected.
- A - Aldol condensation product.
- D - Secondary dilution.
- E - Exceeds initial calibration range.

APPENDIX C-2
WASTE IDENTIFICATION FORMS

WASTE ITEM DESCRIPTION

R

00837

WASTE ITEM IDENTIFICATION

11. Waste Item ID Number		12. Generator's Name (Print)		13. Badge No.		14. Generator's Phone No.		15. MS		16. Charge Number/WO	
17. Origin Div.		18. Origin Date		19. Origin Site		110. Origin Facility		111. Origin Room/Area		112. Radiological Area? <input type="checkbox"/> Yes <input type="checkbox"/> No	
113. Est. Net Volume		114. Units		115. Est. Gross Weight		116. Units		(Reserved)			

CONTAINER INFORMATION (1 of) If more than one attach Waste Container List (UCN-2109A)

C1. Container ID. No.		C2. Container Type		C3. Holding Site		C4. Holding Facility		C5. Holding Room/Area	
-----------------------	--	--------------------	--	------------------	--	----------------------	--	-----------------------	--

WASTE CATEGORY

W1. Process Stream ID		W2. Process Category		W3. Process Activity		W8. Waste Category (Check all)							
								Yes	No			Yes	No
W4. Physical Form		W5. Material Type		W6. AWA No.		Chemical				Biological			
						Radioactive				Accountable			
						Asbestos				Carcinogen			
						San/Ind				Compactable			
						Const. Debris				Recyclable			
						Medical				Classified			
W7. Waste Description													

CHEMICAL WASTE

M1. RCRA? <input type="checkbox"/> Yes <input type="checkbox"/> No		M2. RCRA 90-day Start Date		M3. PCB? <input type="checkbox"/> Yes <input type="checkbox"/> No		M4. PCB Start Date		M5. PCB Conc. (PPM)			
M6. Determination Method (Check ONE) <input type="checkbox"/> Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Reference		M7. Determination Document Number(s)						M8. Flash Pt.		M9. pH	
		M10. EPA Waste Code Numbers									
M11. Substance ID		M12. Vol %		M13. Substance Name							

RADIOACTIVE WASTE

R1. RAD Category (Check ONE) <input type="checkbox"/> TRU <input type="checkbox"/> High-Level <input type="checkbox"/> Low-Level <input type="checkbox"/> Special <input type="checkbox"/> VLA						R2. RAD Handling Type <input type="checkbox"/> Contact <input type="checkbox"/> Remote		R3. UCN 2681 No.			
R4. Determination Method (Check ONE) <input type="checkbox"/> Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Reference		R5. Determination Document Number(s)				R6. Chemical Form				(Reserved)	
R7. Isotope	R8. Est. Qty	R9. Units	R7. Isotope	R8. Est. Qty	R9. Units	R7. Isotope	R8. Est. Qty	R9. Units	R7. Isotope	R8. Est. Qty	R9. Units

HANDLING INFORMATION

H1. Handling Instructions		H4. HP Tag Color		Surface Contamination (dpm/100 cm ²)		Dose Rate at Surface (mrem/hr)		Dose Rate at 1 Meter (mrem/hr)		Instrument Identification	
		Alpha		Transfer		Direct Read					
		Beta/Gamma									
		Neutron									
H2. Respirator <input type="checkbox"/> None <input type="checkbox"/> Half <input type="checkbox"/> Full		H3. Cartridge Type		H6. Pickup Facility				H7. Pickup Area			

SIGNATURES and APPROVALS

S1. Generator		Badge		Date		S2. HP Technician		Badge		Date	
S3. Verification Officer		Badge		Date		S4. Derivative Classifier		Badge		Date	

WASTE ITEM/CONTAINER LIST

R 00837

(Continuation Page ____ of ____)

Sequence Number 1	Referenced from WID (UCN-2109)*	
	I1. Waste Item ID Number	C1. Container ID. No.

*ALL WASTE ITEM/CONTAINERS ON THIS FORM
HAVE THE SAME CHARACTERISTICS AS
ITEM/CONTAINER NUMBER 1

Sequence Number	I1. Waste Item ID Number	C1. Container ID. No.	I8. Origin Date	M2. RCRA 90-day Start Date	M4. PCB Start Date		
	I13. Est. Net Volume	I14. Units	H4. HP Tag Color	Surface Contamination (dpm/100 cm ²)	Dose Rate at Surface (mrem/hr)	Dose Rate at 1 Meter (mrem/hr)	Instrument Identification
	I15. Est. Gross Weight	I16. Units	Alpha	Transfer	Direct Read		
Comments			Beta/Gamma				
			Neutron				

Sequence Number	I1. Waste Item ID Number	C1. Container ID. No.	I8. Origin Date	M2. RCRA 90-day Start Date	M4. PCB Start Date		
	I13. Est. Net Volume	I14. Units	H4. HP Tag Color	Surface Contamination (dpm/100 cm ²)	Dose Rate at Surface (mrem/hr)	Dose Rate at 1 Meter (mrem/hr)	Instrument Identification
	I15. Est. Gross Weight	I16. Units	Alpha	Transfer	Direct Read		
Comments			Beta/Gamma				
			Neutron				

Sequence Number	I1. Waste Item ID Number	C1. Container ID. No.	I8. Origin Date	M2. RCRA 90-day Start Date	M4. PCB Start Date		
	I13. Est. Net Volume	I14. Units	H4. HP Tag Color	Surface Contamination (dpm/100 cm ²)	Dose Rate at Surface (mrem/hr)	Dose Rate at 1 Meter (mrem/hr)	Instrument Identification
	I15. Est. Gross Weight	I16. Units	Alpha	Transfer	Direct Read		
Comments			Beta/Gamma				
			Neutron				

Sequence Number	I1. Waste Item ID Number	C1. Container ID. No.	I8. Origin Date	M2. RCRA 90-day Start Date	M4. PCB Start Date		
	I13. Est. Net Volume	I14. Units	H4. HP Tag Color	Surface Contamination (dpm/100 cm ²)	Dose Rate at Surface (mrem/hr)	Dose Rate at 1 Meter (mrem/hr)	Instrument Identification
	I15. Est. Gross Weight	I16. Units	Alpha	Transfer	Direct Read		
Comments			Beta/Gamma				
			Neutron				

Sequence Number	I1. Waste Item ID Number	C1. Container ID. No.	I8. Origin Date	M2. RCRA 90-day Start Date	M4. PCB Start Date		
	I13. Est. Net Volume	I14. Units	H4. HP Tag Color	Surface Contamination (dpm/100 cm ²)	Dose Rate at Surface (mrem/hr)	Dose Rate at 1 Meter (mrem/hr)	Instrument Identification
	I15. Est. Gross Weight	I16. Units	Alpha	Transfer	Direct Read		
Comments			Beta/Gamma				
			Neutron				

SIGNATURES and APPROVALS

S1. Generator	Badge	Date	S2. HP Technician	Badge	Date
S3. Verification Officer	Badge	Date	S4. Derivative Classifier	Badge	Date

R 00837

Attach Container Packing List and/or Barcode Labels Here (staple)

WASTE MANAGEMENT SECTION

EPA Codes

DOT Rad > = 2000

☐ Yes ☐ No

Required Labels/Markings/Tags Correct

☐ Yes ☐ No

DOT Shipping Name

Hazard Class/Division

DOT ID Number

Packing Group

Sample Request Number

Date Sampled

Sampling Code Number

1 Yr. Storage Deadline for RCRA (Date)

9 Month/1 Year PCB Date

Required Protective Equipment

Field Review Signature (TSD)

Badge Number

Date

Onsite TSD Facility

Date Waste Received

Bay

Shelf

Column

Row

Operator's Signature

Badge Number

Date

Movement History

Date Moved

to

to

Operator's Signature

Badge Number

Date

Disposal Method/Code

Disposal Facility/Company

Transporter's Name/Company

Waste Manifest Number

CD Receipt Date

Waste Destination

Shipping Coordinator's Signature

Badge Number

Date

Disposal Instructions:

Certification Officer Signature

Badge Number

Date

ENERGY SYSTEMS WASTE DISPOSAL REQUEST

UCN-2109 Profile Sheet

WASTE ITEM IDENTIFICATION

- I1. Waste Item ID Number: The unique ID number of the waste item
- I2. Generator's Name: The name of the individual responsible for the generation of the waste
- I3. Badge No.: The badge number of the waste generator.
- I4. Generator's Phone No.: Phone number where the waste generator can be reached
- I5. MS: Mail Stop
- I6. Charge Number/Work/Project Number (for ER only): A valid work order, account number, or project number for waste handling charges
- I7. Origin Div.: The division code of the originating division
- I8. Origin Date: The date that the waste was generated
- I9. Origin Site: The site (plant) where the waste was generated
- I10. Origin Facility: The facility (building) where the waste was generated
- I11. Origin Room/Area: The room or area where the waste was generated
- I12. Radiological Area: The generation area is a radiological area (yes or no)
- I13. Est. Net Volume: The estimated net volume of the waste material
- I14. Units: Volume units
- I15. Est. Gross Weight: The estimated gross weight of the waste material
- I16. Units: Weight units

CONTAINER INFORMATION

- C1. Container ID No.: The unique ID number of the shipping/storage container for this waste item
- C2. Container Type: The type code for the shipping/storage container
- C3. Holding Site: The site (plant) where the waste was held during accumulation
- C4. Holding Facility: The facility (building) where the waste was held during accumulation
- C5. Holding Room/Area: The room number or area identifier where the waste was held during accumulation

WASTE CATEGORY

- W1. Process Stream ID: The ID number of the process stream which generated the waste
- W2. Process Category: The category of the process which generated this waste
- W3. Process Activity: The descriptive name of the generation process
- W4. Physical Form: The physical form of the waste material
- W5. Material Type: The sub-category of the physical form of the waste material
- W6. AWA Number: Asbestos Work Authorization Number
- W7. Waste Description: Further specification of the waste, including descriptive information
- W8. Waste Category: Specific categories for the waste material (check each one either "YES" or "NO")

CHEMICAL WASTE

- M1. RCRA (Y/N)? The waste contains RCRA regulated material
- M2. RCRA 90-Day Start Date: The date RCRA waste was placed in a 90-day storage area
- M3. PCB (Y/N)? The waste contains PCB regulated material
- M4. PCB Start Date: The date PCB waste material was removed from service
- M5. PCB Conc.(PPM): The PCB concentration in parts per million (if "less than" nnn, enter nnn)
- M6. Determination Method: The method used to determine the chemical characteristics
- M7. Determination Document Number(s): Document numbers that substantiate the determination of the characteristics
- M8. Flash Point: The flash point of the waste material (degrees C)
- M9. pH: The relative acidity of the waste material (pH)
- M10. EPA Waste Code Numbers: The EPA waste code numbers determined from the waste characteristics
- M11. Substance ID: The ID number of a chemical constituent of the waste (either its CAS number or MSDS record number)
- M12. Vol %: The percent by volume for the chemical substance
- M13. Substance Name: The common name of the chemical substance

RADIOACTIVE WASTE

- R1. Rad Category: The radioactive waste category code (check one)
- R2. Rad Handling Type: The radioactive waste handling code
- R3. UCN 2681 Number: The ID number of the UCN-2681 "Accountability Transfer" form associated with this waste (if any)
- R4. Determination Method: The method used to determine the radioactive characteristics (check one)
- R5. Determination Document Number(s): Document numbers that substantiate the determination of the characteristics
- R6. Chemical Form: The chemical form of the waste material
- R7. Isotope ID: The ID number of a particular radioactive isotope contained in this waste item
- R8. Est. Quantity: The estimated quantity of this isotope
- R9. Quan. Units: The units for the isotope quantity (grams or curies)

HANDLING INFORMATION

- H1. Handling Instructions: General handling instructions for the waste
- H2. Respirator: Respirator requirements for handling this waste
- H3. Cartridge Type: Respirator cartridge type to be used (if applicable)
- H4. HP Survey Data (completed by Health Physics technician)
 - HP Tag Color: The color code of the survey tag (G,Y,R,B)
 - Surface Contamination: The transferrable and Direct Reading count rates (dpm/100 cm²)
 - Dose Rate at Surface: The dose rate measured at the surface (mrem/hr)
 - Dose Rate at 1 Meter: The dose rate measured at 1 meter (mrem/hr)
 - Instrument ID: The health physics instrument ID number ("M" number) Example: M123456
- H5. Pickup Site: The site (plant) where the waste is to be picked up
- H6. Pickup Facility: The facility (building) where the waste is to be picked up
- H7. Pickup Room/Area: The room number or area identifier where the waste is to be picked up

SIGNATURES AND APPROVALS

- S1. Generator: The signature of the waste generator, certifying that the information on the form is complete and accurate
- S2. HP Technician: The signature and badge number of the HP technician certifying that the HP survey information is correct
- S3. Verification Officer: The signature and badge number of an authorized person certifying that the form has been completed properly
- S4. Derivative Classifier: Determines the waste item security classification and reviews the form for classified information

Is waste classified ☐ Yes ☐ No

WSIN CALL-IN

Waste Stream ID _____ WTP Request No. _____
Date Request Initiated _____ Date Request Rec. _____
Pick-Up Facility ID _____ Generator Division/Plant _____
Contact Name _____ Phone No. _____ Badge No. _____
Material Form (Circle one) SOLID GAS SLUDGE LIQUID AEROSOL OIL
Waste Stream Description _____

Contaminants (Circle one) ASBESTOS/BERYLLIUM/CARCINOGEN/MERCURY/PCB/OTHER
Radioactive ☐ Yes ☐ No If Yes, ☐ Depleted ☐ Enriched
RCRA ☐ Yes ☐ No (If Yes List Codes) _____
Respirator Required ☐ Yes ☐ No If Yes, ☐ Mask ☐ Cartridge
H.P. Tag Color _____ Total No. of Containers _____ Charge No. _____

FIELD REVIEW

Environmental TC _____ Badge No. _____ Date Assigned _____
Date of Field Review _____
Hazards _____ Hazard Class _____ DOT Name _____
Request rejected ☐ Yes ☐ No If Yes, Reason and Date _____

SAMPLING HISTORY

WTP PSM # _____

LIMS No. _____	Code No. _____	Date _____
LIMS No. _____	Code No. _____	Date _____
LIMS No. _____	Code No. _____	Date _____
LIMS No. _____	Code No. _____	Date _____

MOVEMENT HISTORY

WTP Movement No. _____

Delivery Site _____ Delivery Date _____
Transporter's Signature _____ Badge No. _____
Transporter's Signature _____ Badge No. _____
Environmental TC Signoff _____ Location _____

Movement No. _____

Delivery Site _____ Delivery Date _____
Transporter's Signature _____ Badge No. _____
Transporter's Signature _____ Badge No. _____
Environmental TC Signoff _____ Location _____

DISPOSAL INFORMATION

WTP Movement No. _____

Disposal Facility _____ Tank No. _____ Date _____
Facility Operator (Signature and Badge No. _____)
Driver's Signature _____ Badge No. _____ Date _____
Driver's Signature _____ Badge No. _____ Date _____

[illegible]

HAZARDOUS WASTE IDENTIFICATION TAG 2114A AND
WASTE IDENTIFICATION TAG 2114B

**HAZARDOUS WASTE
IDENTIFICATION**

TO BE COMPLETED BY REQUESTER

DISPOSAL FORM SEQUENCE NO. (OR BLKT. NO.)

DISPOSAL FORM DATE

ACCUMULATION START DATE

MATERIAL DESCRIPTION

TYPE AND SIZE OF CONTAINER (FOR EXAMPLE,
55-GALLON STEEL DRUM)

LOCATION OF MATERIAL

DEPARTMENT

SIGNATURE

TO BE COMPL. BY PLT. DISPOSAL COORD.

CHECKED BY

DATE

COMMENTS

UCN-2114A (12 2-88)

**WASTE
IDENTIFICATION**

TO BE COMPLETED BY REQUESTER

DISPOSAL FORM SEQUENCE NO. (OR BLKT. NO.)

DISPOSAL FORM DATE

MATERIAL DESCRIPTION

TYPE AND SIZE OF CONTAINER (FOR EXAMPLE,
55-GALLON STEEL DRUM)

LOCATION OF MATERIAL

DEPARTMENT

SIGNATURE

TO BE COMPL. BY PLT. DISPOSAL COORD.

CHECKED BY

DATE

COMMENTS

UCN-2114B (2 2-88)

SAMPLE REQUISITION REQUEST

REQUEST OR CONTACT _____

REQUESTOR'S I.D. NO. _____ REQUESTOR'S PHONE NO. _____

MATERIAL DESCRIPTION _____

PICK-UP BUILDING _____ PICK-UP DOCK _____

CONTAINER TYPE _____ NO. OF CONTAINERS _____

SAMPLE REQUISITION NO. (LIMS) _____

SAMPLE CODE(S) _____ SAMPLE DATE _____

QC SAMPLE CODE _____

RESPIRATOR REQUIREMENTS _____

DATE RESULTS REQUIRED BY _____

SAMPLING PLAN _____

APPENDIX C-3

EXAMPLES OF POTENTIALLY INCOMPATIBLE WASTE

Many hazardous wastes, when mixed with other waste or materials at a hazardous waste facility, can produce effects which are harmful to human health and the environment, such as (1) heat or pressure, (2) fire or explosion, (3) violent reaction, (4) toxic dusts, mists, fumes, or gases, or (5) flammable fumes or gases.

Below are examples of potentially incompatible wastes, waste components, and materials, along with the harmful consequences which result from mixing materials in one group with materials in another group. The list is intended as a guide to operators of storage facilities and to indicate the need for special precautions when handling and storing potentially incompatible waste materials. This list is not intended to be exhaustive.

In the list below, the mixing of a Group A material with a Group B material may have the potential consequences as noted.

Group 1-A

Acetylene sludge
Alkaline caustic liquids
Alkaline cleaner
Alkaline corrosive liquids
Alkaline corrosive battery fluid
Caustic wastewater
Lime sludge and other corrosive alkalines
Lime wastewater
Lime and water
Spent caustic

Group 1-B

Acid sludge
Acid and water
Battery acid
Chemical cleaners
Electrolyte, acid
Etching acid liquid or solvent
Pickling liquor and other corrosive acids
Spent acid
Spent mixed acid
Spent sulfuric acid

Potential consequences: Heat generation; violent reaction.

APPENDIX C-3 (Continued)
EXAMPLES OF POTENTIALLY INCOMPATIBLE WASTE

Group 2-A

Aluminum

Beryllium

Calcium

Lithium

Magnesium

Potassium

Sodium

Zinc powder

Other reactive metals and metal hydrides

Group 2-B

Groups 1-A or 1-B waste

Potential consequences: Fire, explosion, or heat generation; generation of flammable or toxic gases.

Group 3-A

Alcohols

Water

Group 3-B

Concentrated waste

Groups 1-A or 1-B

Calcium

Lithium

Metal hydrides

Potassium

SO₂Cl₂, SOCl₂, PCl₃SiCl₃

Other water-reactive waste

Potential consequences: Fire, explosion, or heat generation; generation of flammable or toxic gases.

APPENDIX C-3 (Continued)
EXAMPLES OF POTENTIALLY INCOMPATIBLE WASTE

Group 4-A

Alcohols
Aldehydes
Halogenated hydrocarbons
Nitrated hydrocarbons
Unsaturated hydrocarbons
Other reactive organic compounds and
solvents

Group 4-B

Concentrated waste
Groups 1-A or 1-B
Group 2-A wastes

Potential consequences: Fire, explosion, or violent reaction.

Group 5-A

Spent cyanide and sulfide solutions

Group 5-B

Group 1-B wastes

Potential consequences: Generation of toxic hydrogen cyanide or hydrogen sulfide gas.

Group 6-A

Chlorates
Chlorine
Chlorites
Chromic acid
Hypochlorides
Nitrates
Nitric acid, fuming
Perchlorates
Permanganates
Peroxides
Other strong oxidizers

Group 6-B

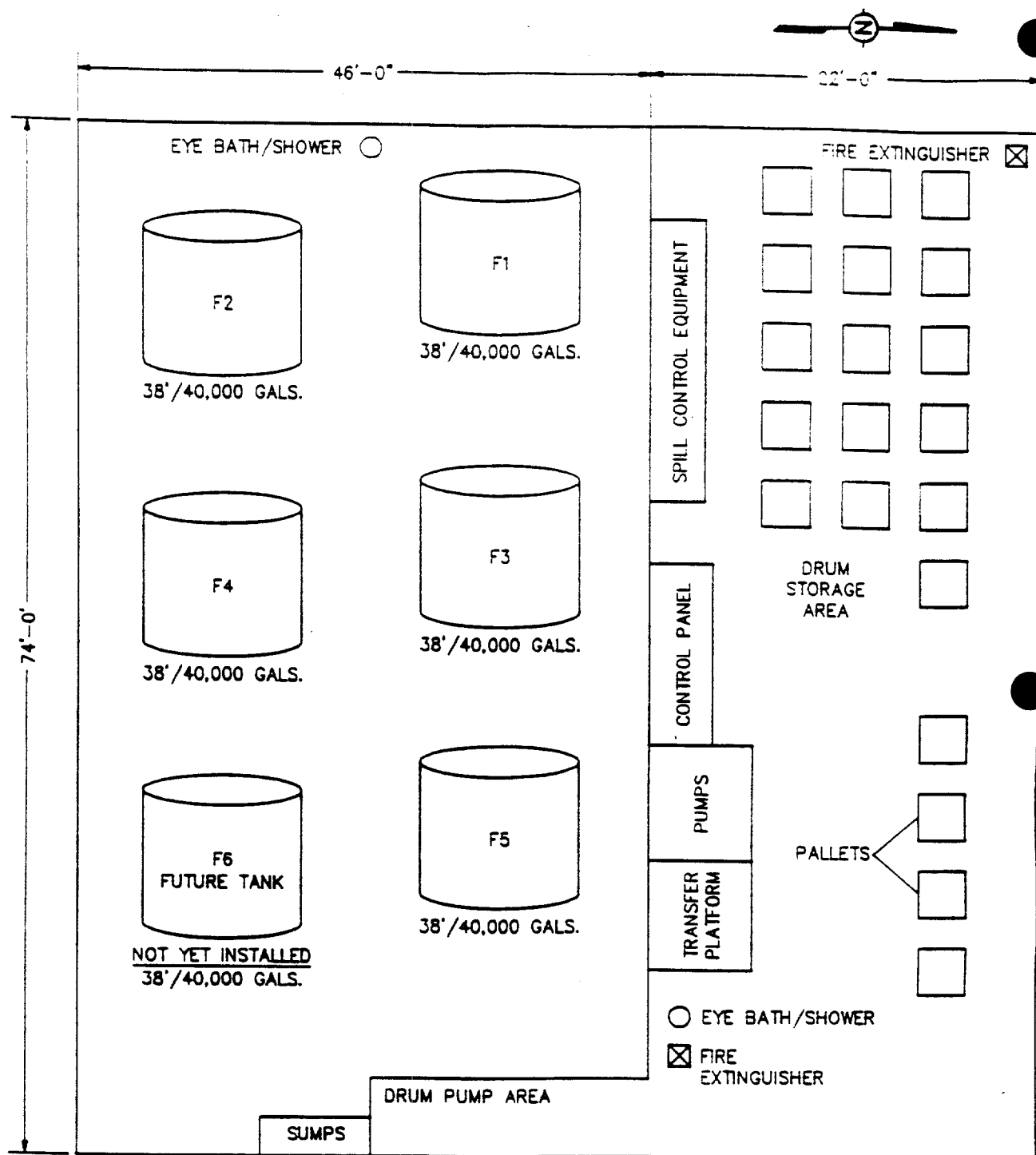
Acetic acid and other organic acids
Concentrated mineral acids
Group 2-A wastes
Group 4-A wastes
Other flammable and combustible
wastes

Potential consequences: Fire, explosion or violent reaction.

APPENDIX D-1
FIGURES D-1 through D-6

STARTING DATE: 9/11/91	DATE LAST REV:	DRAFT. CHCK. BY: J. HUBBARD	INITIATOR: D. ERIKSON	DRAWING NO.: 409772-A-C05
DRAWN BY: S. CARDWELL	DRAWN BY:	ENGR. CHECK BY: D. ERIKSON	PROJ. MGR.: S. THOMAS	PROJ. NO.: 409772

40977205 09/13/91 9:22am STC



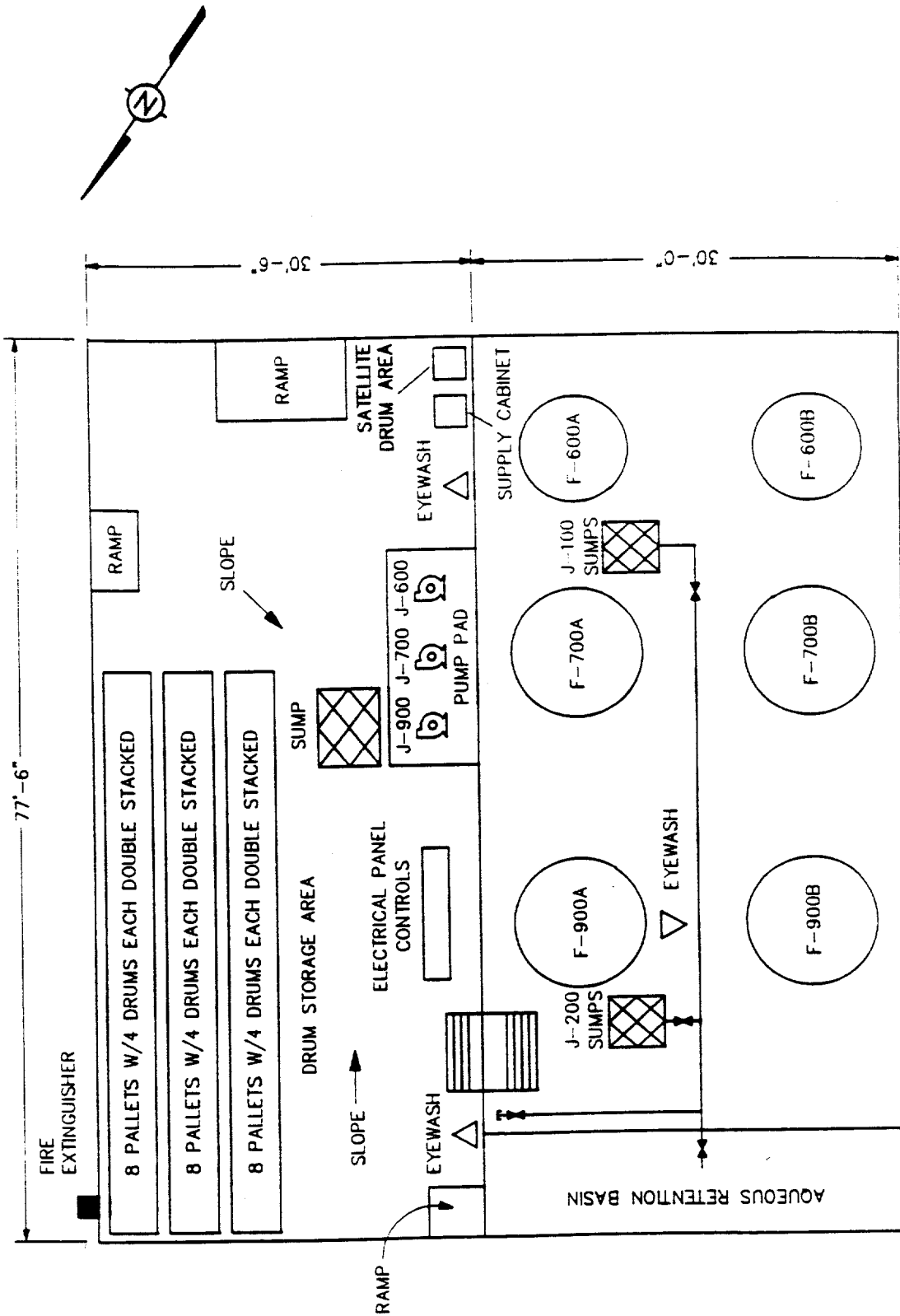
NOTE: DRUM STORAGE AREA MAXIMUM VOLUME IS 40
PALLETS, DOUBLE STACKED, WITH (4) 55 GAL DRUMS
EACH; AISLE SPACE BETWEEN ROWS IS 28".

FIGURE D-1
BUILDING 9811-8 WASTE/OIL SOLVENT STORAGE TANK LAYOUT (OD-9)

40977202 11/06/91 2:48pm JWH



STARTING DATE: 09/09/91	DATE LAST REV: 11/6/91	DRAFT. CHK. BY: J. HUBBARD	INITIATOR: D. ERIKSON	DRAWING NO.: 409772 -A-G02
DRAWN BY: S. TOKAY	DRAWN BY: J. HUBBARD	ENGR. CHK BY: D. ERIKSON	PROJ MGR.: S. THOMAS	PROJ. NO.: 409772



NOTE: MAXIMUM VOLUME TO BE STORED IN CONTAINERS IS 48 PALLETS, DOUBLE STACKED, WITH (4) 55 GAL. DRUMS EACH; AISLE SPACE BETWEEN ROWS IS 28".

FIGURE D-2. OIL DIKE-10 STORAGE UNIT PLAN VIEW
D-1-2

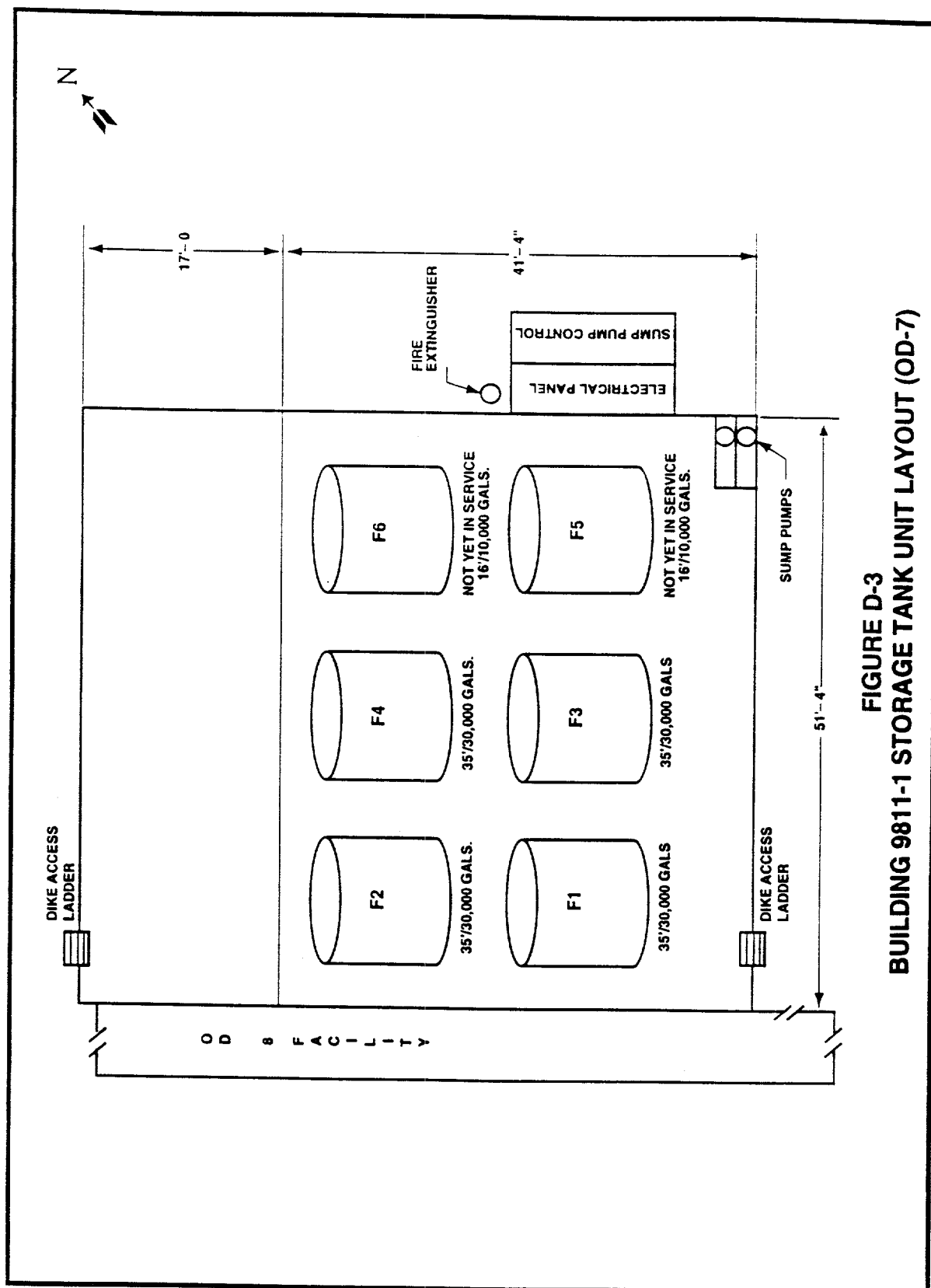
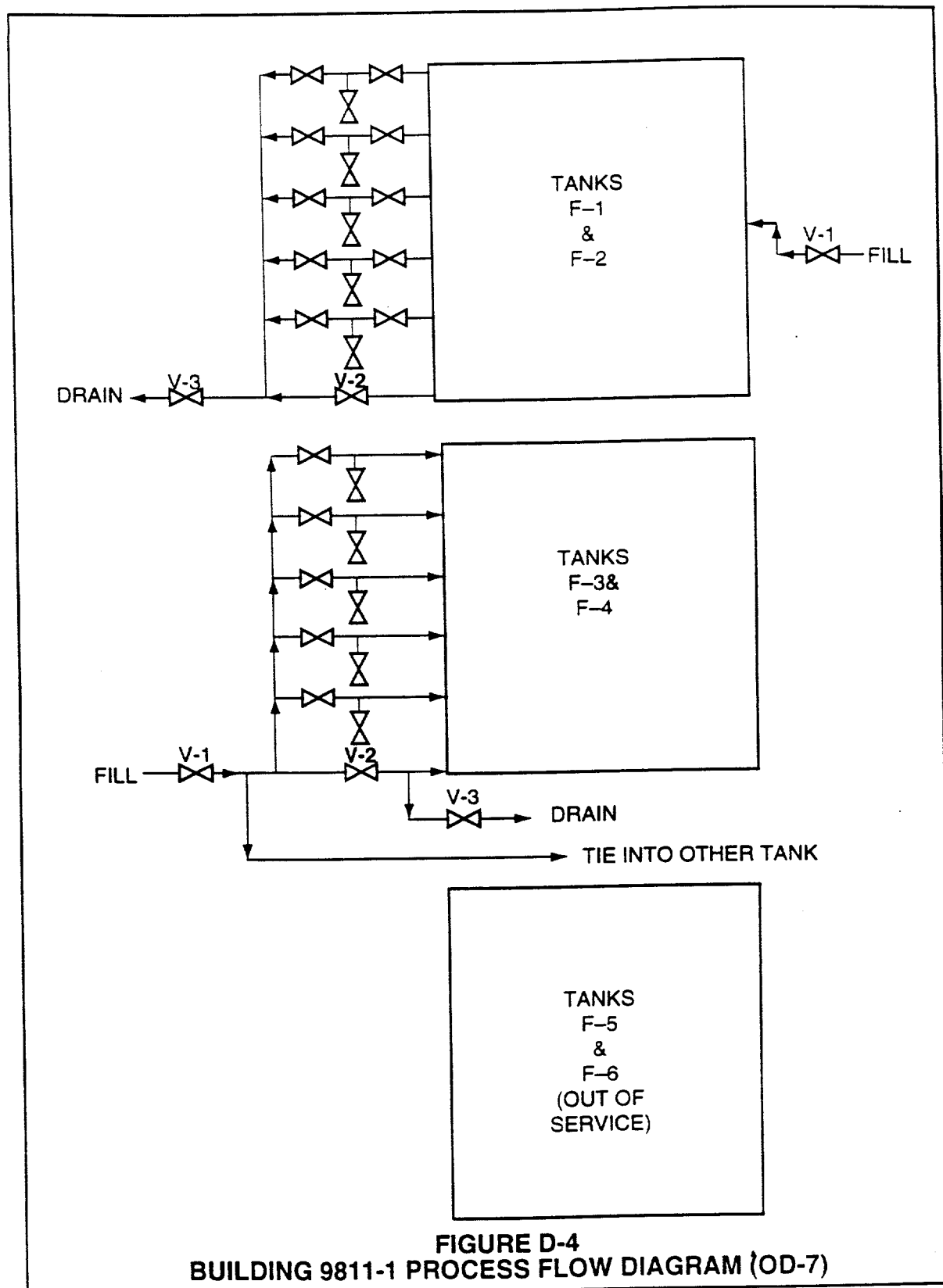
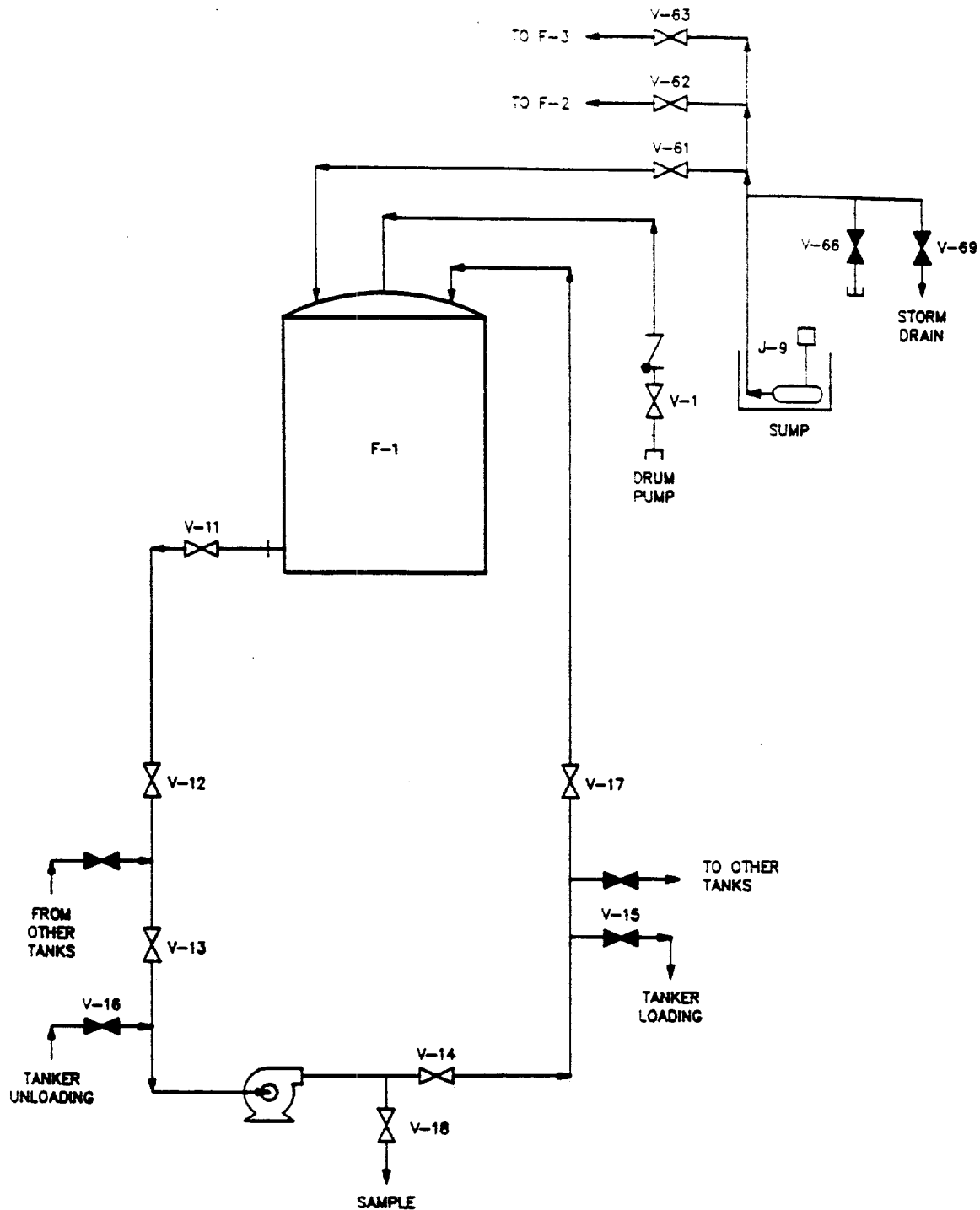


FIGURE D-3
BUILDING 9811-1 STORAGE TANK UNIT LAYOUT (OD-7)



STARTING DATE: 9/11/91	DATE LAST REV.:	DRAFT. CHCK. BY: J. HUBBARD	INITIATOR: D. ERIKSON	DRAWING NO.: 409772-A-G06
DRAWN BY: J. HUBBARD	DRAWN BY:	ENGR. CHCK BY: D. ERIKSON	PROJ. MGR.: S. THOMAS	PROJ. NO.: 409772

40977206 09/13/91 8:35am STC

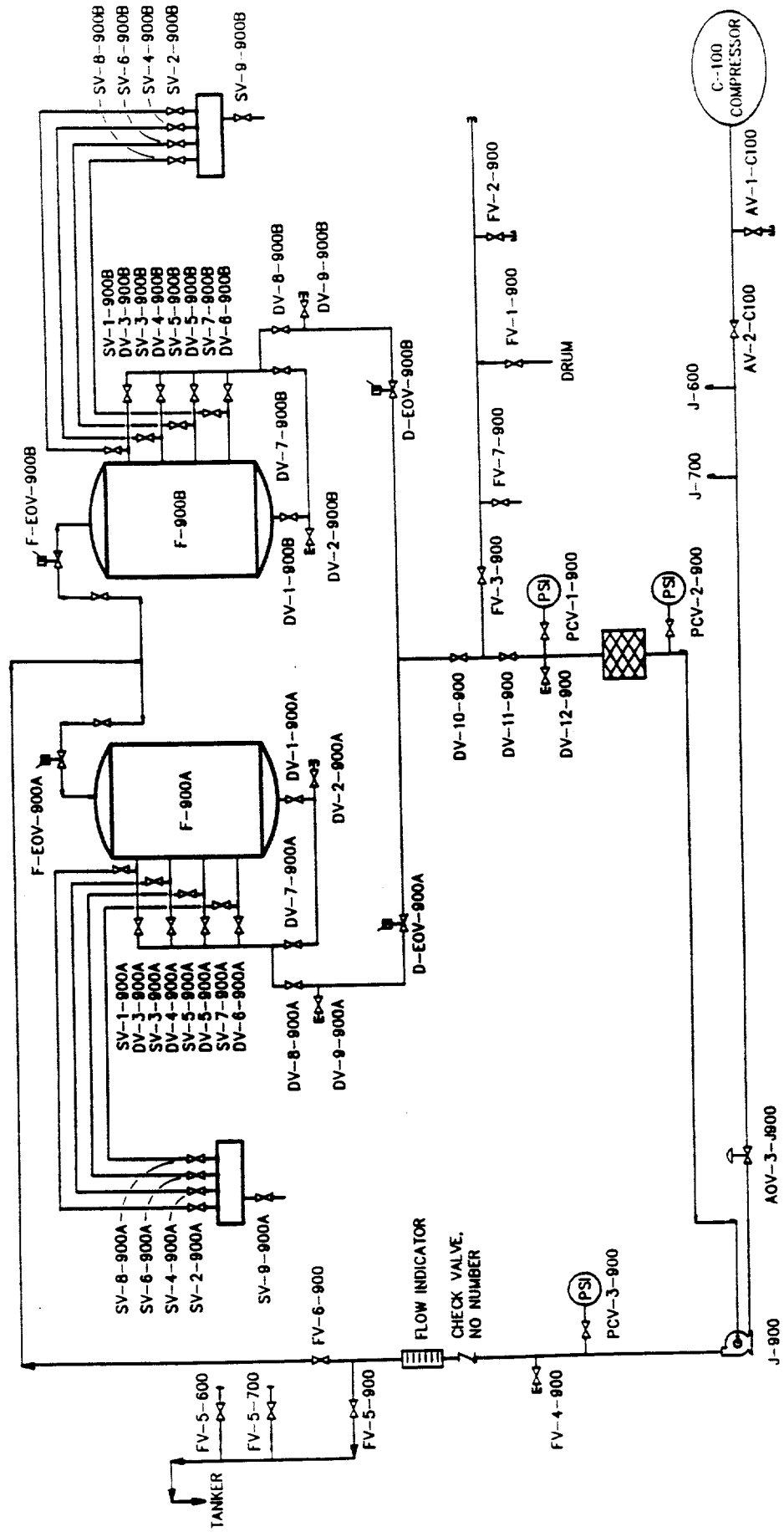


NOTE:
CONTROL VALVE LOCATIONS ARE IDENTICAL
FOR TANKS F-1, F-2, AND F-3.

FIGURE D-5
OD-9, WASTE OIL/SOLVENT STORAGE TANK PROCESS FLOW DIAGRAM

STARTING DATE: 9/11/91	DATE LAST REV.:	DRAFT. CHK. BY: J. HUBBARD	INITIATOR: D. ERIKSON	DRAWING NO.: 409772-A-C07
DRAWN BY: J. HUBBARD	DRAWN BY:	ENGR. CHK BY: D. ERIKSON	PROJ. MGR.: S. THOMAS	PROJ. NO.: 409772

40977207 09/13/91 4:27pm STC



NOTE:
THIS DRAWING DEPICTS THE LAYOUT OF STORAGE TANKS F-900A AND F-900B AND CORRELATED VALVES, PUMPS AND SWITCHES. LAYOUTS ARE IDENTICAL FOR STORAGE TANKS F-600A AND F-600B, AND F-700A AND F-700B.

FIGURE D-6
OIL DIKE-10 STORAGE TANKS PROCESS FLOW DIAGRAM
D-1-6

APPENDIX D-2
SECONDARY CONTAINMENT CALCULATIONS

For OD-7 Tank Storage Area

Total South Dike Capacity:

$$\text{Dike Capacity} = 50.0' \times 40.0' \times 3.75' = 7,500 \text{ ft}^3$$

$$\text{Sump Capacity} = \pi(2 \text{ ft})^2 \times 4.3' = 54.04 \text{ ft}^3$$

$$\text{Total} = 7,554.0 \text{ ft}^3$$

Minus Volume Impacts:

$$30,000 \text{ gal Tanks} = 4 \times [\pi(6.0 \text{ ft})^2 \times 2.75'] = 1,244.1 \text{ ft}^3$$

$$10,000 \text{ gal Tanks} = 2 \times [\pi(5.25 \text{ ft})^2 \times 2.75'] = 476.2 \text{ ft}^3$$

$$\text{Tank Pads} = 2 \times [\pi(6.25 \text{ ft})^2 \times 1.0'] = 245.4 \text{ ft}^3$$

$$= 2 \times [\pi(7.0 \text{ ft})^2 \times 1.0'] = 307.9 \text{ ft}^3$$

$$= 2 \times [\pi(6.13 \text{ ft})^2 \times 1.0'] = 235.7 \text{ ft}^3$$

$$\text{Total} = 2,509.3 \text{ ft}^3$$

$$\text{Secondary Containment Capacity} = (7,554.0 \text{ ft}^3 - 2,509.3 \text{ ft}^3) \times 7.48 \text{ gal/ft}^3 = 37,734 \text{ gal}$$

$$25\text{-Year Storm} = 5.5" \text{ rainfall}$$

$$= 5.5" \times 50.0' \times 40' = 916.7 \text{ ft}^3 \times 7.48 \text{ gal/ft}^3 = 6,857 \text{ gal}$$

$$\text{Capacity Needed} = \text{volume of largest tank} + 25 \text{ year storm}$$

$$= 30,000 \text{ gal} + 6,857 \text{ gal} = 36,857 \text{ gal}$$

$$\text{Excess Capacity} = 37,734 \text{ gal} - 36,857 \text{ gal} = 877 \text{ gal}$$

$$\text{Total Secondary Containment at OD-7} = 37,734 \text{ gallons}$$

For OD-9 Tank Storage Area

$$\text{Total Diked Capacity} = 73.5' \times 42.0' \times 5.6' = 17,287 \text{ ft}^3$$

Minus Volume Impacts:

$$\text{Drum Staging Area} = 18' \times 12' \times 5.6' = 1,210 \text{ ft}^3$$

$$\text{Tank Pads} = 6 \times [\pi(8.25 \text{ ft})^2 \times 1'] = 1,283 \text{ ft}^3$$

$$\text{Tank Displacement} = 5 \times [\pi(6.75 \text{ ft})^2 \times 4.6'] = 3,292 \text{ ft}^3$$

$$\text{Total} = 5,785 \text{ ft}^3$$

$$\text{Secondary Containment Capacity} = (17,287 \text{ ft}^3 - 5,785 \text{ ft}^3) \times 7.48 \text{ gal/ft}^3 = 86,035 \text{ gal}$$

$$\begin{aligned} \text{25-Year Storm} &= 5.5" \text{ rainfall} \\ &= 5.5" \times [(73.5' \times 42') - (18' \times 12')] \\ &= 1,316 \text{ ft}^3 \times 7.48 \text{ gal/ft}^3 = 9,843 \text{ gal} \end{aligned}$$

$$\begin{aligned} \text{Capacity Needed} &= \text{volume of largest tank} + \text{25-year storm} \\ &= 40,000 \text{ gal} + 9,843 \text{ gal} = 49,843 \text{ gal} \end{aligned}$$

$$\text{Excess Capacity} = 86,035 \text{ gal} - 49,843 \text{ gal} = 36,192 \text{ gal}$$

$$\text{Total Secondary Containment at OD-9 for Tanks} = 86,035 \text{ gallons}$$

For OD-9 Container Storage Area

$$\text{Total Diked Capacity} = 74' \times 22' \times 5"/12 \text{ ft} = 678.3 \text{ ft}^3$$

Minus Volume Impacts:

$$\text{Pump Pad} = 0.5 \times 0.2 \text{ ft} \times 19 \text{ ft} \times 11.5 \text{ ft} = 21.9 \text{ ft}^3$$

$$\text{Pallet Displacement} = 20 \times 1.6 \text{ ft}^3 = 32 \text{ ft}^3$$

$$\text{Total} = 53.9 \text{ ft}^3$$

$$\text{Secondary Containment Capacity} = (678.3 \text{ ft}^3 - 53.9 \text{ ft}^3) \times 7.48 \text{ gal/ft}^3 = 4,671 \text{ gal}$$

$$\begin{aligned} \text{Capacity Needed} &= 10\% \text{ of volume of containers} \\ &= 0.1 \times 160 \text{ drums} \times 55 \text{ gal/drum} = 880 \text{ gal} \end{aligned}$$

$$\text{Excess Capacity} = 4,671 \text{ gal} - 880 \text{ gal} = 3,791 \text{ gal}$$

$$\text{Total Secondary Containment at OD-9 for Containers} = 4,671 \text{ gallons}$$

For OD-10 Tank Storage Area

Total Dike Capacity:

$$\text{Dike Capacity} = 65' \times 30.3' \times 3' = 5,908 \text{ ft}^3$$

$$\text{Sump Capacity} = 2 \times 27 \text{ ft}^3 = 54 \text{ ft}^3$$

$$\text{Total} = 5,962 \text{ ft}^3$$

Minus Volume Impacts:

$$\text{Tank Pads} = 8 \times 10' \times 10' \times 6" = 400 \text{ ft}^3$$

$$\text{Secondary Containment Capacity} = (5,962 \text{ ft}^3 - 400 \text{ ft}^3) \times 7.48 \text{ gal/ft}^3 = 41,604 \text{ gal}$$

$$\begin{aligned} \text{25-Year Storm} &= 5.5" \text{ rainfall} \\ &= 5.5" \times 65.0' \times 30.3' = 902.7 \text{ ft}^3 \times 7.48 \text{ gal/ft}^3 = 6,752 \text{ gal} \end{aligned}$$

$$\begin{aligned} \text{Capacity Needed} &= \text{volume of largest tank} + \text{25-year storm} \\ &= 6,500 \text{ gal} + 6,752 \text{ gal} = 13,252 \text{ gal} \end{aligned}$$

$$\text{Excess Capacity} = 41,604 \text{ gal} - 13,252 \text{ gal} = 28,352 \text{ gal}$$

$$\text{Total Secondary Containment at OD-10 for Tanks} = 41,604 \text{ gallons}$$

For OD-10 Container Storage Area

$$\text{Total Diked Capacity} = 77.5' \times 30.5' \times 5/12" = 985 \text{ ft}^3$$

Minus Volume Impacts:

$$\text{Pump Pad} = 6' \times 20' \times 5" = 50 \text{ ft}^3$$

$$\text{Ramps} = 2 \times 6' \times 6' \times 5" = 30 \text{ ft}^3$$

$$\text{Ramp} = 10' \times 10' \times 5" = 41.7 \text{ ft}^3$$

$$\text{Cabinet/Satellite} = 20 \text{ ft}^2 \times 5" = 8.3 \text{ ft}^3$$

$$\text{Pallets} = 24 \times 1.6 \text{ ft}^3 = 38.4 \text{ ft}^3$$

$$\text{Total} = 168.4 \text{ ft}^3$$

$$\text{Secondary Containment Capacity} = (985 \text{ ft}^3 - 168.4 \text{ ft}^3) \times 7.48 \text{ gal/ft}^3 = 6,108 \text{ gal}$$

$$\begin{aligned} \text{Capacity Needed} &= 10\% \text{ of volume of containers} \\ &= 0.10 \times 192 \text{ drums} \times 55 \text{ gal/drum} = 1,056 \text{ gal} \end{aligned}$$

$$\text{Excess Capacity} = 6,108 \text{ gal} - 1,056 \text{ gal} = 5,052 \text{ gal}$$

$$\text{Total Secondary Containment at OD-10 for Containers} = 6,108 \text{ gallons}$$

**OD-7
STORAGE UNIT**



DATA SHEET

UNION CARBIDE CORPORATION
NUCLEAR DIVISION
OAK RIDGE, TN PADUCAH, KY

DATA SHEET NO. DS-YEM-54719-5		REV.	ISSUE DATE 7-1-82
PAGE 2 OF 2		REQUISITION NO.	
PROCURED BY FPSC		INSTALLED BY FPSC	
PROJECT NO.		E.S.O. OR W.O. S-4719	
BUILDING		PLANT Y-12	

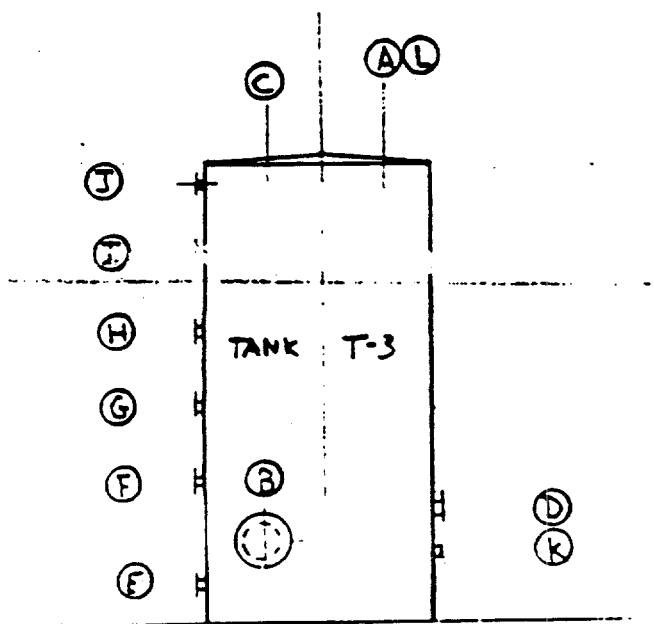
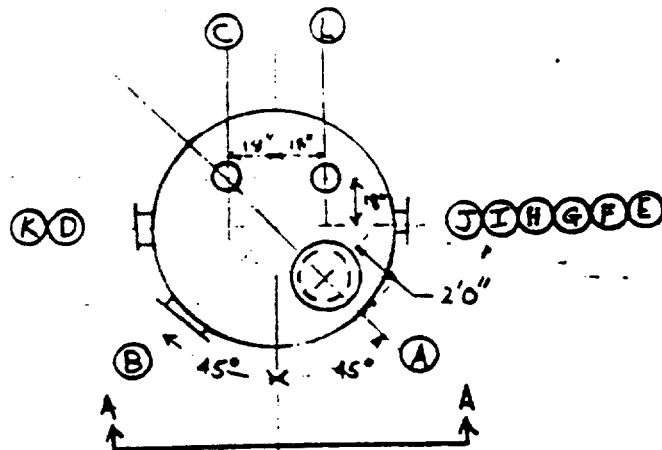
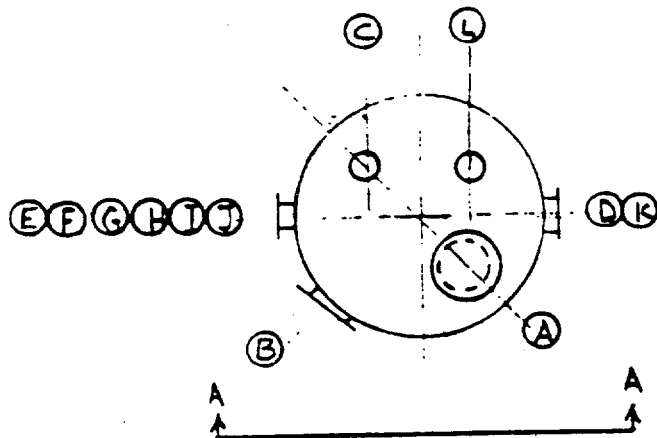
PROJECT TITLE
WASTE OIL STORAGE FACILITY

JOB TITLE

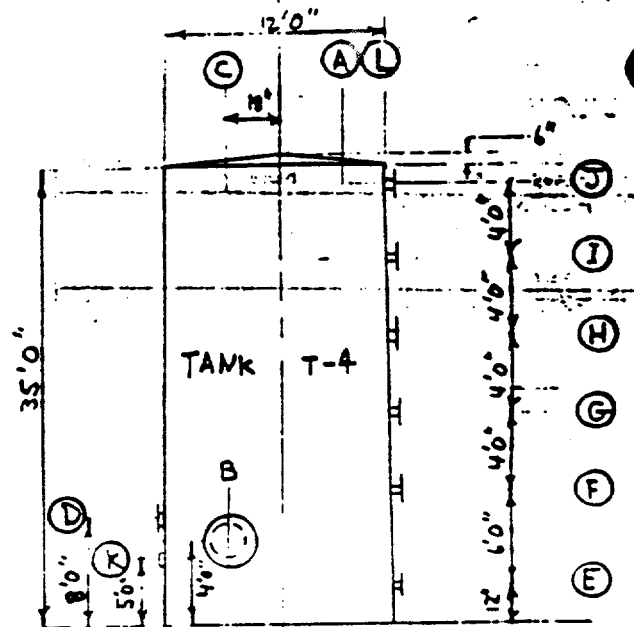
EQUIPMENT

TANKS T-3 AND T-4 F-3

NOTE: DIMENSIONS FOR TANK T-3 ARE THE SAME
AS T-4 LOCATION OF NOZZLES DIFFER.



SECTION A-A (NTS)



SECTION A-A (NTS)

Furnish the following manufacturer's data in quantities indicated:	NUMBER OF COPIES			TYPE OF DATA (CONTINUED)	NUMBER OF COPIES		
	W/Bids	Approval	Certified		W/Bids	Approval	Certified
1. Outline dimensional drawings		3	6	6. Test & Inspection Reports			
2. Operation & Performance data				7. Materials Certification			
3. Literature & Parts list		3	6	8.			
4. Operating & Maint. Instructions				9.			
5. Installation Instructions		3	6	10.			
PREPARED BY D.W. HATCHER	APPROVED BY			PRINCIPAL ENGINEER D.W. HATCHER	PROJECT ENGR. (MANAGER) E.P. HUTCHISON		

UNION CARBIDE NUCLEAR COMPANY
DIVISION OF UNION CARBIDE CORPORATION
Y-12 PLANT - OAK RIDGE, TENNESSEE

TANK AND DRUM DATA SHEET

TITLE WASTE OIL STORAGE FACILITY					SPECIFICATION NO. 5.720																																									
					S/M NO.																																									
APPLICATION OIL STORAGE					DATA SHEET NO. DS-YEM-S4719-5 Sh 1 of 2																																									
					WORK ORDER NO. S-Y719																																									
LOCATION Y-12 Plant					DATE 7-1-82																																									
NO. REQUIRED 2	SPARES IN TOTAL 0	BY LWA/DWH	CHECKED	APPROVED																																										
EQUIPMENT NUMBERS			REV.	REVISION DESCRIPTION		BY	APPD.	DATE																																						
Tanks T-3 and T-4																																														
Process Fluid waste oil			SKETCH:																																											
Sp. Gr. 0.9 to 1.0 Conc.																																														
Oper. psig atmos Design psig			NOTES																																											
Oper. Temp. °F 70 Design Temp. °F																																														
Corrosion Allowance in. none			1. See sketches on Sheet 2																																											
Oper. Volume Gal. 30,000																																														
Vessel O.D. 12'0"			2. Grounding lugs shall be provided																																											
Length, Tang. to Tang. 35'0"																																														
Heat Transfer none Agitation none			3. Nozzles to extend 6" minimum from tank surfaces																																											
Materials of Construction:																																														
Heads C.S.			4. Nozzle schedule:																																											
Shell C.S.																																														
Nozzles C.S.			<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Nozzle</th> <th>Size</th> <th>Service</th> </tr> </thead> <tbody> <tr><td>A</td><td>24"</td><td>Roof manhole</td></tr> <tr><td>B</td><td>24"</td><td>Side bottom manhole</td></tr> <tr><td>C</td><td>4"</td><td>Vent</td></tr> <tr><td>D</td><td>3"</td><td>Inlet</td></tr> <tr><td>E</td><td>2"</td><td>Outlet</td></tr> <tr><td>F</td><td>2"</td><td>Outlet</td></tr> <tr><td>G</td><td>2"</td><td>Outlet</td></tr> <tr><td>H</td><td>2"</td><td>Outlet</td></tr> <tr><td>I</td><td>2"</td><td>Outlet</td></tr> <tr><td>J</td><td>2"</td><td>Outlet</td></tr> <tr><td>K</td><td>5"</td><td>Level indicator</td></tr> <tr><td>L</td><td>3"</td><td>Spare</td></tr> </tbody> </table>					Nozzle	Size	Service	A	24"	Roof manhole	B	24"	Side bottom manhole	C	4"	Vent	D	3"	Inlet	E	2"	Outlet	F	2"	Outlet	G	2"	Outlet	H	2"	Outlet	I	2"	Outlet	J	2"	Outlet	K	5"	Level indicator	L	3"	Spare
Nozzle	Size	Service																																												
A	24"	Roof manhole																																												
B	24"	Side bottom manhole																																												
C	4"	Vent																																												
D	3"	Inlet																																												
E	2"	Outlet																																												
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K	5"	Level indicator																																												
L	3"	Spare																																												
Flanges & Covers C.S.																																														
Bolts * Nuts *																																														
Gaskets comp asbestos																																														
Internal Baffles, etc. no																																														
Internal Piping no																																														
External Lugs, etc. C.S.																																														
Supports C.S.																																														
Vessel Lining none																																														
Insulation none																																														
Type of Head (top) shallow dished																																														
Type of Head (bottom) flat																																														
Type of Supports anchor bolts to concrete																																														
Lifting Lugs as required																																														
Manhole Flg. Rating & Facing 150 lb																																														
Nozzle Flg. Rating & Facing 150 lb																																														
Outside Finish (One coat primer, two coats)																																														
Inside Finish * acid-proof enamel																																														
Vessel Weight lbs. * 16,000 lb																																														
Hydrostatic Test psig (fill with water-hold)																																														
Code UL for one hr																																														
Stress Relieved none																																														
Radiographed spot																																														
Stamped UL																																														
Witness Test Required company option																																														
Inspection By company option																																														

NOTE: Space marked with an asterisk (*) vendor to furnish the information.

**OD-9
STORAGE UNIT**

DATA SHEET			CARBON STEEL TANKS			9/16/91 Rev. 2.2	
			PROJECT		DATA SHEET NO.		REV.
			Waste Oil/Solvent Storage Facility		DS-YEM-S8303-11		0
REVISIONS			PLANT	BUILDING	PREPARED BY		THIS SHEET PART OF
REV.	APPROVAL	DATE	Y-12		Black & Veatch		
			W.O. OR E.S.G.		APPROVAL		DATE
			S8303				
			REQUISITION NO.		PROCURED BY		INSTALLED BY

EQUIPMENT NUMBERS: F-1, 2, 3, 4, 5

<p>Type:</p> <p>Reference Standards:</p> <p>Process Fluid:</p> <p>Sp. Gr.:</p> <p>pH:</p> <p>Pressure; Operations/Design, psig:</p> <p>Temperature; Operating/Design, °F:</p> <p>Corrosion Allowance, Inch:</p> <p>Tank Capacity, Gallons:</p> <p>Tank Dimensions:</p> <p>Material of Construction</p> <p style="padding-left: 20px;">Shell:</p> <p style="padding-left: 20px;">Head:</p> <p style="padding-left: 20px;">Internal Baffle:</p> <p style="padding-left: 20px;">Supports:</p> <p style="padding-left: 20px;">Piping:</p> <p>Lining:</p> <p>Insulation:</p> <p>Type of Heads:</p> <p>External Finish:</p> <p>Internal Coating:</p> <p>Accessories:</p>	<p>Vertical Welded</p> <p>API 650, ANSI B16.5, ASME Boiler and Pressure Vessel Code, Section IX, ASTM A-516, ASTM A-36, ASTM A-106, SSPC, UL-142</p> <p>Waste Oil/Solvents (Note 1)</p> <p>1.62</p> <p>-</p> <p>Atmospheric</p> <p>80 / 98 °F</p> <p>None</p> <p>40,000</p> <p>13.5 Ft Diameter X 37.5 Ft Height (sidewall)</p> <p>ASTM A-516</p> <p>ASTM A-516</p> <p>-</p> <p>ASTM A-36</p> <p>ASTM A-106</p> <p>-</p> <p>2" Calcium Silicate</p> <p>Shallow Dished Top, Flat Bottom</p> <p>Primer--Per Section 11.430 of these Specifications</p> <p>High Temperature Baked Epoxy (Note 1)</p> <p>(1) 2-24" Flanged Manholes (See Note 3d.)</p> <p>(2) Caged Ladder & Platform</p> <p>(3) Lifting Lugs (Number and Location to be manufacturer's standard)</p> <p>(4) Insulation Supports (See Specification Subsection 12, Engineering Standard ES-4.13-2)</p> <p>(5) Piping Support Lugs</p> <p>(6) Handrail</p> <p>(7) Grounding Lugs (See Specification Subsection 12, Engineering Standard ES-1.2-9)</p> <p>(8) Flame Arrestor (See Note 3b.)</p> <p>(9) Breather Valve (See Note 3c.)</p> <p>(10) Mechanical Type Level Indicator (See Note 3a.)</p> <p>(11) Identification Plate (See Note 3e.)</p>
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Furnish the following manufacturer's data in quantities indicated:	NUMBER OF COPIES			TYPE OF DATA (CONTINUED)	NUMBER OF COPIES		
	W/Side	Approval	Certified		W/Side	Approval	Certified
1. Outline dimensional drawings				5. Installation instructions			
2. Performance data							
3. Weight of equipment							
4. Descriptive literature							

*Information to be supplied by equipment manufacturer.

CARBON STEEL TANK DATA SHEET
DS-YEM-S8303-11
PAGE 2 OF 5

NOTES:

1. Process Fluid

Components:	Perchloroethylene	Methylene Chloride
	Trichloroethylene	PCB's
	Freon 113	Waste Oil
	Toluene	Water
	Xylene	U-235 (less than 1% by wt.)
	Hexane	

The tank coating shall be suitable for immersion in the above fluid and shall be in accordance with Subsection 11.450 of these Specifications. All welding and fabrication shall be completed prior to the application of the coating.

2. Construction

- a. The tank shall be U.L. listed, and shall be supplied with the appropriate U.L. listing mark, and constructed in accordance with UL-142-1980, Standard of Safety for Steel Aboveground Tanks for Flammable and Combustible Liquids.
- b. The tank shall be constructed in strict accordance with the ASME Boiler and Pressure Vessel Code, Section VIII, Division I, and Section IX (Welding Qualifications), 1980 Edition. The ASME code stamp will not be required. The tank supplier shall have his quality control plan, welding procedures, and welder's or operator's qualifications available for review prior to start of fabrication. The Contractor Officer shall have the option to inspect the vessel prior to, during, and upon completion of fabrication. The tank supplier shall notify the Contracting Officer not less than one week before fabrication is complete.
- c. After all welding is completed, all welds shall be ground smooth, and all sharp corners or edges on the vessel shall be ground to prevent possible injury to operating personnel. The vessel shall then be cleaned of all foreign material, grease, and dirt.
- d. After welding, grinding, and cleaning the vessel shall be filled with water and held full for two hours with no leaks.

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CARBON STEEL TANK DATA SHEET
DS-YEM-S8303-11
PAGE 3 OF 5

e. Upon completion of the job, the tank supplier shall furnish the following information to the Contracting Officer:

- I A notarized U-1 form that the tank was fabricated in accordance with the ASME code and the U.L. Standard.
- II A notarized statement that a hydrostatic test was performed on the tank and that there were no leaks.

3. Accessories

a. Level Gauge (LI-1,2,3,4,5)

Type:	Mechanical Liquid Level Indicator
Construction	
Float:	316 Stainless Steel Hollow Shell Welded
Float Cable:	316 Stainless Steel
Float Guide Wires:	316 Stainless Steel
Anchor:	Steel
Anchor Weight:	50 Lbs
Gauge Board:	Steel
Sheaves:	316 Stainless Steel
Bearings:	TFE
Float Diameter:	15 Inches
Gauge Reading Distance:	40 Ft
Tank Connection:	Threaded

Controls:

The level gauge shall be provided with two 10 amp, 120 volt SPDT limit switches, each independently adjustable over the full range of indication, with deadband less than 5% of range, mounted in a NEMA 4 enclosure.

b. Flame Arrestor

Installation:	Vertical
Construction:	Aluminum
Connection:	4" Flanged
Capacity at 10" H ₂ O:	40,000 SCFH
Maximum Pressure Drop:	1 psig

The flame arrestors shall be U.L. listed.

CARBON STEEL TANK DATA SHEET
DS-YEM-S8303-11
PAGE 4 OF 5

c. Breather Valve

Type:	Pressure and Vacuum
Capacity at 10" H ₂ O:	40,000 SCFH
Connection:	4" Flanged
Relief Settings	
Pressure:	1" H ₂ O
Vacuum:	1" H ₂ O
Construction:	Aluminum, Stainless Steel

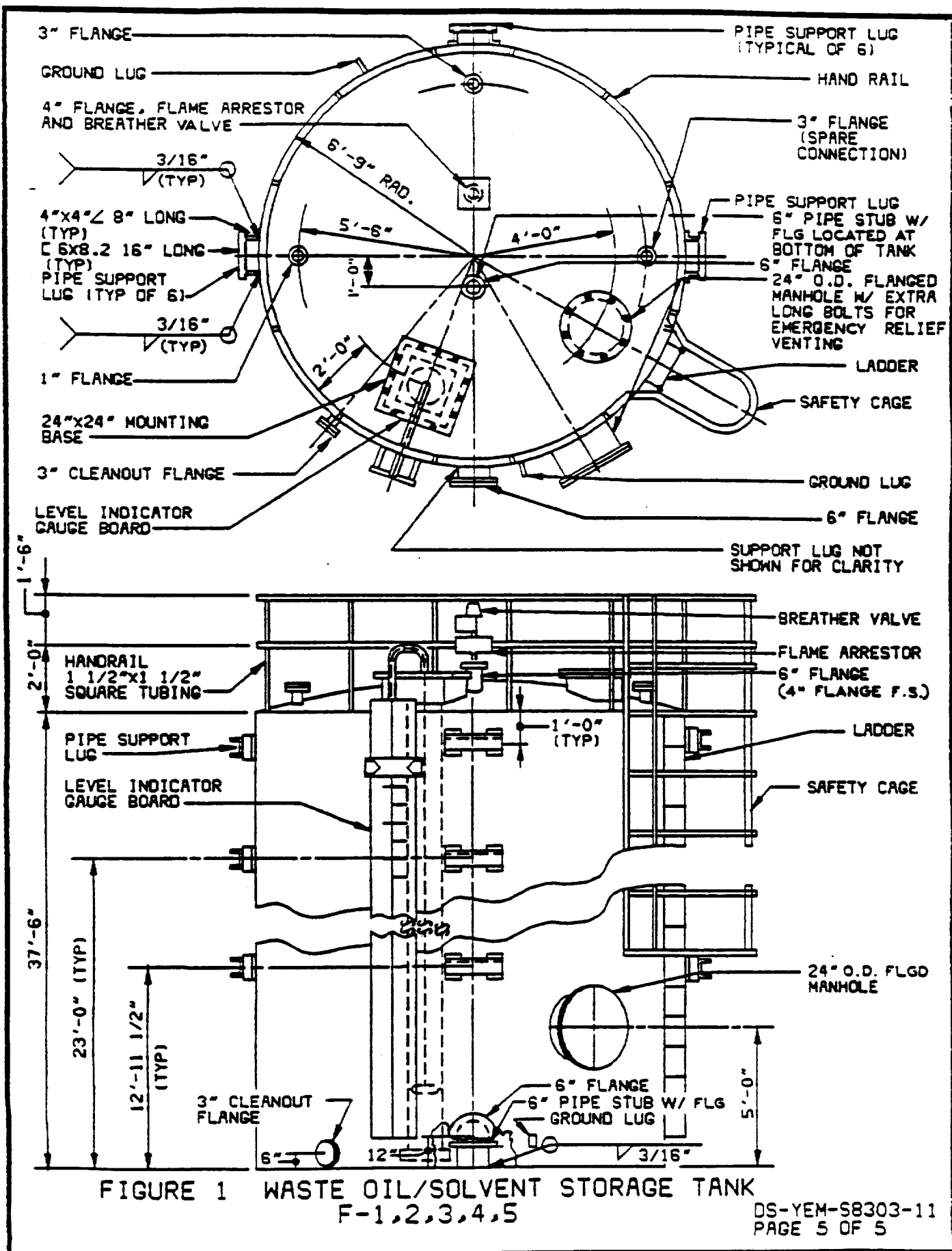
d. Manholes:

The manhole on the top of the tank shall be furnished with extra long bolts for emergency relief venting.

e. Identification Plate:

The tank shall be furnished with a stainless steel identification plate that includes the following information:

Tank Manufacturer
Quotation Number and Date
Tank Type
Design Conditions
Capacity
Dimensions
Materials of Construction
External Finish
Accessories



**OD-10
STORAGE UNIT**

DATA SHEET		6500 GALLON STORAGE TANKS	
		PROJECT LIQUID ORGANIC WASTE SOLVENT STORAGE	DATA SHEET NO. DS-EM-6671-1 PAGE 1 OF 4
REVISIONS		PLANT Y-12	BUILDING
REV.	APPROVAL	DATE	PREPARED BY AY
			THIS SHEET PART OF SECTION 5.710
			W.O. OR E.S.O. S-6671
			APPROVAL AJP.
			DATE 4/7/86
			REQUISITION NO.
			PROCURED BY SELLER
			INSTALLED BY SELLER

EQUIPMENT NUMBERS : F-600 A, F-600 B , F-700A, F-700 B

Process Fluid	See Note-1	Shape of Head(Top)	Dish
Specific Gravity	Varies(1.5 Maximum)	Shape of Head (Bottom)	Cone
Concentration	Not known	Type of Supports	See Fig. 1
Operating Pressure (O ₂)	4" O ₂ Pressure 3" O ₂ Vacuum	Lifting Lugs	Yes
Design Pressure	1/2" psig	Manhole Flange Rating & Facing	150*
Oper. Temp. °F	Ambient	Outside Finish /Cleaning	See Note-
Design Temp. °F	Ambient	Inside Finish /Cleaning	See Note-
Corrosion Allowance In.	None	Vessel Weight, lbs	*
Vessel O.D.	9.0 ft	Hydrostatic Test, psig	See Note--
Length, Tang. to Tang.	13.0 ft	Code	See Note
Heat Transfer	—		
Agitation	—		
Materials of Construction			
Heads	Carbon Steel		
Shell	"		
Nozzles	"		
Flanges & Covers	"		
Bolts	304 SS, ASTM A493		
Gaskets	RTFE		
Internal Baffles, etc.	—		
Internal Piping	See Figure-1		
External Lugs, etc	"		
Supports	"		
Vessel Lining	—		
Insulation	Field Installed Perlite		

Submit (3) Copies of Dimensioned Tank Drawings and Installation Instructions for Approval and, (7) Seven Certified.

* Information to be supplied by equipment manufacturer.

DATA SHEET

6500 GALLON STORAGE TANKS

PROJECT LIQUID ORGANIC WASTE
SOLVENT STORAGE

DATA SHEET NO.

DS-EM-6671-1

PAGE 2 OF 4

REVISIONS			PLANT	BUILDING	PREPARED BY	THIS SHEET	OF
REV.	APPROVAL	DATE				SECTION	
			Y-12		AY	5.71	
			W.O. OR E.S.O.		APPROVAL	DATE	
			S-6671		A. J.	4/17/86	
			REQUISITION NO.		PROCURED BY	INSTALLED BY	
					SELLER	SELLER	

EQUIPMENT NUMBERS:

F-600A, F-600B, F-700A, F-700B

NOTES:

- The fluid contained by the tanks shall be as follows:

<u>Tank No.</u>	<u>Fluid</u>
600 A	Combustible Fluid (Methyl Chloroform)
600 B	Combustible Fluid (Methyl Chloroform)
700 A	Flammable Liquid
700 B	Non-Combustible Liquid (Perchloroethylene)

- Fabrication:

- The tank shall be constructed in accordance with UL-142 standards. Tank shall carry the manufacturer's label. Tank shall be classified as an atmospheric tank. All welding shall be done in strict accordance with UL-142 standards.
- The tank supplier shall submit to the Company his quality control plan, welding procedures, welder's or operator's qualifications, and mill test reports of all stainless steel material, including welding rods, prior to the start of fabrication.

Tank components shall be carefully fitted to form joints which are free of voids. Voids at joints filled with weld metal will not be acceptable. Nozzles and/or flange faces shall be square and perpendicular to the centerline of the vessel.

- Tanks shall be supplied with all items as noted on Figure-1, "6000 Gallon Storage Tank". Tank supplier shall provide identification plates which shall include tank size, manufacturer's name, material of construction and other relevant information.
 - The tank supplier shall have his quality control plan, welding procedures, welder's or operator's qualifications, and mill test reports available for review prior to state of fabrication. The tank supplier shall notify the Company when all of the above items are

DATA SHEET

6500 GALLON STORAGE TANKS

PROJECT

LIQUID ORGANIC WASTE SOLVENT

DATA SHEET NO.

DS-EM-6671-1

REV.

PAGE 3 OF 4

REVISIONS

REV.	APPROVAL	DATE

PLANT

BUILDING

PREPARED BY

THIS SHEET PART OF

Y-12

AY

SECTION 5.710

N.O. OR E.S.O.

S-6671

APPROVAL

A.M.

DATE

4/7/86

REQUISITION NO.

PROCURED BY

SELLER

INSTALLED BY

SELLER

EQUIPMENT NUMBERS:

F-600A, F-600B, F-700A, F-700B

available for review. The Company shall have the option to inspect the vessel prior to, during, and upon completion of fabrication. The tank supplier shall notify the Company not less than one week before fabrication is complete.

4. Cleaning:

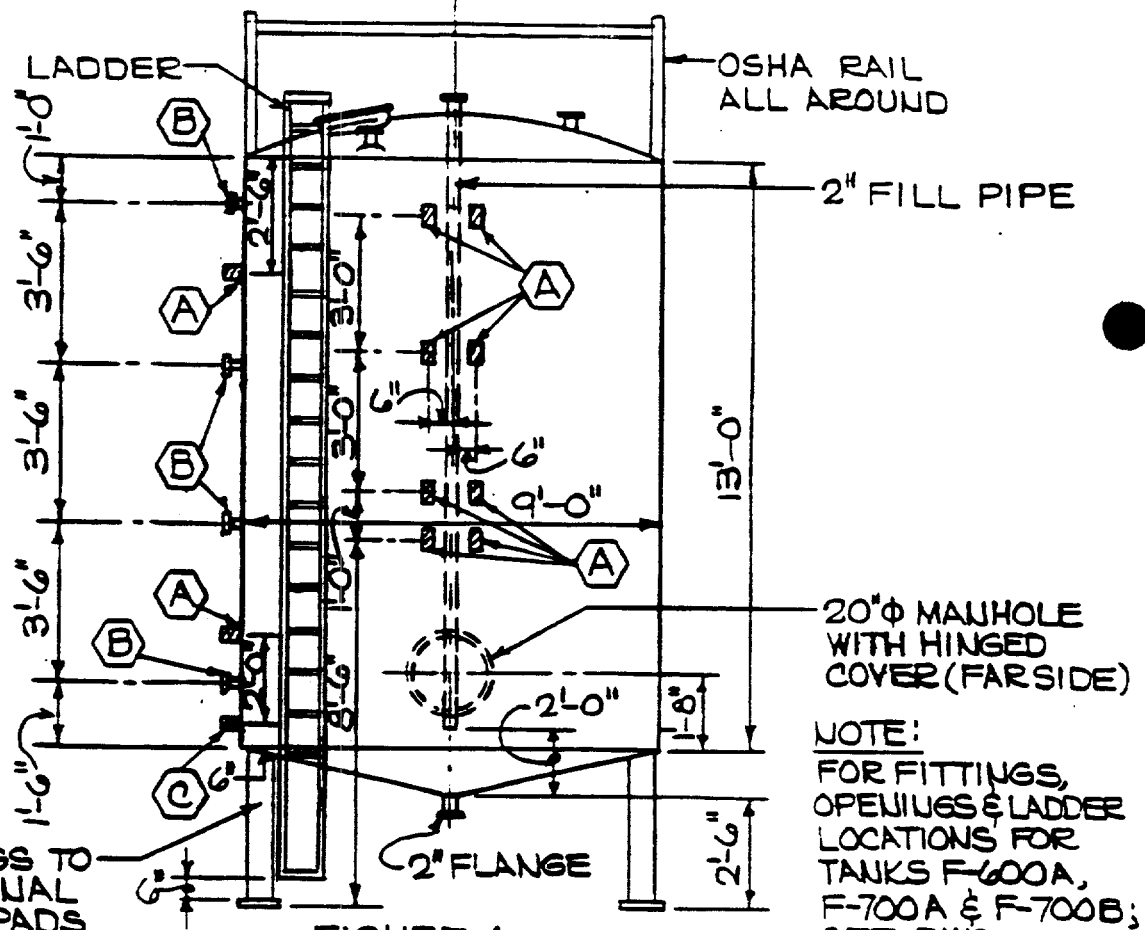
- a) After all welding is completed, all welds shall be ground smooth, and all sharp corners or edges on the vessel shall be ground to a radius to prevent possible injury to operating personnel. The vessel shall then be cleaned of all foreign material, grease and dirt as per ASTM A-380. No pickling or passivating is permitted.
- b) After cleaning, all openings shall be capped or plugged with temporary closures to prevent damage and contamination during shipment.

5. Testing:

After welding, grinding, and cleaning is completed the vessel shall be filled with water and held full for two hours with no leaks.

6. Certification:

- a) A notarized form that the tank was fabricated in accordance with UL-142.
- b) A notarized statement that a hydrostatic test was performed on the tank and there were no leaks.



(A) PIPING SUPPORT LUGS (C) GROUNDING LUG-1/2"x
(B) 2" FLANGE (4 REQ'D.) 2"W X 6"L.

D-3-14

DATA SHEET			3000 GALLON STORAGE TANKS			
			PROJECT LIQUID ORGANIC WASTE SOLVENT STORAGE		DATA SHEET NO. DS-EM-6671-21 PAGE 1 OF 5	REV.
REVISIONS			PLANT	BUILDING	PREPARED BY	THIS SHEET PART OF
REV.	APPROVAL	DATE	Y-12		AY	SECTION 5.710
			W.O. OR E.S.O.		APPROVAL	DATE
			S-6671		A. J.	4/7/86
			REQUISITION NO.		PROCURED BY	INSTALLED BY
					SELLER	SELLER

EQUIPMENT NUMBERS : F-900 A , F-900 B

Process Fluid	See Note-1	Shape of Head (Top)	Dish
Specific Gravity	Varies (1.5 Maximum)	Shape of Head (Bottom)	Cone
Concentration	Not known	Type of Supports	See Fig. 2
Oper. psig / ounces	11 psig Pressure / 5 oz. Vacuum	Lifting Lugs	Yes
Design psig	15 psig	Manhole Flange Rating & Facing	150°
Oper. Temp. °F	Ambient	Outside Finish	See Note-5
Design Temp. °F	Ambient	Inside Finish	See Note-2
Corrosion Allowance In.	None	Vessel Weight, lbs	—
Vessel O.D.	8 FT	Hydrostatic Test, psig	See Note
Length, Tang. to Tang.	8 FT.	Code	See Note
Heat Transfer	—		
Agitation	—		
Materials of Construction			
Heads	304 Stainless Steel		
Shell	"		
Nozzles	"		
Flanges & Covers	"		
Bolts	"		
Gaskets	RFTE		
Internal Baffles, etc.	—		
Internal Piping	See Figure-2		
External Lugs, etc.	"		
Supports	"		
Vessel Lining	—		
Insulation	Field Installed Penlite		

Submit (3) Three Copies of dimensioned tank drawings and Installation Instructions For Approval and, (7) Seven Certified.

*Information to be supplied by equipment manufacturer.

UCN-264100 PAGE 2

112 4-811

DATA SHEET			3000 GALLON STORAGE TANKS		
			PROJECT LIQUID ORGANIC WASTE SOLVENT STORAGE		DATA SHEET NO. DS-EM-6671-2
REVISIONS			PLANT	BUILDING	PREPARED BY
REV.	APPROVAL	DATE	Y-12		AY
			N.O. OR E.S.O.		APPROVAL
			S-6661		A.Y.
			REQUISITION NO.		PROCURED BY
					SELLER
			THIS SHEET PART OF		
			SECTION 5.710		
			DATE		
			4/7/86		
			INSTALLED BY		
			SELLER		
EQUIPMENT NUMBERS: F-900A, F-900B					

NOTES

1. The fluid contained by the tanks shall be as follows:

<u>Tank No.</u>	<u>Fluid</u>
900 A	Miscellaneous Liquids (Methylene Chloride)
900 B	Non-Combustible Liquid (Freon)

2. Fabrication:

- a) The tank shall be constructed in accordance with ASME Boiler and Pressure Vessel Code, Section VIII, Division 1, and Section IX. The ASME Code stamp shall not be required.
- b) The tank shall be fabricated in accordance with the following comments:

Material Specifications:

Chemical Composition: All stainless steel items furnished shall have a maximum carbon content of 0.30% heat (formerly ladle) analysis.

Huey Test: The tank supplier shall furnish manufacturer's certified reports (Mill Test Reports) that all stainless steel items furnished are capable of passing the Huey nitric Acid Test in accordance with ASTM A-262 Practice "C", with a maximum average corrosion rate of 0.0020 inch penetrations per month.

Material Finish: All stainless steel items furnished shall be thoroughly precleaned, descaled (pickled), acid cleaned (passivated), and inspected after cleaning, in accordance with ASTM A-380. Acid cleaning (passivation) shall be the last step in cleaning, and the acid shall be washed from the surface of the material. The surfaces shall not be pitted or intergranularly attacked.

- c) All fabrication shall be in strict accordance with the ASME Boiler and Pressure Vessel Code. The first pass weld shall be by the inert gas tungsten arc procedure backed with helium.

<h1 style="text-align: center;">DATA SHEET</h1>			3000 GALLON STORAGE TANKS		
			PROJECT LIQUID ORGANIC WASTE SOLVENT STORAGE	DATA SHEET NO. DS-EM-6671-2 PAGE 3 OF 5	REV.
REVISIONS			PLANT Y-12	BUILDING	PREPARED BY AY
REV.	APPROVAL	DATE	THIS SHEET PART OF SECTION 5.710		
			W.O. OR E.S.O. S-6671		
			APPROVAL <i>A.L.</i>		
			DATE 4/7/86		
			REQUISITION NO.		
			PROCURED BY SELLER		
			INSTALLED BY SELLER		
EQUIPMENT NUMBERS: F-900A, F-900B					

or argon inert gas and shall have full uniform penetration free of cracks and lack of fusion. The remaining welding on the outside of the vessel shall be by the metal arc process. The inside welds shall be ground to provide a weld free of cracks and lack of fusion. The finished weld on the inside shall be done using the metal arc process. All welds shall be liquid dye penetrant inspected on root and final passes. Cracks and other observed imperfections shall be repaired and reinspected.

- d) The tank supplier shall submit to the Company his quality control plan, welding procedures, welder's or operator's qualifications, and mill test reports of all stainless steel material, including welding rods, prior to the start of fabrication.
- e) Tank components shall be carefully fitted to form joints which are free of voids. Voids at joints filled with weld metal will not be acceptable. Nozzles and/or flange faces shall be square and perpendicular to the centerline of the vessel.

3. Inspection:

The tank supplier shall have his quality control plan, welding procedures, welder's or operator's qualifications, and mill test reports available for review prior to start of fabrication. The tank supplier shall notify the Company when all of the above items are available for review. The Company shall have the option to inspect the vessel prior to, during, and upon completion of fabrication. The tank supplier shall notify the Company not less than one week before fabrication is complete.

4. Cleaning:

After all welding is completed, all welds shall be ground smooth, and all sharp corners or edges on the vessel shall be ground to a radius to prevent possible injury to operating personnel. The vessel shall then be cleaned of all foreign material, grease and dirt as per ASTM A-380. No pickling or passivating is permitted.

DATA SHEET			3000 GALLON STORAGE TANKS		
			PROJECT LIQUID ORGANIC WASTE SOLVENT STORAGE		DATA SHEET NO. DS-EM-6671-2 PAGE 4 OF 5
REVISIONS			PLANT	BUILDING	PREPARED BY
REV.	APPROVAL	DATE	Y-12		AY
			N.O. OR E.S.O.		APPROVAL
			S-6671		A. J.
			REQUISITION NO.		PROCURED BY
					SELLER
					THIS SHEET PART OF
					SECTION 5.710
					DATE
					4/7/86
					INSTALLED BY
					SELLER

EQUIPMENT NUMBERS:
F-900A, F-900B

After cleaning, all openings shall be capped or plugged with temporary closures to prevent damage and contamination during shipment.

5. Testing:

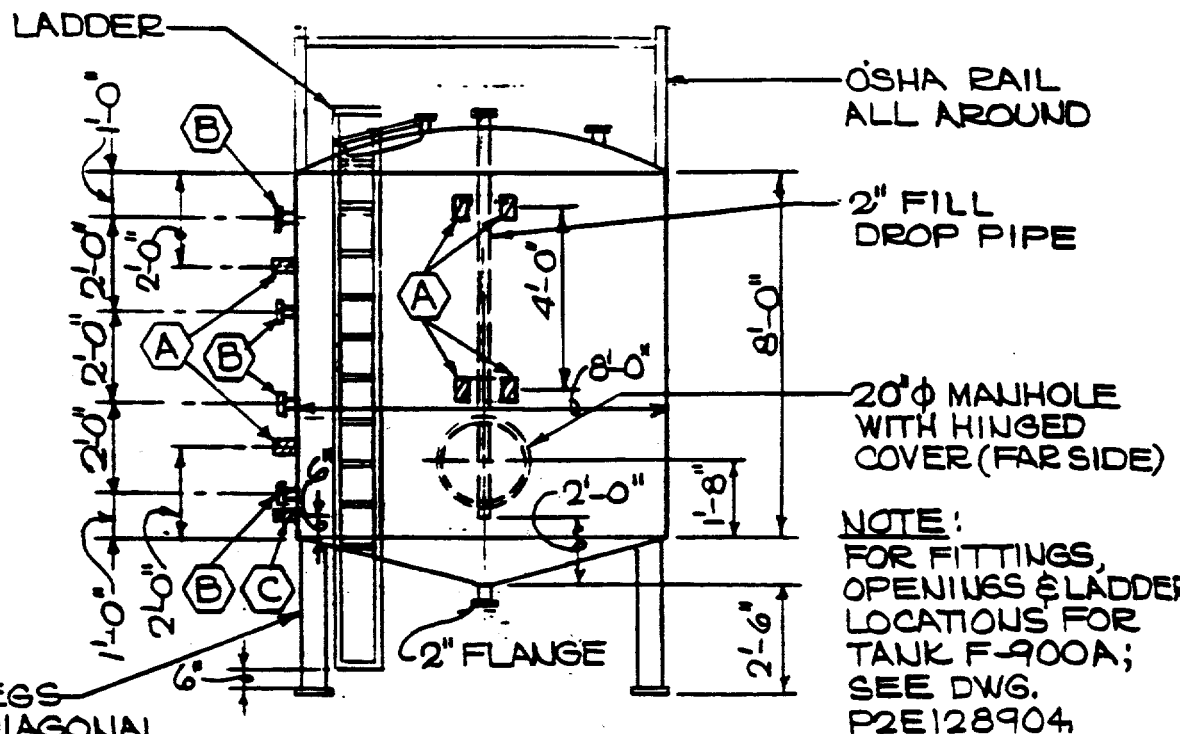
After welding, grinding, and cleaning is completed the vessel shall be filled with water and held full for two hours with no leaks.

6. Certification:

Upon completion of the job, the tank supplier shall furnish the following information to the Company:

- a) A copy of the mill test report of all stainless steel material used in the tank fabrication, including welding rods.
- b) A notarized U-1 form that the tank was fabricated in accordance with the ASME Boiler and Pressure Vessel Code, Section VIII, Division I.
- c) A notarized statement that a hydrostatic test was performed on the tank and that there were no leaks.
- d) A notarized statement that all welds were subjected to and passed the liquid dye penetrant test as specified in Note 3.

7. Tanks shall be supplied with all items as noted on Figure-2, "3,000 Gallon Storage Tank". Tank supplier shall provide identification plates which shall include tank size, manufacturer's name, material of construction, date of construction and other relevant information.



TANK F-900B SHOWN (SEE NOTE ABOVE)
N.T.S.

- DS-EM-6671-2
5 OF 5

ETE CONSULTING ENGINEERING, INC.

P. O. BOX 3471 Oak Ridge, TN 37831
311 Oak Ridge Turnpike
PHONE: 615-482-4053 or 546-0154

President
LARRY E. BARNETT, M. B. A.

Secretary - Treasurer
PARIS R. WALKER, Jr., P. E.

July 20, 1988

Mr. Mark Burris
Martin Marietta Energy System, Inc.
HSEA
P.O. Box 2009
BLDG 9116, Room 108
Mail Stop 1
Oak Ridge, TN 37830

RE: RCRA Tank Integrity Assessment
Contract #32K-CT173V

OD-7
New TANKS

The scope of work under this contract was to perform an Integrity Assessment of eight (8) tanks and one (1) sump. The assessment is to comply with all requirements of the Code Federal Regulation, 40CFR section 265.191 "Assessment of Existing Tank Systems Integrity", state, and local regulations. The Federal Register, Volume 51, Number 134 dated Monday July 14, 1986 Subpart J-Tank Systems section 265.191 Assessment of existing tank system's integrity, in summary states: The owner or operator of existing tanks which do not have secondary contaminants must be inspected to determine that the tank system is not leaking or unfit for use. The assessment must determine that the tank system is adequately designed and has sufficient structural strength and compatibility with the waste to be

ETE

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks.

Mr. Mark Burris
July 20, 1988
Page #2

stored or treated to ensure that they will not collapse, rupture, or fail. At a minimum this assessment must consider the following: "1) Design standards if available according to which the tank and ancillary equipment were constructed; 2) Hazardous characteristics of waste that have been or will be handled; 3) Existing corrosion protection; 4) Documented age of tank system if available, (otherwise an estimate of age); and 5) Results of a leak test, internal inspection or other tank integrity examination, such that (i) For non-enterable underground tanks this assessment must consist of a leak test that is capable of taking in to account the effects of temperature variations, tank end deflection, vapor pockets and high water table effects, (ii) For other than non-enterable underground tanks and for ancillary equipment, this assessment must be either a leak test as described above or an internal inspection and/or other tank integrity examination certified by an independent qualified registered professional engineer, in accordance to 270.11(d) and address cracks, leaks, corrosion, and erosion.

The work location of the tanks and sump are as follows: SITE #1 At this location three underground storage tanks number 834-U, 835-U, and 836-U are located behind building 9754. SITE #2 Four above ground storage tanks number 837-A, 2326-A, 838-A,

Mr. Mark Burris
July 20, 1988
Page #3

and 2327-A are located south of building 9404-5. SITE #3 One above ground nitric acid storage tank number 1300-A is located east of building 9204-4. SITE #4 At this location is a sump pit designated as number 2100-U and is located south of building 9201-4.

SITE #1

A field inspection of SITE #1 tanks was performed on January 15, 1988. Information supplied by Mark Burris is as follows: Tank #834-U (east tank) is a 10,000 gallon underground unprotected steel tank which is used to store PCB contaminated waste oil and is approximately 11 years old. At the time of the inspection, the tank was said to be empty. Underground tank #835-U is a 10,000 gallon 24 year old unprotected steel tank containing waste oil contaminated with PCB's and trace solvents and uranium contaminants with uranium being less than 30 parts per liter. The tank was said to be full. Underground tank #836-U (west tank) is a 20,000 gallon 24 year old unprotected steel tank containing waste oil contaminated with PCB's, trace solvent and uranium contamination with uranium less than 30 parts per liter. The tank was said to have 17,000 gallons. Mr. Burris stated that it would not be feasible to conduct hydrostatic test

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

on these tanks because of lack of place to temporary store contaminants and lack of proper equipment. Mr. Burris stated an ultrasonic and hydrostatic test was conducted on all three tanks in 1979. It is recommended to refer to report prepared by Geotek Engineering Company in latter part of 1986. This report included investigations of subsurface soil using auguring borings, field monitoring including ground water level measurements in borings, field testing of soil resistivity, soil mechanics laboratory testing of samples, compliance evaluation of federal, state, and other agencies requirements, design evaluation and assessment of Y-12's UST design standards as compared to EPA's regulations and guidance documents, and probabilistic assessment including analysis of each tank to evaluate the probability that tank content have been released into the environment. Since these are unprotected steel tanks which do not contain any secondary containment, it is my recommendation to empty tanks as soon as permissible and remove in accordance with guidelines. According to Mr. Burris, removal is the plan of MMES as soon as waste can be emptied.

SITE #2

A field inspection of SITE #2 tanks was performed on May 10, 1988. Present at this inspection were Nancy Montgomery of Martin Marietta, Larry Barnett of ETE, and two employees of

Mr. Mark Burris
July 20, 1988
Page #5

Martin Marietta Maintenance Department for purpose of removing manhole covers. Tank #1 designated as 837-A (west tank) is a 30,000 gallon above ground storage tank which stores, per information supplied by Mark Burris of MMES, waste oil and water with solvents and PCB's 5-50 PPM. Also, per Mr. Burris the tank was constructed in 1982 and the construction is mild steel with shell thickness being 3/16 inch to 1/4 inch and head thickness being 3/16 inch to 1/4 inch. At the time of the field inspection the tank had 16 feet of waste liquid (approximately half full). A hydrostatic leak pressure test could not be performed on this tank because of availability of a storage place for the waste material. The visual inspection of the exterior and limited visual inspection of the interior indicated the tank to be in a suitable condition for intended use. However, several places on the exterior shell had rust spots. It was obvious these areas had had the paint skinned off during erection. It is recommended to sandblast or wire brush rust spots, apply primer and repaint to match. Also, it is recommended yearly to take sample from tank waste material and perform laboratory analysis to determine characteristics of waste to determine if it is compatible with mild steel construction. According to Mechanical Inspection Department Test and Installation Report supplied by Ms. Montgomery, this tank was inspected on June 12, 1987. A hydrostatic test was

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

Mr. Mark Burris
July 20, 1988
Page #6

conducted utilizing the waste oil that was in the tank. At the time of this inspection there were no indications of leakage from the tank and no exterior damage was noted. Also, the report states an ultrasonic thickness test indicated that the shell of the tank was .288 to .290 inches thick in the lower two sections, .215 - .230 thick in the upper three sections and the top head was .218 - .223 thick. Thickness readings included paint thickness.

Next tank inspected is identified as number 2326-A (west tank) and is an above ground tank with 10,000 gallon capacity. Per information supplied by Mr. Burris the tank is used for storage of 1,1,1 trichloroethane, is constructed of mild steel, and is approximately 3 years old. This tank was visually inspected on May 10, 1988 and was found to be in good condition with the exception of a rust ring forming approximately 24 inches down from the top on the inside. The rust condition is minor at this time and it is recommended to sandblast or wire brush, apply primer, and repaint. A hydrostatic test could not be conducted on this tank because of availability of temporary storage for material. The tank was approximately 60% full at time of inspection. Again, it is recommended yearly to obtain chemical sample for compatibility of storage waste with the mild steel tank. It is my opinion this tank is suitable for intended use.

Mr. Mark Burris
July 20, 1988
Page #7

Per information supplied the tank was inspected on July 24, 1986 and found to be in very good condition. The tank was hydrostatically tested on this date by filling to capacity with potable water. No leaks were found to exist.

Next tank inspected is identified as number 838-A (east tank) and is an above ground tank with capacity of 30,000 gallons. Per information supplied by Mr. Burris the tank is constructed of mild steel, installation was 1982 and material stored consist of waste oil and water with low chlorinate solvents. No uranium or no PCB's are stored. At the time of the inspection on May 10, 1988 this tank contained 18 feet of storage material. This is approximately 1/2 full. No previous inspection report was furnished for this tank. The external and internal inspection of the tank revealed it to be in good condition and suitable for intended use. Minor rust spots were appearing on the outside as a result of installation scratches. It is recommended to sandblast or wire brush spots, add primer, and repaint. Again, due to the lack of temporary storage place for the waste material in the tank a hydrostatic test was not performed. It is recommended yearly to obtain chemical sample for compatibility of storage waste with mild steel casing construction.

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

Mr. Mark Burris
July 20, 1988
Page #8

Next tank inspected is identified as number 2327-A (east tank) and is an above ground 10,000 gallon tank. Per information from Mr. Burris, the tank is constructed of mild steel, contains stored waste water with no PCB's, and is approximately 3 years old. Also, per supplied inspection report, this tank was inspected on October 24, 1986 and was found to be leaking. The leak was determined by a dye penetrate test on a suspect weld of four feet in length on the bottom head in the southeast quadrant of the tank. At this time the maintenance division ground out the weld and rewelded. A second hydrostatic test was performed on this same date and revealed the tank in satisfactory condition. This tank was visually inspected on May 10, 1988 and contained 9 1/2 feet of waste liquid which is approximately 60% full. The tank showed very slight areas of rust, no leaks were found, and tank was determined to be suitable for intended use. It is recommended to sandblast or wire brush rust areas, apply primer, and repaint. Also, it is recommended yearly to obtain chemical sample to determine compatibility of storage waste with mild steel casing construction.

All four tanks are contained in a concrete sump pit. The pit has capacity to contain storage waste from any one tank. However, the concrete walls have many cracks and slow seepage would exist. In case of any type of catastrophic failure, the

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

Mr. Mark Burris
July 20, 1988
Page #9

retaining basin would need to be pumped immediately to minimize leakage.

SITE #3

This tank is an above ground fiberglass tank with nitric acid stored material. The tank is designated as 1300-A. The tank at present does not contain secondary containment. A mechanical inspection report was furnished dated October 10, 1985 and at that time the tank was said to be satisfactory for its present use. No wall thickness measurements could be taken because of fiberglass construction. During the October 10, 1985 inspection a boroscope was used to inspect the internal surfaces of this fiberglass constructed nitric tank and no flaws were seen. The appearance of walls and heads of tank were smooth and without appearance of cracks and loose strains of fiberglass. Tank support legs looked as if they were in need of grouting. My field investigation on January 15, 1988 indicated the tank to be in good condition. However, a hydrostatic test could not be performed. It is my recommendations to install a secondary containment around this tank as a safety precaution. Containment can be constructed of concrete blocks but will need to be lined on inside with material such as fiberglass which is compatible with nitric acid.

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

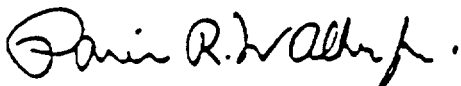
Mr. Mark Burris
July 20, 1988
Page #10

SITE #4

This site contains a large underground vault designated as tank 2100-U. At the time of the field inspection the underground vault was completely filled with liquid solution which was assumed to be water. It is recommended to take samples at various depths (approximately 1 foot intervals) of liquid to determine chemical characteristics. In my opinion, after reviewing the construction drawings of this tank which indicates concrete construction, this tank would not be water tight; therefore, having leakage. It should be determined if this tank has any future use and if not it is recommended to remove liquid and either remove tank or fill with concrete. It is my opinion there exist too many leaks in this tank to even to attempt a hydrostatic test. Also, the number of pipe openings is unknown.

If any additional information is needed please feel free to contact our office at 482-4053.

Sincerely,



Paris R. Walker, Jr., P.E.

PRWJr/db
CFN: RUSHLTR

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

MECHANICAL INSPECTION DEPARTMENT TEST AND INSPECTION REPORT

DATE
6-15-87

MID. NO. 1122-0252		MAINTENANCE NO.		PROPERTY NO. Y261440	
E OF EQUIPMENT Waste Oil Storage Tank			OPERATION NO. 2363T103 Tank #0D6-1 File #837		
LOCATED BUILDING 9409-5				FL. YD	COL. South
DATE INSPECTED 6-12-87				NEXT INSPECTION 6-88	
INSPECTOR L. E. Hoover				PHONE 4-2353	

INSPECTION AND TEST OF THIS EQUIPMENT INDICATES:

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> SATISFACTORY | <input type="checkbox"/> UNSATISFACTORY | <input type="checkbox"/> UNSAFE |
| <input type="checkbox"/> NEEDS REPAIR | <input type="checkbox"/> TAGGED OUT | <input type="checkbox"/> ENGINEERING CHANGE REQUIRED |

RECOMMENDATIONS

This 30,000 gal. waste oil tank was visually inspected and a hydrostatic test was conducted utilizing the waste oil that is in the tank. There is no indications of leakage from the tank and no external damage was noted.

Ultrasonic thickness test indicated that the shell of the tank was .288 to .290 thick in the lower two sections, .215 to .230 thick in the upper three sections and the top head is .218 to .223 thick. Thickness readings include the paint thickness.

This tank is satisfactory for continued service.

ACTION RECOMMENDED

- 1.1 Condition constitutes probable or imminent failure or accident and immediate correction should be made.
- 2.1 Condition lessens the safety of equipment operation to the extent that further operation should be carefully watched and repairs made as soon as possible.
- 3.1 Condition creates no immediate hazard, however, it is advisable to make correction to assure dependable operation.
- 4.1 Condition should be corrected as a matter of good practice but the operation is not significantly affected.

When the above recommendations have been complied with, please initial, date, and return this report to:

K. D. Calfee

9706-1A, MS-003, in order that a follow up inspection may be made.

DISTRIBUTION

M. Holden, 9983-48, MS-001

file - NoRC

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued)

D-4-11

L. E. Hoover

1122-0052

BUILT 1982

Y261440

GENERAL STEEL TANK INC
BIRMINGHAM, AL 35299

EAST SIDE

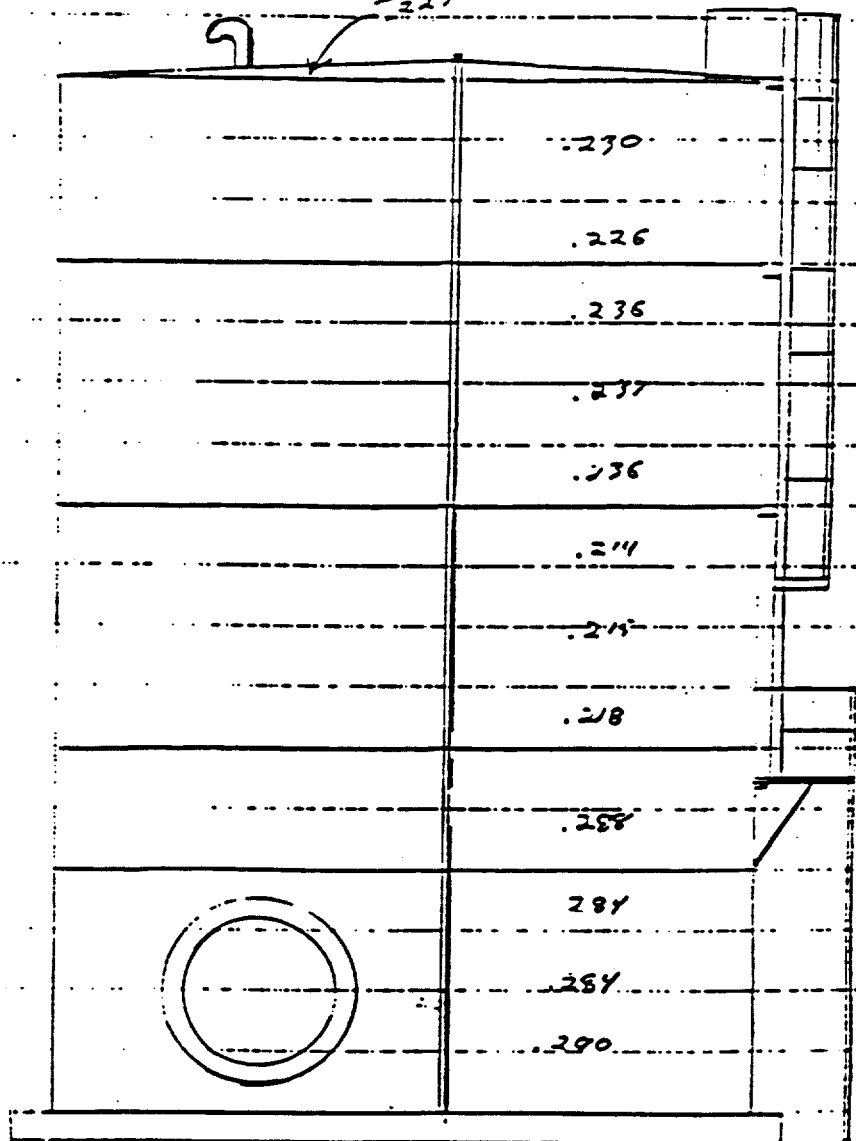
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*

NON-CONTAMINATING
WASTE OILS

TANK # 006-1

THICKNESS TEST
INCLUDES PAINT



HEIGHT 35 FT

DIA. 38 FT

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued).

MECHANICAL INSPECTION DEPARTMENT TEST AND INSPECTION REPORT

DATE
10-29-86

AID. NO. 1122-0237	MAINTENANCE NO.	PROPERTY NO. None
TYPE OF EQUIPMENT PCB Storage Tank		OPERATION NO. 006-4
LOCATED BUILDING 9409-5 (North Side)		FL. Outside
		COL N/A
DATE INSPECTED 10-24-86		NEXT INSPECTION
INSPECTOR E. M. Ingram		PHONE 4-2360

INSPECTION AND TEST OF THIS EQUIPMENT INDICATES:

- ☒ SATISFACTORY
 ☐ UNSATISFACTORY
 ☐ UNSAFE
☐ NEEDS REPAIR
 ☐ TAGGED OUT
 ☐ ENGINEERING CHANGE REQUIRED

RECOMMENDATIONS

This 10,000 gallon carbon steel storage tank located in the east end of dike 9500-0025 north of 9404-5 was hydrostatically inspected and was found to be leaking. Further investigation by the use a dye penetrate test on a suspect weld of 4 foot in length on the bottom head in the south east quadrant of tank showed voids in weldment. It was apparent by visual inspection of weld the fit-up was dissimilar when welded. Maintenance Division ground out weld and rewelded.

ACTION RECOMMENDED

A second hydrostatic test was performed 10-24-86 with tank suspended on cross ties to reveal the bottom of tank. Results of test found tank in satisfactory condition. Plans are to recoat bottom of tank and lower it to concrete pad. Thickness readings were taken with the following results: Heads - .259" to .269"; Shell - .268" to .277".

- 1.1 Condition constitutes probable or imminent failure or accident and immediate correction should be made.
- 2.1 Condition lessens the safety of equipment operation to the extent that further operation should be carefully watched and repairs made as soon as possible.
- 3.1 Condition creates no immediate hazard, however, it is advisable to make correction to assure dependable operation.
- 4.1 Condition should be corrected as a matter of good practice but the operation is not significantly affected.

When the above recommendations have been complied with, please initial, date, and return this report to:

K. D. Calfee

9706.1A, MS-003, in order that a follow up inspection may be made.

DISTRIBUTION

J. Holden, 9983-48, MS-001

File - NoRC

Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks

D-4-13 (cont)

S. M. O.

K. S. O.

MECHANICAL INSPECTION DEPARTMENT TEST AND INSPECTION REPORT

DATE
7-25-86

MID. NO. 1122-225		MAINTENANCE NO.	PROPERTY NO.	
E OF EQUIPMENT Atmos. Storage Tank		OPERATION NO.		
LOCATED BUILDING OD 6 Facility SO. of 9409-5 West Tank		FL. Outside	COL.	
DATE INSPECTED 7-24-86		NEXT INSPECTION 7-25-87		
INSPECTOR L. E. Hoover		PHONE 4-2353		

INSPECTION AND TEST OF THIS EQUIPMENT INDICATES:

- ☒ SATISFACTORY ☐ UNSATISFACTORY ☐ UNSAFE
☐ NEEDS REPAIR ☐ TAGGED OUT ☐ ENGINEERING CHANGE REQUIRED

RECOMMENDATIONS

The above tank is a 10,000 gal. mild steel storage tank to be used for storage of 1,1,1 trichloroethane. It was inspected externally and found to be in very good condition. The tank was hydrostatically tested by filling to capacity with potable water. No leaks were found to exist. This tank is suitable for intended use.

ACTION RECOMMENDED

This tank will be added to MID inspection schedule to be inspected externally on a yearly basis and internally every five years.

- 1 Condition constitutes probable or imminent failure or accident and immediate correction should be made.
- 1 Condition lessens the safety of equipment operation to the extent that further operation should be carefully watched and repairs made as soon as possible.
- 1 Condition creates no immediate hazard, however, it is advisable to make correction to assure dependable operation.
- 1 Condition should be corrected as a matter of good practice but the operation is not significantly affected.

When the above recommendations have been complied with, please initial, date, and return this report to:

K. D. Calfee

9706-1A, MS-003, in order that a follow up inspection may be made.

DISTRIBUTION

J. M. Holden, 9720-6, MS-001

File - NoRC Exhibit D-3. Results of Integrity Assessments for 9409-5 Tanks
(continued)

L. E. Hoover
INSPECTOR

D-4-14

K. D. Calfee
DISTRIBUTION

RCRA TANK INTEGRITY ASSESSMENT

CONTRACT #32K-CT173V
MODIFICATION A

PREPARED FOR:

MARTIN MARIETTA ENERGY SYSTEM, INC
LIQUID ORGANIC WASTE SOLVENT
STORAGE FACILITY

BY:

ETE CONSULTING ENGINEERING, INC.

P.O. BOX 3471

OAK RIDGE, TENNESSEE

ETE JOB NO. 87-391-3



88 DEC 22 AM 8:00

The Liquid Organic Waste Solvent Storage Facility is located in the extreme western end of the Y-12 Plant area and is further located as being contained in dike no. 9500-0101. The facility consists of (4) four 6,500 gallon carbon steel tanks identified in the field by tags reading 1122-0479, 1122-0480, 1122-0481, and 1122-0482 and (2) two 3,000 gallon stainless steel tanks identified with tags reading 1132-0255 and 1132-0256. There was no written document supplied correlating the Equipment Testing and Inspection Report no. noted on each tank and the tank number listed in the RCRA Part B Permit Application and on the hydrostatic test certificates. The (6) six tanks are contained within dike No. 9500-0101. A smaller dike, No. 9500-0103, is attached to the northwestern end of dike No. 9500-0101 but is a totally separate unit designed as an aqueous retention basin for the collection of rainwater contaminated by operations at this facility.

Information pertinent to the assessment of this facility, supplied by Martin Marietta Energy Systems, Inc., is as follows: 1) Pages from RCRA Part B Permit Application for the Liquid Organic Waste Storage Facility. As a part of this document is page C-1 listing the materials to be stored at this facility, page C-2 listing the waste category, storage container (by number), and waste description, and page D-2 listing the tanks by number (corresponding to page C-2), materials used in their construction, capacities, and their proposed contents. Pages C-1, C-2 and D-2 have been photo copied and attached with this document for reference. 2) Equipment Testing and Inspection Reports (ET & IP), dated August 24, 1988, for tanks 1122-0479, 1122-0480, 1122-0481, 1132-0255 and 1132-0256. No ET & IR was provided for tank 1122-0482. 3) ET & IR report for dikes 9500-0101 and

9500-0103 dated August 24, 1988. 4) Noterized certificate of hydrostatic tests for tanks F-600 A & B (carbon steel), F-700 A & B (carbon steel) and F-900 A & B (stainless steel) as well as other certificates for additional tests. 5) Miscellaneous Vendor Data, Routing and Analysis Sheets.

A field inspection was made on October 11, 1988 of the Liquid Organic Waste Solvent Storage Facility. Present during the inspection was Paris R. Walker, Jr., P.E. and Thomas P. Whitson of ETE Consulting Engineering, Inc.

The site consists of (4) four 6,500 gallon carbon steel tanks and (2) two 3,000 gallon stainless steel tanks. The (6) six tanks are totally contained within the concrete dike area no. 9500-0101.

An Equipment Testing and Inspection Report dated August 24, 1988 indicated that a hydrostatic test was performed on the dike and the facility was found unsatisfactory for its intended use. It was noted repairs were being made during the October 11th inspection. Cracks in the dike were being sealed using a reinforcing fiberglass cloth and resin compound. After the appropriate curing time for the repair materials it was recommended that another hydrostatic test be conducted to determine success of the repairs.

Within the dike each tank is resting on steel supports which raise the tank bottom approximately 18 to 24 inches off the bottom of the dike floor. A visual inspection of the supports revealed no problems of cracks

or stress. The tanks and dike are totally exposed with no overhead or side cover.

Both the 6,500 gallon carbon steel tanks and 3,000 gallon stainless steel tanks have been wrapped or coated in a fiberglass cloth and coated with a resin type paint. The top and bottom of the tanks have undergone the same exterior treatment. The exterior coating or shell serves as a barrier to minimize the tanks outer shells exposure to corrosive elements and to act as insulation.

At the time of the October 11th inspection the tanks were sealed and examination of the interior of the tanks was not possible. During a follow up inspection October 18th the top portals were opened and a visual inspection of the tank interiors were made. The interior of all (6) six tanks, carbon steel and stainless steel, were unlined with bare metal exposed. The carbon steel tank interiors were coated with iron oxide or rust. The outer coating on each tank makes an exterior inspection impossible at this time. However, notarized Certificates of Compliance from Bendel Corporation indicate hydrostatic testing was performed on each tank with satisfactory results.

The ancillary components of this facility, excluding the dikes, include external piping, pumps, and a transfer network designed to off load incoming tanks or load tanks or drums from the main tank system. The piping network consists of steel pipe, attached to the carbon steel tanks, has been painted with no other coating such as insulation. Stainless steel pipe services the (2) two stainless steel tanks. All electrical

lines are contained in conduit and each tank is grounded.

On November 3, 1988 Paris R. Walker, Jr. and Thomas P. Whitson, both of ETE Consulting Engineering, Inc., returned to the Liquid Organic Waste Solvent to find dike No. 9500-0103 being filled with water in preparation for another hydrostatic test. A visual inspection of the dike exterior revealed several damp areas. These area were pointed out to Mr. E. M. Ingram who was preforming the hydrostatic check.

On November 4, 1988 Paris R. Walker, Jr. returned to the site and met with Mr. Ingram who indicated despite several damp spots in the dike, the facility has passed its hydrostatic test. At that time ETE requested a copy of the test results. At the date of this report no test results has been received.

Despite its limited corrosion resistance, carbon steel is the most widely used engineering material of construction for tank and pipe service. For example, the containment of chlorinated organic solvents in carbon steel tanks present an area of concern due to potential degradation of the shell by corrosion. However, in certain instances, measures can be taken to mitigate corrosion of carbon steel components. As the carbon steel tanks at the Liquid Organic Waste Solvent Storage are unlined, the long term life of these tanks will be less than if they were lined. On the other hand 304 stainless steel provides excellent resistance to many corrosive environments, lined or unlined.

Erosion of the carbon steel tank by abrasion should not present a problem.

because the fluids will be essentially static, except during filling and draining of the tanks under low velocity conditions. Also the components will operate at essentially ambient temperature and pressure which greatly reduces the possibility of corrosion failure.

Despite the fact these tanks were designed, built, and tested for their intended service in accordance with ATSM specifications and ASME Code rules, annual inspections of the shell walls and pipe walls to ascertain the degree of wall thinning, if any, due to corrosive should be incorporated into the Y-12 Plant Maintenance Schedule.

Note should be made that dike no. 9500-0101 provides secondary containment for the Liquid Organic Waste Solvent Facility Tanks. RCRA Part B Permit Application for this facility reveals the capacity of the dike to be 39,000 gallons or 10,000 gallons more than the total of the (6) six tanks together. In case of a catastrophic failure, the dike area would need to be pumped to an appropriate container to minimize exposure of the waste and related problems.

In summary, it is my opinion the above tanks are structurally adequate for their intended use based upon the site inspections, secondary containment, and the attached satisfactory hydrostatic tests. It is recommended to reassess the tanks on an annual basis.

88 OCT 25 AM 8:20

RCRA TANK INTEGRITY ASSESSMENT
CONTRACT #32K-CT173V
MODIFICATION A

PREPARED FOR:
MARTIN MARIETTA ENERGY SYSTEM, INC.
WASTE OIL/SOLVENT FACILITY

BY:

ETE CONSULTING ENGINEERING, INC.
P.O. BOX 3471
OAK RIDGE, TENNESSEE
ETE JOB NO. 87-391-3


J. R. WALKER
10-25-88

The assessment is to comply with requirements of the Code of Federal Regulations, 40 CFR Section 265.192, "Design and installation of new tank systems or components." The Code of Federal Regulations, July 1, 1987 Edition, Subpart J - Tank Systems, section 265.192 in summary states: The owner or operator of new tank systems or components shall provide a written assessment, reviewed and certified by an independent, qualified registered professional engineer in accordance with 40 CFR 270.11(d), attesting that the tank system has sufficient structural integrity and is acceptable for the storing and treating of hazardous waste.

The assessment will address at a minimum all applicable items and subitems of 265.192 with respect to structural strength, waste compatibility with the tank system, and corrosion protection measures to ensure it will not collapse, rupture, or fail. As this assessment deals with an above ground storage facility items or subitems (a)3(i)A, B, C, D, E, F; (a)4; and (c) will not be included as they deal with underground tank systems.

The Waste Oil/Solvent Storage Facility is located southwest of Building 9616-7 and consists of (5) five 40,000 gallon carbon steel atmospheric tanks and an attached transfer station. The tanks, Equipment Testing and Inspection (ET & I) No. 1122-0474, 1122-0475, 1122-0476, 1122-0477, and 1122-0478 were added to ET & I's schedule August 12, 1988 by a report from L.E. Hoover.

Information pertinent to the assessment of this facility, supplied by Martin Marietta Energy Systems, Inc., is as follows: 1) RCRA Part B Permit Application for the Waste Oil/Solvent Storage Facility which was initially

prepared by Battelle, Columbus Division. Based on this document the waste to be stored at this facility consist of oil which may contain some water and which may be contaminated with PCBs and uranium. These wastes may also contain chlorinated organic solvents such as perchloroethylene, trichloroethylene, and Freon 113, as well as trace quantities of toluene, xylene, and methylene chloride. This Part B document also contains general Structural Concrete Specifications noted in Part B as Exhibit D-1, Caulking and Sealing Specifications noted as Exhibit D-2, and Carbon Steel Tank Data Sheets noted as D-3. 2) A letter of certification from M & W Company, Inc., dated June 7, 1988, specifying the requirements under which these tanks were manufactured. 3) Technical Bulletin 9500 containing specification for PLASITE 9500 Hi-Resistant Protective Coating. 4) A notarized letter of certification from Wisconsin Protective Coatings Corporation dated July 15, 1987 indicating when applied in accordance to product specifications, PLASITE 9500 is resistant in either a spill or immersion situation not exceeding 80°F to the waste oil mixtures and solvents outlined in RCRA Part B Permit Application for the Waste Oil/Solvent Storage Facility. The certification from Wisconsin Protective Coatings also included Freon 112. 5) A memo from B.J. Vitatoe dated December 17, 1987 to Charlie Levin indicating the extreme weather conditions prevented hydrostatic testing of the tanks. However pneumatic testing with soap and air at 7 psi found (5) five leaks in (1) one tank. No leaks were found in the other (5) five tanks. 6) A memo from J.M. Carroll of Black & Veatch dated December 23, 1987 indicated she was present at Tennessee Metal Fabricators on December 17, 1987 and witnessed the hydrostatic testing of the last (2) two tanks. Ms. Carroll also met with Mr. Ron Camphure of Wisconsin Protective Coating Corporation who was

present to direct the coating of the first tank. 7) A quality Assurance Checklist compiled by J.M. Carroll and dated February 10, 1988 includes Affidavits from Tennessee Metal Fabricating Corporation, indicating the tanks for the Waste oil/Solvent Storage Facility have been hydrostatically tested in accordance with contract specification 9.106 section 11.430 and the tanks protective coating has been tested, using the Holiday Test, in accordance with contract specification section 11.450. Also, attached the Quality Assurance Checklist was a Field Trip Report from Mr. Ron Camphure of Wisconsin Protective Coatings. The report outlined his observations of the initial coating of the first tank. 8) Miscellaneous documents were provided detailing Liquid Level Indicators, Conservation Vent and Flame Arresters, various transmittals to and from several companies.

A field inspection was made on October 11, 1988 of the Waste Oil/Solvent Storage Facility. Present during the inspection was Paris R. Walker, Jr., P.E. and Thomas P. Whitson of ETE Consulting Engineering, Inc.

The site consists of (5) five 40,000 gallon vertical steel tanks setting inside a concreted dike area. An Equipment Test and Inspection Report by L.E. Hoover indicated the dike was hydrostatically tested 12-29-87 and no leaks were noted during a 12 hour hold test. A visual inspection notes the interior of the dike has been painted with an epoxy type paint and there were no visual defects in the dike.

Within the dike containment each tank is resting on a concrete pedestal which raises the bottom of the tank approximately (1) one foot above the floor of the dike area. One bare pedestal is available for a future

tank. A visual inspection of the exposed portion of each concrete pedestal revealed no cracks or evidence of stress.

The dike and tanks are totally exposed with no overhead or side cover. The attached transfer station is located under a roofed structure.

Each of the (5) five 40,000 tanks has been wrapped or coated in a fiberglass cloth and coated with an a resin type paint. The top of the tanks is domed and has undergone the same exterior treatment. The fiberglass and resin outer layer serves as a barrier to minimize the tanks outer shells exposure to corrosive elements.

At the time of the inspection the man ways and inspection portals on all (5) five tanks were sealed and access to the internal portion of the tanks was not possible without breaking the seals integrity. The exterior fiberglass coating on the tanks makes a visual inspection of the exterior also not possible.

While a visual inspection of the bare steel at this time is not possible, documentation has been provided in the form of certification of tests and fabrication. M & W Company indicates the tanks provided for the Waste Oil/Solvent Storage Facility are according to API 650, ANSI B16.5, ASME Boiler and Pressure Vessel Code, Section IX, ASTM A-516, ASTM A-36, ASTM A-106, SSPC, UL-142. However, this certification has not been notarized.

Notarized certifications have been provided by Tennessee Metal Fabricators Corp. (T.M.F.C.) indicating hydrostatic testing has been performed on

the tanks in compliance with contract specification 9.106 and 11.430. T.M.F.C. also provided notarized certifications indicating the protective coating was tested in compliance with contract specification Section No. 11.450. A phone call to T.M.F.C. verified the above referred specification sections were from their contract CE-AC05-860R21574.

The ancillary components of this facility, excluding the dike, include external piping, pumps, and a transfer network designed to off load incoming tanks or load tanks or drums from the main tank system. The piping network at this facility has been insulated and wrapped in a thin metal jacket, probably aluminum. In this condition it is not possible to inspect either the pipe, welds, or connections to the tank. One area of concern is the type of materials used in the piping system. As the piping is insulated the actual pipe is not visible and no certifications or specifications were provided for the pipe. The pipe material should be of a nature and strength to carry or contain the stored liquid. No evidence was provided that the piping was provided with an interior protective coating similar to the type used in the tank. Also, existing could be the possibility of the pipe insulation contributing to corrosive attack via water dripping into pipe insulation, which could contain chloride or fluoride salts. A non-halogen bearing insulation should be used or specified. All electrical service is run through conduit and each tank has been grounded.

Despite its limited corrosion resistance, carbon steel is the most widely used engineering material of construction for tank and pipe service. However, in certain instances, measures must be taken to mitigate

corrosion of these components. The containment of chlorinated organic solvents in carbon steel tanks, for instance, presents an area of concern due to potential degradation of the shell wall by corrosion.

However the use of an internal liner, such as the specified PLASITE 9500 will provide a protective barrier between the potentially corrosive liquid and the metal wall. If this double-coated liner is continuous, adherent, non-porous, and of uniform thickness (0.012 - 0.015 Mils) it should provide a sufficient barrier for the tanks intended use.

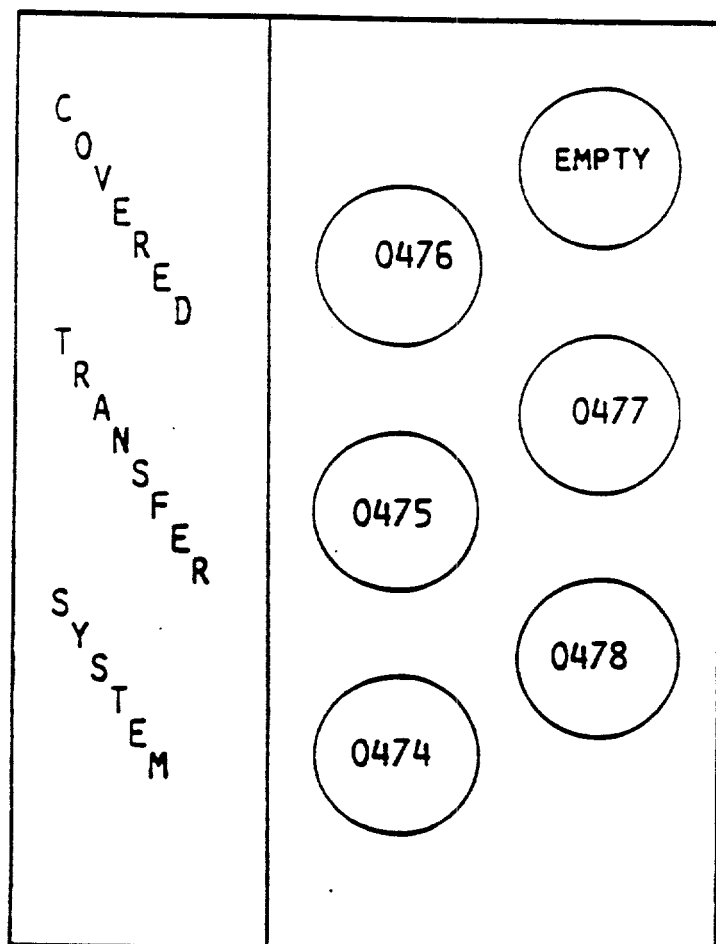
Erosion of the PLASITE liner on the carbon steel tank by abrasion should not present a problem because the fluids will be essentially static, except during filling and draining of the tanks under low velocity conditions. Also the components will operate at essentially ambient temperature and pressure which greatly reduces the possibility of corrosion failure.

Despite the fact these tanks were designed, built, and tested for their intended service in accordance with ATSM specifications and ASME Code rules, annual inspections of the shell walls and pipe walls to ascertain the degree of wall thinning, if any, due to corrosive should be incorporated into the Y-12 Plant Maintenance Schedule.

Based on the visual inspection of the exposed portions of the tank system and the satisfactory results of the hydrostatic testing it is determined the tank system is suitable for its intended use. It should be noted the dike area provides secondary containment in the event of leakage or

spillage. The capacity of the dike area is approximately 75,317 gallons. In case of a catastrophic failure, the retention area would need to be pumped immediately to an appropriate container to minimize exposure of the waste and related problems.

PLANT
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D-4-29

TITLE				
TANK LAYOUT				
WASTE OIL/SOLVENT STORAGE FACILITY				
--- Consulting Engineering				
DESIGN	DRAWN BY	DATE	REVISIONS	APPROVED BY
N.T.S.		10-28-88	1	2

TABLE F-1. GENERAL INSPECTION SCHEDULE

<u>Specific Item</u>	<u>Types of Problems</u>	<u>Frequency of Inspection</u>
Fire alarm system	Power failure	Annually
Telephone system	Power failure, cut lines	As used
Public address (PA) system	Power failure, speakers	Daily
Generators	Fuel supply, spark plugs, oil	As used
Facility fence	Corrosion, damage to chain-link fence or barbed wire	Daily
Gates	Corrosion, damage	Daily
Two-way radios	Transmitter or receiver, batteries	As used
Standard industrial absorbents	Out of stock	Weekly
Absorbal, diaper wipes	Out of stock	Weekly
Hand pump	Clogging	Weekly
Breathing Equipment: disposable respirators, cartridges	Out of stock, exhausted canisters, leaks, tears, rips	Weekly
Protective Clothing: Tyvek suits, gloves, and booties	Out of stock, holes, rips, tears	Weekly
Fire extinguishers	Missing, recharge needed, wrong type	Weekly
Emergency shower and eyewash	Water pressure, leaking, and drainage	Weekly
Face shields and extra protective eye glasses	Broken, dirty equipment, out of stock	Weekly

TABLE F-2. CONTAINER STORAGE AREA INSPECTION SCHEDULE

<u>Specific Item</u>	<u>Types of Problems</u>	<u>Frequency of Inspection</u>
Container placement and stacking	Aisle space, height of stacks	Weekly
Sealing of containers	Open lids	Weekly
Labeling of containers	Improper identification, date missing	Weekly
Container structural integrity	Corrosion, leakage, structural defects	Weekly
Segregation of incompatible wastes	Storage of incompatible wastes in same area	Weekly
Pallets	Damage (e.g., broken wood, warping, nails missing)	Weekly
Building integrity	Damage, sagging, leaking	Weekly
Bases or foundations	Cracks, deterioration, spalling in concrete, wet spots	Weekly
Dikes and/or curbing	Cracks, deterioration, leakage	Weekly
Sump areas	Erosion, uneven settlement, cracks and spalling in concrete, wet spots, clogged or inoperable sump pump, accumulated precipitation	Weekly
Debris and refuse	Aesthetic, possible reaction with leaks	Weekly
Ramps	Erosion, uneven settlement, cracks, and spalling in concrete	Weekly
Fence and warning signs	Damaged or missing equipment, perimeter fence damaged, illegible signs	Weekly
Loading and unloading areas	Spills and leaks	Weekly
Pumps	Leaks at pump seal	Weekly

TABLE F-3. TANK STORAGE INSPECTION SCHEDULE

<u>Specific Item</u>	<u>Types of Problems</u>	<u>Frequency of Inspection</u>
Dikes	Cracks, deterioration, leakage	Daily
Bases or foundations	Erosion; uneven settlement; cracks and spalling in concrete pads, base rings and piers; deterioration of water seal between tank bottom and foundation, wet spots.	Daily
Sump areas	Erosion, uneven settlement; cracks and spalling in concrete, wet spots, clogged or inoperable sump pump, accumulated precipitation	Daily
Fence and warning signs	Damaged or missing equipment	Daily
Pipes	Loss or metal thickness, leaks, exterior corrosion, or deterioration	Daily
Valves	Loss or metal thickness, leaks, exterior corrosion, or deterioration	Daily
Fittings	Leaks, exterior corrosion, or deterioration	Daily
Tank level indicator/level of waste	Level indication, free movement, operable	Daily
Debris and Refuse	Aesthetics, possible reaction with leaks	Daily
Ladder	Damaged, structural stability	Daily
Structural supports	Concrete deterioration and cracking, spalling, uneven settlement	Daily
Pipe connections	External corrosion, cracks, distortion	Daily
Protective coating	rust spots, blisters, film lifting	Daily
Tanks shell	Corrosion, discoloration, cracks, buckles, bulges	Daily
Anchor bolts	Distortion, corrosion	Daily

Specific Item

Types of Problems

Frequency of Inspection

Nozzles

Cracks, corrosion

Daily

FIGURE F-4. DAILY INSPECTION LOG SHEET FOR OD-7, OD-9, AND OD-10

General Inspection Items	Types of Problems	✓ = Acceptable X = Unacceptable NA = Not Applicable	Observations, Date and Nature of Repairs, Remedial Action
Telephone system (as used)	Power failure, cut lines		
Public address (PA) system	Power failure, speakers		
Generators (as used)	Fuel supply, spark plugs, oil		
Facility fence (OD-10 only)	Corrosion, damage to fence or barbed wire		
Gates (OD-10 only)	Corrosion, damage		
Two-way radios (as used)	Transmitter or receiver, batteries		
Tank Inspection Items	Types of Problems	✓ = Acceptable X = Unacceptable NA = Not Applicable	Observations, Date and Nature of Repairs, Remedial Action
Dikes	Cracks, deterioration, leakage		
Bases or foundation	Cracks and spalling in concrete pads, wet spots		
Sump areas	Cracks and spalling in concrete, wet spots, clogged or inoperable sump pump, accumulated precipitation		
Danger signs	Damaged or missing		
Pipes	Leaks, corrosion, deterioration		
Valves	Leaks, corrosion, deterioration		
Fittings	Leaks, corrosion, deterioration		
Tank level indicator	Restricted movement, inoperable		
Debris and refuse	Aesthetics, possible reaction with leaks		

Tank Inspection Items	Types of Problems	✓ = Acceptable X = Unacceptable NA = Not Applicable	Observations, Date and Nature of Repairs, Remedial Action
Ladders	Damage, structural instability		
Structural supports	Concrete deterioration and cracking, spalling, uneven settlement		
Pipe connections	External corrosion, cracks, distortion		
Protective coatings	Rust spots, blisters, film lifting		
Tank shell	Corrosion, discoloration, cracks, buckles, bulges		
Anchor bolts	Cracks, distortion, corrosion		
Nozzles	Cracks, distortion, corrosion		
Additional Comments:			

FIGURE F-5. WEEKLY INSPECTION LOG SHEET FOR OD-7, OD-9, AND OD-10

General Inspection Items	Types of Problems	✓ = Acceptable X = Unacceptable NA = Not Applicable	Observations, Date and Nature of Repairs, Remedial Action
Standard industrial absorbent	Out of stock		
Absorbent, diaper wipes	Out of stock		
Hand pump	Clogging		
Breathing equipment: disposable respirators, cartridges	Out of stock, exhausted canisters, leaks, tears, rips		
Protective clothing: Tyvek suits, gloves, booties	Out of stock, inoperative, holes, rips, tears		
Fire extinguishers	Missing, recharge needed, wrong type		
Emergency shower, eyewash	Water pressure, leaking, drainage		
Face shields, protective eye glasses	Broken, dirty equipment, out of stock		
Container Inspection Items	Types of Problems	✓ = Acceptable X = Unacceptable NA = Not Applicable	Observations, Date and Nature of Repairs, Remedial Action
Container placement and stacking	Aisle space, height of stacks		
Closed containers	Open containers		
Labeling of containers	Improper identification, storage or accumulation start date missing		
Container integrity	Corrosion, leakage, structural defects		
Segregation of incompatible waste	Incompatibles not segregated, reactives not separated from ignition sources		
Pallets	Broken wood, warping, nails missing		
Building integrity	Building is damaged, sagging, or leaking		

Container Inspection Items	Types of Problems	✓ = Acceptable X = Unacceptable NA = Not Applicable	Observations, Date and Nature of Repairs, Remedial Action
Bases or foundations	Cracks and spalling in concrete pads, base rings and piers; deterioration of water seal between tank bottom and foundation, wet spots		
Dikes and/or curbing	Cracks, deterioration, leakage		
Sump areas	Cracks and spalling in concrete, wet spots, clogged or inoperable sump pump, accumulated precipitation		
Debris and refuse	Aesthetics, possible reaction with leaks		
Ramps	Cracks and spalling in concrete		
Danger signs	Damaged or missing, illegible signs		
Loading and unloading areas	Free from spills and leaks		
Pumps	Pumps are not leaking at pump seal		
Aisle space	Insufficient for movement of personnel, fire protection equipment, spill control equipment		
Fire alarm system (annually)	Power failure		
Additional Comments:			

APPENDIX G-1
EMERGENCY and SPILL RESPONSE EQUIPMENT

The Y-12 Spill Response Trailer, maintained by the Fire Department, is located in the Plant and contains supplies and equipment for the response team. An indication of the trailer's typical contents follows:

Spill Response Trailer - Response Team Equipment
Check List

Supplies

Respirators
Rubber Boots
Rain Suits
Paper Suits
Gloves, Rubber
Gloves, Acid Type
Acid Suits
Respirator Cartridges (Combination)
Flagging
Stakes
Face Shields (complete)
Chemical Splash Goggles
Flashlights
Extra Batteries
Caution Lights (flashing)
Shovels, Round Point
Shovels, Square Point
Sledgehammer
Broom (street type)
Tape
Clamps, Hose
Plastic Bags (small)
Full Face Respirator

Diapers
Bottles, Sample
Rope, ft.
Twine
Rubber Aprons
Ax
Ladder, 10'
Reflector Vest (orange)
Water (for pump)
Demineralized Water
Pipe Wrench
Pliers
Pliers, Needle Nose
Crescent Wrench (adjustable)
Vise Grips
Screwdriver (flat tip)
Screwdriver (Phillips head)
Channel Lock Pliers
Teflon tape
3" to 2" Pipe Coupling, Stainless
Plastic Bags (large)
3" Threaded Coupling
Fire Extinguisher

Additional supplies and equipment are located in Buildings 9720-41 and 9753 as indicated below.

Building 9720-41
Check List

Supplies

Pigs
Gas and Air Driven Pumps
Oil Skimmer Boons
Sandbags
Empty Drums
(including overpack drums)

Diapers
Hoses
gloves, Ear Plugs, Safety Glasses
Generators
Lighting Systems

Building 9753 Supplies
Check List

Supplies

Leather gloves
Rubber gloves
Flashlights
Flashlight batteries
Chemical Splash Goggles
Shovels
Picks
Boots, pairs
Sand bags
Plastic, 20' x 100' roll

Plastic bags
Barrels
Road cones
Flagging strips, feet
Rope, feet
Diapers, rolls
Paper suits
Raincoats
Rain pants

The Y-12 Plant Fire Department typically operates the following fire-fighting and medical response vehicles:

<u>Type</u>	<u>Use</u>
Pumper	Fire pumper No. 1
Pumper	Fire pumper No. 2
Pumper	Fire pumper backup
Cardox Truck	Fire fighting
Emergency Truck	Emergency response
Ram Charger	For fire chief
Van	Service van
Van	Routine transportation
Pickup	Fire fighting equipment
Pickup	Routine transportation
Pickup	For day shift fire captains
T-10 Blazer, 4 x 4	Medical and routine transportation
Ambulance	Ambulance No. 1
Ambulance	Ambulance backup
Ambulance	Beta-4
Spill Response Truck	Emergency spill response

APPENDIX G-2

UNIT-SPECIFIC EMERGENCY and WASTE DESCRIPTIONS

This section summarizes unit-specific contingency and waste description information for the treatment, storage, and disposal units below.

Cyanide Treatment Unit

The Cyanide Treatment Unit is located in Building 9201-5N. The nearest Gamewell box is located on the south wall outside of Building 9201-5N. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. A telephone is available in the room where the unit is located. An eyewash and safety shower station is also available in this room. Two-way radios are available to communicate with the PED office, if emergency assistance is necessary.

The Cyanide Treatment Unit treats cyanide wastes that have been generated in various plant operations.

Kerr Hollow Quarry Treatment Unit

The Kerr Hollow Quarry Treatment Unit is located 0.4 miles west of the intersection of Scarboro Road and Bethel Valley Road on the north side of Bethel Valley Road. A public address system is installed at this unit, along with closed circuit television. Two-way radios are used, and a telephone is available in the guard shack for communication with the PED office, if emergency assistance is required.

This unit no longer receives hazardous waste. It is currently undergoing closure.

Garage Underground Tanks

The Garage Underground Tanks are located near Building 9737. A Gamewell box is located nearby at the service station and connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. Two-way radios are used by personnel at this site to provide communication with the PED office, if emergency assistance is needed. A phone is available in Building 9712 East End Garage, as well as an eyewash/safety shower station.

This unit no longer receives hazardous waste. It is currently undergoing closure.

Walk-In Pits

The Walk-In Pits are located north of Disposal Area Remedial Action (DARA) Solids Storage Unit, in the Bear Creek Burial Grounds. The nearest available phone, Gamewell box, eyewash and safety shower are located at the DARA Liquid Storage and Treatment Unit. The Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. Two-way radios are used for communication with the PED office, if emergency assistance is needed.

This unit is currently undergoing closure.

Interim Drum Yard

Interim Drum Yard is located near Building 9720-32. The nearest available Gamewell box is located on the east end of Building 9720-32. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. A portable eyewash and safety shower are used by personnel at this unit. Two-way radios are used for communication with the PED if emergency assistance is needed, and a phone is also available nearby in Building 9401-5.

This unit no longer receives hazardous waste and the closure plan has been submitted for this unit. Approval and closure activities are pending.

Building 9720-9, Storage Unit

Building 9720-9 is located on Third Street. Two Gamewell boxes are located at the east and west sides of the building and connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Telephones and two-way radios are also used by personnel to provide communication with the PED office, if emergency assistance is needed. Two eyewash/safety showers are provided and located at the west and south sides of the building.

This unit provides storage for hazardous and nonhazardous waste and uranium-contaminated flammable materials. Waste is stored at this unit until waste analysis and appropriate disposal (bulk storage and/or off-site shipment) can be arranged. All classes of RCRA wastes, except for K-listed wastes, and hazardous wastes from specific sources (40 CFR Part 261.32 and Tennessee Rule 1200-1-11.02(4)) are stored in this unit.

RCRA and Mixed Waste Storage and Staging Unit, Building 9720-31

Building 9720-31 is located on West Third Street. Two Gamewell boxes are located on the east and west side of the building and connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Telephones and two-way radios are also used by personnel to provide communication with the PED offices, if emergency assistance is needed.

This unit is used to store solids, liquids, and sludge wastes. It is a one-story structure constructed of light-weight, concrete block, masonry walls and partitions. The building is partitioned into fifteen rooms: one supply room, seven staging rooms, and seven storage rooms. Normally, the largest containers in any of the staging or storage rooms are 55-gallon drums, however, 85-gallon overpack containers may be used to store waste. Waste stored in the staging and storage rooms may be in Department of Transportation-specification containers or the original product containers.

Building 9811-1 RCRA Tank Storage Unit (OD-7)

Building 9811-1 RCRA Tank Storage Unit is located at the intersection of West Second Street and K Road. It is served by an auxiliary fire alarm pull box which is inside the south side of Building 9811-1. Additional alarm boxes are located at Building 9720-16, and at the intersection of Second Street and K Road which is southwest of OD-7. These boxes are connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Two fire hydrants are located near this unit. One is approximately 20 feet north of the RCRA Storage Unit, and the second hydrant is located approximately 75 feet southwest. Telephones and two-way radios are used by personnel to provide communication with the PED office, if emergency assistance is needed. A telephone is also located in the OD-7 operator trailer for communication with emergency personnel. A safety shower/eyewash assembly is planned for installation at a future date at the drum loading/unloading area and the transfer station as part of an OD-7 upgrade project.

This unit is designated as the primary storage unit for nonignitable- and nonreactive-uranium-contaminated waste oils and solvents. Contaminated oils, nonchlorinated solvents, and some toxicity characteristic wastes, may also be accepted at the unit. The storage tank area of the unit consists of a 51- x 58-foot, concrete, diked area. Positioned within the diked area are four, 30,000-gallon tanks and one, 10,000-gallon tank. Two additional 10,000-gallon tanks will be installed at a future date.

Building 9811-1 - RCRA Container Storage Unit (OD-8)

Building 9811-1 is located at the intersection of West Second Street and K Road. A Gamewell box is located on the south side of the building (inside) and connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. A safety shower/eyewash is located at the north side of the building.

This unit is used primarily as a storage area for containerized liquid waste until the waste has been characterized to allow transfer to other treatment, storage, or disposal units. Contaminated liquids with a concentration of greater than 50 ppm PCBs will not be stored at this unit.

Waste Oil/Solvent Storage Unit (OD-9)

The Waste Oil/Solvent Storage Unit is located on Old Bear Creek Road, and served by an auxiliary fire alarm pull box. The Gamewell box is connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Two fire hydrants are available for use and are freeze-proof. One hydrant is located along the site access road approximately 60 feet east of the truck entrance to the building. The second hydrant is on the north side of Old Bear Creek Road, near the site egress road, approximately 100 feet southwest of the facility truck exit area. Telephones and two-way radios are used by personnel to provide communication with the PED office, if emergency assistance is needed. Two safety shower/eyewash assemblies, both of which are freeze-proof, are located at the northeast corner of the tank area (in the truck loading pad adjacent to the drum storage area) and on the floor of the containment structure. Potable water is supplied to both units and is identified by green lights installed above each unit. The eye/face units are push bar operated with stay-open valves.

This unit typically receives and stores nonignitable and nonreactive waste oil/solvents that may contain water, be contaminated with PCBs greater than 50 ppm and uranium, and contain chlorinated organic solvents. The liquid wastes are stored here in tanks and drums until sufficient volume is accumulated for transportation to an outside facility for recovery or disposal.

Liquid Organic Solvent Storage Unit (OD-10)

The Liquid Organic Solvent Storage Unit is located in the Bear Creek Burial Grounds, and served by an auxiliary fire alarm pull box which is located approximately 40 feet south of the unit. An additional Gamewell box is accessible at the intersection of Bear Creek Road and

the access road to OD-10. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. A freeze-proof fire hydrant is located approximately 200 feet south of the unit. Two-way radios provide communication between the unit and the PED office, if emergency assistance is necessary. Three safety shower/eyewash assemblies are provided at OD-10, which includes two located in the staging area (north and south side) and the third located in the tank area. Potable water is supplied to these assemblies, which are push bar operated with stay-open valves. Each unit is identified by a green light installed above each assembly.

This unit receives and stores liquid organic wastes generated in the Y-12 Plant. These wastes typically include waste oil and combustible and flammable waste liquids that may contain trace quantities of uranium. The liquids received at this unit are pumped into the tanks for storage until sufficient quantity is accumulated for final disposal or recovery.

Building 9409-5 Storage Unit

The Building 9409-5 Storage Unit is located on Third Street. The nearest Gamewell box is located in Building 9409-2. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. No phone is available, and this unit is no longer in service. Two-way radios are used to communicate with the PED office, if emergency assistance is needed.

This unit no longer receives hazardous waste. It is currently undergoing closure.

East Chestnut Ridge Waste Pile

The East Chestnut Ridge Waste Pile is located on South Patrol Road. Two-way radios are used to communicate with the PED office, if emergency assistance is required. The nearest Gamewell box is located southwest of the unit across the street from the Containerized Waste Storage Area. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System.

This waste pile is used for the storage of soils and spoils contaminated with hazardous and low-level radioactive materials, asbestos, and roofing materials from the closure of RCRA sites at the Y-12 Plant. Additional contaminated soils may be moved to the East Chestnut Ridge Waste Pile if excavation activities continue at the Y-12 Plant. The unit is currently inactive.

Containerized Waste Storage Area (CWSA)

The CWSA is located on South Patrol Road. A Gamewell box is located south, directly across the street from the CWSA, and is connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Two-way radios are also used to provide communication with the PED office, if emergency assistance is needed. A portable safety shower/eyewash is provided during operations.

The CWSA consists of three concrete pads measuring 170 feet long and 50 feet wide. The central and eastern concrete pads are covered by open-sided dome tents and store low-level, radioactive-contaminated, RCRA hazardous waste and/or mixtures of these wastes. The western concrete pad is not covered, and no wastes are stored there. Each pad has a one-foot impermeable dike surrounding it to contain spills. The pads and dikes are sloped toward a 60-gallon sump located on the southeast corner of the pads to catch spilled material and manage rainwater.

Classified Container Storage Unit, Building 9720-25

Building 9720-25 is located on M Street. Two Gamewell boxes are located inside the building and connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Telephones and two-way radios are also used by personnel to provide communication with the PED office, if emergency assistance is needed.

Building 9720-25 is a storage unit designed for storage of classified wastes generated at the Y-12 Plant. The wastes include materials, fabricated parts, and containers which have been security classified to prevent dissemination of potentially vital information. Storage in one part of this unit of classified waste, contaminated with hazardous constituents, is necessary due to present uncertainties as to final modes of treatment and/or disposal of classified and/or hazardous waste materials. The stored materials include RCRA hazardous, low-level radioactive, and mixed wastes.

Oil Landfarm Soils Containment Pad

The Oil Landfarm Soils Containment Pad is located west of the main plant area on Bear Creek Road. A telephone is available nearby in the sampling trailer, or two-way radios are used to communicate with the PED office, if emergency assistance is needed. The nearest eyewash/safety shower station is located at the Liquid Organic Solvent Storage Unit, which lies west of this location on Bear Creek Road.

This unit provides storage for contaminated soils and excavation wastes that were generated during RCRA closure of the Oil Landfarm and Oil Retention Ponds at the Y-12 Plant. These soils were contaminated with hazardous, mixed, or radioactive wastes. Contaminants include organics, heavy metals, pesticides, PCBs, and low levels of depleted uranium. The unit provides interim storage for excavation wastes pending scheduling of the soils for final treatment or disposal. This unit is currently inactive.

DARA Solids Storage Unit

The DARA Solids Storage Unit is located west of the main plant area on Bear Creek Road. A Gamewell box is located near the unloading pad adjacent to the DARA Solids Storage Unit at the DARA Liquid Storage and Treatment Unit. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. A telephone is available in the operator's trailer south of the DARA Liquid Storage and Treatment Unit, and two-way radios are also used to communicate with the PED office, if emergency assistance is needed. Eyewash/safety shower stations are available on the unloading pad at DARA Liquid Storage and Treatment Unit.

The DARA Solids Storage Unit provides storage for contaminated sediments and excavation wastes generated during closure of the Oil Retention Ponds. These sediments are contaminated with PCBs and volatile organic compounds. They will be stored in the unit until they can be scheduled for final treatment or disposal. This unit is currently inactive.

Interim Reactive Waste Treatment Area (IRWTA)

The IRWTA is located west of the main plant area on Bear Creek Road, and served by an auxiliary fire alarm pull box near the trailers at the closed Sanitary Landfill I. Two-way radios are used to provide communication with the PED office, if emergency assistance is needed. Portable eyewash systems are used during operation. In addition, the Y-12 Fire Department staff is at the unit during the treatment process to assist, if needed.

This interim unit was designed for the treatment of sodium potassium (NaK) generated during maintenance activities at the Y-12 Plant. The unit currently operates in accordance with an open burning permit. The IRWTA is used approximately once per year dependent upon the generation of NaK wastes. The Fire Department staff are present through the duration of the burn to ensure safe treatment of the NaK, which is water reactive. The Contingency Plan will also be implemented if an emergency arises. The NaK has a mineral oil layer which takes approximately seven hours to burn. The NaK itself will burn away in

approximately 45 minutes. All wastes and equipment are removed from the treatment area when the burn is completed.

Building 9201-4, Container Storage Area

Building 9201-4 is located on First Street. Gamewell boxes are located within Building 9201-4 and connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Two-way radios are used, and a telephone is available on the first floor in the southwest corner of the building for communication with the PED office, if emergency assistance is needed.

This unit is located within the exclusion area of the Y-12 Plant and is used to store mercury-contaminated solids such as soil or insulation in containers. The solids may also be contaminated with uranium. Building 9201-4 provides container storage for 55-gallon drums of hazardous and mixed waste resulting from decontamination and decommissioning activities.

Building 9212 Container Storage Area

The Building 9212 Container Storage Area is located in Building 9212. Telephones are available in nearby supervisors' offices. Eyewash/safety showers are available at each location. Two-way radios are also used to communicate with the PED office, if emergency assistance is needed. Gamewell boxes are located throughout Building 9212. These Gamewell boxes are connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System.

This area processes organic solutions for recovery of enriched uranium. Process operations within the building generate solid waste contaminated with uranium. The solid waste is burned and the resulting ash stored in galvanized tin cans. The cans are stored on stainless steel racks with criticality spacing.

Building 9206 Container Storage Area

The Building 9206 Container Storage Area is located in Buildings 9206 and 9720-17. For areas located in Building 9206, Gamewell boxes are located near Rooms 24 and 30. Eyewash and safety shower stations are also located in these rooms. For the area located in Building 9720-17, a Gamewell box and a telephone are located in the corridor outside the area. A telephone is available in Room 18 of Building 9206. Two-way radios are also available in these buildings for communication with the PED office, if emergency assistance

is needed. Gamewell boxes are connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System.

Building 9206 is the other building at the Y-12 Plant where organic solutions containing enriched uranium for recovery of the uranium are processed. During the recovery process, solid wastes such as gloves, shoe scuffs, lab coats, etc., are generated that are contaminated with uranium. These wastes are burned, and the resulting ash stored for future recovery of the uranium contained in the ash. The ash is stored in galvanized tin cans, and the cans are stored on stainless steel racks with criticality spacing. Criticality spacing requires the cans to be stored approximately two feet apart.

Uranium Treatment Unit

The Uranium Treatment Unit is located near Building 9767-2. Eyewash/safety shower stations are available at this unit, and the nearest Gamewell box is located 75 feet north of the area on the East Dock between Doors 4 and 5. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. Two-way radios are used and a phone is available nearby in Building 9767-2 to communicate with the PED office, if emergency assistance is needed.

The Uranium Treatment Unit is located on the east side of Building 9206, outside and adjacent to the loading dock. The unit consists of two, 300-gallon polytanks located within a diked drum storage area that stores up to eighteen, 55-gallon drums. This unit treats organic solutions containing uranium.

RCRA and PCB Container Storage Area, Building 9720-58

Building 9720-58 is located on Old Bear Creek Road. Two Gamewell boxes are provided at the east and west sides of Building 9720-58 and connected to the existing plant Gamewell Fire Alarm System and the Plant Monitoring System. Telephones and two-way radios are also used by personnel to provide communication with the PED office, if emergency assistance is needed. A portable eyewash system is provided in the operation trailer adjacent to the unit. A safety shower/eyewash system is also provided at Unit OD-9 that is located directly west of Building 9720-58.

Building 9720-58 is utilized as a storage and staging area for PCB-contaminated equipment (e.g., transformer, capacitors, and electrical switch gear). The area is also used to store RCRA hazardous waste and used as a staging area for other waste materials awaiting off-site

shipment. Waste is consolidated at this area until waste analysis and appropriate disposal arrangements can be initiated.

Building 9720-12 Classified Container Storage Area

The Building 9720-12 Classified Container Storage Area is located on West Second Street. The nearest Gamewell box is located in the northwest corner of Building 9720-12. This Gamewell box is connected to the existing plant Gamewell Fire Alarm System and Plant Monitoring System. Portable eyewash and safety shower stations are used. Two-way radios are used to communicate with the PED office if emergency assistance is needed.

Building 9720-12 is a storage unit for hazardous and nonhazardous waste and a long-term storage unit for uranium-contaminated, solid combustibles generated from Building 9215 process operations. Waste is stored in 55-gallon drums at this building until waste analysis and appropriate recycling techniques can be arranged.

APPENDIX H-2

FACILITY SUPERVISOR JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Facility Supervisor, Waste Management Division

Basic Function of Position: Provide technical support for waste management operations.

Major Environmental Duties and Responsibilities:

- Supervises technicians and operators in all aspects of operation of the facility, including loading, unloading, sampling, storage, inspections, maintenance, and emergency response.
- Reviews the training program for facility operating personnel.
- Inspects RCRA waste treatment and storage tank areas, tanks, dikes, transfer areas, piping, pumps, valves, and waste handling equipment.
- Inspects emergency response equipment including fire extinguishers, communications and alarm facilities, and spill cleanup equipment.
- Initiates appropriate remedial actions for spills, leaks, or defective equipment and ensures timely completion of remedial actions.
- Responsible for the recording of all inspections, remedial actions and their completion and maintains a file of all inspections, logs, and records.
- Works with technicians to identify, sample, and pack drums.
- Schedules all facility maintenance and oversees maintenance activities to ensure that proper procedures and safety precautions are followed, and no spill, fire, other release, or contamination of the facility, personnel, or the environment occurs.

Formal Education Required:

- High School diploma and/or equivalent education and/or experience.

Specialized Knowledge or Training:

- 24-hour OSHA/SARA Training -- one time only
- RCRA Annual Training
- Criticality Safety - given initially -- refresher is provided biennially
- Hazard Communication
- Radiation Protection - biennial
- Urinalysis - one time only
- Fire Protection - annual
- Health and Safety - annual
- Security Program - annual
- Emergency Preparedness - annual
- Respiratory Training - annual
- Ingress/Egress - the initial program is one time only -- performance documentation checklists will be provided biennially
- General Employee Training - biennial

APPENDIX H-2 (Continued)

TECHNICIAN JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Technician, Waste Management Division

Basic Function of Position: Provides routine technically related operational support for Waste Management Operations.

Major Environmental Duties and Responsibilities:

- Inspects the containers and containment system for leaks or deterioration caused by corrosion or other factors, and material handling equipment.
- Inspects emergency response equipment including fire extinguishers, communications and alarm equipment, and spill cleanup equipment.
- Records inspection activity on inspection log and maintains a file of logs and records.
- Notifies Facility Supervisor of observed problems at the facility, emergency situations, and the need for contingency and/or remedial action.
- Verifies waste stream identification and documentation.
- Takes sample of waste streams from containers as required for analysis.
- Assures proper handling and storage of wastes, including separation of incompatible wastes, prevention of their contact or mixing, and separate storage of ignitables and reactives.
- Assures proper documentation of waste stream identification and storage location, inventory, inflow and outflow.
- Assists in immediate response to spills and notifies the PSS office and Staff Engineer.

Formal Education Required:

- High School diploma and/or equivalent education and/or experience.

Specialized Knowledge or Training:

- 24-hour OSHA/SARA Training -- one time only
- RCRA Annual Training
- Criticality Safety - given initially -- refresher is provided biennially
- Hazard Communication - one time only
- Radiation Protection - biennial
- Urinalysis - one time only
- Fire Protection - annual
- Health and Safety - annual
- Security Program - annual
- Emergency Preparedness - annual
- Respiratory Training - annual
- Ingress/Egress - the initial program is one time only -- performance documentation checklists will be provided biennially
- General Employee Training - biennial

APPENDIX H-2 (Continued)

HOURLY WORKER JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Hourly Worker, Waste Management Division

Basic Function of Position: Under direct supervision, performs daily operational activities at Waste Management Facilities including the transferring of wastes and handling of waste containers.

Major Environmental Duties and Responsibilities:

- Assists with operations involving hazardous waste treatment and storage.
- Moves full and empty containers as required.
- Assists in emergency spill response and cleanup and fire control, and takes other emergency action in accordance with established procedures.
- Performs duties under the direction of the technician present.

Formal Education Required:

- High School diploma and/or equivalent education and/or experience

Specialized Knowledge or Training:

- Requires completion of waste management training program. Additionally, requires individuals to be designated respirator wearers.
- 24-hour OSHA/SARA Training -- one time only
- RCRA Annual Training
- Criticality Safety - given initially -- refresher is provided biennially
- Hazard Communication - one time only
- Radiation Protection - biennial
- Urinalysis - one time only
- Fire Protection - annual
- Health and Safety - annual
- Security Program - annual
- Emergency Preparedness - annual
- Respiratory Training - annual
- Ingress/Egress - the initial program is one time only -- performance documentation checklists will be provided biennially
- General Employee Training - biennial

APPENDIX H-2 (Continued)

CHEMICAL OPERATOR JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Chemical Operator, Waste Management Division

Basic Function of Position: Follows established methods and techniques in performing a single or sequence of operations required in various waste treatment processes associated with the chemical and physical change of materials. Adjusts, regulates, controls, and operates a wide variety of standard and specialized waste treatment processes and associated equipment. Uses various measuring and recording equipment and devices. Maintains detail records of process parameters.

Major Environmental Duties and Responsibilities:

- Moves full and empty containers as required.
- Performs duties under the direction of the Waste Management Supervisor present.
- Must be able to perform basic arithmetic calculations including fractions and decimals.
- Performs single or sequence of operations required to transfer and/or treat various wastes.
- Monitors controls and processes to assure proper operation, transfer, and/or treatment.
- Maintains necessary operating records.

Formal Education Required:

- High School diploma and/or equivalent education and/or experience

Specialized Knowledge or Training:

- Must have a basic understanding of chemical processes. Additionally, requires individuals to be designated respirator wearers.
- 24-hour OSHA/SARA Training -- one time only
- RCRA Annual Training
- Criticality Safety - given initially -- refresher is provided biennially
- Hazard Communication - one time only
- Radiation Protection - biennial
- Urinalysis - one time only
- Fire Protection - annual
- Health and Safety - annual
- Security Program - annual
- Emergency Preparedness - annual
- Respiratory Training - annual
- Ingress/Egress - the initial program is one time only -- performance documentation checklists will be provided biennially
- General Employee Training - biennial

APPENDIX H-2 (Continued)

TRAINING MANAGER JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Training Manager, Waste Management Division

Basic Function of Position: Manage the divisional training program and assure that the required training for compliance with RCRA is developed, implemented, and documented.

Major Environmental Duties and Responsibilities:

- Organized and direct the function of training in a cost-effective manner to assure compliance with the training requirements of RCRA.
- Supervise any of the training positions reporting to the training manager. These positions may include training supervisors, instructional technologists, curriculum developers, training coordinators, training administrators, training instructors, on-the-job trainers, and/or subject matter experts.
- Analyze resource needs and create section training budget based on all requirements including RCRA.
- Develop long-range training plans for qualification of personnel in assigned section.
- Interface with management, DOE, and other agencies to determine training requirements including RCRA.
- Ensure all training meets DOE and Y-12 standards as well as RCRA requirements including assuring that the required annual RCRA training is performed and documented.
- Develop long-range training plans for training staff to assure compliance with RCRA.
- As applicable to RCRA compliance, oversee training contracts to ensure deliverables meet DOE and Y-12 standards of training.

Formal Education Required:

- Bachelors degree with formal training in adult learning, training analysis, design, development, implementation, evaluation, or equivalent work experience in a training function which demonstrates skills and knowledge have been acquired and utilized effectively.

Specialized Knowledge or Training:

- Successful completion of the DOE Basic Instructor course (Train-the-Trainer)
- Successful completion of Radiation Protection Instructor's course
- Successful completion of the Supervisor's On-The-Job Training course.
- 24-hour OSHA/SARA Training -- one time only
- Fire Protection - annual
- General Employee Training - biennial
- Security Program - annual
- Emergency Preparedness - annual

APPENDIX H-2 (Continued)

TRAINING ADMINISTRATOR JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Training Administrator, Y-12 Technical Training Division(Specific Administrator assigned to support Waste Management Division)

Basic Function of Position: Provide assigned division with plant oversight technical training support to assure that all training requirements are met based on RCRA.

Major Environmental Duties and Responsibilities:

- Work with other training organizations to ensure that training programs meet DOE and Y-12 standards as well as comply with the RCRA training requirements. Provide written approval of acceptable programs.
- Work with other training organizations to develop long-range training plans for qualification of personnel in assigned section including annual RCRA training for the appropriate personnel.
- Interface with management, DOE, and other agencies to determine training requirements including RCRA.
- Work with other training organizations to develop long-range training plans for training staff.
- Develop training standards which will enhance the quality of training at Y-12 including performing periodic audits to assure compliance.
- Complete any other assignments assigned by their training manager in order to assure compliance with RCRA.

Formal Education Required:

- Bachelors degree with formal training in training analysis, design, development, implementation, evaluation, or equivalent work experience in a training function which demonstrates these skills and knowledge have been acquired and utilized effectively.
- In lieu of a BS/BA degree, three years of progressively expanding responsibilities in training related work.

Specialized Knowledge or Training:

- Successful completion of the DOE Basic Instructor course (Train-the-Trainer).
- Fire Protection - annual
- Security Program - annual
- Emergency Preparedness - annual
- General Employee Training - biennial

APPENDIX H-2 (Continued)

TRAINING COORDINATOR JOB DESCRIPTION (For Environmental Activities Only)

Position Title: Training Coordinator, Waste Management Division

Basic Function of Position: Develop, facilitate, and implement training activities for the personnel in assigned section of the Waste Management Division.

Major Environmental Duties and Responsibilities:

- In areas of subject matter experience, specifically RCRA, develop training courses using the Instructional System Development design.
- Using developed RCRA course material, instruct personnel in job required curriculum at least annually.
- Evaluate students for successful completion of RCRA training.
- In areas of subject matter experience, specifically RCRA, assist other instructors as required by the training manager in the development and delivery of course material.
- Establish and maintain all documentation of appropriate training files.
- Complete any other assignments assigned by their training manager.

Formal Education Required:

- High school diploma or equivalent.

Specialized Knowledge or Training:

- Successful completion of the DOE Basic Instructor course (Train-the-Trainer).
- Fire Protection - annual
- Security Program - annual
- Emergency Preparedness - annual
- General Employee Training - biennial

APPENDIX H-2 (Continued)

ON-THE-JOB TRAINER JOB DESCRIPTION (For Environmental Activities Only)

Position Title: On-The-Job Trainer, Waste Management Division

Basic Function of Position: Assist in the development of on-the-job training (OJT) courses, instruct personnel, evaluate trained personnel, and evaluate training.

Major Environmental Duties and Responsibilities:

- In areas of subject matter experience, specifically RCRA compliance and hazardous waste management, assist in the development of OJT courses.
- Using developed OJT course material, instruct personnel in job required curriculum for RCRA compliance and proper hazardous waste management.
- Evaluate RCRA training to ensure quality of program.
- Complete any other training assignments assigned by training manager.

Formal Education Required:

- High school diploma or equivalent.

Specialized Knowledge or Training:

- Successful completion of the Supervisor's On-The-Job Training course.
- 24-hour OSHA/SARA Training -- one time only
- RCRA Annual Training
- Criticality Safety - given initially -- refresher is provided biennially
- Hazard Communication - one time only
- Radiation Protection - biennial
- Urinalysis - one time only
- Fire Protection - annual
- Health and Safety - annual
- Security Program - annual
- Emergency Preparedness - annual
- Respiratory Training - annual
- Ingress/Egress - the initial program is one time only -- performance documentation checklists will be provided biennially
- General Employee Training - biennial

APPENDIX H-3

WASTE MANAGEMENT TRAINING REQUIREMENTS

<u>COURSE</u>	<u>SCHEDULE</u>
Resource Conservation and Recovery Act Training	Annual
Hazard Communications	One time only
Respiratory Protection	Annual
Lock-Out-Tag-Out	Biennial
Fire Protection	Annual
Criticality	biennial
Hazardous Waste Operations (24-hour)	New Employee
Department of Transportation Certification	New Employee*
Job-Specific-Procedural Training	Biennial
General Employee Training	Biennial
* Drivers Only	

APPENDIX L-1

SUBPART BB - EQUIPMENT IDENTIFICATION/INFORMATION OD-7, Building 9811-1 RCRA Tank Storage Unit

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-30	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-31	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-32	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-34	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-35	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-36	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-37	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-38	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-39	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-40	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-45	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-46	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-1393	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-1397	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-1398	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-86	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-87	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-88	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-89	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-90	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-91	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-71	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-72	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-73	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-74	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-75	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-76	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-77	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-78	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-79	Tank F-1 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-21	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-22	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-23	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-24	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-25	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-26	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-27	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-28	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-29	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-33	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-43	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-44	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-47	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-48	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-49	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-1394	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-1395	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-1396	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-92	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-93	Tank F-2	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-94	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-95	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-96	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-97	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-80	Tank F-2 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-81	Tank F-2 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-82	Tank F-2 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-83	Tank F-2 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-84	Tank F-2 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-85	Tank F-2 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-1	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-2	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-3	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-4	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-5	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-6	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-7	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-8	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-9	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-10	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-11	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-41	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-98	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-99	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-51	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-52	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-53	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-54	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-55	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-56	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-57	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-58	Tank F-3 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-12	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-13	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-14	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-15	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-16	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-17	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-18	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-19	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-20	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-42	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-100	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-101	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-63	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-64	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-65	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-66	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-67	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-68	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-69	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-70	Tank F-4 (DTM)	Valve	LDAR Monitoring & Annual Inspections
V-59	Tank F-7	Valve	LDAR Monitoring & Annual Inspections
V-60	Tank F-7	Valve	LDAR Monitoring & Annual Inspections
V-61	Tank F-7	Valve	LDAR Monitoring & Annual Inspections
V-62	Tank F-7	Valve	LDAR Monitoring & Annual Inspections

SUBPART BB - EQUIPMENT IDENTIFICATION/INFORMATION
OD-9, Waste Oil/Solvent Storage Unit

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-11	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-12	Tank F-1	Valve	LDAR Monitoring & Annual Inspections
V-13	Pump J-1	Valve	LDAR Monitoring & Annual Inspections
V-14	Pump J-1	Valve	LDAR Monitoring & Annual Inspections
V-15	Pump J-1	Valve	LDAR Monitoring & Annual Inspections
V-16	Pump J-1	Valve	LDAR Monitoring & Annual Inspections
V-17	Pump J-1	Valve	LDAR Monitoring & Annual Inspections
V-18	J-1 Sample Valve	Valve	LDAR Monitoring & Annual Inspections
V-71	Near V-18	Valve	LDAR Monitoring & Annual Inspections
V-75	Drain Valve J-1	Valve	LDAR Monitoring & Annual Inspections
V-77	Near V-18	Valve	LDAR Monitoring & Annual Inspections
V-21	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-22	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-23	Pump J-2	Valve	LDAR Monitoring & Annual Inspections
V-24	Pump J-2	Valve	LDAR Monitoring & Annual Inspections
V-25	Pump J-2	Valve	LDAR Monitoring & Annual Inspections
V-26	Pump J-2	Valve	LDAR Monitoring & Annual Inspections
V-27	Tank F-2	Valve	LDAR Monitoring & Annual Inspections
V-28	Pump J-2	Valve	LDAR Monitoring & Annual Inspections
V-76	Drain Valve J-2	Valve	LDAR Monitoring & Annual Inspections
V-78	Near V-28	Valve	LDAR Monitoring & Annual Inspections
V-79	Near V-28	Valve	LDAR Monitoring & Annual Inspections
V-31	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-32	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-33	Pump J-3	Valve	LDAR Monitoring & Annual Inspections
V-34	Pump J-3	Valve	LDAR Monitoring & Annual Inspections
V-35	Pump J-3	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-36	Pump J-3	Valve	LDAR Monitoring & Annual Inspections
V-37	Tank F-3	Valve	LDAR Monitoring & Annual Inspections
V-38	Pump J-3	Valve	LDAR Monitoring & Annual Inspections
V-74	Drain Valve J-3	Valve	LDAR Monitoring & Annual Inspections
V-80	Near V-38	Valve	LDAR Monitoring & Annual Inspections
V-81	Near V-38	Valve	LDAR Monitoring & Annual Inspections
V-41	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-42	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-43	Pump J-4	Valve	LDAR Monitoring & Annual Inspections
V-44	Pump J-4	Valve	LDAR Monitoring & Annual Inspections
V-45	Pump J-4	Valve	LDAR Monitoring & Annual Inspections
V-46	Pump J-4	Valve	LDAR Monitoring & Annual Inspections
V-47	Tank F-4	Valve	LDAR Monitoring & Annual Inspections
V-48	Pump J-4	Valve	LDAR Monitoring & Annual Inspections
V-73	Drain Valve J-4	Valve	LDAR Monitoring & Annual Inspections
V-82	Near V-48	Valve	LDAR Monitoring & Annual Inspections
V-83	Near V-48	Valve	LDAR Monitoring & Annual Inspections
V-51	Tank F-5	Valve	LDAR Monitoring & Annual Inspections
V-52	Tank F-5	Valve	LDAR Monitoring & Annual Inspections
V-53	Pump J-5	Valve	LDAR Monitoring & Annual Inspections
V-54	Pump J-5	Valve	LDAR Monitoring & Annual Inspections
V-55	Pump J-5	Valve	LDAR Monitoring & Annual Inspections
V-56	Pump J-5	Valve	LDAR Monitoring & Annual Inspections
V-57	Tank F-5	Valve	LDAR Monitoring & Annual Inspections
V-58	Pump J-5	Valve	LDAR Monitoring & Annual Inspections
V-72	Drain Valve J-5	Valve	LDAR Monitoring & Annual Inspections
V-84	Near V-58	Valve	LDAR Monitoring & Annual Inspections
V-85	Near V-58	Valve	LDAR Monitoring & Annual Inspections
V-61	Tank F-1 Sump	Valve	LDAR Monitoring & Annual Inspections
V-62	Tank F-2 Sump	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-63	Tank F-3 Sump	Valve	LDAR Monitoring & Annual Inspections
V-64	Tank F-4 Sump	Valve	LDAR Monitoring & Annual Inspections
V-65	Tank F-5 Sump	Valve	LDAR Monitoring & Annual Inspections
V-66	Pump J-8 Sample Valve	Valve	LDAR Monitoring & Annual Inspections
V-67	Pump J-9 Polytank Valve	Valve	LDAR Monitoring & Annual Inspections
V-68	Pump J-8 Polytank Valve	Valve	LDAR Monitoring & Annual Inspections
V-69	Storm Sewer Valve	Valve	LDAR Monitoring & Annual Inspections
V-86	Pump J-8 Sump Valve, Tanks F-4 and F-5	Valve	LDAR Monitoring & Annual Inspections
V-87	Pump J-9 Sump Valve, Tanks F-1, F-2, and F-3	Valve	LDAR Monitoring & Annual Inspections
V-102	Crossover Valve to F-2	Valve	LDAR Monitoring & Annual Inspections
V-201	Crossover Valve to F-1	Valve	LDAR Monitoring & Annual Inspections
V-203	Crossover Valve to F-3	Valve	LDAR Monitoring & Annual Inspections
V-302	Crossover Valve from F-3	Valve	LDAR Monitoring & Annual Inspections
V-402	Crossover Valve from F-4	Valve	LDAR Monitoring & Annual Inspections
V-504	Crossover Valve from F-5	Valve	LDAR Monitoring & Annual Inspections
V-1	Drum Pump to F-1	Valve	LDAR Monitoring & Annual Inspections
V-2	Drum Pump to F-2	Valve	LDAR Monitoring & Annual Inspections
V-3	Drum Pump to F-3	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-4	Drum Pump to F-4	Valve	LDAR Monitoring & Annual Inspections
V-5	Drum Pump to F-5	Valve	LDAR Monitoring & Annual Inspections
BPR-1	Near Valve V-15	Valve	LDAR Monitoring & Annual Inspections
BPR-2	Near Valve V-25	Valve	LDAR Monitoring & Annual Inspections
BPR-3	Near Valve V-35	Valve	LDAR Monitoring & Annual Inspections
BPR-4	Near Valve V-45	Valve	LDAR Monitoring & Annual Inspections
BPR-5	Near Valve V-55	Valve	LDAR Monitoring & Annual Inspections
J-1		Pump	LDAR Monitoring & Annual Inspections
J-2		Pump	LDAR Monitoring & Annual Inspections
J-3		Pump	LDAR Monitoring & Annual Inspections
J-4		Pump	LDAR Monitoring & Annual Inspections
J-5		Pump	LDAR Monitoring & Annual Inspections

SUBPART BB - EQUIPMENT IDENTIFICATION/INFORMATION
OD-10, Liquid Organic Solvent Storage Unit

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
V-PLTFRM	Valve on platform	Valve	LDAR Monitoring & Annual Inspections
FV-1-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
FV-2-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
FV-1-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-2-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-1-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
FV-2-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
FV-7-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
FV-3-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
DV-10-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
DV-11-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
PCV-1-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
DV-12-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
PCV-2-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
Pump J-900	Tanks 900A and 900B	Pump	LDAR Monitoring & Annual Inspections
PCV-3-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
FV-4-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
FV-5-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
FV-6-900	Tanks 900A and 900B	Valve	LDAR Monitoring & Annual Inspections
FV-7-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-3-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
DV-10-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
DV-11-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
PCV-1-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
DV-12-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
PCV-2-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
Pump J-700	Tanks 700A and 700B	Pump	LDAR Monitoring & Annual Inspections
PCV-3-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-4-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-5-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-6-700	Tanks 700A and 700B	Valve	LDAR Monitoring & Annual Inspections
FV-7-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
FV-3-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
DV-10-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
DV-11-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
PCV-1-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
DV-12-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
PCV-2-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
Pump J-600	Tanks 600A and 600B	Pump	LDAR Monitoring & Annual Inspections
PCV-3-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
FV-4-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
FV-5-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
FV-6-600	Tanks 600A and 600B	Valve	LDAR Monitoring & Annual Inspections
DV-1-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-2-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-7-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-8-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-9-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
D-EOV-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-6-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-7-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-5-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-5-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-4-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-3-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
DV-3-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-1-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-2-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
SV-4-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-6-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
SV-8-900A	Tank 900A	Valve	LDAR Monitoring & Annual Inspections
F-EOV-900A	Tank 900A (on top)	Valve	LDAR Monitoring & Annual Inspections
DV-1-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-2-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-7-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-8-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-9-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
D-EOV-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-6-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-7-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-5-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-5-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-4-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-3-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
DV-3-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-1-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-2-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-4-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-6-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-8-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
SV-9-900B	Tank 900B	Valve	LDAR Monitoring & Annual Inspections
F-EOV-900B	Tank 900B (on top)	Valve	LDAR Monitoring & Annual Inspections
DV-1-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-2-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-7-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-8-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
DV-9-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
D-EOV-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-6-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-7-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-5-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-5-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-4-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-3-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
DV-3-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-1-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-2-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-4-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-6-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-8-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
SV-9-700A	Tank 700A	Valve	LDAR Monitoring & Annual Inspections
F-EOV-700A	Tank 700A (on top)	Valve	LDAR Monitoring & Annual Inspections
DV-1-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-2-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-7-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-8-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-9-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
D-EOV-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-6-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-7-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-5-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-5-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-4-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-3-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
DV-3-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
SV-1-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-2-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-4-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-6-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-8-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
SV-9-700B	Tank 700B	Valve	LDAR Monitoring & Annual Inspections
F-EOV-700B	Tank 700B (on top)	Valve	LDAR Monitoring & Annual Inspections
DV-1-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-2-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-7-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-8-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-9-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
D-EOV-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-6-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-7-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-5-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-5-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-4-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-3-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
DV-3-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-1-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-2-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-4-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-6-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
SV-9-600A	Tank 600A	Valve	LDAR Monitoring & Annual Inspections
F-EOV-600A	Tank 600A (on top)	Valve	LDAR Monitoring & Annual Inspections
DV-1-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-2-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections

EQUIPMENT ID NUMBER	EQUIPMENT LOCATION	EQUIPMENT TYPE	METHOD OF COMPLIANCE
DV-7-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-8-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-9-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
D-EOV-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-6-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-7-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-5-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-5-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-4-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-3-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
DV-3-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-1-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-2-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-4-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-6-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
SV-9-600B	Tank 600B	Valve	LDAR Monitoring & Annual Inspections
F-EOV-600B	Tank 600B (on top)	Valve	LDAR Monitoring & Annual Inspections