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# **Preliminary Performance Assessment for the Waste Isolation Pilot Plant, December 1992**

## **Volume 2: Technical Basis**

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### **ABSTRACT**

Before disposing of transuranic radioactive waste in the Waste Isolation Pilot Plant (WIPP), the United States Department of Energy (DOE) must evaluate compliance with applicable long-term regulations of the United States Environmental Protection Agency (EPA). Sandia National Laboratories is conducting iterative performance assessments (PAs) of the WIPP for the DOE to provide interim guidance while preparing for a final compliance evaluation. This volume contains the technical basis for the 1992 PA. Specifically, it describes the conceptual basis for consequence modeling and the PA methodology, including the selection of scenarios for analysis, the determination of scenario probabilities, and the estimation of scenario consequences using a Monte Carlo technique and a linked system of computational models.

Additional information about the 1992 PA is provided in other volumes. Volume 1 contains an overview of WIPP PA and results of a preliminary comparison with the long-term requirements of the EPA's *Environmental Protection Standards for Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes* (40 CFR 191, Subpart B). Volume 3 contains the reference data base and values for input parameters used in consequence and probability modeling. Volume 4 contains uncertainty and sensitivity analyses related to the preliminary comparison with 40 CFR 191B. Volume 5 contains uncertainty and sensitivity analyses of gas and brine migration for undisturbed performance. Finally, guidance derived from the entire 1992 PA is presented in Volume 6.

**MASTER**

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## ACKNOWLEDGMENTS

The Waste Isolation Pilot Plant (WIPP) Performance Assessment (PA) Department is comprised of both Sandia National Laboratories (SNL) and contractor employees working as a team to produce preliminary comparison with Environmental Protection Agency (EPA) regulations, assessments of overall long-term safety of the repository, and interim technical guidance to the program. The on-site team, affiliations, and contributions to the 1992 performance assessment are listed in alphabetical order:

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## 1. INTRODUCTION

2 The Waste Isolation Pilot Plant (WIPP) is planned as a research and development facility to demonstrate the  
3 disposal of transuranic (TRU) wastes generated by defense programs of the United States Department of  
4 Energy (DOE). Before disposing of waste in the WIPP, the DOE must evaluate compliance with applicable long-  
5 term regulations of the United States Environmental Protection Agency (EPA), including 40 CFR 191 Subpart B  
6 (*Environmental Radiation Protection Standards for Management and Disposal of Spent Nuclear Fuel, High-  
7 Level and Transuranic Radioactive Wastes*) [U.S. EPA, 1985]) and 40 CFR 268.6 (U.S. EPA, 1986), which is  
8 the portion of the *Land Disposal Restrictions* of the *Hazardous and Solid Waste Amendments to the Resource  
9 Conservation and Recovery Act* (RCRA) that states the conditions for disposal of specified hazardous wastes.  
10 Performance assessments (PAs) will form the basis for evaluating compliance with all applicable long-term  
11 regulations of the EPA. The WIPP Performance Assessment (PA) Department of Sandia National Laboratories  
12 (SNL) is performing annual iterative preliminary PAs to provide guidance to the Project while preparing for final  
13 compliance evaluation. The 1991 preliminary performance assessment for comparison with 40 CFR 191B was  
14 documented in 4 volumes (WIPP PA Division, 1991 a, b, c; Helton et al., 1992).

### 15 1.1 Purpose of Volume 2

16 This volume describes the technical basis for the 1992 WIPP preliminary PA: conceptual model  
17 development, probability modeling, and consequence modeling of the WIPP disposal system for evaluating  
18 compliance with the quantitative requirements of applicable long-term regulations. Volume 1 deals primarily  
19 with the regulations in Subpart B of 40 CFR Part 191 and their application to the WIPP, but also summarizes  
20 aspects of this volume and explains the 1992 status of the WIPP PA. Volume 3 compiles model parameters,  
21 constructs cumulative distribution functions (cdfs) and discusses their derivation from the pertinent data of disposal  
22 system characterization. Uncertainty and sensitivity analysis results related to 40 CFR 191B are discussed in  
23 Volume 4. Uncertainty and sensitivity analysis results of gas and brine migration for undisturbed performance are  
24 discussed in Volume 5. Finally, guidance derived from the entire 1992 PA is presented in Volume 6.

### 25 1.2 Organization of Volume 2

26 Volume 2 consists of seven chapters and four appendices. This chapter (Chapter 1) describes the organization  
27 of Volume 2. The remaining six chapters are organized following the PA methodology described in Volume 1.

- 28 • Chapter 2 (Conceptual Basis for Consequence Modeling) describes the conceptual basis for consequence  
29 modeling. This chapter is a detailed expansion of the brief discussion in Chapter 2 of Volume 1, and  
30 provides a bibliographic mapping into the published literature of the site characterization and engineered  
31 design programs.
- 32 • Chapter 3 (Performance Assessment Methodology) describes the conceptual model for risk that forms the  
33 framework (scenarios, frequency or probability of scenarios, and consequences of scenarios) for the WIPP

PA, presents an outline of the Monte Carlo technique that is used for uncertainty and sensitivity analyses, and discusses the construction of complementary cumulative distribution functions (CCDFs). This chapter is a detailed expansion of Chapter 4 of Volume 1, and is generally unchanged from the 1991 PA.

- Chapter 4 (Scenario Construction) examines the first element (scenarios) of the conceptual model for risk. This chapter discusses the application of the methodology for scenario construction—identifying, screening, and classifying events and processes; developing scenarios using a logic diagram; and screening of scenarios—for the WIPP. Retained scenarios that are analyzed in the 1992 PA are described. This material is generally unchanged from the 1991 PA and therefore references previous documents extensively. Scenarios included in the Monte Carlo analysis in 1991 are included again in 1992.
- Chapter 5 (Drilling Intrusion Probabilities) examines the second element (probabilities or frequencies of scenarios) of the conceptual model for risk. The probability model that is used for the 1992 analysis was presented in the 1991 documentation, so this chapter is a much briefer description that references previous documentation. The significant difference in the application of this model is that time-varying drilling intensities were used in 1992, whereas in 1991 only constant, but imprecisely known, drilling intensities were used. A brief discussion of how these new drilling intensity functions were derived from expert panel output that references material in Volume 3 is included.
- Chapter 6 (Data and cdfs) begins the description of the different steps of the Monte Carlo technique: selection of imprecisely known parameters, construction of ranges and distributions for these parameters, generation of the sample, propagation of uncertainty through the system model, uncertainty analysis, and sensitivity analysis. This chapter briefly describes the first steps: selection of imprecisely known parameters and construction of their ranges and distributions. The entire data base, especially model parameters, is the subject of Volume 3.
- Chapter 7 (Consequence Modeling) describes the modeling system that is used to calculate consequences of scenarios. The Latin hypercube sampling technique that is used to generate the sample for Monte Carlo analysis is described elsewhere (Helton et al., 1991) and is not repeated. This chapter focuses on the 1992 modeling system through which uncertainty is propagated for the uncertainty and sensitivity analysis. Each major module of this system is described in terms of governing equations and modeling assumptions. More detailed code descriptions are contained in the four appendices as follows:

Appendix A. A repository and shaft seal module is used that simulates two-phase (gas and brine) flow through the repository, shaft seals, and surrounding environs (BRAGFLO) with an equilibrium-mixing cell for calculating radionuclide concentrations in the brine phase (PANEL). These codes were used in the 1991 PA.

Appendix B. A module (SANCHIO) for simulating quasistatic, large-deformation, inelastic response of the halite is used to provide waste porosity as a function of time. These calculations incorporate the effect of creep closure and of halite response to waste-generated gas into the PA; they are performed outside the Monte Carlo analysis. Only the waste porosity functions are used during

1 consequence calculations. This is the first year that the effects of halite creep have been  
2 included in PA calculations.

3 Appendix C. Groundwater flow and transport models (SECO-2DH and SECO-TP) are used to calculate  
4 subsurface transport through the Culebra Dolomite Member of the Rustler Formation to the  
5 land-withdrawal boundary. First, the groundwater flow is calculated for a single-porosity,  
6 matrix-only, porous medium (dolomite). The flow calculation is performed first on a regional  
7 scale and second on a local scale with boundary conditions derived from the regional-scale  
8 distribution. Climate variability enters through time-varying boundary conditions that are  
9 based on a simple precipitation/recharge conceptualization. Spatial variability enters by  
10 drawing one field from a set of multiple, plausible transmissivity fields that are generated  
11 outside the Monte Carlo analysis (GRASP-INV). SECO-2DH was used in the 1991 PA.

12 Second, the flow field is used for a radionuclide-transport simulation. The transport simulator  
13 SECO-TP was used for the first time in 1992. It models single- or dual-porosity transport  
14 through an idealized, fractured medium. Retardation in pore volume of the dolomite matrix  
15 and/or the fracture-lining clay can be included simultaneously or separately. SECO-TP is a  
16 further improvement over previous capability in that it is more accurate and numerically  
17 efficient, allowing higher-resolution, higher-accuracy simulations in the same time.

18 Appendix D. A module (GRASP-INV) for generating multiple, plausible transmissivity fields to be used by  
19 SECO2-DH is used for the first time in 1992. This module is an improvement over previous  
20 capability in that it produces transmissivity fields that reproduce the measured values of  
21 transmissivity at well locations and that are calibrated, i.e., flow calculations with these fields  
22 reproduce (to within a pre-selected criterion) steady-state and transient pressure data at the well  
23 locations. Therefore, each field is a plausible realization of the true but unknown transmissivity  
24 field. One entire field is drawn and used for a single consequence calculation during the Monte  
25 Carlo analysis.

### 26 1.3 Code Linkage and Data Flow

27 The complexity of the compliance-assessment modeling system for the WIPP requires that calculations be  
28 controlled by an executive program (Rechard, 1989; Rechard et al., 1989; Rechard, 1992). CAMCON  
29 (Compliance Assessment Methodology CONtroller) controls code linkage and data flow during lengthy and  
30 iterative consequence analyses, minimizes analyst intervention during data transfer, and automatically handles  
31 quality assurance during the calculations. CAMCON currently consists of about 75 codes and FORTRAN object  
32 libraries; it includes approximately 293,000 lines of FORTRAN software written specifically for the WIPP  
33 Project and another 175,000 lines of software adapted from other applications.

34 The controller allows easy examination of intermediate diagnostics and final results. Computer modules  
35 within the executive program can be easily replaced for model comparisons. CAMCON modularizes tasks so  
36 computer programs for a particular module are interchangeable. CAMCON is fully described in Rechard (1992).

1    **1.3.1 Data Bases**

2    Three data bases, primary, secondary, and computational, are included in CAMCON. The primary data base  
3    contains measured field and laboratory data gathered during the disposal-system and regional characterization.  
4    Because the analysis can be no better than these data, the data base should contain all necessary data for the  
5    compliance assessment and repository design, have as little subjective interpretation as possible, and be quality  
6    assured. Data base structure must be flexible to accommodate different organizations and unforeseen types of data.  
7    Practical experience suggests that a relational data base is best.

8    The secondary data base contains interpreted data, usually interpolated onto a regular grid, and incorporates  
9    information that comprises the conceptual model of the disposal system. Levels of interpretation can vary from  
10   objective interpolation of data combined with subjective judgments to totally subjective extrapolations of data; all  
11   interpretations are well documented to ensure the secondary data is reproducible by others. Data from literature or  
12   professional judgment are used to fill knowledge gaps to complete the conceptual model. The secondary data base  
13   must be accessible to both the analyst and the executive package controlling the system.

14   The computational data base is CAMDAT (Compliance Assessment Methodology DATA). CAMDAT uses a  
15   neutral-file format so that a series of computer programs can be linked by a "zig-zag" connection rather than the  
16   usual serial connection. The file format chosen for CAMDAT was based on GENESIS (Taylor et al., 1987) and  
17   EXODUS and their associated data manipulation and plotting programs (Gilkey, 1986a,b, 1988; Gilkey and  
18   Flanagan, 1987). CAMDAT is fully described in Rechard (1992).

19   **1.3.2 Program Linkage and Model Applications**

20   Program linkage and data flow through CAMDAT are controlled by CAMCON. Computer programs that  
21   make up the CAMCON system are major program modules, support program modules, and translators. Major  
22   program modules refer to programs that represent major tasks of the consequence modeling. Support program  
23   modules refer to programs such as interpolators that are necessary to facilitate use of major program modules.  
24   Translator program modules refer to programs that translate data either into or out of the computational data base.  
25   Figure 1-1 shows how programs are used in the 1992 PA to evaluate human-intrusion scenarios. BRAGFLO,  
26   GRASP-INV, SECO-TP, and CUTTINGS were run outside of CAMCON, with manual data transfer. GENII-S  
27   was not used because a safety assessment was not included in the 1992 PA. All other codes were used within  
28   CAMCON as shown (Figure 1-1).

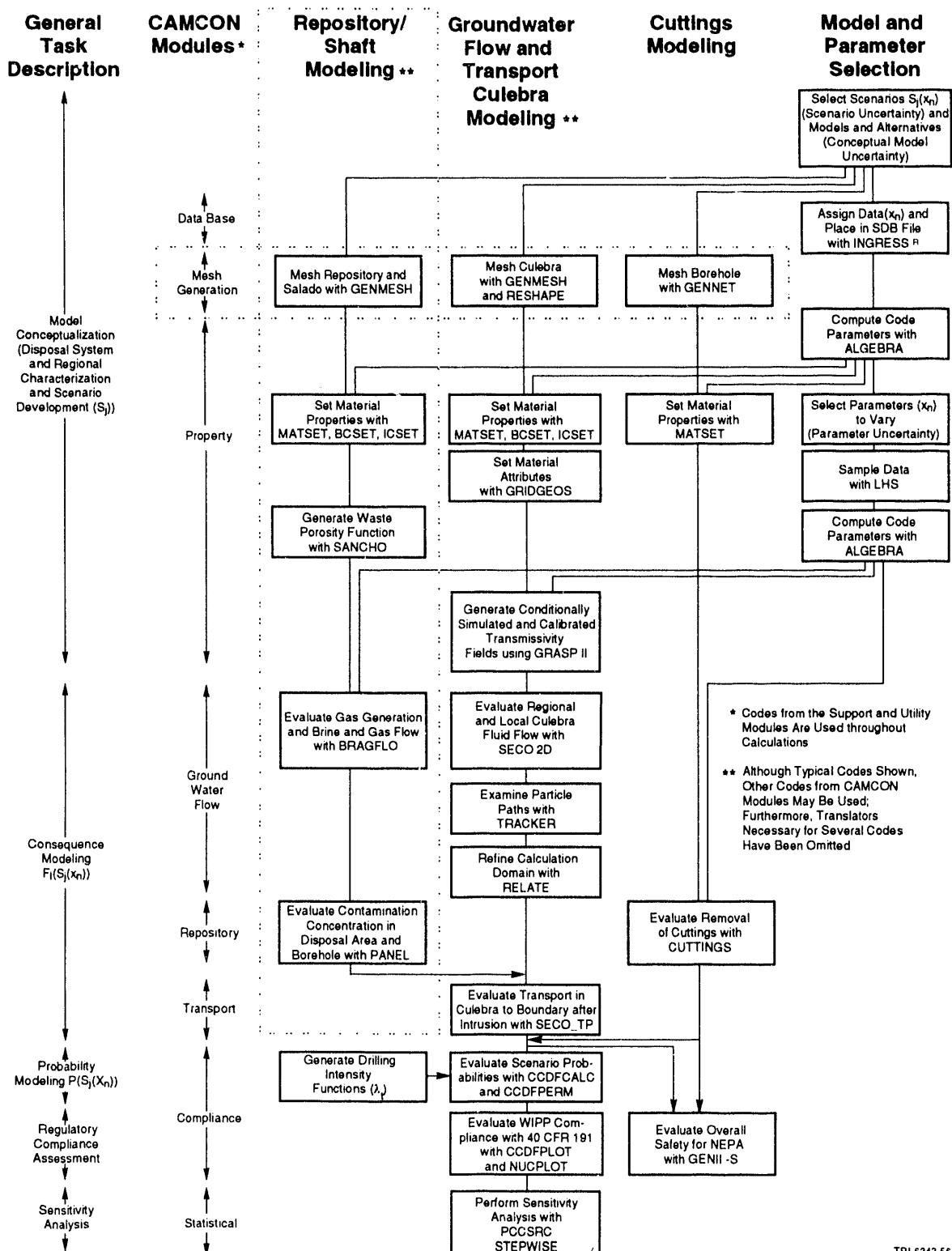


Figure 1-1. 1992 Organization of Programs in CAMCON (after Rechard, 1992).

1

## 2. CONCEPTUAL BASIS FOR CONSEQUENCE MODELING

2

### 2.1 Introduction

3

#### 2.1.1 Conceptual Models

4 This chapter describes the conceptual basis for modeling the performance of the WIPP repository, the waste it  
5 contains, and the surrounding geology and hydrology, and summarizes the available knowledge of the site and the  
6 physical processes that operate there. This knowledge forms the framework for the preferred conceptual model  
7 used in WIPP PA (i.e., the model believed by the WIPP PA Department to be the most realistic representation for  
8 the behavior of the disposal system), and for alternative conceptual models. Conceptual model and alternative  
9 conceptual models are defined as follows (Gallegos et al., 1992; NEA, 1992):

10 • Conceptual model: A set of qualitative assumptions used to describe a system or subsystem for a given  
11 purpose. At a minimum, these assumptions concern the geometry and dimensionality of the system,  
12 initial and boundary conditions, time dependence, and the nature of the relevant physical and chemical  
13 processes. The assumptions should be consistent with one another and with existing information within  
14 the context of the given purpose.

15 • Alternative conceptual models: Alternative sets of assumptions that describe the same system for the same  
16 purpose, where each set of assumptions is consistent with the existing information.

17 Each alternative conceptual model identifies the processes that the mathematical models must characterize and  
18 provides the context within which the mathematical models must operate.

19 As an example of the role alternative conceptual models play in performance assessment, Volume 1 of the  
20 1992 WIPP PA documents the use of three alternative conceptual models for the subsurface transport of  
21 radionuclides in the Culebra Dolomite Member of the Rustler Formation. (See Section 2.2 for an explanation of  
22 the regional geohydrology, Section 4.2 for an explanation of the transport pathway, and Section 7.6 for a  
23 discussion of the transport model. See Section 5.1 of Volume 1 of this report for a comparison of disposal-  
24 system performance estimated using each of the three conceptual models. See Volume 4 of this report for  
25 additional analysis of these and other alternative conceptual models.) In the first conceptual model, transport  
26 occurs only in clay-lined fractures in a single-porosity medium, and chemical retardation does not occur. In the  
27 second conceptual model, transport occurs in a dual-porosity medium (clay-lined fractures and matrix);  
28 radionuclides may diffuse into the pore volume of both the clay linings and the rock matrix. Chemical retardation  
29 does not occur. In the third conceptual model, believed by the WIPP PA Department to be the most realistic  
30 representation for the behavior of the system, transport occurs in a dual-porosity medium, as in the second  
31 conceptual model, except that chemical retardation does occur as a result of sorption of radionuclides in both clay  
32 linings and rock matrix.

1        The first of these three alternative conceptual models is not supported by available information (see Section  
2 2.2.4), and is included in the analysis as an unrealistic, but known, endpoint of a continuum on which a realistic  
3 endpoint is unknown. As such, it provides useful guidance on the largest releases that may be anticipated as a  
4 result of groundwater transport in the Culebra. Comparison of all three conceptual models provides insight into  
5 the uncertainty in performance estimates resulting from an incomplete understanding of the dual-porosity behavior  
6 of the Culebra and the lack of defensible data describing chemical retardation of radionuclides (see Section 2.2.4).

7        Other major aspects of the conceptual model for the WIPP used in the 1992 PA include the following:  
8 generation of gas in the waste-emplacement panels by degradation of waste and containers; closure and re-  
9 expansion of the panels by salt creep; the release of radionuclides at the ground surface and into the Culebra as a  
10 result of borehole intrusion during exploratory drilling; changes in groundwater flow resulting from future climatic  
11 changes; and the effect of passive marker systems on intrusion rates.

12 **2.1.2 Chapter Organization**

13        The WIPP and surrounding environment provide multiple barriers to radionuclide migration. This chapter  
14 explains the WIPP PA's present understanding of the conceptual basis of these barriers. The chapter is organized  
15 into two major parts:

16        • natural barrier system (Section 2.2)—the regional geology and hydrology surrounding the WIPP (Section  
17 2.2.1); the stratigraphy below and above the repository (Section 2.2.2); climate, water balance, and  
18 groundwater flow in the WIPP vicinity (Section 2.2.3); and radionuclide transport in the Culebra Dolomite  
19 (Section 2.2.4)

20        • engineered barrier system (Section 2.3)— the repository and seal design (Section 2.3.2); the waste itself  
21 (Section 2.3.3); the radionuclide source term (Section 2.3.4); and closure, flow, and room/waste interactions  
22 (Section 2.3.5)

23 **2.2 Natural Barrier System**

24 **2.2.1 Regional Geology**

25        The geology of the WIPP and the surrounding area has been introduced briefly in Chapter 2 of Volume 1, and  
26 is described elsewhere in detail (e.g., Hiss, 1975; Powers et al., 1978a,b; Cheeseman, 1978; Williamson, 1978;  
27 Hills, 1984; Ward et al., 1986; Harms and Williamson, 1988; Holt and Powers, 1988, 1990; Beauheim and Holt,  
28 1990; Brinster, 1991). The brief review presented here describes regional structural features and introduces the  
29 major stratigraphic units. Specific geologic features that affect compliance-assessment modeling are described in  
30 subsequent sections of this chapter.

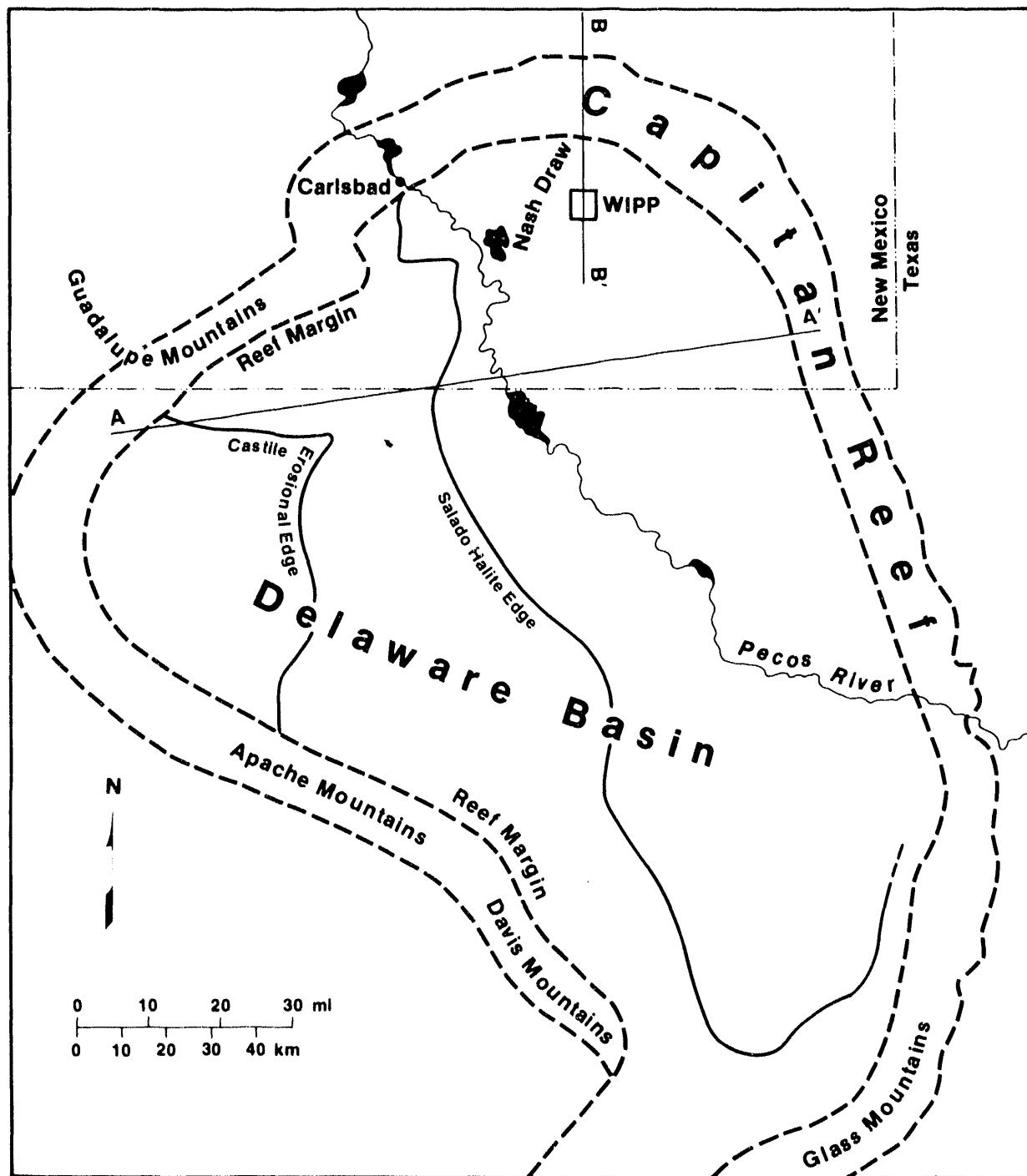
1        The WIPP is located near the northern end of the Delaware Basin, a structural depression that formed during  
2 the Late Pennsylvanian and Permian Periods, approximately 300 to 245 million years ago (Figures 2-1 and 2-2).  
3 Sedimentation within the subsiding basin resulted in the deposition of up to 4,000 m (13,000 ft) of marine strata.  
4 Organic activity at the basin margins produced massive carbonate reefs that separated deep-water facies from the  
5 shallow-water shelf sediments deposited landward.

6        Permian-age rocks of importance to WIPP performance-assessment modeling are those of the Guadalupian and  
7 Ochoan Series, deposited between approximately 265 and 245 million years ago (Figure 2-3). During this time  
8 subsidence in the Delaware Basin was initially rapid, resulting in deposition of deep-water shales, sandstones, and  
9 limestones of the Delaware Mountain Group. Intermittent connection with the open ocean and a decrease in  
10 clastic sediment supply, possibly in response to regional tectonic adjustments, led to the deposition of a thick  
11 evaporite sequence. Anhydrites and halites of the Castile Formation are limited to the structurally deeper portion  
12 of the basin, enclosed within the reef-facies rocks of the Capitan Limestone. Subsidence within the basin slowed  
13 in Late Permian time, and the halites of the Salado Formation, which include the host strata for the WIPP, extend  
14 outward from the basin center over the Capitan Reef and the shallow-water shelf facies. Latest Permian-age  
15 evaporites, carbonates, and clastic rocks of the Rustler Formation and the Dewey Lake Red Beds record the end of  
16 regional subsidence and include the last marine rocks deposited in southeastern New Mexico during the Paleozoic.  
17 The overlying sandstones of the Triassic-age Dockum Group reflect continental deposition and mark the onset of a  
18 period of regional tectonic stability that lasted approximately 240 million years, until late in the Tertiary Period.

19        Permian-age strata of the Delaware Basin now dip gently (generally less than 1°) to the east, and erosion has  
20 exposed progressively older units toward the western edge of the basin (Figures 2-1 and 2-4). This tilting reflects  
21 the Late Pliocene and early Pleistocene (approximately 3.5 million to 1 million years ago) uplift of the Capitan  
22 Reef to form the Guadalupe Mountains more than 60 km (37 miles) west of the WIPP (Figures 2-1, 2-4). Field  
23 evidence suggests that additional uplift may have occurred during the late Pleistocene and Holocene, and some  
24 faults of the Guadalupe Mountains may have been active within the last 1,000 years (Powers et al., 1978a,b).  
25 North and east of the WIPP, the Capitan Reef has not been uplifted and remains in the subsurface (Figure 2-5).

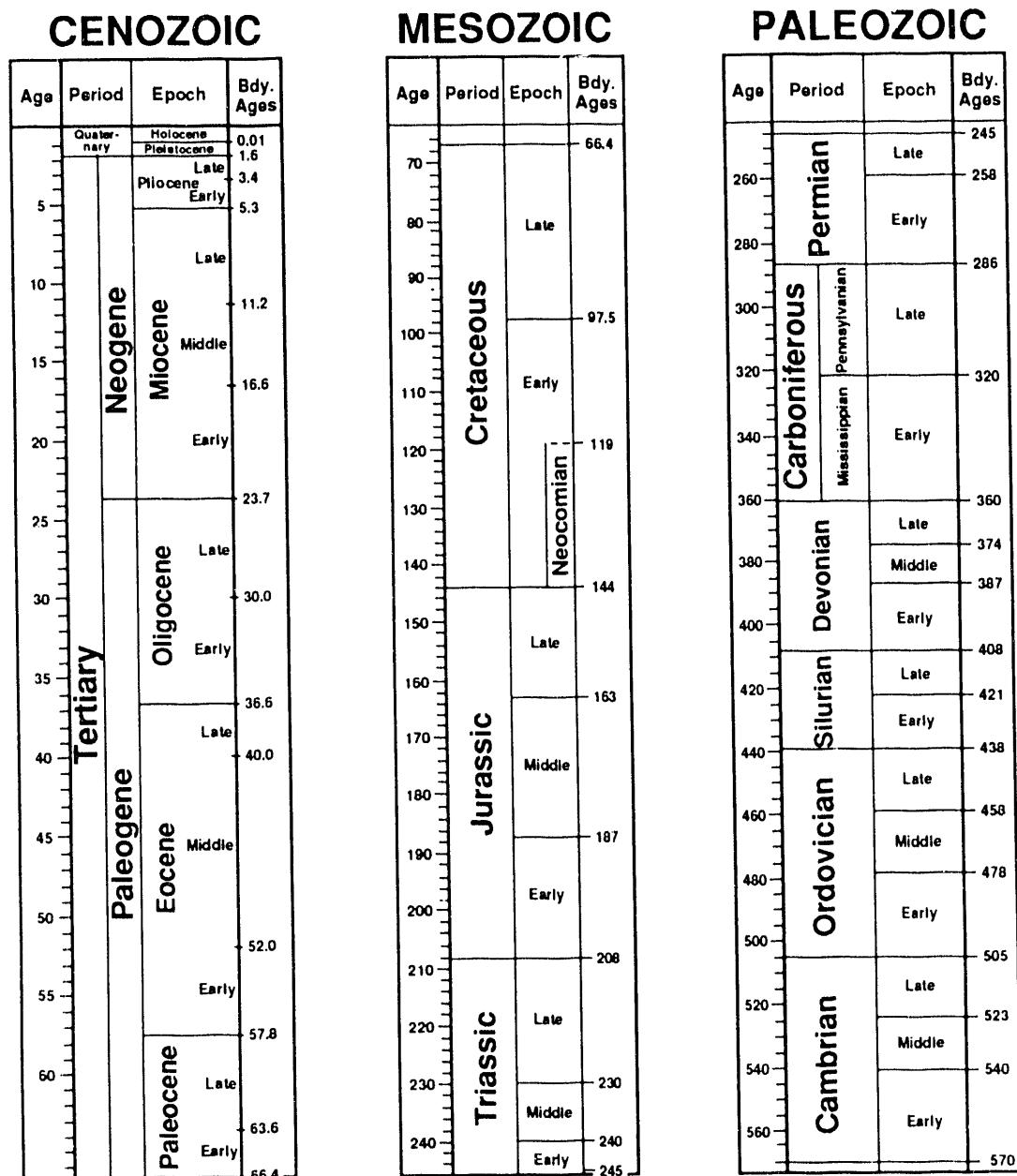
26        The present landscape of the Delaware Basin has been influenced by near-surface dissolution of the evaporites  
27 (Bachman, 1984, 1987). Karst features created by dissolution include sinkholes, subsidence valleys, and breccia  
28 pipes. Most of these features formed during wetter climates of the Pleistocene, although active dissolution is still  
29 occurring wherever evaporites are exposed at the surface. Some dissolution may also be occurring in the  
30 subsurface where circulating groundwater comes in contact with evaporites: for example, modern subsidence in  
31 San Simon Swale east of the WIPP (Figure 2-6) may be related to localized dissolution of the Salado Formation  
32 (Anderson, 1981; Bachman, 1984; Brinster, 1991). Nash Draw, which formed during the Pleistocene by  
33 dissolution and subsidence, is the most prominent karst feature near the WIPP. As discussed again in Section  
34 2.2.2.6 following, evaporites in the Rustler Formation have been affected by dissolution near Nash Draw.

35        The largest karst feature in the Delaware Basin is the Balmorhea-Loving Trough, south of the WIPP along the  
36 axis of the basin (Figure 2-6). Dissolution of evaporites, perhaps along the course of a predecessor of the modern  
37 Pecos River, resulted in subsidence and the deposition of Cenozoic alluvium up to 300 m (984 ft) thick in south-



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Figure 2-1. Generalized geology of the Delaware Basin, showing the location of the Capitan Reef and the erosional limits of the basinal formations (Lappin, 1988).



All Ages in Millions of Years

TRI-6342 611-1

Figure 2-2. Geologic time scale (simplified from Geological Society of America, 1984).

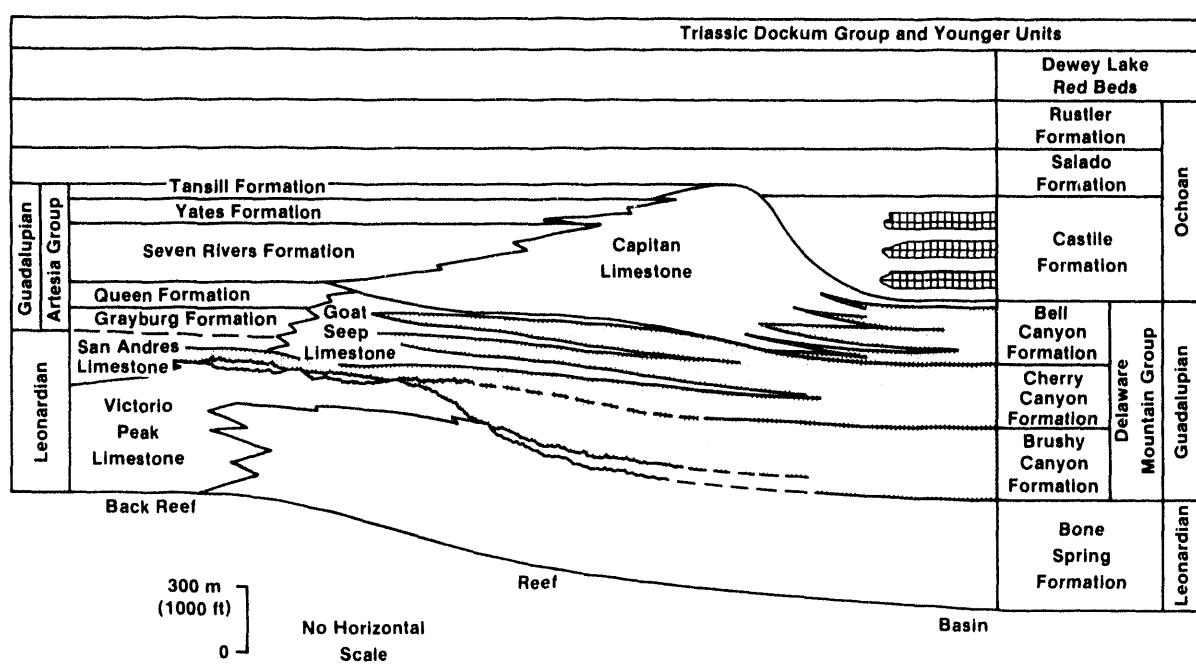


Figure 2-3. Stratigraphy of the Delaware Basin (modified from Mercer, 1983; Brinster, 1991)

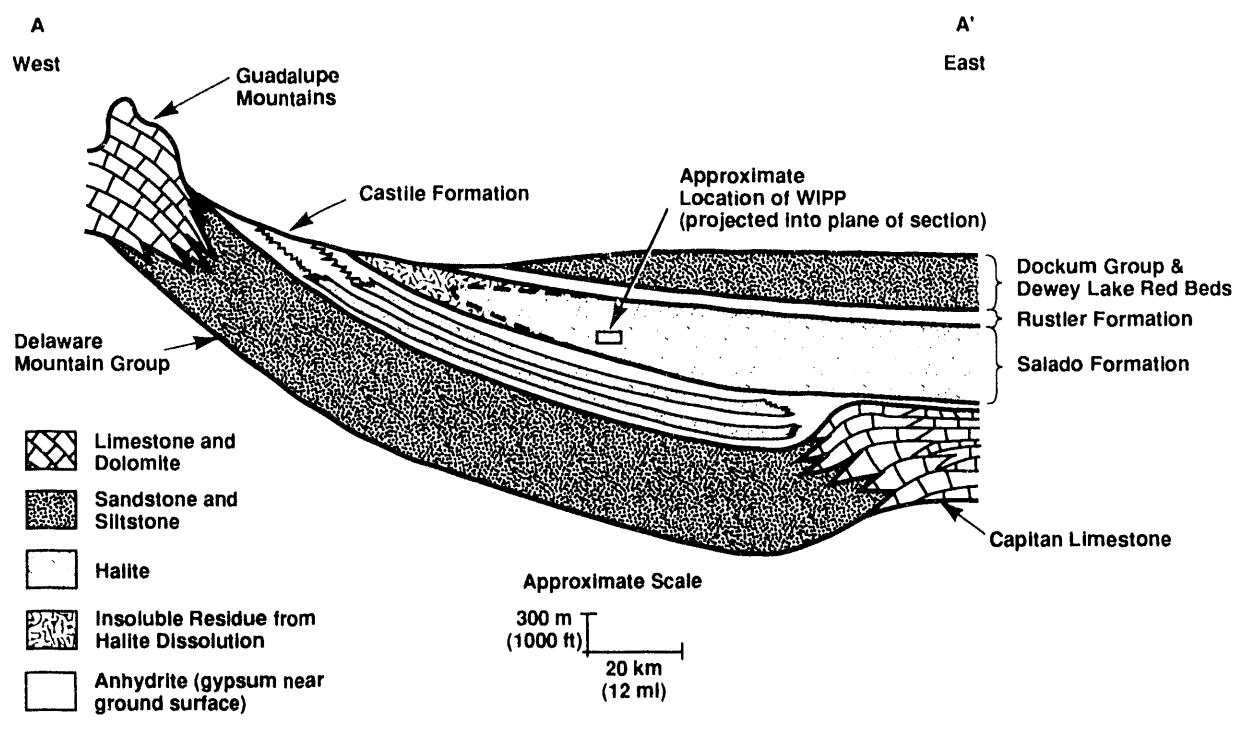


Figure 2-4. Schematic east-west cross section through the northern Delaware Basin (modified from Davies, 1984). Note extreme vertical exaggeration. Approximate location of line of section shown on Figure 2-1.

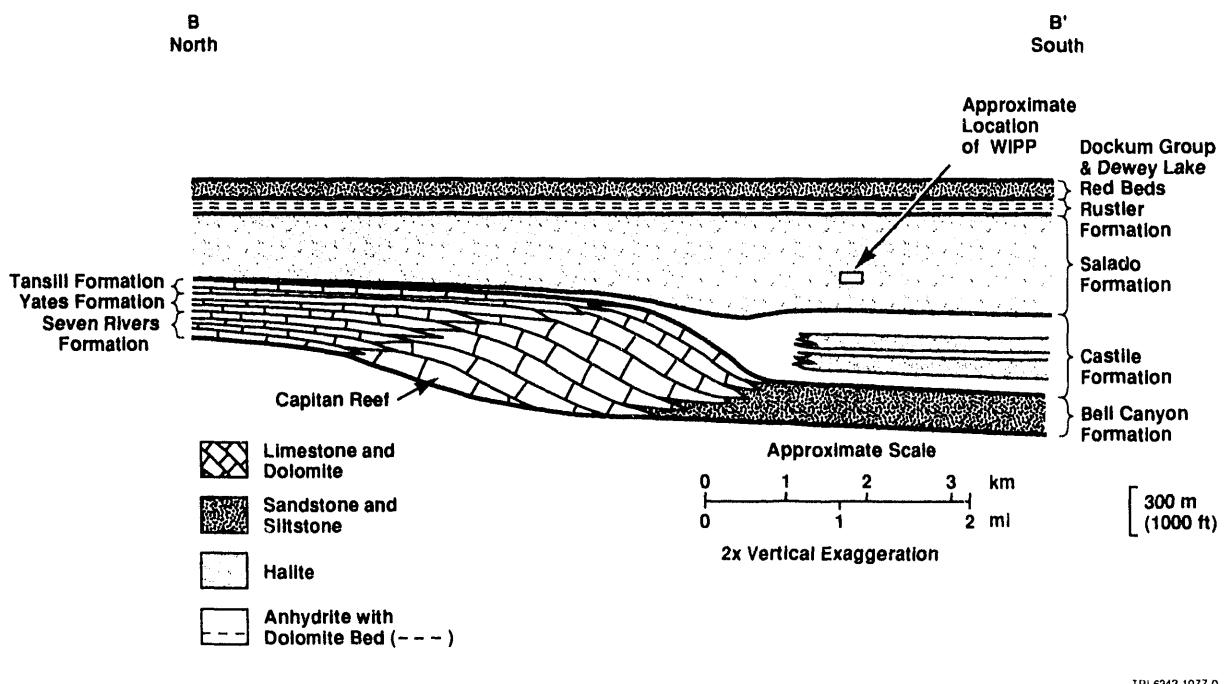
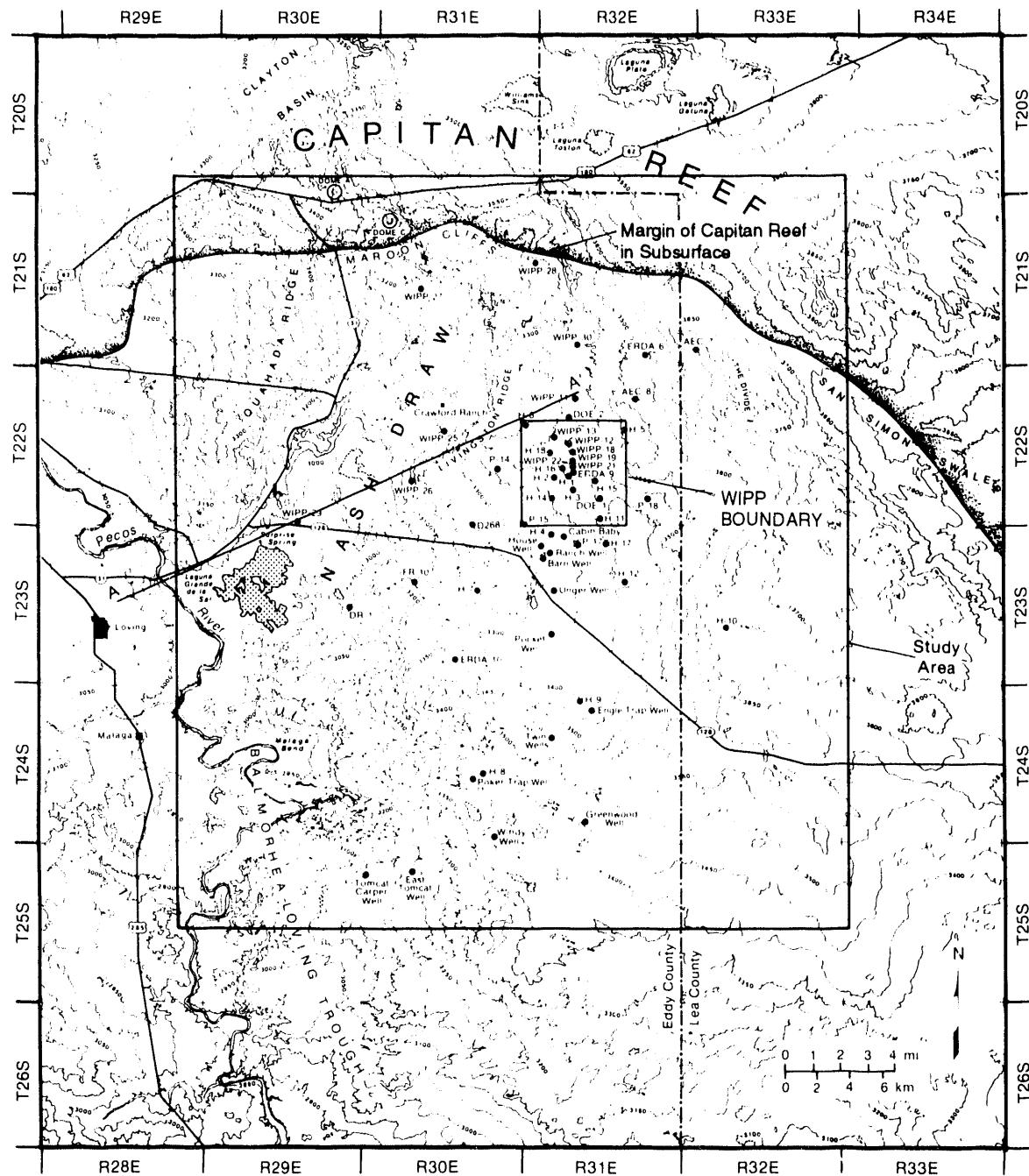


Figure 2-5. Schematic north-south cross section through the Northern Delaware Basin (modified from Davies, 1984). Note extreme vertical exaggeration. Approximate location of line of section shown on Figure 2-1.



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Figure 2-6. Map of the WIPP vicinity showing the land-withdrawal area (labeled "WIPP Boundary"), the study area of Brinster (1991), and the location of observation wells (Haug et al., 1987; Brinster, 1991).

1   ern Eddy County, and up to almost 600 m (1970 ft) thick across the state line in Texas (Bachman, 1984, 1987;  
2   Brinster, 1991).

3   **2.2.2 Stratigraphy**

4   This review is based primarily on the summary presented by Brinster (1991), and is limited to those units that  
5   may have an important role in future performance of the disposal system. Hydrologic data about the units have  
6   been summarized by Brinster (1991), and are, in general, not repeated here. Stratigraphic relationships between the  
7   units are shown in Figure 2-3. Figure 2-6 shows the region examined in detail by Brinster (1991) and the location  
8   of wells that provide basic data.

9   **2.2.2.1 BELL CANYON FORMATION**

10   The Bell Canyon Formation consists of 210 to 260 m (690 to 850 ft) of sandstones and siltstones with minor  
11   limestones, dolomites, and conglomerates (Williamson, 1978; Mercer, 1983; Harms and Williamson, 1988).  
12   Sandstones within the upper portion of the Bell Canyon Formation occur as long, sinuous channels separated by  
13   siltstones, reflecting their deposition by density currents that flowed into the deep basin from the Capitan Reef  
14   (Harms and Williamson, 1988). These sandstones have been targets for hydrocarbon exploration elsewhere in the  
15   Delaware Basin and are also of interest for the WIPP performance assessment because they are the first aquifers  
16   below the evaporite sequence that hosts the repository.

17   Simulations of undisturbed repository performance do not include the Bell Canyon Formation because a thick  
18   sequence of evaporites with very low permeability separates the formation from the overlying units. Simulations  
19   of human intrusion scenarios do not include a borehole pathway for fluid migration between the Bell Canyon  
20   Formation (or deeper units) and the repository. Relatively little is known about the head gradient that would drive  
21   flow along this pathway, but data from five wells in the Bell Canyon Formation suggest that flow would be  
22   slight, and, in an uncased hole, downward because of brine density effects (Mercer, 1983; Beauheim, 1986; Lappin  
23   et al., 1989).

24   **2.2.2.2 CAPITAN LIMESTONE**

25   The Capitan Limestone is not present at the WIPP, but is a time-stratigraphic equivalent of the Bell Canyon  
26   Formation to the west, north, and east (Figures 2-1, 2-3). The unit is a massive limestone ranging from 76 to  
27   230 m (250 to 750 ft) thick. Dissolution and fracturing have enhanced effective porosity, and the Capitan is a  
28   major aquifer in the region, providing the principal water supply for the city of Carlsbad. Upward flow of  
29   groundwater from the Capitan aquifer may be a factor in dissolution of overlying halite and the formation of  
30   breccia pipes. Existing breccia pipes are limited to the vicinity of the reef, as is the active subsidence in San  
31   Simon Swale (Figure 2-6) (Brinster, 1991).

1    2.2.2.3 CASTILE FORMATION

2       The Castile Formation is approximately 470 m (1540 ft) thick at the WIPP and contains anhydrites with  
3       intercalated limestones near the base and halite layers in the upper portions. Primary porosity and permeability in  
4       the Castile Formation are extremely low. However, approximately 18 wells in the region have encountered brine  
5       reservoirs in fractured anhydrite in the Castile Formation (Brinster, 1991). Hydrologic and geochemical data have  
6       been interpreted as indicating that these brine occurrences are hydraulically isolated (Lambert and Mercer, 1978;  
7       Lappin, 1988). Fluid may have been derived from interstitial entrapment of connate water after deposition  
8       (Popielak et al., 1983), dehydration of the original gypsum to anhydrite (Popielak et al., 1983), or intermittent  
9       movement of meteoric waters from the Capitan aquifer into the fractured anhydrites between 360,000 and 880,000  
10      years ago (Lambert and Carter, 1984). Pressures within these brine reservoirs are greater than those at comparable  
11      depths in other relatively permeable units in the region and range from 7 to 17.4 MPa (Lappin et al., 1989).

12      Pressurized brine in the Castile Formation is of concern for performance assessment because occurrences have  
13      been found at WIPP-12 within the WIPP land-withdrawal area and at ERDA-6 and other wells in the vicinity. The  
14      WIPP-12 reservoir is at a depth of 918 m (3012 ft), about 250 m (820 ft) below the repository horizon, and is  
15      estimated to contain  $2.7 \times 10^6 \text{ m}^3$  ( $1.7 \times 10^7$  barrels) of brine at a pressure of 12.7 MPa (Lappin et al., 1989).  
16      This pressure is greater than the nominal freshwater hydrostatic pressure at that depth (9 MPa) and is slightly  
17      greater than the nominal hydrostatic pressure for a column of equivalent brine at that depth (11.1 MPa). The brine  
18      is saturated, or nearly so, with respect to halite, and has little or no potential to dissolve the overlying salt  
19      (Lappin et al., 1989). Brine could, however, reach the repository, overlying strata, and the ground surface through  
20      an intrusion borehole.

21      Early geophysical surveys mapped a structurally disturbed zone in the vicinity of the WIPP that may correlate  
22      with fracturing or development of secondary porosity within the Castile Formation; this zone could possibly  
23      contain pressurized brine (Borns et al., 1983). Later electromagnetic surveys indicated that the brine present at  
24      WIPP-12 could underlie part of the waste panels (Earth Technology Corporation, 1988). WIPP-12 data are  
25      therefore used to develop a conceptual model of the brine reservoir for analyzing scenarios that include the  
26      penetration of pressurized brine. Data describing the Castile Formation brine reservoir are summarized in Volume  
27      3, Section 4.3 of this report.

28    2.2.2.4 SALADO FORMATION

29      The Salado Formation is about 600 m (1970 ft) thick at the WIPP and contains halite interbedded with  
30      anhydrite, polyhalite, glauberite, and some thin mudstones (Adams, 1944; Bachman, 1981; Mercer, 1983).  
31      Unlike the underlying Castile Formation, the Salado Formation overlaps the Capitan Limestone and extends  
32      eastward beyond the reef for many kilometers into west Texas (Figure 2-3). Erosion has removed the Salado  
33      Formation from the western portion of the basin (Figure 2-1).

34      Where the Salado Formation is intact and unaffected by dissolution, natural groundwater flow is negligible  
35      because primary porosity and open fractures are lacking in the plastic salt (Mercer, 1983; Brinster, 1991). The  
36      formation is not dry, however. Interstitial brine seeps into the repository at rates up to approximately 0.01

1     $\text{L/day}$  for each m (in length) of excavation (Bredenhoef, 1988; Nowak et al., 1988), and the Salado is assumed to  
2    be saturated (Brinster, 1991). Porosity is estimated to be approximately 0.01 (expressed as void volume per unit  
3    volume of rock). Permeability of the formation is very low but measurable, with an average value of 0.05  
4    microdarcies ( $5 \times 10^{-20} \text{ m}^2$ ) reported by Powers et al. (1978a,b) from well tests. This value corresponds  
5    approximately to a hydraulic conductivity  $5 \times 10^{-13} \text{ m/s}$  ( $1 \times 10^{-7} \text{ ft/d}$ ) (Freeze and Cherry, 1979, Table 2.3). In  
6    situ testing of halite in the repository indicates lower permeabilities ranging from 1 to 100 nanodarcies ( $10^{-22}$  to  
7     $10^{-20} \text{ m}^2$ ) (Stormont et al., 1987; Beauheim et al., 1991). Additional information about the geology of the  
8    Salado Formation at the repository is provided in Section 2.3.1, and in Volume 3, Section 2.3 of this report.

9    **2.2.2.5 RUSTLER-SALADO CONTACT ZONE**

10    In the vicinity of Nash Draw, the contact between the Rustler and Salado Formations is an unstructured  
11    residuum of gypsum, clay, and sandstone created by dissolution of halite. The residuum becomes thinner to the  
12    east and intertongues with clayey halite of the unnamed lower member of the Rustler Formation. Mercer (1983)  
13    concluded, on the basis of brecciation at the contact, that dissolution in Nash Draw occurred after deposition of the  
14    Rustler Formation. In shafts excavated at the WIPP, the residuum shows evidence of channeling and filling,  
15    fossils, and bioturbation, indicating that some dissolution occurred before Rustler deposition (Holt and Powers,  
16    1988).

17    The residuum ranges in thickness in the vicinity of the WIPP from 2.4 m (7.9 ft) in P-14 east of Nash Draw  
18    to 33 m (108 ft) in WIPP-29 within Nash Draw (Mercer, 1983). Measured hydraulic conductivity values for the  
19    residuum are highest at Nash Draw (up to  $10^{-6} \text{ m/s}$  [ $10^{-1} \text{ ft/d}$ ]), and three to six orders of magnitude lower to the  
20    east (Brinster, 1991). Porosity estimates range from 0.15 to 0.33 (Robinson and Lang, 1938; Hale and Clebsch,  
21    1958; Geohydrology Associates, Inc., 1979; Mercer, 1983).

22    **2.2.2.6 RUSTLER FORMATION**

23    The Rustler Formation is of particular importance for WIPP PA because it contains the most transmissive  
24    units above the repository and therefore provides the most likely pathway for the subsurface transport of  
25    radionuclides to the accessible environment.

26    The Rustler Formation is 95 m (312 ft) thick at the WIPP (as measured in ERDA-9) and ranges in the area  
27    from a minimum of 8.5 m (28 ft) where thinned by dissolution and erosion west of the repository to a maximum  
28    of 216 m (709 ft) to the east (Brinster, 1991). Overall, the formation is composed of about 40 percent anhydrite,  
29    30 percent halite, 20 percent siltstone and sandstone, and 10 percent anhydritic dolomite (Lambert, 1983). On the  
30    basis of outcrops in Nash Draw west of the WIPP, the formation is divided into four formally named members and  
31    a lower unnamed member (Vine, 1963). These five units (Vine, 1963; Mercer, 1983) are, in ascending order, the  
32    unnamed lower member (oldest), the Culebra Dolomite Member, the Tamarisk Member, the Magenta Dolomite  
33    Member, and the Forty-niner Member (youngest) (Figure 2-7, Table 2-1).

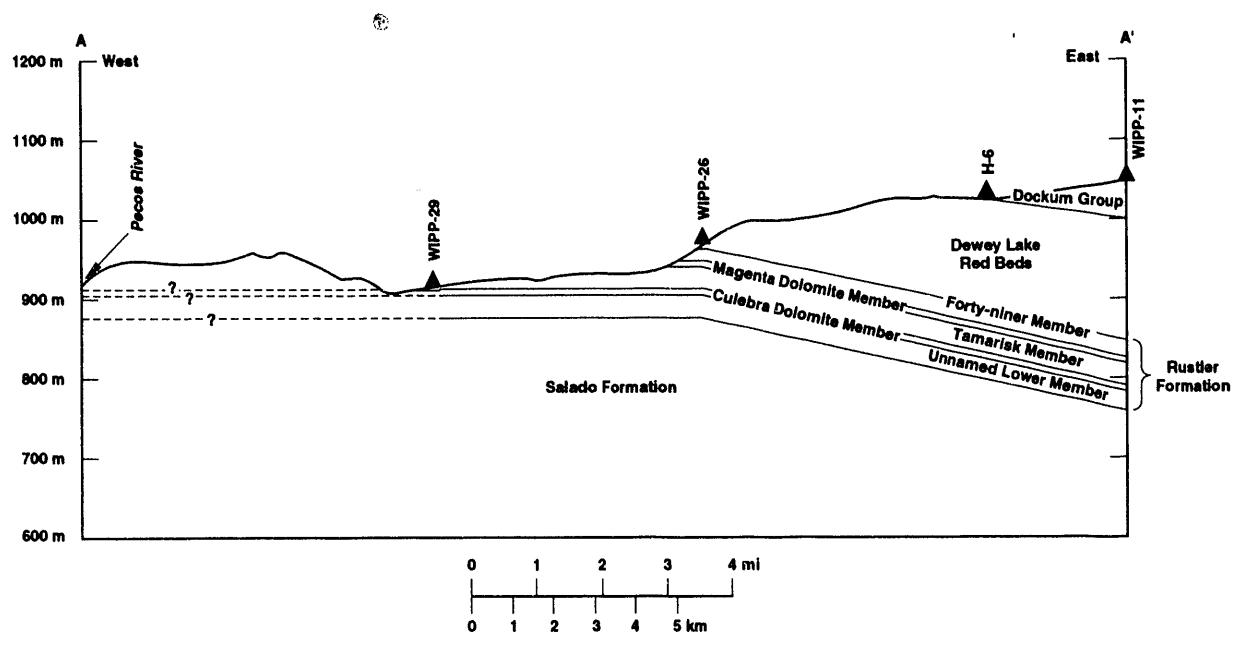


Figure 2-7. East-west cross section showing stratigraphy of the Rustler Formation and the Dewey Lake Red Beds (modified from Brinster, 1991). Note vertical exaggeration. Location of cross section is shown on Figure 2-6.

1

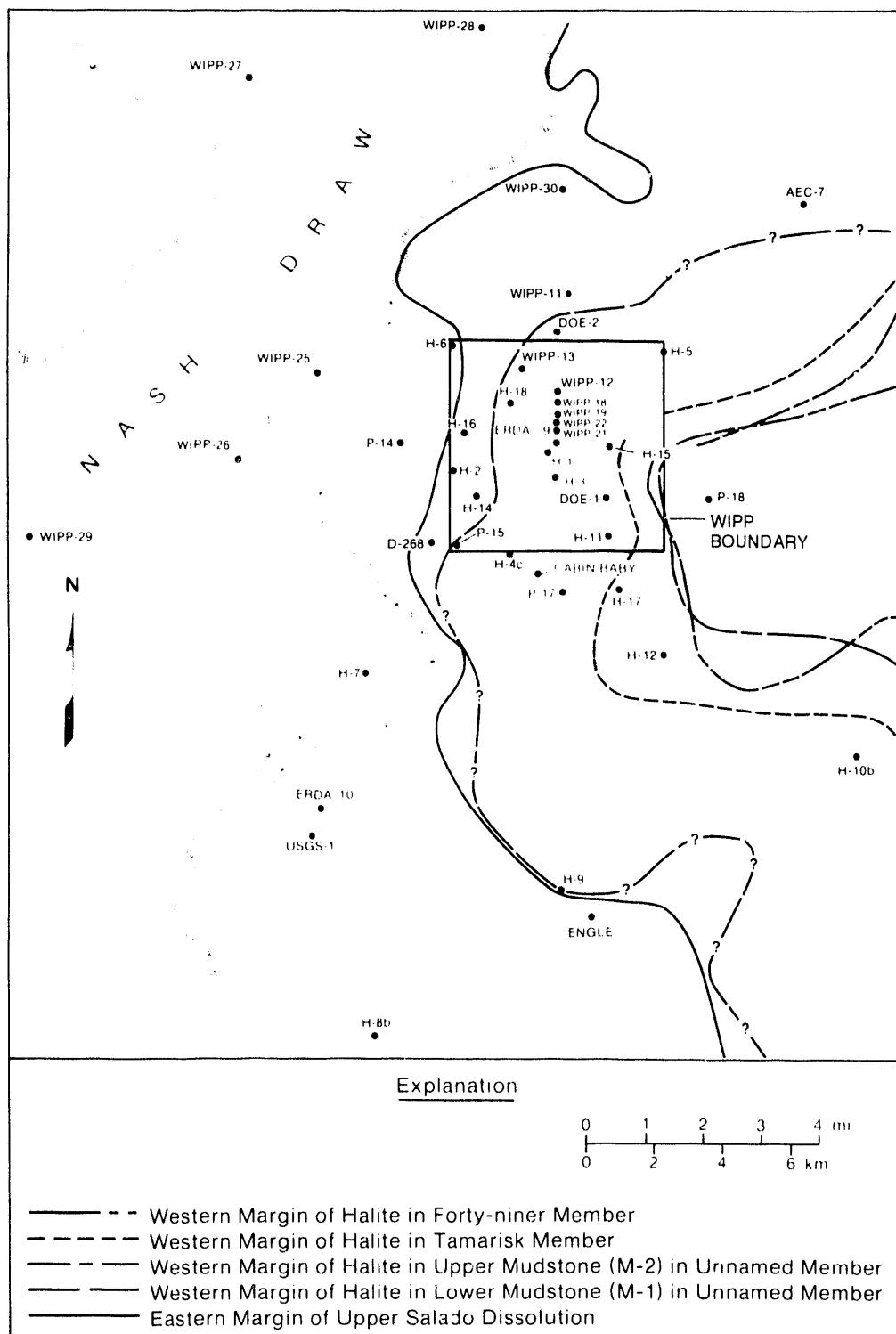
2 Table 2-1. Properties of the Rustler Formation Units and Rustler-Salado Contact Zone. (Sources for data  
3 provided in text.)

<u>Member Name</u>	<u>Thickness</u> (max/min) (m)	<u>Hydraulic Conductivity</u> (max/min) (m/s)	<u>Porosity</u> (max/min)
Forty-niner	20	$5.0 \times 10^{-9}$ $5.0 \times 10^{-10}$	—
Magenta	8 4	$5.0 \times 10^{-5}$ $5.0 \times 10^{-10}$	—
Tamarisk	84 8		—
Culebra	11.6 4	$1 \times 10^{-4}$ $2 \times 10^{-10}$	0.30 0.03
Unnamed	36	$1 \times 10^{-11}$ $6 \times 10^{-15}$	—
Rustler-Salado Contact Zone	33 2.4	$1 \times 10^{-6}$ $1 \times 10^{-12}$	0.33 0.15

4

## 5 The Unnamed Lower Member

6 The unnamed lower member is about 36 m (118 ft) thick at the WIPP and thickens slightly to the east. The  
7 unit is composed mostly of fine-grained silty sandstones and siltstones interbedded with anhydrite (converted to  
8 gypsum at Nash Draw) west of the WIPP. Increasing amounts of halite are present to the east. Halite is present  
9 over the WIPP (Figure 2-8), but is absent north and south of the WIPP where the topographic expression of Nash  
10 Draw extends eastward. Distribution of halite within this and other members of the Rustler Formation is  
11 significant because, as is discussed in the following section, an apparent correlation exists between the absence of  
12 halite and increased transmissivity in the Culebra Dolomite Member.



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Figure 2-8. Rustler Formation halite around the WIPP (Lappin et al., 1989).

1        The basal interval of the unnamed lower member contains siltstone and sandstone of sufficient transmissivity  
2 to allow groundwater flow. Transmissivities of  $2.9 \times 10^{-10}$  m<sup>2</sup>/s ( $2.7 \times 10^{-4}$  ft<sup>2</sup>/d) and  $2.4 \times 10^{-10}$  m<sup>2</sup>/s  
3 ( $2.2 \times 10^{-4}$  ft<sup>2</sup>/d) were calculated from tests at H-16 that included this interval (Beauheim, 1987a). Assuming all  
4 flow in the 34-m (112-ft) test interval came from the 20 m (64 ft) of the basal interval, these transmissivity  
5 values correspond to hydraulic conductivities of  $1.5 \times 10^{-11}$  m/s ( $4.2 \times 10^{-6}$  ft/d) and  $1.2 \times 10^{-11}$  m/s ( $3.4 \times 10^{-6}$   
6 ft/d). Hydraulic conductivity in the lower portion of the unnamed member is believed to increase to the west in  
7 and near Nash Draw, where dissolution in the underlying Rustler-Salado contact zone has caused subsidence and  
8 fracturing of the sandstone and siltstone (Beauheim and Holt, 1990).

9        The remainder of the unnamed lower member contains mudstones, anhydrite, and variable amounts of halite.  
10 Hydraulic conductivity of these lithologies is extremely low: tests of mudstones and claystones in the waste-  
11 handling shaft gave hydraulic conductivity values ranging from  $6 \times 10^{-15}$  m/s ( $2 \times 10^{-9}$  ft/d) to  $1 \times 10^{-13}$  m/s  
12 ( $3 \times 10^{-8}$  ft/d) (Saulnier and Avis, 1988; Brinster, 1991).

13      **Culebra Dolomite Member**

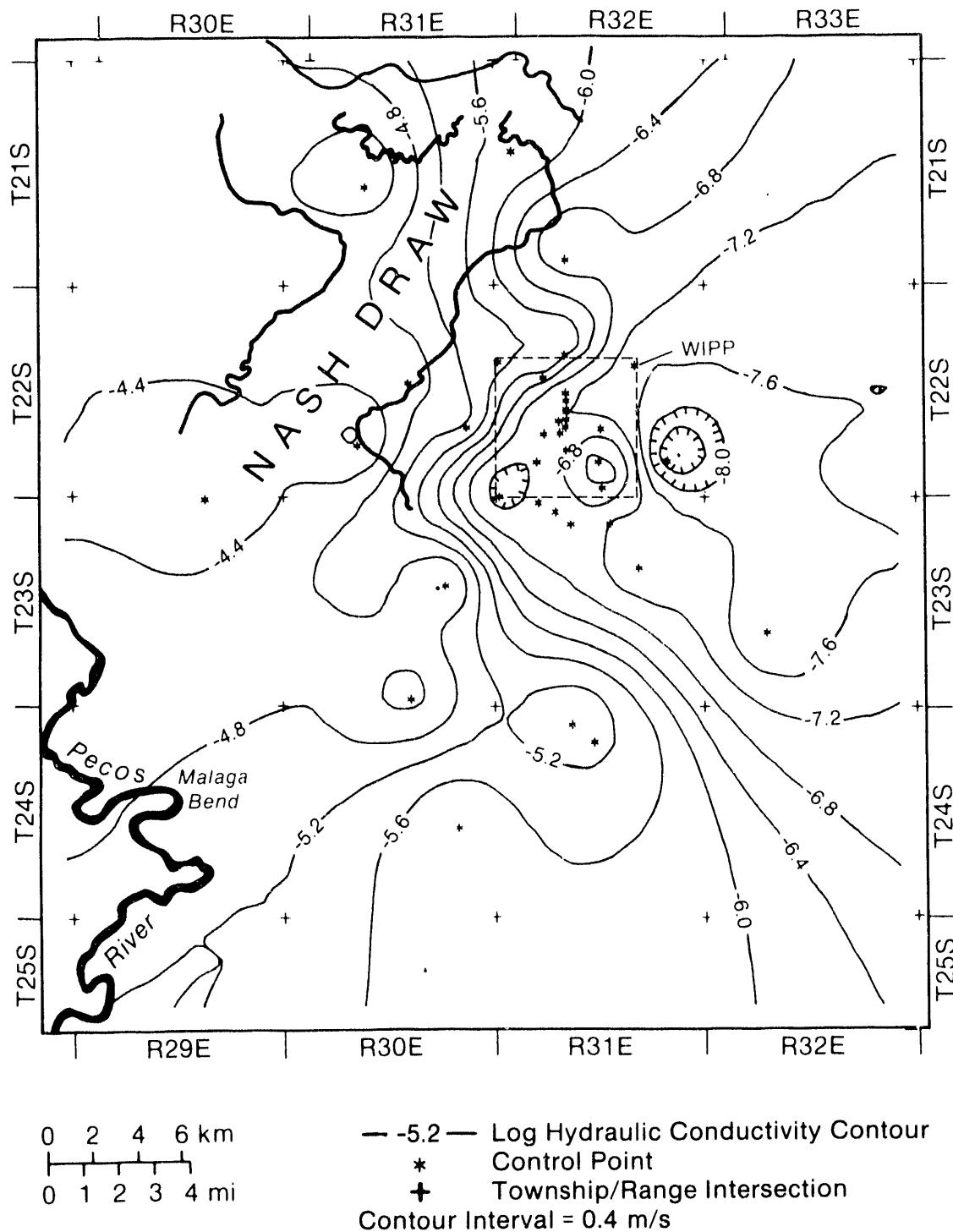
14      The Culebra Dolomite Member of the Rustler Formation is microcrystalline dolomite or dolomitic limestone  
15 with solution cavities (Vine, 1963). In the vicinity of the WIPP, it ranges in thickness from 4 to 11.6 m (13 to  
16 38.3 ft) and has a mean thickness of about 7 m (23 ft). Outcrops of the Culebra Dolomite occur in the southern  
17 part of Nash Draw and along the Pecos River.

18      The Culebra Dolomite has been identified as the most likely pathway for release of radionuclides to the  
19 accessible environment because of its relatively high hydraulic conductivity near the WIPP, and hydrologic  
20 research has concentrated on the unit for over a decade (Mercer and Orr, 1977, 1979; Mercer, 1983; Mercer et al.,  
21 1987; Beauheim, 1987a,b; LaVenue et al., 1988, 1990; Davies, 1989; Cauffman et al., 1990). Hydraulic data are  
22 available from 41 well locations in the WIPP vicinity (Cauffman et al., 1990).

23      Hydraulic conductivity of the Culebra varies six orders of magnitude from east to west in the vicinity of the  
24 WIPP (Figure 2-9), ranging from  $2 \times 10^{-10}$  m/s ( $6 \times 10^{-5}$  ft/d) at P-18 east of the WIPP to  $1 \times 10^{-4}$  m/s  
25 ( $6 \times 10^1$  ft/d) at H-7 in Nash Draw (Brinster, 1991). Present understanding of the geologic controls on this  
26 variation in conductivity is based primarily on studies of core samples from 17 boreholes, exposures in the walls  
27 of three shafts excavated at the WIPP, and approximately 600 geophysical logs from boreholes throughout the  
28 vicinity (Figure 2-10) (Holt and Powers, 1988; Powers and Holt, 1990; Beauheim and Holt, 1990).

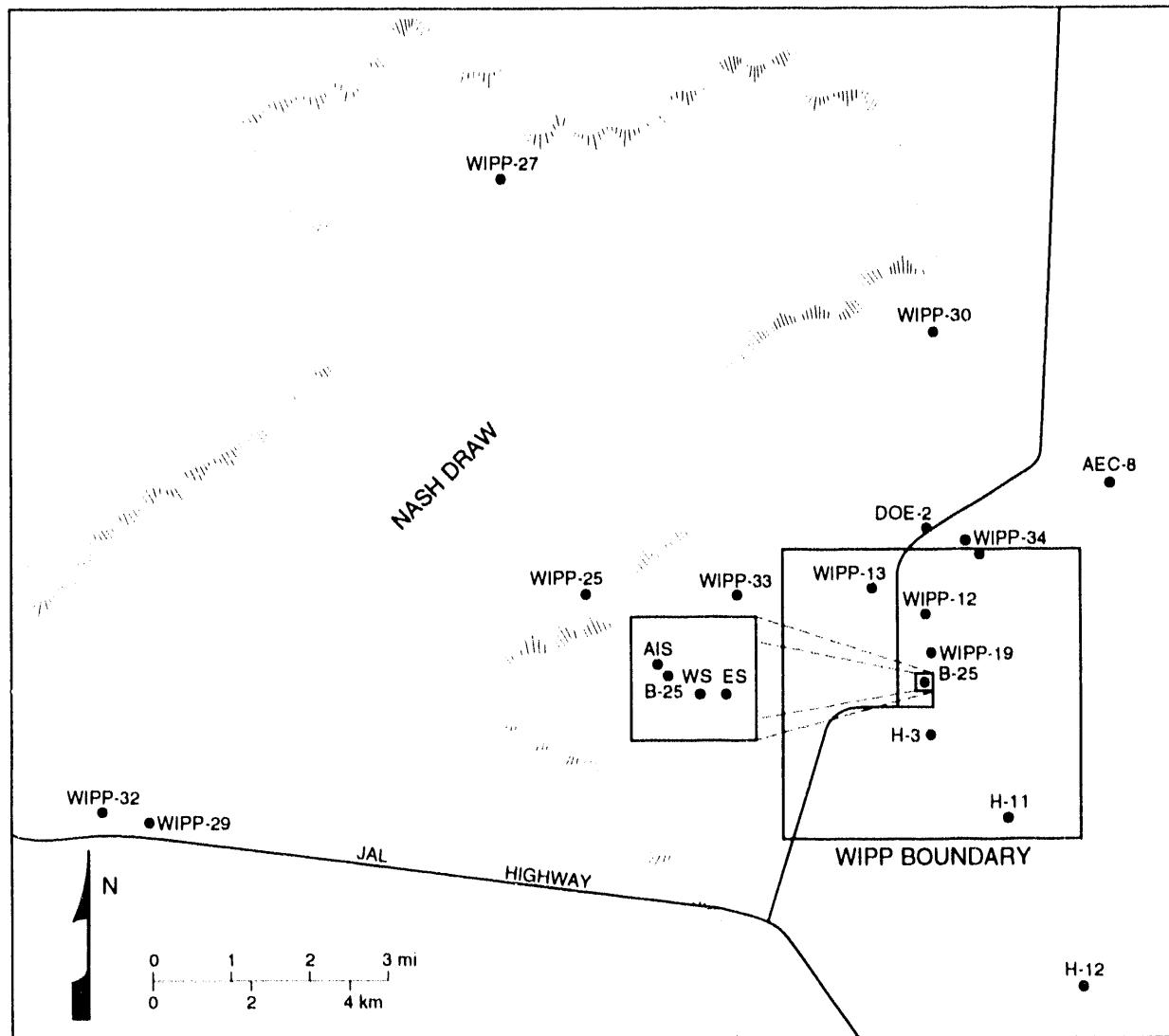
29      Measured matrix porosities of the Culebra Dolomite range from 0.03 to 0.30 (Lappin et al., 1989; Kelley and  
30 Saulnier, 1990). Fracture porosity values have not been measured directly, but interpreted values from tracer tests  
31 at the H-3 and H-11 hydropads are  $2 \times 10^{-3}$  and  $1 \times 10^{-3}$ , respectively (Kelley and Pickens, 1986). Data are  
32 insufficient to map spatial variability of porosity.

33      Variations in hydraulic conductivity in the Culebra are believed to be controlled by the relative abundance of  
34 open fractures (Snyder, 1985; Beauheim and Holt, 1990; Brinster, 1991) rather than by primary (i.e., depositional)  
35 features of the unit. Lateral variations in depositional environments were small within the mapped region, and



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Figure 2-9. Log hydraulic conductivities (measured in m/s) of the Culebra Dolomite Member of the Rustler Formation (Brinster, 1991).



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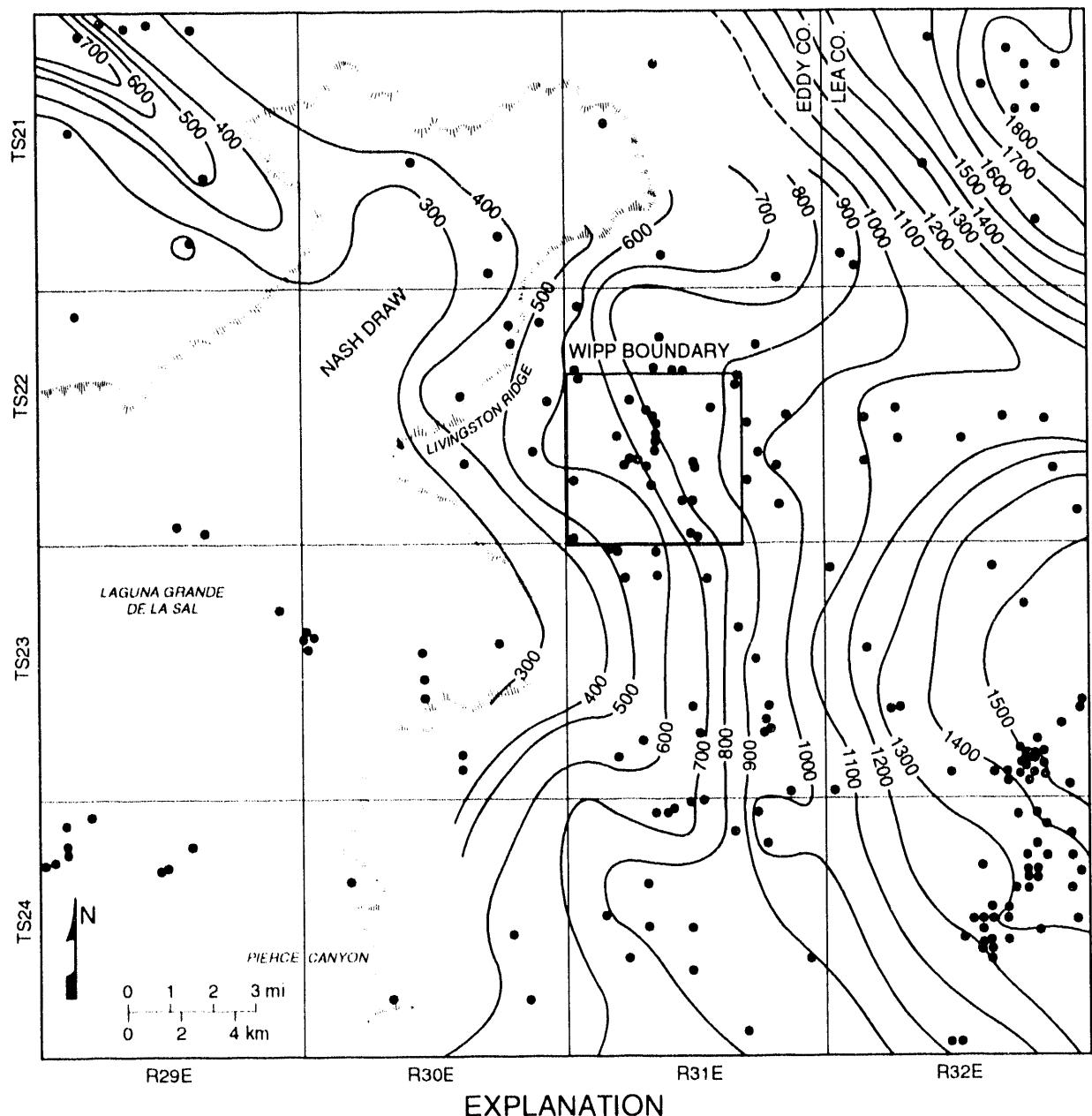
Figure 2-10. Sources of geologic information about the Culebra Dolomite, including boreholes from which core samples are available, and shafts studied during excavation. AIS, ES, and WS refer to the air intake, exhaust, and waste shafts, respectively.

1 primary features of the Culebra show little map-scale spatial variability (Holt and Powers, 1988). Direct  
2 measurements of the density of open fractures are not available from core samples because of incomplete recovery  
3 and fracturing during drilling, but comparisons between highly fractured outcrops of the Culebra in southern Nash  
4 Draw and the relatively unfractured exposures in the WIPP shafts suggests that density of open fractures in the  
5 Culebra decreases to the east. Qualitative correlations have been noted between hydraulic conductivity and several  
6 geologic features possibly related to open-fracture density, including (1) the distribution of overburden above the  
7 Culebra (Figure 2-11) (Holt and Powers, 1988; Beauheim and Holt, 1990); (2) the distribution of halite in other  
8 members of the Rustler Formation (compare Figures 2-8 and 2-9) (Snyder, 1985); (3) the dissolution of halite in  
9 the upper portion of the Salado Formation (Figure 2-12) (Beauheim and Holt, 1990); and (4) the distribution of  
10 gypsum fillings in fractures in the Culebra (Figure 2-13) (Beauheim and Holt, 1990).

11 Regional tilting of the Delaware Basin during the Late Pliocene and early Pleistocene (see Section 2.2.1) and  
12 subsequent erosion have resulted in a westward decrease in overburden above the Culebra (Figure 2-13). The  
13 decrease in confining stress during erosional unloading may have caused fracturing in the Culebra (Beauheim and  
14 Holt, 1990), and may also have controlled the degree to which fractures opened. Locally, however, variations in  
15 conductivity do not correlate precisely with variations in overburden thickness, and other geologic phenomena  
16 must contribute (Beauheim and Holt, 1990).

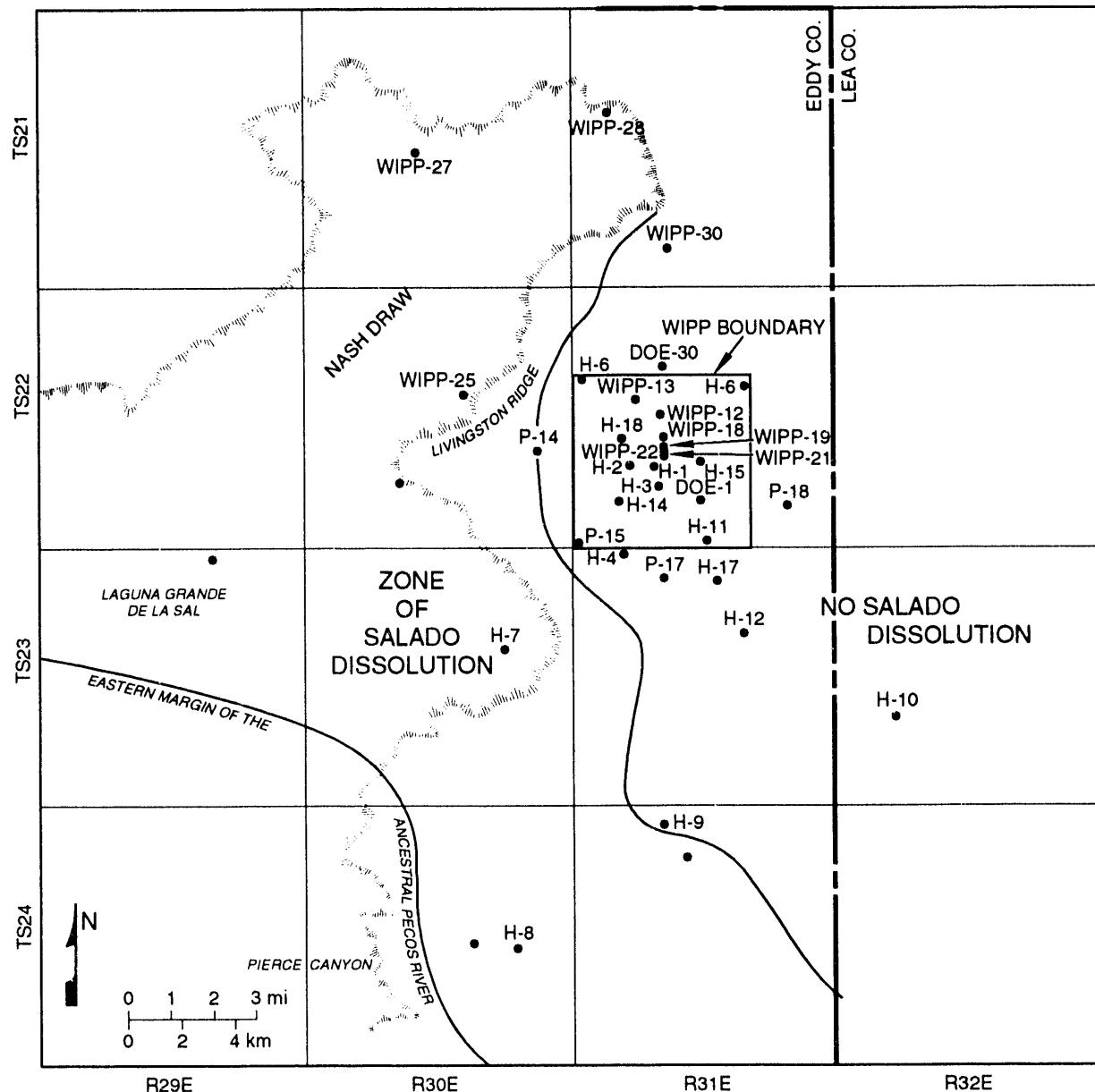
17 Where the present distribution of halite in the Rustler Formation (Figure 2-8) results from post-depositional  
18 dissolution, subsidence over areas of dissolution may have caused fracturing in the Culebra (Snyder, 1985).  
19 Mapping of depositional environments in the Rustler Formation indicates, however, that the present limits of  
20 halite in the formation coincide, in general, with a depositional transition from evaporites to mudstones near the  
21 margins of a saline pan (Holt and Powers, 1988; Powers and Holt, 1990). Dissolution of the upper portion of the  
22 Salado Formation (Figure 2-12), as inferred from stratigraphic thinning observed in geophysical logs, may also  
23 have caused subsidence and fracturing in the Culebra (Beauheim and Holt, 1990).

24 Detailed examination of core samples from the Culebra shows that the percentage of fractures that are filled  
25 with post-depositional gypsum crystals increases eastward across the site (Figure 2-13) (Beauheim and Holt,  
26 1990). Furthermore, the crystalline structure of the fracture fillings changes across the site, suggesting that the  
27 present conductivity distribution may reflect spatial variability in the processes that formed fracture fillings. East  
28 of the WIPP, fracture-filling crystals have predominantly incremental growth forms, indicating gradual growth as  
29 the fractures opened and no subsequent dissolution. Fractures with incremental fillings probably have had  
30 relatively small apertures and little groundwater flow through them throughout their history. From the WIPP  
31 west, fracture fillings, where present, are predominantly passive gypsum crystals that grew in pre-existing void  
32 spaces. By implication, any early, incremental fillings in these fractures must have been dissolved at some time  
33 in the past, and the fractures may have had relatively large groundwater flow through them before passive crystal  
34 growth. In places where early, incremental fillings have been removed by dissolution and passive crystal growth  
35 have not formed, or where they have been removed by further dissolution, conductivity is high. In places where  
36 either passive or incremental crystals fill most fractures, conductivity is low.



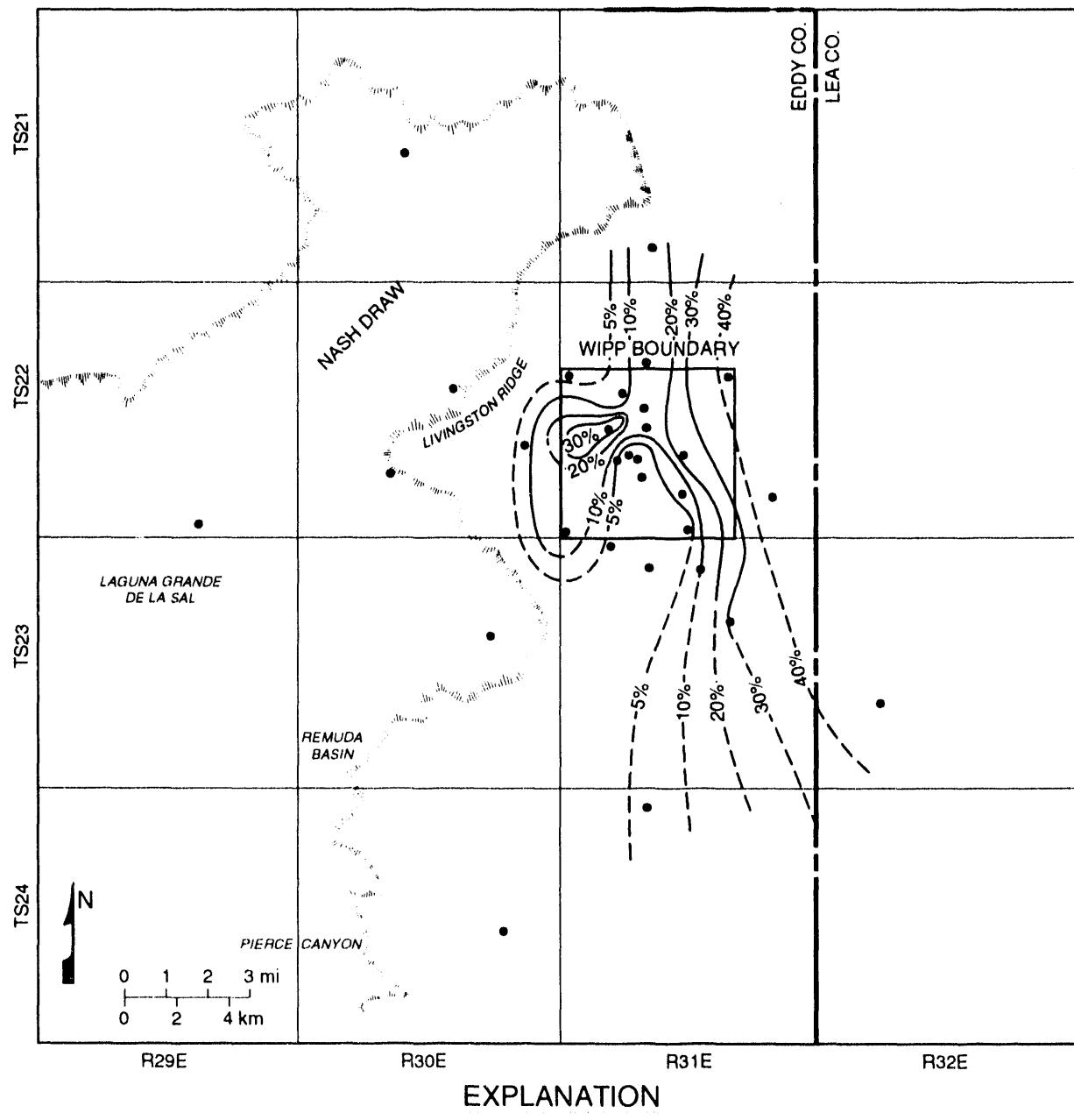
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Figure 2-11. Isopach of overburden for the Culebra Dolomite Member (Beauheim and Holt, 1990).



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Figure 2-12. Interpreted extent of Salado dissolution (Beauheim and Holt, 1990).



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Figure 2-13. Percentage of natural fractures in the Culebra Dolomite Member filled with gypsum (Beauheim and Holt, 1990).

1 As observed in core samples from the Culebra, clay minerals commonly occur on the surfaces of  
2 subhorizontal fractures in dolomite (Sewards, 1991; Sewards et al., 1991a,b). Present distribution and  
3 composition of clay in the Culebra (and other members of the Rustler Formation) reflect both depositional and  
4 diagenetic processes (Sewards et al., 1992). Clays are most abundant in horizontal layers that represent original  
5 bedding planes in the evaporite sequences. These clay-rich layers are found within the Culebra throughout the  
6 WIPP vicinity. Because they are less competent than the dolomite above and below, clay-rich layers are  
7 preferentially opened during fracturing, creating clay-lined subhorizontal fractures. Clay minerals identified by x-  
8 ray diffraction analysis include corrensite (ordered mixed-layer chlorite/saponite) and illite, with minor amounts of  
9 serpentine and chlorite. Corrensite is the most abundant of the clay minerals, usually constituting about 50  
10 percent of the clay assemblage (Sewards et al., 1991a). Original detrital clays were illite and smectite; alternation  
11 of smectite into corrensite occurred during early diagenesis as magnesium-rich pore waters migrated through the  
12 formation (Sewards et al., 1992). Isotopic analyses (Rb/Sr) indicate that clay minerals reached their present  
13 composition during the Late Permian (Brookins et al., 1990).

14 Because the cation exchange capacity of clay minerals in general and corrensite in particular is higher than that of  
15 dolomite or gypsum, clay fracture-linings may play an important role in the chemical retardation of  
16 radionuclides during potential transport (Siegel et al., 1990; Sewards et al., 1992). Clay fracture-linings may also  
17 affect physical retardation of radionuclides by diffusion into the pore volume of both dolomite matrix and the clay  
18 linings during transport (Section 7.6.2 of this volume; Volume 3, Section 2.6 of this report; memorandum by  
19 Novak et al. in Volume 3, Appendix A of this report).

## 20 Tamarisk Member

21 Where present in southeastern New Mexico, the Tamarisk Member ranges in thickness from 8 to 84 m (26 to  
22 276 ft) in southeastern New Mexico, and is about 36 m (118 ft) thick at the WIPP. The Tamarisk consists of  
23 mostly anhydrite or gypsum interbedded with thin layers of claystone and siltstone. Near Nash Draw, dissolution  
24 has removed evaporites from the Tamarisk Member, and the Magenta and Culebra Dolomites are separated only by  
25 a few meters of residue (Brinster, 1991).

26 Unsuccessful attempts were made in two wells, H-14 and H-16, to test a 2.4-m (7.9-ft) sequence of the  
27 Tamarisk Member that consists of claystone, mudstone, and siltstone overlain and underlain by anhydrite.  
28 Permeability was too low to measure in either well within the time allowed for testing, but Beauheim (1987a)  
29 estimated the transmissivity of the claystone sequence to be one or more orders of magnitude less than that of the  
30 tested interval in the unnamed lower member, which yielded transmissivity values of  $2.9 \times 10^{-10}$  m<sup>2</sup>/s ( $2.7 \times 10^{-4}$   
31 ft<sup>2</sup>/d) and  $2.4 \times 10^{-10}$  m<sup>2</sup>/s ( $2.2 \times 10^{-4}$  ft<sup>2</sup>/d), corresponding to hydraulic conductivities in the basal siltstone of the  
32 unnamed lower member of  $1.5 \times 10^{-11}$  m/s ( $4.2 \times 10^{-6}$  ft/d) and  $1.2 \times 10^{-11}$  m/s ( $3.4 \times 10^{-6}$  ft/d).

## 33 Magenta Dolomite Member

34 The Magenta Dolomite Member of the Rustler Formation is a fine-grained dolomite that ranges in thickness  
35 from 4 to 8 m (13 to 26 ft) and is about 6 m (19 ft) thick at the WIPP. The Magenta is saturated except near

1 outcrops along Nash Draw, and hydraulic data are available from 14 wells. Hydraulic conductivity ranges over five  
2 orders of magnitude from  $5.0 \times 10^{-10}$  to  $5.0 \times 10^{-5}$  m/s ( $1 \times 10^{-4}$  to  $1 \times 10^1$  ft/d).

3 A contour map of log hydraulic conductivities of the Magenta Dolomite Member based on sparse data (Figure  
4 2-14) shows a decrease in conductivity from west to east, with slight indentations of the contours north and south  
5 of the WIPP that correspond to the topographic expression of Nash Draw (Brinster, 1991). Comparison of Figures  
6 2-9 and 2-14 show that in most locations conductivity of the Magenta is one to two orders of magnitude less than  
7 that of the Culebra.

8 No porosity measurements have been made on the Magenta Dolomite Member. Beauheim (1987a) assumed a  
9 representative dolomite porosity of 0.20 for interpretations of well tests.

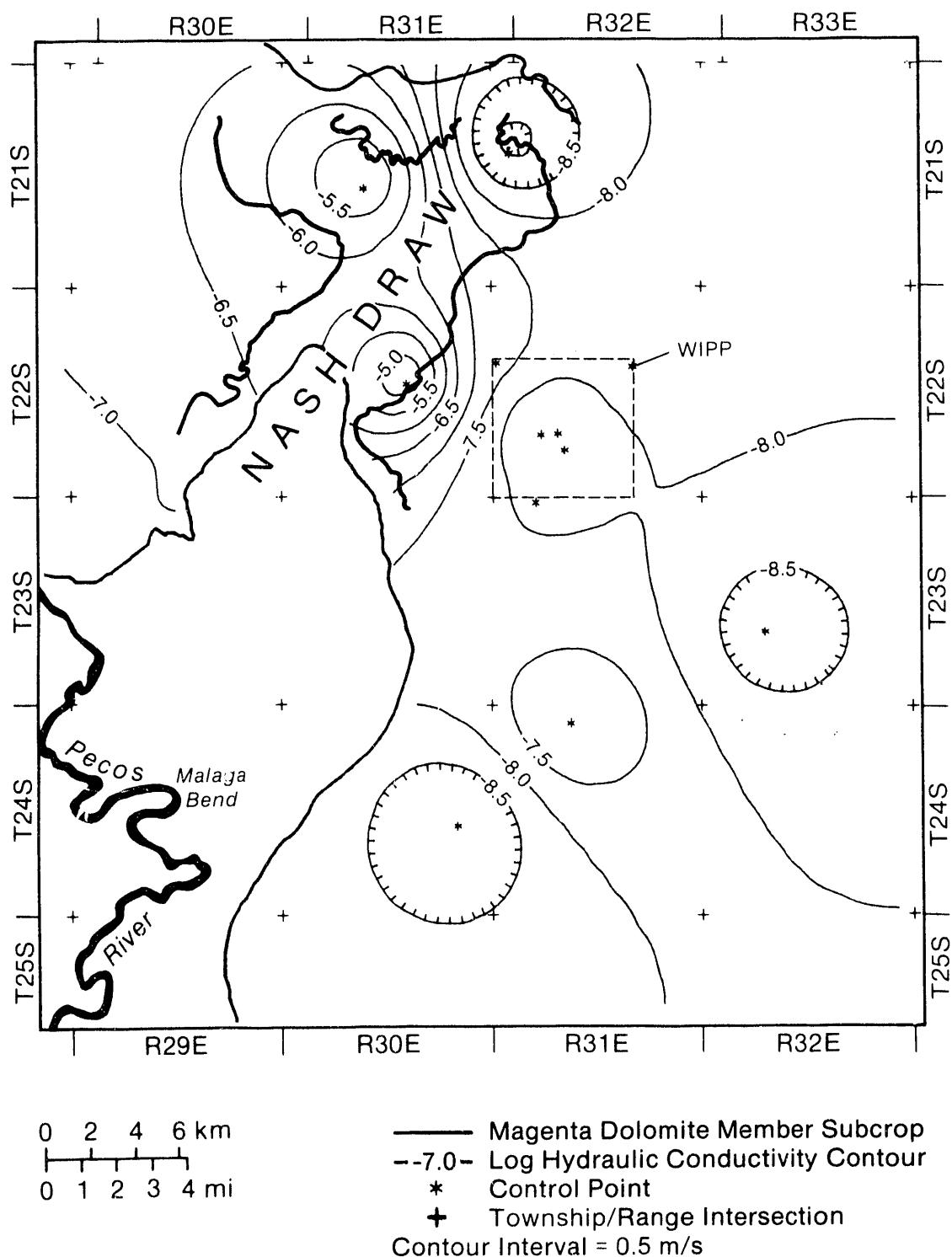
10 **Forty-niner Member**

11 The uppermost member of the Rustler Formation, the Forty-niner Member, is about 20 m (66 ft) thick  
12 throughout the WIPP area and consists of low-permeability anhydrite and siltstone. Tests in H-14 and H-16  
13 yielded hydraulic conductivities of about  $5 \times 10^{-9}$  m/s ( $1 \times 10^{-3}$  ft/d) and  $5 \times 10^{-10}$  m/s ( $1 \times 10^{-4}$  ft/d) respectively  
14 (Beauheim, 1987a).

15 **2.2.2.7 SUPRA-RUSTLER ROCKS**

16 Strata above the Rustler Formation are not believed to represent a significant pathway for the migration of  
17 radionuclides from the repository to the accessible environment because of relatively low transmissivities within  
18 the saturated zone. These units are important to performance assessment, however, because vertical flux through  
19 them may play an important role in the inflow and outflow of water from the Rustler Formation. Available  
20 models of groundwater flow in the Culebra do not incorporate the effects of vertical flux.

21 Where present, the supra-Rustler units collectively range in thickness from 4 to 536 m (13 to 1758 ft).  
22 Regionally, the supra-Rustler units thicken to the east and form a uniform wedge of overburden across the region  
23 (Brinster, 1991). Fine-grained sandstones and siltstones of the Dewey Lake Red Beds (Pierce Canyon Red Beds of  
24 Vine, 1963) conformably overlie the Rustler Formation at the WIPP and are the uppermost Permian rocks in the  
25 region. The unit is absent in Nash Draw, is as much as 60 m (196 ft) thick where present west of the WIPP, and  
26 can be over 200 m (656 ft) thick east of the WIPP (Figures 2-4, 2-7). East of the WIPP, the Dewey Lake Red  
27 Beds are unconformably overlain by Mesozoic rocks of the Triassic Dockum Group. These rocks are absent west  
28 of the repository and reach a thickness of over 100 m (328 ft) in western Lea County. East of the WIPP, Triassic  
29 and, in some locations, Cretaceous rocks are unconformably overlain by the Pliocene Ogallala Formation. At the  
30 WIPP, Permian strata are overlain by 8 m (25 ft) of the Triassic Dockum Group, discontinuous sands and gravels  
31 of the Pleistocene Gatuña Formation, the informally named Pleistocene Mescalero caliche, and Holocene soils  
32 (Holt and Powers, 1990).



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Figure 2-14. Log hydraulic conductivities (measured in m/s) of the Magenta Dolomite Member of the Rustler Formation (Brinster, 1991).

1       Drilling in the Dewey Lake Red Beds has not identified a continuous zone of saturation. Some localized  
2       zones of relatively high permeability were identified by loss of drilling fluids at DOE-2 and H-3d (Mercer, 1983;  
3       Beauheim, 1987a). Thin and apparently discontinuous saturated sandstones were identified in the upper Dewey  
4       Lake Red Beds at H-1, H-2, and H-3 (Mercer and Orr, 1979; Mercer, 1983). Several wells operated by the J. C.  
5       Mills Ranch (James Ranch) south of the WIPP produce sufficient quantities of water from the Dewey Lake Red  
6       Beds to supply livestock (Brinster, 1991).

7       Hydrologic properties of supra-Rustler rocks are relatively poorly understood because of the lack of long-term  
8       hydraulic tests and the difficulty of making those measurements. Hydraulic conductivity of the Dewey Lake Red  
9       Beds, assuming saturation, is estimated to be  $10^{-8}$  m/s ( $10^{-3}$  ft/d), corresponding to the hydraulic conductivity of  
10      fine-grained sandstone and siltstone (Mercer, 1983; Davies, 1989). Porosity is estimated to be about 0.20, which  
11      is representative of fine-grained sandstone (Brinster, 1991).

12      **2.2.3 Hydrology**

13      **2.2.3.1 PRESENT CLIMATE**

14       The present climate of southeastern New Mexico is arid to semi-arid (Swift, 1992). Annual precipitation is  
15       dominated by a late summer monsoon, when solar warming of the continent creates an atmospheric pressure  
16       gradient that draws moist air inland from the Gulf of Mexico (Cole, 1975). Winters are cool and generally dry.

17       Mean annual precipitation at the WIPP has been estimated to be between 28 and 34 cm/yr (10.9 and 13.5  
18       in/yr) (Hunter, 1985). At Carlsbad, 42 km (26 mi) west of the WIPP and 100 m (330 ft) lower in elevation, 53-  
19       year (1931-1983) annual means for precipitation and temperature are 32 cm/yr (12.6 in/yr) and 17.1°C (63°F)  
20       (University of New Mexico, 1989). Freshwater pan evaporation in the region is estimated to be 280 cm/yr (110  
21       in/yr) (U.S. DOE, 1980).

22       Short-term climatic variability can be considerable in the region. For example, the 105-year (1878 to 1982)  
23       precipitation record from Roswell, 135 km (84 mi) northwest of the WIPP and 60 m (200 ft) higher in elevation,  
24       shows an annual mean of 27 cm/yr (10.6 in/yr) with a maximum of 84 cm/yr (32.9 in/yr) and a minimum of 11  
25       cm/yr (4.4 in/yr) (Hunter, 1985).

26      **2.2.3.2 PALEOCLIMATES AND CLIMATIC VARIABILITY**

27       Based on the past record, it is reasonable to assume that climate will change at the WIPP during the next  
28       10,000 years, and the performance-assessment hydrologic model must allow for climatic variability. Presently  
29       available long-term climate models are incapable of resolution on the spatial scales required for numerical  
30       predictions of future climates at the WIPP (e.g., Hansen et al., 1988; Mitchell, 1989; Houghton et al., 1990), and  
31       simulations using these models are of limited value beyond several hundreds of years into the future. Direct  
32       modeling of climates during the next 10,000 years has not been attempted for WIPP performance assessment.

1 Instead, performance-assessment modeling uses past climates to set limits for future variability (Swift, 1991,  
2 1992). The extent to which unprecedented climatic changes caused by human-induced changes in the composition  
3 of the Earth's atmosphere may invalidate this assumption is uncertain. Presently available models of climatic  
4 response to an enhanced greenhouse effect (e.g., Mitchell, 1989; Houghton et al., 1990) do not predict changes of  
5 a larger magnitude than those of the Pleistocene (although predicted rates of change are greater), suggesting the  
6 choice of a Pleistocene analog for future climatic extremes will remain appropriate.

7 Geologic data from the American Southwest show repeated alternations of wetter and drier climates  
8 throughout the Pleistocene, which correspond to global cycles of glaciation and deglaciation (Swift, 1992).  
9 Climates in southeastern New Mexico have been coolest and wettest during glacial maxima, when the North  
10 American ice sheet reached its southern limit roughly 1200 km (750 mi) north of the WIPP. Mean annual  
11 precipitation at these extremes was approximately twice that of the present. Mean annual temperatures may have  
12 been as much as 5°C (9°F) cooler than at present. Modeling of global circulation patterns suggests these changes  
13 resulted from the disruption and southward displacement of the winter jet stream by the ice sheet, causing an  
14 increase in the frequency and intensity of winter storms throughout the Southwest (COHMAP Members, 1988).

15 Data from plant and animal remains and paleo-lake levels permit quantitative reconstructions of precipitation  
16 in southeastern New Mexico during the advance and retreat of the last major ice sheet in North America. Figure  
17 2-15 shows estimated mean annual precipitation for the WIPP for the last 30,000 years, based on an estimated  
18 present precipitation of 30 cm/yr (11.8 in/yr). The precipitation maximum coincides with the maximum advance  
19 of the ice sheet 22,000 to 18,000 years ago. Since the final retreat of the ice sheet approximately 10,000 years  
20 ago, conditions have been generally dry, with intermittent and relatively brief periods when precipitation may have  
21 approached glacial levels. Causes of these Holocene fluctuations are uncertain (Swift, 1992).

22 Glacial periodicities have been stable for the last 800,000 years, with major peaks occurring at intervals of  
23 19,000, 23,000, 41,000 and 100,000 years, corresponding to variations in the Earth's orbit (Milankovitch, 1941;  
24 Hays et al., 1976; Imbrie et al., 1984; Imbrie, 1985). Barring anthropogenic changes in the Earth's climate,  
25 relatively simple modeling of the nonlinear climatic response to astronomically controlled changes in the amount  
26 of solar energy reaching the Earth suggests that the next glacial maximum will occur in approximately 60,000  
27 years (Imbrie and Imbrie, 1980). Regardless of anthropogenic effects, short-term, non-glacial climatic fluctuations  
28 comparable to those of the last 10,000 years are probable during the next 10,000 years and must be included in  
29 performance-assessment modeling.

30 Climatic variability will be incorporated into the modeling system conceptually by varying groundwater flow  
31 into the Culebra Dolomite Member of the Rustler Formation as a scaled function of precipitation (Swift, 1991).  
32 Short-term variability in precipitation is approximated with a periodic function that generates peaks of twice  
33 present precipitation three times during the next 10,000 years and with a future climate that is wetter than that of  
34 the present approximately one half of the time. Long-term, glacial increase in precipitation is approximated with  
35 a periodic function that reaches a maximum of twice present precipitation in 60,000 years. For this performance  
36 assessment, climatic variability has been included in the consequence analysis by varying boundary conditions of  
37 the Culebra groundwater-flow model as a scaled function of future precipitation. Potentiometric heads along a  
38 portion of the northern boundaries of the regional model domain were varied between present elevation and  
39 approximately the ground surface, reaching maximum elevations at times of maximum precipitation.

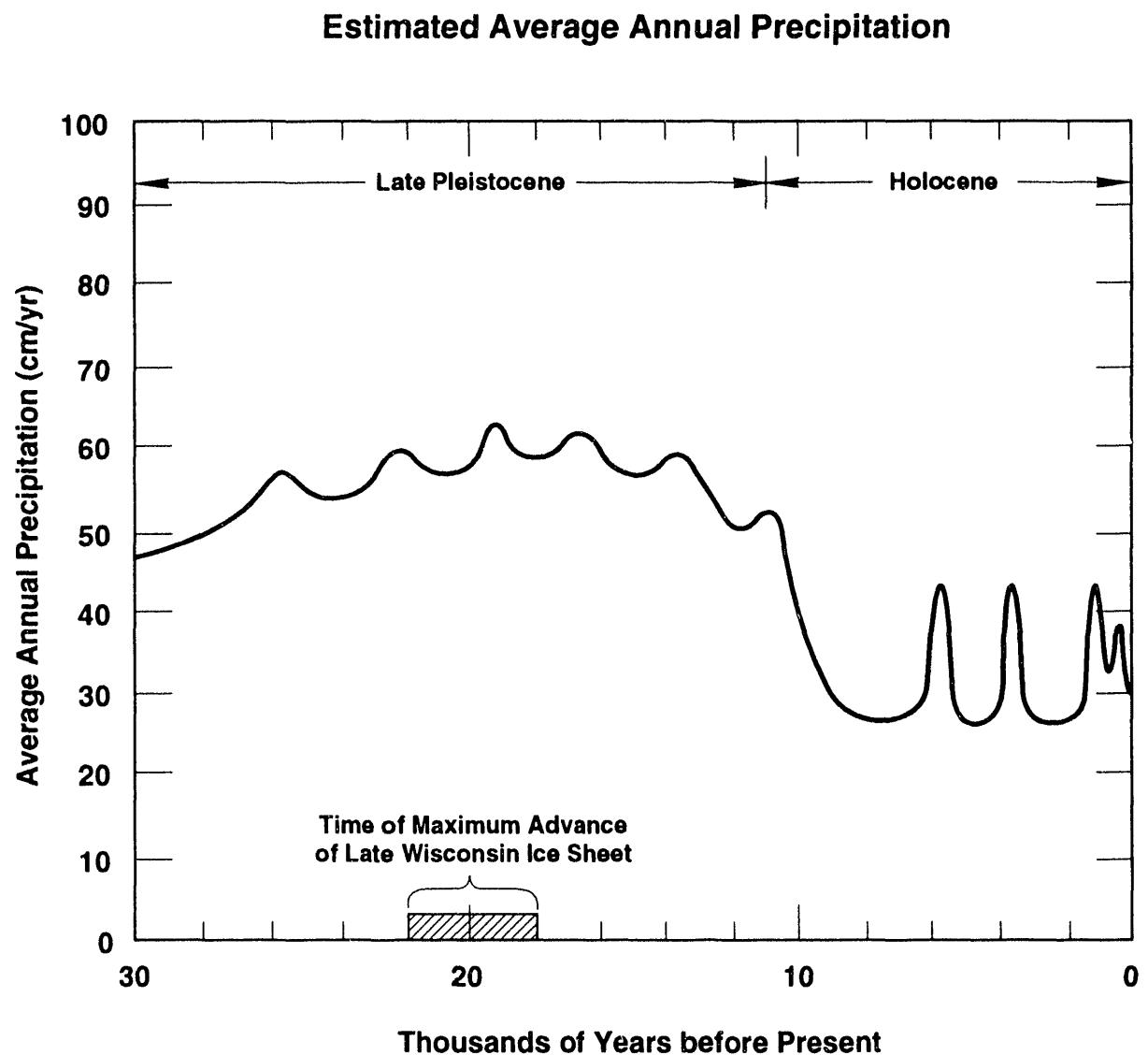


Figure 2-15. Estimated mean annual precipitation at the WIPP during the Late Pleistocene and Holocene (modified from Swift, 1992).

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1    2.2.3.3 SURFACE WATER

2       The Pecos River, the principal surface-water feature in southeastern New Mexico, flows southeastward in  
3       Eddy County approximately parallel to the axis of the Delaware Basin (Figure 2-1) and drains into the Rio Grande  
4       in western Texas. In the vicinity of the WIPP, the drainage system includes small ephemeral creeks and draws and  
5       has a drainage area of about 50,000 km<sup>2</sup> (20,000 mi<sup>2</sup>). At its closest point, the Pecos River is about 20 km  
6       (12 mi) southwest of the WIPP (Brinster, 1991).

7       Very little, if any, of the surface water from Nash Draw reaches the Pecos River (Robinson and Lang, 1938;  
8       Lambert, 1983). Several shallow, saline lakes in Nash Draw cover an area of about 16 km<sup>2</sup> (6 mi<sup>2</sup>) southwest of  
9       the WIPP (Figure 2-6) and collect precipitation, surface drainage, and groundwater discharge from springs and  
10      seeps. The largest lake, Laguna Grande de la Sal, has existed throughout historic time. Since 1942, smaller,  
11      intermittent, saline lakes have formed in closed depressions north of Laguna Grande de la Sal as a result of effluent  
12      from potash mining and oil-well development in the area (Hunter, 1985). Effluent has also enlarged Laguna  
13      Grande de la Sal.

14    2.2.3.4 THE WATER TABLE

15       No maps of the water table are available for the vicinity of the WIPP. Outside of the immediate vicinity of  
16       the Pecos River, where water is pumped for irrigation from an unconfined aquifer in the alluvium, near-surface  
17       rocks are either unsaturated or of low permeability and do not produce water in wells. Tests of the lower Dewey  
18       Lake Red Beds in H-14 that were intended to provide information about the location of the water table proved  
19       inconclusive because of low transmissivities (Beauheim, 1987a). Livestock wells completed south of the WIPP in  
20       the Dewey Lake Red Beds at the J. C. Mills Ranch (James Ranch) may produce from perched aquifers (Mercer,  
21       1983; Lappin et al., 1989), or they may produce from transmissive zones in a continuously saturated zone that is  
22       elsewhere unproductive because of low transmissivities.

23       Regionally, water-table conditions can be inferred for the more permeable units where they are close to the  
24       surface and saturated. The Culebra Dolomite may be under water-table conditions in and near Nash Draw and near  
25       regions of the Rustler Formation outcrop in Bear Grass Draw and Clayton Basin north of the WIPP (Figure 2-6).  
26       The Magenta Dolomite is unsaturated and presumably above the water table at WIPP-28 and H-7 near Nash Draw.  
27       Water-table conditions exist in the Rustler-Salado contact zone near where it discharges into the Pecos River at  
28       Malaga Bend (Brinster, 1991).

29    2.2.3.5 REGIONAL WATER BALANCE

30       Hunter (1985) examined the overall water budget of approximately 5180 km<sup>2</sup> (2000 mi<sup>2</sup>) surrounding the  
31       WIPP. Water inflow to the area comes from precipitation, surface-water flow in the Pecos River, groundwater  
32       flow across the boundaries of the region, and water imported to the region for human use. Outflow from the  
33       water-budget model occurs as stream-water flow in the Pecos River, groundwater flow, and evapotranspiration.  
34       Volumes of water gained by precipitation and lost by evapotranspiration are more than one order of magnitude  
35       larger than volumes gained or lost by other means.

1       Uncertainties about precipitation, evapotranspiration, and water storage within the system limit the usefulness  
2 of estimates of groundwater recharge based on water-budget analyses. Regionally, Hunter (1985) concluded that  
3 approximately 96 percent of precipitation was lost directly to evapotranspiration, without entering the surface or  
4 groundwater flow systems. Within the 1000 km<sup>2</sup> (386 mi<sup>2</sup>) immediately around the WIPP, where no surface  
5 runoff occurs and all precipitation not lost to evapotranspiration must recharge groundwater, a separate analysis  
6 suggested evapotranspiration may be as high as 98 to 99.5 percent (Hunter, 1985). Direct measurements of  
7 infiltration rates are not available from the WIPP vicinity.

8       **2.2.3.6 GROUNDWATER FLOW ABOVE THE SALADO FORMATION**

9       Well tests indicate that the three most permeable units in the vicinity of the WIPP above the Salado  
10 Formation are the Culebra Dolomite and Magenta Dolomite Members of the Rustler Formation and the residuum  
11 at the Rustler-Salado contact zone. The vertical permeabilities of the strata separating these units are not known,  
12 but lithologies and the potentiometric and geochemical data summarized below suggest that for most of the  
13 region, vertical flow between the units is very slow. Although preliminary hydrologic modeling indicates that  
14 some component of vertical flow between units can be compatible with observed conditions (Haug et al., 1987;  
15 Davies, 1989), the Culebra is assumed to be perfectly confined for the 1992 performance-assessment calculations.

16       **Potentiometric Surfaces**

17       Mercer (1983) and Brinster (1991) have constructed potentiometric-surface maps for the Rustler-Salado residuum,  
18 the Culebra Dolomite, and the Magenta Dolomite; Brinster's (1991) maps are reproduced here (Figures 2-16, 2-17,  
19 and 2-18). These maps show the elevation above sea level to which fresh water would rise in a well open to each  
20 unit. Contours are based on measured heads (water elevations in wells) that have been adjusted to freshwater-  
21 equivalent heads (the level to which fresh water would rise in the same well). Maps for the Culebra and the  
22 Magenta Dolomites are based on data from 31 and 16 wells, respectively. The map for the Rustler-Salado  
23 residuum includes data from 14 wells and water elevations in the Pecos River, reflecting an assumption that water-  
24 table conditions exist in the unit near the river.

25       Because the data used to construct the potentiometric maps are sparse and unevenly distributed, interpretations  
26 must be made with caution. For example, the "bull's-eye" patterns visible in all three maps are controlled by  
27 single data points, and would probably disappear from the maps if sufficient data were available. Contours are  
28 most reliable where data are closely spaced, particularly in the immediate vicinity of the WIPP, and are least  
29 reliable where they have been extrapolated into areas of no data, such as the southeast portion of the mapped area.  
30 With these caveats noted, however, the potentiometric maps can be useful in drawing conclusions about flow both  
31 within and between the three units.

32       Flow of a constant-density liquid within an isotropic medium would be perpendicular to the potentiometric  
33 contours. Near the WIPP, localized regions have been identified where variations in brine density result in non-  
34 uniform gravitational driving forces and anomalous flow directions (Davies, 1989), and the effects of anisotropy  
35 on flow patterns are not fully understood. In general, however, flow in the Rustler-Salado contact zone is from

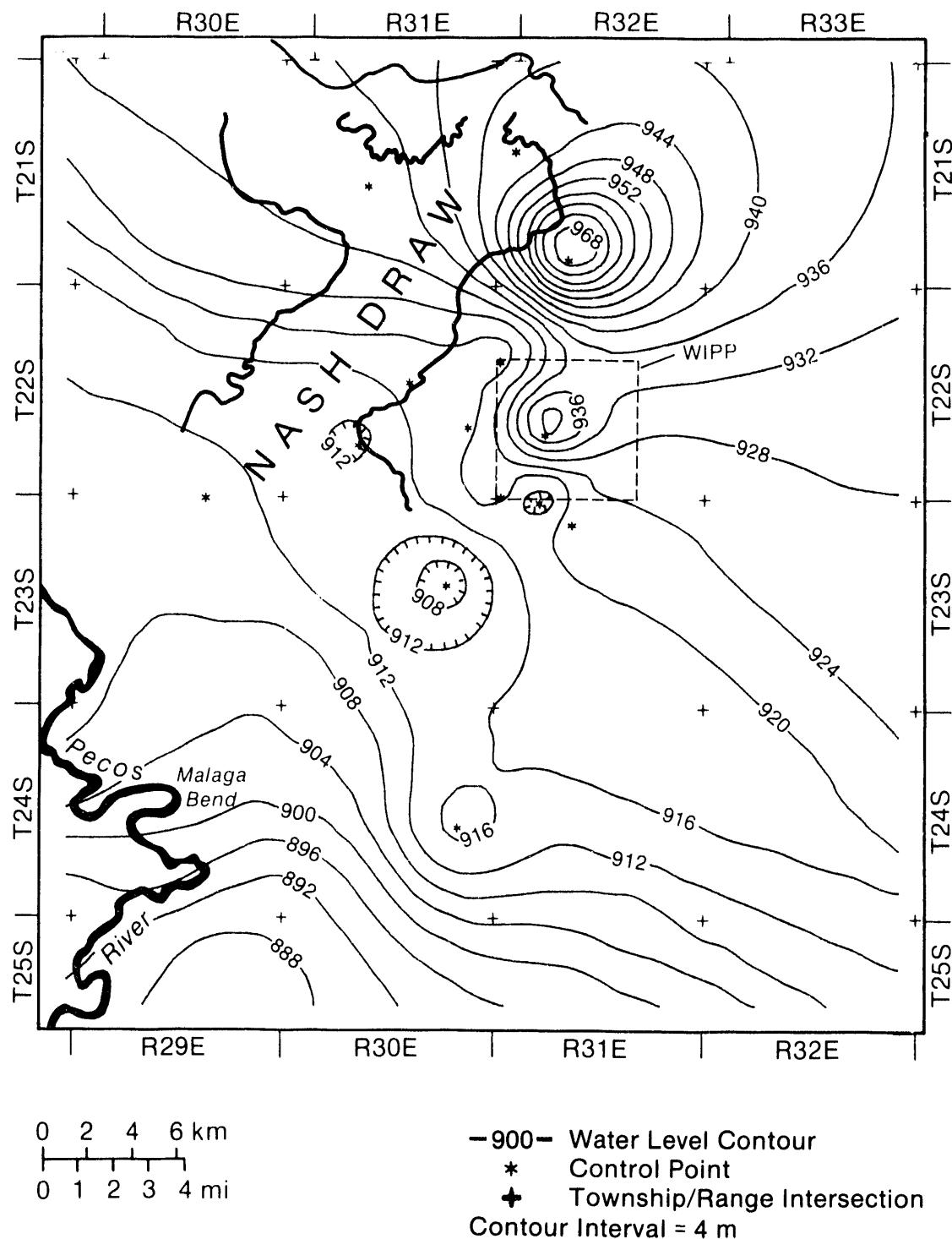


Figure 2-16. Adjusted potentiometric surface of the Rustler-Salado contact zone in the WIPP vicinity (Brinster, 1991). Contours based on head data from indicated wells and water elevations in the Pecos River.

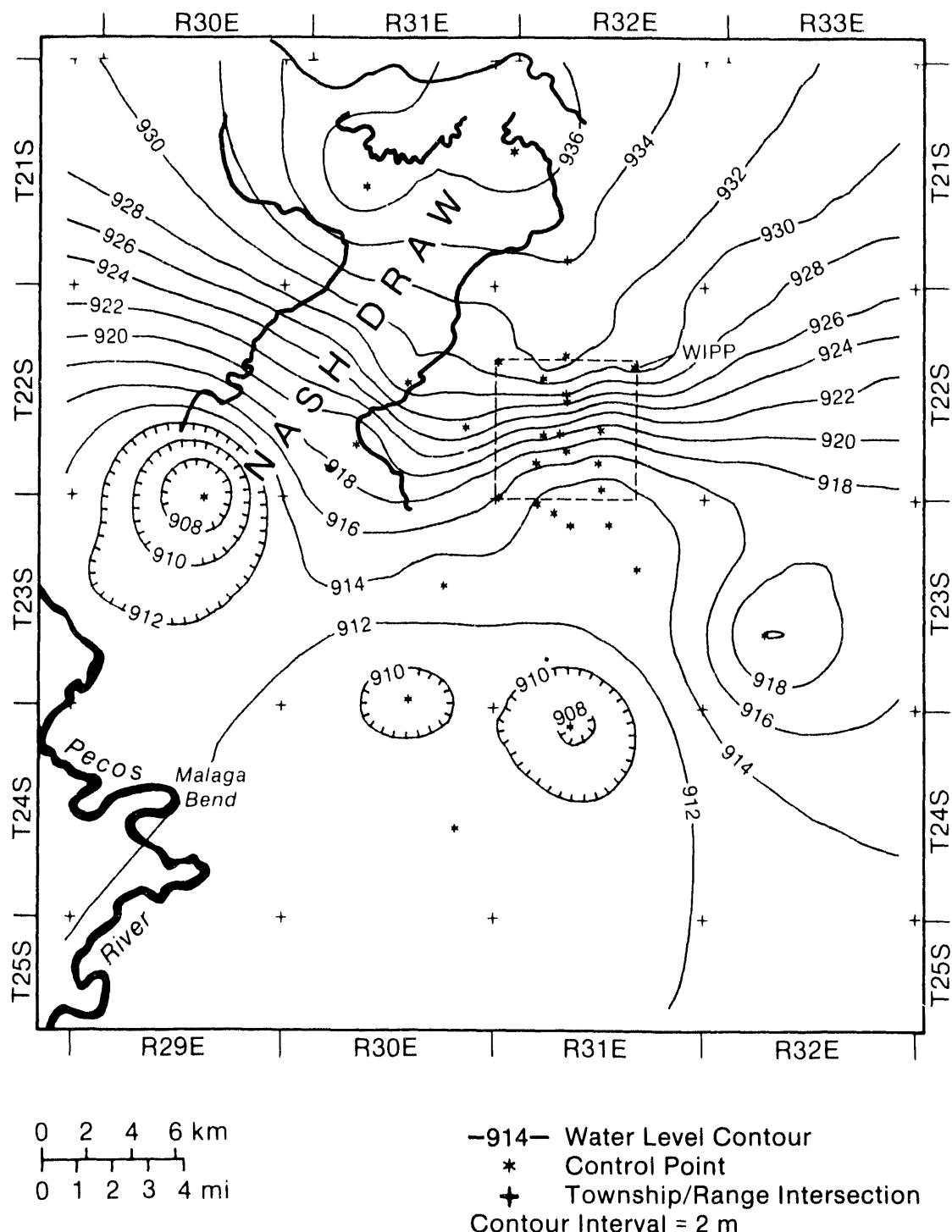
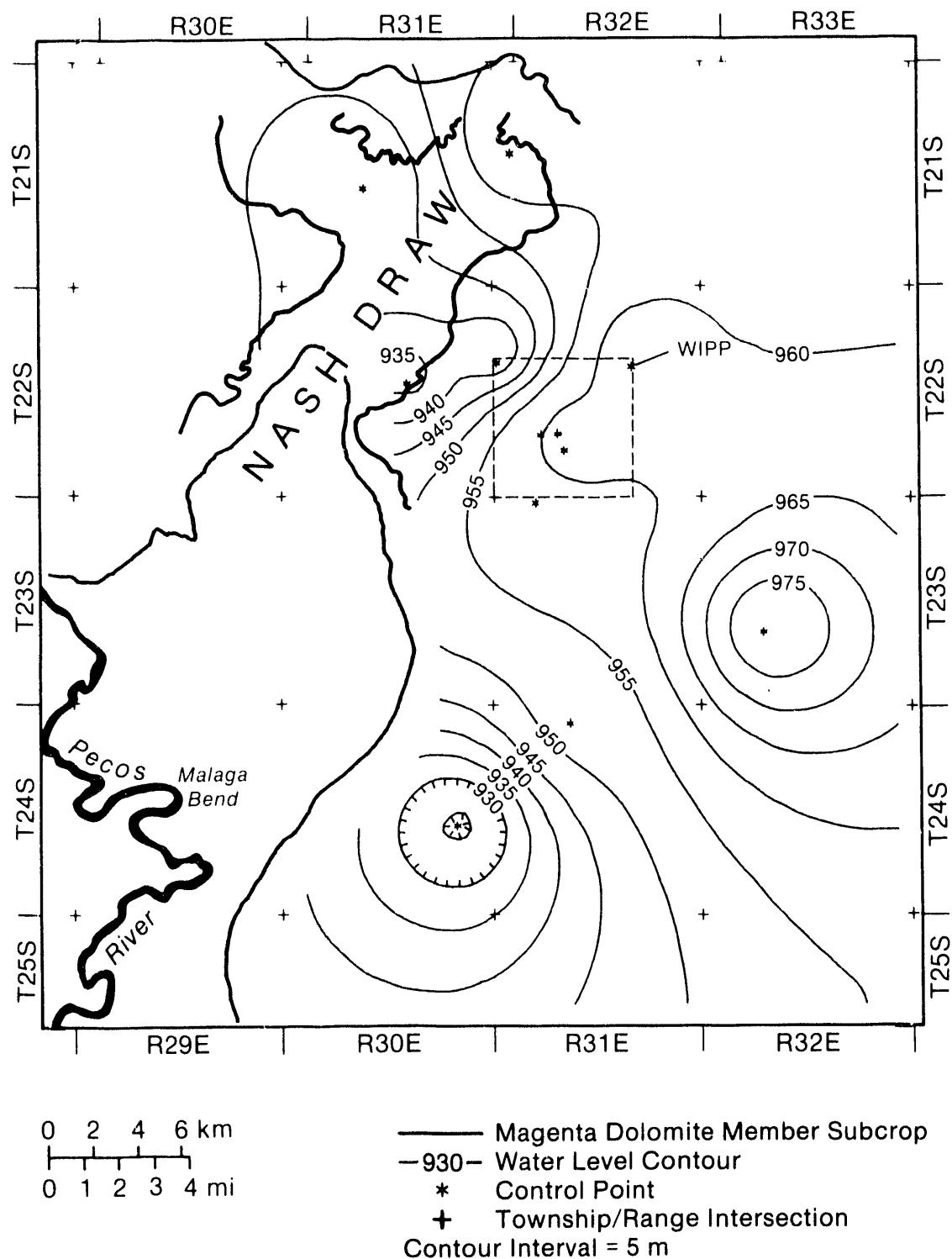


Figure 2-17. Adjusted potentiometric surface of the Culebra Dolomite Member of the Rustler Formation in the WIPP vicinity (Brinster, 1991). Contours based on head data from indicated wells.



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Figure 2-18. Adjusted potentiometric surface of the Magenta Dolomite Member of the Rustler Formation in the WIPP vicinity (Brinster, 1991). Contours based on head data from indicated wells.

1 northeast to southwest. Flow in the Culebra is from north to south, and flow in the Magenta is from east to west  
2 in that portion of the study area where data are sufficient to permit interpretation (i.e., near the WIPP).  
3 Differences in flow directions may reflect long-term transient conditions (see "Recharge and Discharge" in Section  
4 2.2.3.6) and indicate low permeability of the strata separating the three units; that is, if the three functioned as a  
5 single aquifer, potentiometric maps would be similar.

6 Flow between units also is a function of hydraulic gradient and can be interpreted qualitatively from the  
7 potentiometric maps. Like lateral flow within units, vertical flow between units is from higher potentiometric  
8 levels to lower levels. Differences between the elevations of the potentiometric surfaces reflect low permeabilities  
9 of the intervening strata and slow rates of vertical leakage relative to rates of flow within the aquifers. Brinster  
10 (1991), and Beauheim (1987a) present analyses of vertical hydraulic gradients on a well-by-well basis. These  
11 analyses suggest that, if flow occurs, the direction of flow between the Magenta and the Culebra is downward  
12 throughout the WIPP area. Directly above the repository, flow may be upward from the Rustler-Salado residuum  
13 to the Culebra Dolomite. Elsewhere in the region, both upward and downward flow directions exist between the  
14 two units.

15 **Groundwater Geochemistry**

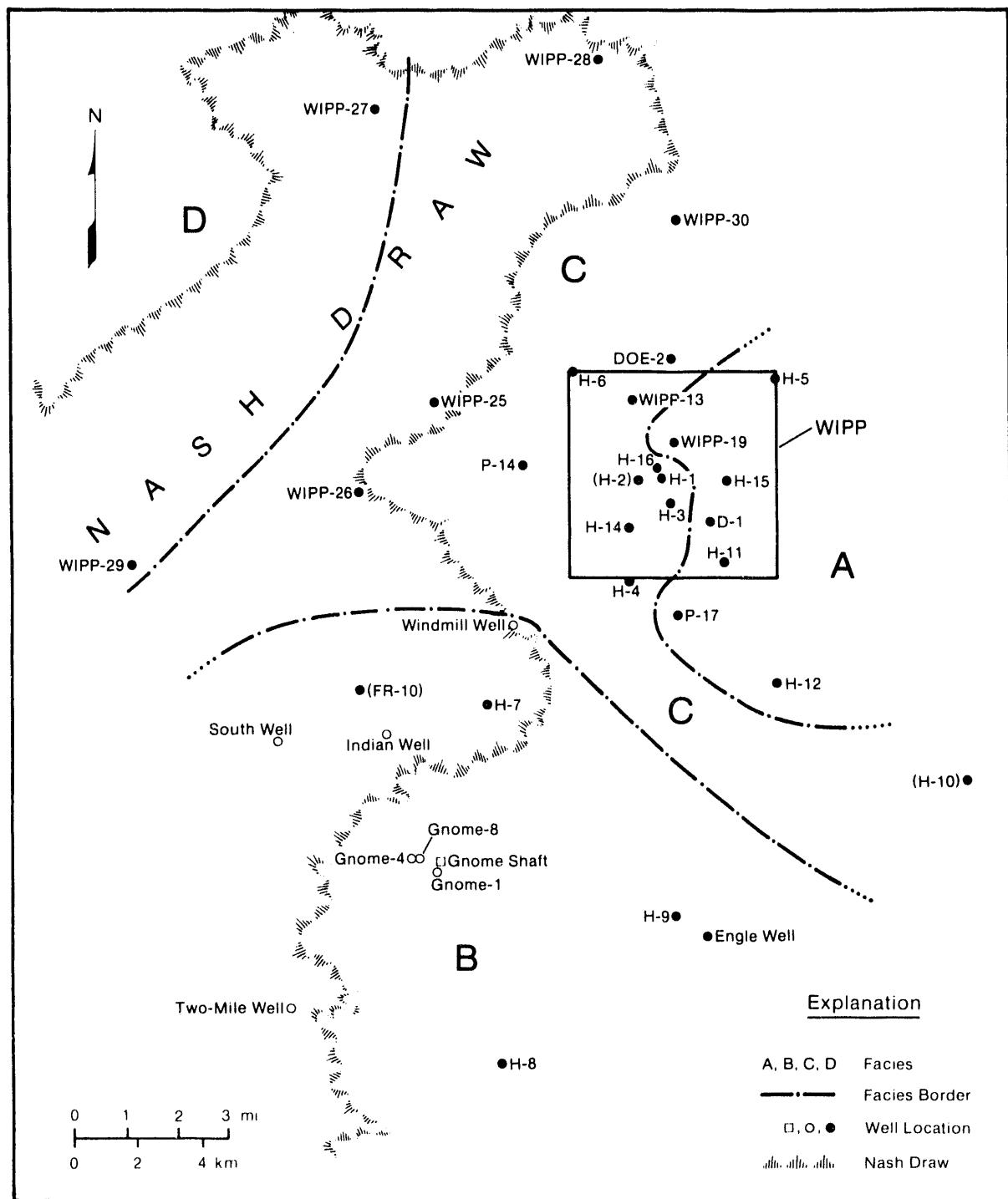
16 Major solute geochemical data are available for groundwater from the Rustler-Salado contact zone from 20  
17 wells, from the Culebra Dolomite from 32 wells, and from the Magenta Dolomite from 12 wells (Siegel et al.,  
18 1991). Groundwater quality in all three units is poor, with total dissolved solids (TDS) exceeding 10,000 mg/L  
19 (the concentration specified for regulation by the Individual Protection Requirements of 40 CFR 191B) in most  
20 locations.

21 Waters from the Rustler-Salado contact zone have the highest TDS concentrations of any groundwaters in the  
22 WIPP area. The lowest concentration reported from the unit is 70,000 mg/L from H-7c southwest of the WIPP,  
23 and the highest is 410,000 mg/L from H-5 at the northeast corner of the land-withdrawal area (Siegel et al., 1991).

24 Waters from the Magenta Dolomite are the least saline of those in the confined units. Within the land-  
25 withdrawal area, TDS concentrations range from approximately 4000 to 25,000 mg/L. Higher values are reported  
26 from H-10 southeast of the WIPP, where the sample is of uncertain quality, and from WIPP 27 in Nash Draw,  
27 where groundwater chemistry has been altered by dumping of effluent from potash mines (Siegel et al., 1991).

28 Groundwater chemistry is variable in the Culebra Dolomite. A maximum TDS concentration of 324,100  
29 mg/L is reported from WIPP-29 west of the repository in Nash Draw, and a minimum value of 2830 mg/L is  
30 reported from H-8, 14 km (9 mi) southwest of the repository. Three other wells (H-7, H-9, and the Engle well),  
31 all south of the WIPP, also contain water with less than 10,000 mg/L TDS (Siegel et al., 1991).

32 Relative concentrations of major ions vary spatially within the Culebra Dolomite. Siegel et al. (1991)  
33 recognized four zones containing distinct hydrochemical facies (Figure 2-19) and related water chemistry to the  
34 distribution of halite in the Rustler Formation. Zone A contains a saline (about 2 to 3 molal) sodium chloride  
35 brine with a magnesium/calcium molar ratio greater than 1.2. Zone A waters occur eastward from the repository,



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Figure 2-19. Hydrochemical facies in the Culebra Dolomite Member of the Rustler Formation (Siegel et al., 1991).

1 in a region that corresponds roughly with the area of lowest transmissivity in the Culebra Dolomite. Halite is  
2 present in the unnamed lower member of the Rustler Formation throughout Zone A, and in the eastern portion of  
3 the region halite occurs in the upper members as well. Zone B is an area of dilute, calcium sulfate-rich water  
4 (ionic strength less than 0.1 molal) south of the repository. This region generally has high transmissivity in the  
5 Culebra Dolomite, and halite is absent from all members of the Rustler Formation. Zone C, extending from the  
6 repository west to Nash Draw, contains waters of variable composition with low to moderate ionic strength (0.3  
7 to 1.6 molal), with magnesium/calcium molar ratios less than 1.2. Transmissivity is variable in this region, and  
8 halite is present in the Rustler Formation only to the east, in the unnamed lower member. Salinities are highest  
9 near the eastern edge of the zone. Zone D waters, found only in two wells in Nash Draw, are anomalously saline  
10 (3 to 6 molal) and have high potassium/sodium ratios that reflect contamination by effluent from potash mines.

11 Distribution of the hydrochemical facies may not be consistent with the inferred north-to-south flow of  
12 groundwater in the Culebra Dolomite. Specifically, less saline waters of Zone B are down-gradient from more  
13 saline waters in Zones A and C. Chapman (1988) suggested that direct recharge of fresh water from the surface  
14 could account for the characteristics of Zone B. As discussed in more detail below ("Recharge and Discharge"  
15 section), the inconsistency between chemical and potentiometric data could also result from a change in location  
16 and amount of recharge since the wetter climate of the last glacial maximum (Lambert, 1991). Present flow in  
17 the Culebra could be transient, reflecting gradual drainage of a groundwater reservoir filled during the Pleistocene  
18 (Lambert and Carter, 1987; Davies, 1989; Lambert, 1991). Regional hydrochemical facies may not have  
19 equilibrated with the modern flow regime and instead may reflect geographic distribution of halite during a past  
20 flow regime (Siegel and Lambert, 1991).

## 21 Recharge and Discharge

22 The only documented points of naturally occurring groundwater discharge in the vicinity of the WIPP are the  
23 saline lakes in Nash Draw and the Pecos River, primarily near Malaga Bend (Hunter, 1985; Brinster, 1991).  
24 Discharge into the lakes from Surprise Spring was measured at a rate of less than  $0.01 \text{ m}^3/\text{s}$  ( $0.35 \text{ ft}^3/\text{s}$ ) in 1942  
25 (Hunter, 1985). Estimated total groundwater discharge into the lakes is  $0.67 \text{ m}^3/\text{s}$  ( $24 \text{ ft}^3/\text{s}$ ) (Hunter, 1985).  
26 Based on chemical and potentiometric data, Mercer (1983) concluded that discharge from the spring was from  
27 fractured and more transmissive portions of the Tamarisk Member of the Rustler Formation, and that the lakes  
28 were hydraulically isolated from the Culebra Dolomite and lower units. Lambert and Harvey's (1987) analysis of  
29 stable isotopes in water from Surprise Spring supports the conclusion that Surprise Spring and Laguna Grande de  
30 la Sal are not discharge points for the Culebra Dolomite.

31 Groundwater discharge into the Pecos River is larger than discharge into the saline lakes. Based on 1980  
32 stream-flow gage data, Hunter (1985) estimated that groundwater discharge into the Pecos River between Avalon  
33 Dam north of Carlsbad and a point south of Malaga Bend was no more than approximately  $0.92 \text{ m}^3/\text{s}$  ( $33 \text{ ft}^3/\text{s}$ ).  
34 Most of this gain in stream flow occurs near Malaga Bend and is the result of groundwater discharge from the  
35 residuum at the Rustler-Salado contact zone (Hale et al., 1954; Kunkler, 1980; Hunter, 1985; Brinster, 1991).

36 The only documented point of groundwater recharge is also near Malaga Bend, where an almost immediate  
37 water-level rise has been reported in a Rustler-Salado residuum well following a heavy rainstorm (Hale et al.,

1 1954). This location is hydraulically down-gradient from the repository, and recharge here has little relevance to  
2 flow near the WIPP. Examination of the potentiometric-surface map for the Rustler-Salado contact zone (Figure  
3 2-16) indicates that some inflow may occur north of the WIPP, where freshwater-equivalent heads are highest.  
4 Additional inflow to the contact zone may occur as leakage from overlying units, particularly where the units are  
5 close to the surface and under water-table conditions. Brinster (1991) proposed that inflow to the contact zone (and  
6 other units in the Rustler Formation) could also come from below, upward through breccia pipes from the Capitan  
7 aquifer north and east of the repository.

8 No direct evidence exists for the location of either recharge to or discharge from the Culebra Dolomite. The  
9 potentiometric-surface map (Figure 2-17) implies inflow from the north and outflow to the south. Mercer (1983)  
10 suggested that recharge from the surface probably occurred 15 to 30 km (9 to 19 mi) northwest of the WIPP in and  
11 north of Clayton Basin (Figure 2-6), where the Rustler Formation crops out. An undetermined amount of inflow  
12 may also occur as leakage from overlying units throughout the region.

13 The potentiometric-surface map (Figure 2-17) indicates that flow in the Culebra Dolomite is toward the  
14 south. Some of this southerly flow may enter the Rustler-Salado contact zone under water-table conditions near  
15 Malaga Bend and ultimately discharge into the Pecos River. Additional flow may discharge directly into the Pecos  
16 River or into alluvium in the Balmorhea-Loving Trough to the south (Figure 2-6) (Brinster, 1991).

17 Recharge to the Magenta Dolomite may also occur north of the WIPP in Bear Grass Draw and Clayton Basin  
18 (Mercer, 1983). The potentiometric-surface map indicates that discharge is toward the west in the vicinity of the  
19 WIPP, probably into the Tamarisk Member and the Culebra Dolomite near Nash Draw. Some discharge from the  
20 Magenta Dolomite may ultimately reach the saline lakes in Nash Draw. Additional discharge probably reaches the  
21 Pecos River at Malaga Bend or alluvium in the Balmorhea-Loving Trough (Brinster, 1991).

22 Isotopic data from groundwater samples suggest that groundwater travel time from the surface to the Dewey  
23 Lake Red Beds and the Rustler Formation is long and rates of flow are extremely slow. Low tritium levels in all  
24 WIPP-area samples indicate minimal contributions from the atmosphere since 1950 (Lambert and Harvey, 1987).  
25 Four modeled radiocarbon ages from Rustler Formation and Dewey Lake Red Beds groundwater are between  
26 12,000 and 16,000 years (Lambert, 1987). Observed uranium isotope activity ratios require a conservative  
27 minimum residence time in the Culebra Dolomite of several thousands of years and more probably reflect  
28 minimum ages of 10,000 to 30,000 years (Lambert and Carter, 1987). Stable-isotope data are more ambiguous;  
29 Lambert and Harvey (1987) concluded that compositions are distinct from modern surface values and that the  
30 contribution of modern recharge to the system is slight, whereas Chapman (1986, 1988) concluded that available  
31 stable-isotope data do not permit interpretations of groundwater age. Additional stable-isotope research is in  
32 progress and may resolve some uncertainty about groundwater age.

33 Potentiometric data from four wells support the conclusion that little infiltration from the surface reaches the  
34 transmissive units of the Rustler Formation. Hydraulic head data are available for a claystone in the Forty-niner  
35 Member from DOE-2, H-3, H-4, H-5, and H-6. Comparison of these heads to Magenta heads in surrounding  
36 wells shows that flow between the units at all four wells may be upward (Beauheim, 1987a). This observation  
37 offers no insight into the possibility of infiltration reaching the Forty-niner Member, but it rules out the  
38 possibility of infiltration reaching the Magenta Dolomite or any deeper units at these locations.

1        Location and amount of groundwater recharge and discharge in the area may have been substantially different  
2 during wetter climates of the Pleistocene. Gypsiferous spring deposits on the east side of Nash Draw are of late  
3 Pleistocene age and reflect discharge from an active water table in the Rustler Formation (Bachman, 1981, 1987;  
4 Davies, 1989; Brinster, 1991). Coarse sands and gravels in the Pleistocene Gatuña Formation indicate deposition  
5 in high-energy, through-going drainage systems unlike those presently found in the Nash Draw area (Bachman,  
6 1987). Citing isotopic evidence for a Pleistocene age for Rustler Formation groundwater, Lambert and Carter  
7 (1987) and Lambert (1991) have speculated that during the late Pleistocene, Nash Draw may have been a principal  
8 recharge area, and flow in the vicinity of the WIPP may have been eastward. In this interpretation, there is  
9 essentially no recharge at the present, and the modern groundwater-flow fields reflect the gradual draining of the  
10 strata. Preliminary modeling of long-term transient flow in a two-dimensional, east-west cross section indicates  
11 that, although the concept remains unproven, it is not incompatible with observed hydraulic properties (Davies,  
12 1989). As the performance-assessment groundwater-flow model is further developed and refined, the potential  
13 significance of uncertainty in the location and amount of future recharge will be re-evaluated.

#### 14        **2.2.4 Radionuclide Transport in the Culebra Dolomite**

15        Hydraulic tests using nonreactive tracers have been conducted in the Culebra Dolomite Member of the Rustler  
16 Formation near the WIPP at the H-2, H-3, H-4, H-6, and H-11 hydropad well locations (Kelley and Pickens,  
17 1986; Saulnier, 1987; Beauheim, 1987b,c; Jones et al., 1992) (see Figures 2-6 and 2-8 for well locations). At the  
18 H-2 and H-4 hydropads, transmissivity in the Culebra is low, and tracer test results are best explained by  
19 characterizing the Culebra as a single-porosity, matrix-only medium in which interconnected open fractures are not  
20 present (see Section 2.2.2.6 for a discussion of fractures in the Culebra). At the H-3, H-6, and H-11 hydropads, a  
21 dual-porosity, fracture-plus-matrix model for transport provides the best agreement with the tracer test data.  
22 Neither a single-porosity, fracture-only nor a single-porosity, matrix-only model provides a suitable interpretation  
23 of the tracer test data at these locations (Jones et al., 1992). The H-3 and H-11 hydropad locations lie south and  
24 southeast of the waste panels, within the predicted flow paths from the panels (LaVenue and RamaRao, 1992), and  
25 the WIPP PA Department therefore believes that a dual-porosity transport model provides the most realistic  
26 estimate of subsurface releases at the accessible environment boundary. Alternative conceptual models for both  
27 single-porosity, fracture-only transport (believed to be an unrealistic but known endpoint of a continuum of  
28 models on which a realistic endpoint is uncertain) and dual-porosity, matrix-plus-fracture transport (believed to be  
29 realistic) were used in the 1992 PA. Results are compared in Volume 1, Chapter 5 of this report.

30        Unlike the nonreactive materials used in tracer tests, radionuclides may be retarded during transport by  
31 chemical interactions with the rock. Distribution coefficients ( $K_d$ s, mL/g), defined for a given element as the  
32 concentration sorbed per gram of rock divided by the concentration per a milliliter of solution, are used to describe  
33 the partitioning of radionuclides between groundwater and rock. As described in Section 7.6,  $K_d$ s are then used to  
34 derive retardation factors, defined as mean fluid velocity divided by mean radionuclide velocity, which take into  
35 account pore space geometry and the thickness of clay linings that line pores and fractures as well as  $K_d$  values.  
36 Distribution coefficients may be determined experimentally for individual radionuclides in specific water/rock  
37 systems (e.g., Lappin et al., 1989), but because values are strongly dependent on water chemistry and rock  
38 mineralogy and the nature of the flow system, experimental data cannot be extrapolated directly to a complex  
39 natural system. For the 1992 (and 1991) preliminary performance assessments, cumulative distribution functions

1 (cdfs) for  $K_d$ s were based on judgment elicited from an expert panel as described in the following section. In  
2 keeping with the agreement between the DOE and the State of New Mexico (U.S. DOE and the State of New  
3 Mexico, 1981, as modified),  $K_d$ s used in final compliance evaluations will be based on experimentally justified  
4 data.

5 Sensitivity analyses performed as part of the 1990 PA indicated that, conditional on the models and  
6 distributions used in the 1990 calculations, variability in distribution coefficients was one of the most important  
7 contributors to overall variability in cumulative releases through groundwater transport (Helton et al., 1991), and  
8 that overall performance was sensitive to the choice of conceptual model (single porosity versus dual porosity) for  
9 transport (Bertram-Howery et al., 1990). Sensitivity analyses performed as part of the 1991 PA confirmed the  
10 importance of both chemical retardation and physical retardation (Helton et al., 1992). The potential impact of  
11 uncertainty in the conceptual model for transport is examined again in the 1992 PA.

#### 12 2.2.4.1 EXPERT JUDGMENT ELICITATION FOR $K_d$ s

13 Unlike other expert panels organized for WIPP performance assessment, which consisted of experts with no  
14 formal affiliation with SNL (e.g., the future intrusion and markers panels discussed in Chapter 5 of this volume  
15 and the source term panel discussed later in this chapter), the Radionuclide Retardation Expert Panel consisted of  
16 SNL staff members who are currently working or have worked on retardation in the Culebra. In other regards,  
17 procedures for the presentation of the issues and the elicitation of results were as suggested by Hora and Iman  
18 (1989) and Bonano et al. (1990).

19 The Radionuclide Retardation Expert Panel was requested to provide probability distributions for distribution  
20 (sorption) coefficients for eight elements (americium, curium, uranium, neptunium, plutonium, radium, thorium,  
21 and lead) that represent a spatial average over the total area of concern (from a hypothetical intrusion borehole to  
22 the boundary of the accessible environment). This was to be done for two separate cases: (1) the coefficients that  
23 result from the clay that lines the fractures in the Culebra Dolomite, and (2) the coefficients that result from the  
24 matrix pore space of the Culebra Dolomite. During the meetings, the panelists decided to further break down the  
25 problem by examining the coefficients that would result from the particular rock species and two different  
26 transport fluids: (1) transport fluid that is predominantly relatively low-salinity Culebra brine, or (2) transport  
27 fluid that is predominantly high-salinity Salado brine. Probability distributions were thus provided for four  
28 situations for each radionuclide.

29 Two short meetings were held in April 1991 to discuss the physical situation and the issue statement. The  
30 period between the second and third meetings (approximately one month) was available for the panelists to  
31 examine the existing data base and discuss the results with each other. The third meeting, held at the end of May  
32 1991, involved the expert judgment elicitation training, a discussion among the panelists as to the cases and  
33 assumptions to be used during the elicitation, and the actual elicitation sessions. At the request of one of the  
34 panelists, judgments were elicited separately from the experts. Each panelist provided distributions where they  
35 were able. Incompleteness resulted in some cases from a lack of knowledge about a particular radionuclide.  
36 Specific distributions provided by each panelist are presented in Volume 3 of the 1991 edition of this report

1 (Section 2.6.10 of WIPP PA Division [1991c]). The composite distributions used in the 1992 performance-  
2 assessment calculations are provided in Volume 3 of this report (Section 2.6.4).

3 The panelists judgments were based on a body of data generated largely by experiments with rock samples  
4 taken from boreholes in the vicinity of the WIPP (Trauth et al., 1992):

5 • plutonium  $K_d$ s (Dosch and Lynch, 1978; Lynch and Dosch, 1980; Dosch, 1980; Nowak, 1980; Serne et  
6 al., 1977; Tien et al., 1983)

7 • americium  $K_d$ s (Dosch and Lynch, 1978; Lynch and Dosch, 1980; Nowak, 1980; Serne et al., 1977; Tien  
8 et al., 1983)

9 • curium  $K_d$ s (Dosch and Lynch, 1978; Serne et al., 1977; Tien et al., 1983)

10 • neptunium  $K_d$ s (Dosch and Lynch, 1978; Serne et al., 1977; Tien et al., 1983)

11 • uranium  $K_d$ s (Dosch, 1981; Dosch, 1980; Serne et al., 1977; Tien et al., 1983)

12 • strontium  $K_d$ s (as analog for radium) (Dosch and Lynch, 1978; Lynch and Dosch, 1980; Dosch, 1980;  
13 Serne et al., 1977)

14 • radium and lead  $K_d$ s (Tien et al., 1983)

15 • thorium  $K_d$ s (Tien et al., 1983).

16 The  $K_d$  values reported in these references were calculated by indirect means: Measurements were not taken of the  
17 activity sorbed to the rock. Rather, measurements were taken as to the activity lost from the solution contacting  
18 the rock.

19 Tien et al. (1983) differed in their experimental approach from the other experimenters cited above. Tien et al.  
20 (1983) compiled experimental distribution coefficients from open literature that might be applicable to  
21 investigations of a potential repository site in bedded salt in the Palo Duro Basin of Texas.

22 **2.2.4.2 PLANNED AND ONGOING EXPERIMENTAL WORK RELATED TO RADIONUCLIDE  
23 TRANSPORT IN THE CULEBRA**

24 The WIPP Test Phase Plan (U.S. DOE, 1990a, currently in revision) contains experimental programs that  
25 will provide additional information on both chemical and physical retardation.

26 Chemical retardation will be addressed through laboratory experiments that will measure adsorption of  
27 radionuclides as a function of water composition to characterize adsorption in the wide range of groundwater  
28 compositions expected in the Culebra. Batch sorption experiments, in which crushed Culebra rock will be placed

1 in a brine solution containing the radionuclides of interest, will provide  $K_d$  values for many different conditions,  
2 but will provide little information about retardation in natural fractures.  $K_d$ s based on these experiments will  
3 provide an upper bound on the amount of sorption that can be expected. A set of column-flow experiments is  
4 therefore in progress that will measure radionuclide sorption in columns of intact Culebra rock (core samples from  
5 the Air Intake Shaft at the WIPP), thus providing a more direct determination of natural (both chemical and  
6 physical) retardation in the Culebra (see U.S. DOE, 1992, and references cited therein for additional information  
7 about these experiments).

8 Retardation could also be addressed through tracer tests at a proposed new seven-well hydropad, to be called H-  
9 19 (Beauheim and Davies, 1992). The test may be conducted at the site of an existing well (e.g., H-3), or a new  
10 location may be selected. In either case H-19 will be in a region of relatively high transmissivity south or  
11 southeast of the waste panels, within the envelope of predicted flow paths to the accessible environment. Tests  
12 with both conservative and reactive (but not radioactive) tracers will examine transport along various paths  
13 between a central well and six outer wells drilled at different radii from the central location. Specific objectives of  
14 these tests are to: address questions about vertical heterogeneity in the Culebra (tests will isolate specific  
15 horizontal layers within the Culebra in different wells to examine vertical flow and transport between layers); to  
16 provide data to allow evaluation of alternative conceptual models for transport in the Culebra, including  
17 anisotropic, heterogeneous, and channeling models; to provide information about chemical retardation processes on  
18 a field scale; to provide additional evidence that matrix diffusion is an important process in retardation; and to  
19 provide core samples for additional laboratory tests from the region of predicted flow paths to the accessible  
20 environment. Results of the field tracer tests are anticipated to be available for use in performance assessment  
21 beginning in 1995 (Beauheim and Davies, 1992).

## 2.3 Engineered Barrier System

23 The WIPP disposal system includes engineered barriers that minimize the rate at which radionuclides may  
24 migrate through the hydrogeologic setting to the accessible environment. As presently designed, the repository  
25 relies on seals in panels, drifts, and shafts to prevent migration through the excavated openings. If performance  
26 assessments indicate additional barriers are needed to reduce potential radionuclide transport up an intrusion  
27 borehole, modifications can be made to the form of the waste and backfill or to the design of the waste-  
28 emplacement areas that will enhance long-term performance. Section 2.3 contains descriptions of the repository  
29 and seal design, the waste, the radionuclide source term, and the room/waste interactions. Because the performance  
30 of engineered barriers is dependent on the properties of the surrounding strata, Section 2.3 also contains additional  
31 information about the Salado Formation at the repository horizon.

### 32 2.3.1 The Salado Formation at the Repository Horizon

33 Depositional processes that created the Salado Formation were laterally persistent over large areas, and  
34 individual stratigraphic horizons within the formation can be recognized in potash mines and boreholes throughout  
35 the WIPP region (Lowenstein, 1988). Forty-four anhydrite and polyhalite "marker beds" in the Salado Formation  
36 have been identified and numbered within the approximately 2700 km<sup>2</sup> (1050 mi<sup>2</sup>) of the Carlsbad potash mining

1 district (Jones et al., 1960). Thinner interbeds of anhydrite, clay, and polyhalite occur throughout the formation,  
2 and are also laterally persistent.

3 Lithologic layers in the Salado Formation dip less than 1° to the southeast at the WIPP, and the waste-  
4 emplacement area is being excavated at a constant stratigraphic horizon rather than at a constant elevation so that  
5 all waste panels will share the same local stratigraphy. This slight slope of the repository will result in a  
6 difference in floor elevation between the highest and lowest panels of less than 10 m.

7 Panels are excavated entirely within a 7.3-m (24-ft) thick section of halite and polyhalite between anhydrite  
8 marker beds 138 (MB138) and 139 (MB139), approximately 380 m (1250 ft) below the top of the Salado  
9 Formation (Figure 2-20a). Waste-emplacement panels are excavated in the lower portion of this section,  
10 approximately 1.4 m (4.6 ft) above MB139 (Figure 2-20b). Excavation has penetrated MB139 in sums of all  
11 four shafts, and in other locations. Experimental rooms, located in a separate part of the repository north of the  
12 waste-emplacement area (see Section 2.3.2), have been excavated at a stratigraphic level higher than that of the  
13 waste-emplacement panels, in part, so that borehole tests can be conducted beneath the room floors in undisturbed  
14 strata of the waste-emplacement horizon.

15 Anhydrite interbeds are of importance for performance assessment because they are more permeable than the  
16 halite layer containing the disposal room, and therefore provide the dominant pathway for fluid migration. As  
17 discussed in more detail in Volume 3, presently available WIPP test data indicate undisturbed permeabilities  
18 ranging between  $10^{-16}$  and  $10^{-21}$  m<sup>2</sup> for anhydrite and between  $10^{-19}$  and  $10^{-24}$  m<sup>2</sup> for halite (Gorham et al.  
19 memo in Volume 3, Appendix A of this report). Interbeds included in the 1992 performance assessment are  
20 MB139, and anhydrites A and B and MB138 located above the waste-emplacement panels (Figures 2-20a and 2-  
21 20b).

22 Excavation of the repository and the consequent release of lithostatic stress has created a disturbed rock zone  
23 (DRZ) around the underground openings. The DRZ at the WIPP has been confirmed by borehole observations,  
24 geophysical surveys, and gas-flow tests, and varies in extent from 1 to 5 m (3.3 to 16.4 ft) (Stormont et al.,  
25 1987; Peterson et al., 1987; Lappin et al., 1989). Fractures and microfractures within the DRZ have increased  
26 porosity and permeability of the rock and increased brine flow from the DRZ to the excavated openings (Borns and  
27 Stormont, 1988, 1989). Fracturing has occurred in MB139 below the waste-emplacement panels and in both  
28 anhydrites A and B above the waste-emplacement panels. It is not known how far fracturing in the anhydrite  
29 interbeds extends laterally from the excavations at this time, nor is the ultimate extent of the DRZ known. Most  
30 deformation related to development of the DRZ is believed to occur in the first five years after excavation (Lappin  
31 et al., 1989).

32 Fracturing in the DRZ, particularly in the anhydrite interbeds, may provide an enhanced pathway for fluid  
33 migration out of the repository and possibly around panel and drift seals. Characterization of fracture-related  
34 permeability in these layers is essential to modeling of two-phase (gas and brine) fluid flow into and out of the  
35 repository. Work is in progress on modeling the possible pressure dependency of fracture permeability in  
36 anhydrite interbeds, and results will be incorporated in future PAs.

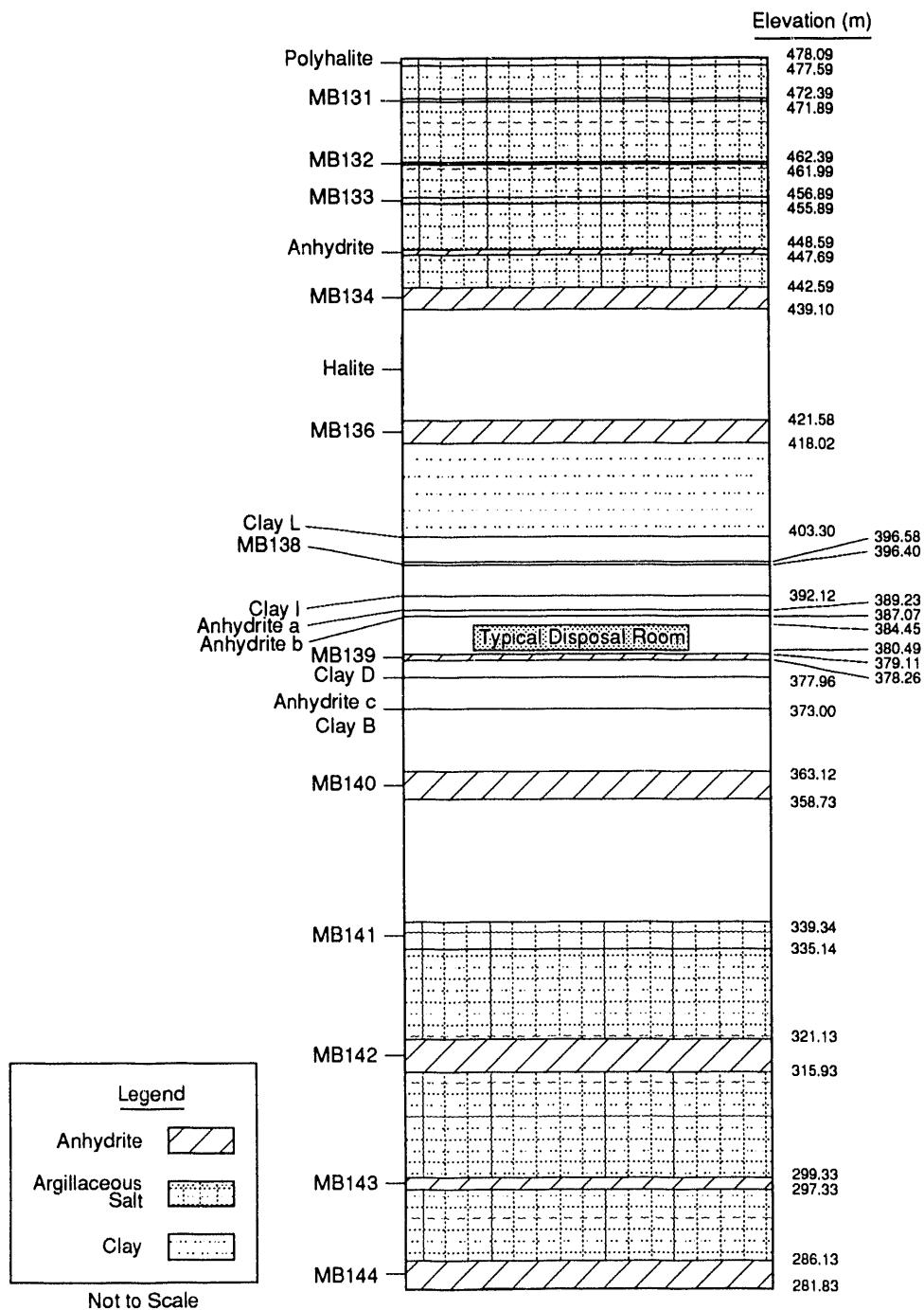


Figure 2-20a. Reference local stratigraphy near repository (after Munson et al., 1989a, Figure 3-3).

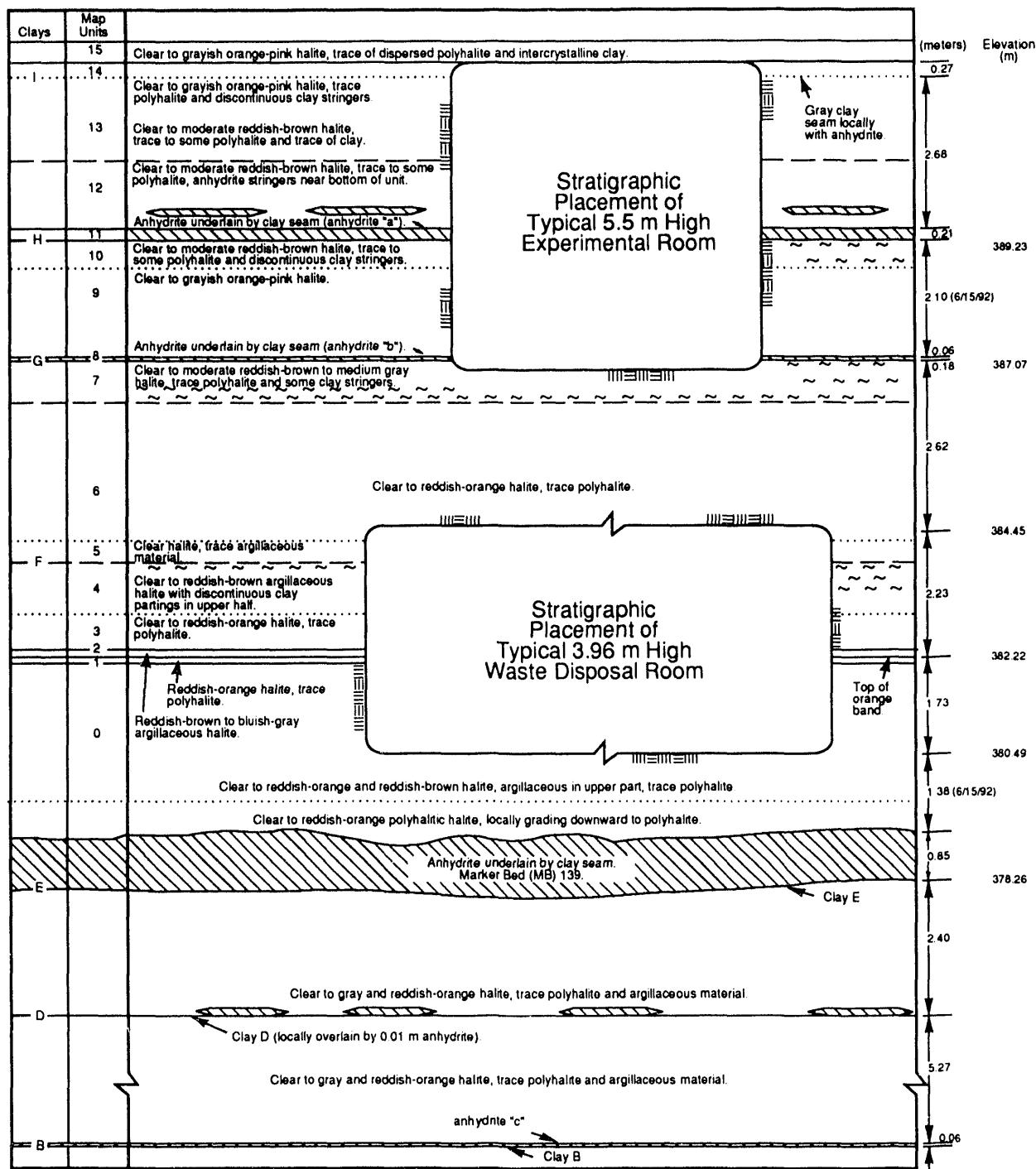


Figure 2-20b. Stratigraphy at the repository horizon (after Bechtel National, Inc., 1986, Figures 6-2, 6-3, and Lappin et al., 1989, Figure 4-12). Units in the disposal area dip slightly to the south, but disposal excavations are always centered about the orange marked band (reddish-orange halite).

1       Borehole observations of pore-fluid pressure and permeability suggest that there may be a transition zone  
2 extending outward beyond the DRZ. Within this transition zone pore-fluid pressures have dropped from their  
3 undisturbed, pre-excavation level, apparently without irreversible rock damage and large permeability changes  
4 (Gorham et al. memo in Volume 3, Appendix A of this report). The full extent of the transition zone is  
5 uncertain, as are its material properties. Properties of the transition zone used in the 1992 PA calculations are  
6 discussed in a memorandum of July 14, 1992 by Davies et al. in Volume 3, Appendix A of this report.

## 7    **2.3.2 Repository and Seal Design**

8       Major components of repository design that affect performance assessment are the waste itself, the  
9 underground waste-emplacement area and its access drifts and shafts, and the seals that will be used to isolate the  
10 emplacement area when the repository is decommissioned. The underground workings will ultimately consist of  
11 eight waste-emplacement panels, access drifts and shafts, and an experimental area (Figure 2-21). Drifts in the  
12 central portion of the repository will also be used for waste emplacement, providing the equivalent of an additional  
13 two panels for waste emplacement. A more detailed discussion of repository design is available in Volume 3 of  
14 this report.

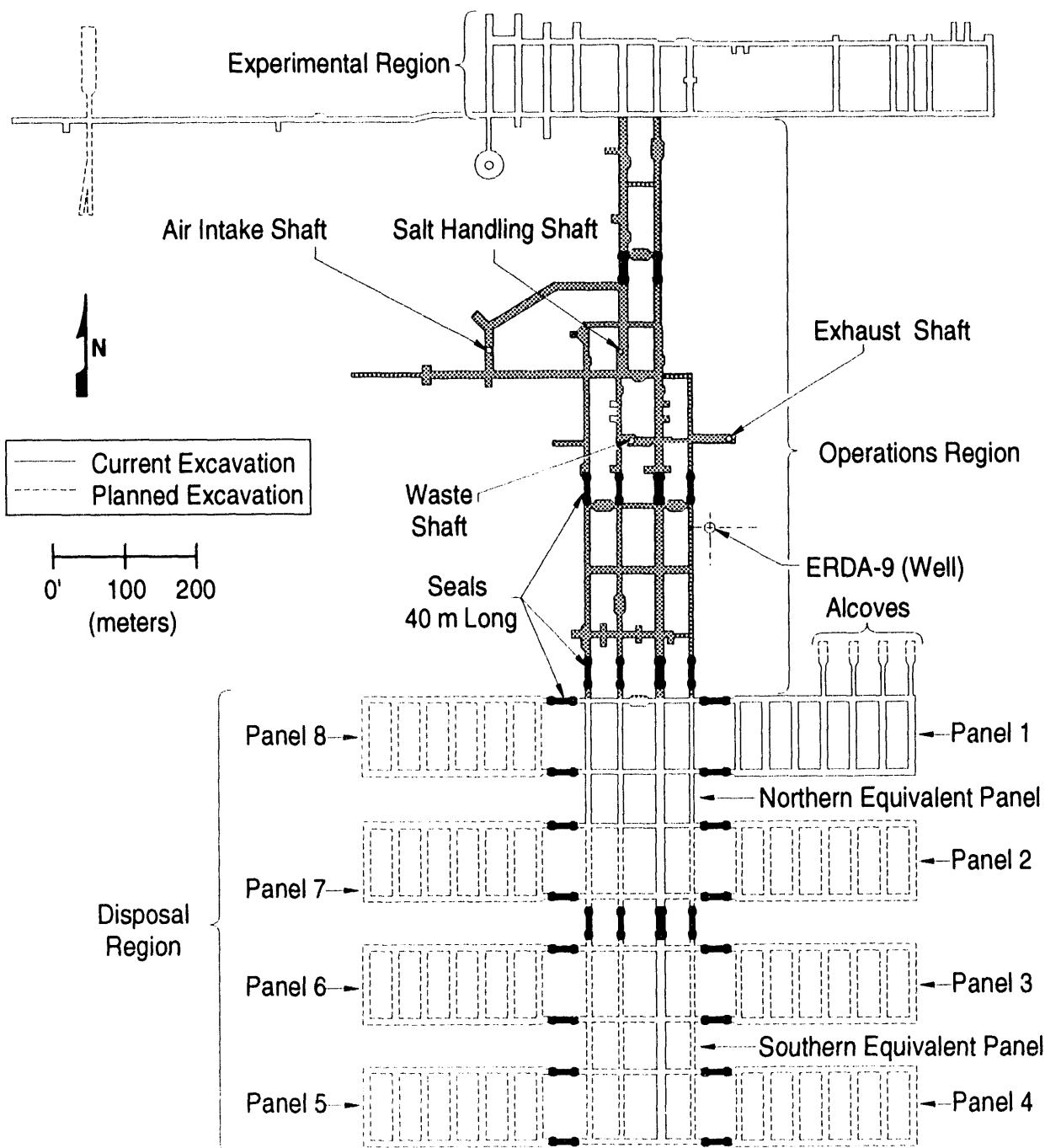
15       All underground horizontal openings are rectangular in cross section. The emplacement area drifts are 4.0 m  
16 (13 ft) high by 7.6 m (25 ft) wide; the disposal rooms are 4.0 m (13 ft) high, 10.1 m (33 ft) wide, and 91.4 m  
17 (300 ft) long. Pillars between rooms are 30.5 m (100 ft) wide. The eight waste-emplacement panels will each  
18 have an initial volume of  $46,000 \text{ m}^3$  ( $1.6 \times 10^6 \text{ ft}^3$ ). The northern drift emplacement area will have an initial volume  
19 of  $34,000 \text{ m}^3$  ( $1.2 \times 10^6 \text{ ft}^3$ ), and the southern drift emplacement area will have an initial volume of  $33,000 \text{ m}^3$   
20 ( $1.2 \times 10^6 \text{ ft}^3$ ) (Rechard et al., 1990a). Overall, the waste-emplacement areas will have an initial volume of about  
21  $435,000 \text{ m}^3$  ( $1.5 \times 10^7 \text{ ft}^3$ ).

22       The four vertical access shafts are cylindrical and range in diameter from 5.8 m (19 ft) to 3.0 m (10 ft).  
23       Shafts are lined in the units above the Salado Formation to prevent groundwater inflow and provide stability; they  
24 are unlined in the salt.

25       Excavation of the first waste-emplacement panel is complete; the remaining panels will be excavated as  
26 needed. Waste will be emplaced within the panels in drums or metal boxes, and panels will be backfilled and  
27 sealed as they are filled. Seals will be installed in panels, drifts, and the vertical shafts before the repository is  
28 decommissioned. Waste, backfill, and seals will be consolidated by creep closure after decommissioning.

### 29    **2.3.2.1 WASTE CHARACTERIZATION**

30       The waste that will be emplaced in the WIPP must meet the Waste Acceptance Criteria for the Waste  
31 Isolation Pilot Plant (U.S. DOE, 1991a) as explained in Volume 1 of this report (Chapter 3). These acceptance  
32 criteria specify that waste material containing particulates in certain size and quantity ranges will be immobilized,



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Figure 2-21. Plan view of waste-disposal horizon showing shaft, drift, and panel seal locations (after Nowak et al., 1990).

1 that waste liquid content be restricted to that remaining in well-drained containers and be less than one volume  
2 percent of the waste container, and that radionuclides in phyrophoric form be limited to less than one percent by  
3 weight of the external container. The requirements also prohibit disposal at the WIPP of wastes containing  
4 explosives, compressed gases, and ignitable, corrosive or reactive materials.

5 The current design of the WIPP has a total emplacement volume for contact-handled transuranic (CH-TRU)  
6 waste of  $6.2 \times 10^6$  ft<sup>3</sup> (approximately 175,600 m<sup>3</sup>) (U.S. DOE, 1980; Public Law 102-579, 1992). The  
7 estimated volume of CH-TRU waste supplied by the 10 waste-generator and/or storage sites for the 1991  
8 Integrated Data Base (IDB, US DOE 1991b) was approximately 53,700 m<sup>3</sup> of stored waste and an additional  
9 42,800 m<sup>3</sup> of waste to be generated by 2013. Estimates of the volume of waste to be generated may change in  
10 the future. Rather than revise the volume of waste emplaced in the WIPP each year, the current performance-  
11 assessment calculations are based on an initial CH-TRU-waste volume of approximately 175,600 m<sup>3</sup>, the design  
12 volume. This is mostly for modeling convenience and will not have a significant effect on comparisons to 40  
13 CFR 191B.

14 The current estimate of the stored and projected waste total about 96,500 m<sup>3</sup>. Therefore, an additional  
15 79,000 m<sup>3</sup> of waste could be emplaced in the WIPP. The characteristics of the additional 79,000 m<sup>3</sup> of waste  
16 were estimated from the characteristics of the projected waste of the five largest future generators. Because of  
17 changes that are occurring in weapons production and waste processing the waste that has not been generated  
18 cannot be characterized precisely. Estimates of waste characterization currently used in performance assessment  
19 have the potential for a large uncertainty. As discussed in Section 3.3.5 of Volume 3 of this report, uncertainty in  
20 the constituents that affect gas generation from corrosion of iron-based materials and from biodegradation of  
21 cellulosics and rubbers have been included in the 1992 preliminary performance assessment.

22 Characterization of the CH-TRU waste for the current performance-assessment calculations was based on a  
23 scale-up of masses estimated from expanded waste-characterization information. Based on 175,600 m<sup>3</sup> of CH-  
24 TRU waste emplaced in the WIPP, estimates of a total of about 12,000,000 kg of combustibles, 20,000,000 kg  
25 of metals and glass, and 25,000,000 kg of sludges were calculated. The total masses of iron-based metals,  
26 cellulosics, and rubbers were also calculated, and are provided in the memorandum by Peterson in Volume 3,  
27 Appendix A of this report. The masses of these materials are required for performance assessment because they  
28 influence gas generation and potential radionuclide transport.

29 The weight of the waste containers, drums and boxes, and of container liners were estimated because they also  
30 effect gas-generation potential. It was assumed in the estimation of the container weights that only steel 55-  
31 gallon drums and standard waste boxes (SWBs) will be emplaced in the WIPP. Other than test bins, these are the  
32 only containers that can currently be transported in a TRUPACT-II (NuPac, 1989). Based on emplacing 175,600  
33 m<sup>3</sup> of CH-TRU-waste in drums and SWBs, it was estimated that about 518,000 drums and 35,600 SWBs would  
34 be disposed of in the WIPP. The total weight of the low-carbon steel in the drums and SWBs is larger than the  
35 estimated weight of corrodible iron-based materials in the waste.

36 The estimates of the total weight of the metals and glass and combustibles were nearly the same as were  
37 estimated for the 1991 PA analyses (WIPP PA Division, 1991a). The weight of sludge decreased significantly  
38 from the 1991 estimate. The weight of sludge in 1991 was based on the total weight of waste and average

1 weights of combustibles and metals and glass. The current estimate of the weight of sludge was based on  
2 expanded input from the sites. The estimates of the weights of iron-based corrodible metals and biodegradable  
3 materials were slightly decreased from the 1991 estimates.

4 **2.3.2.2 SEALS**

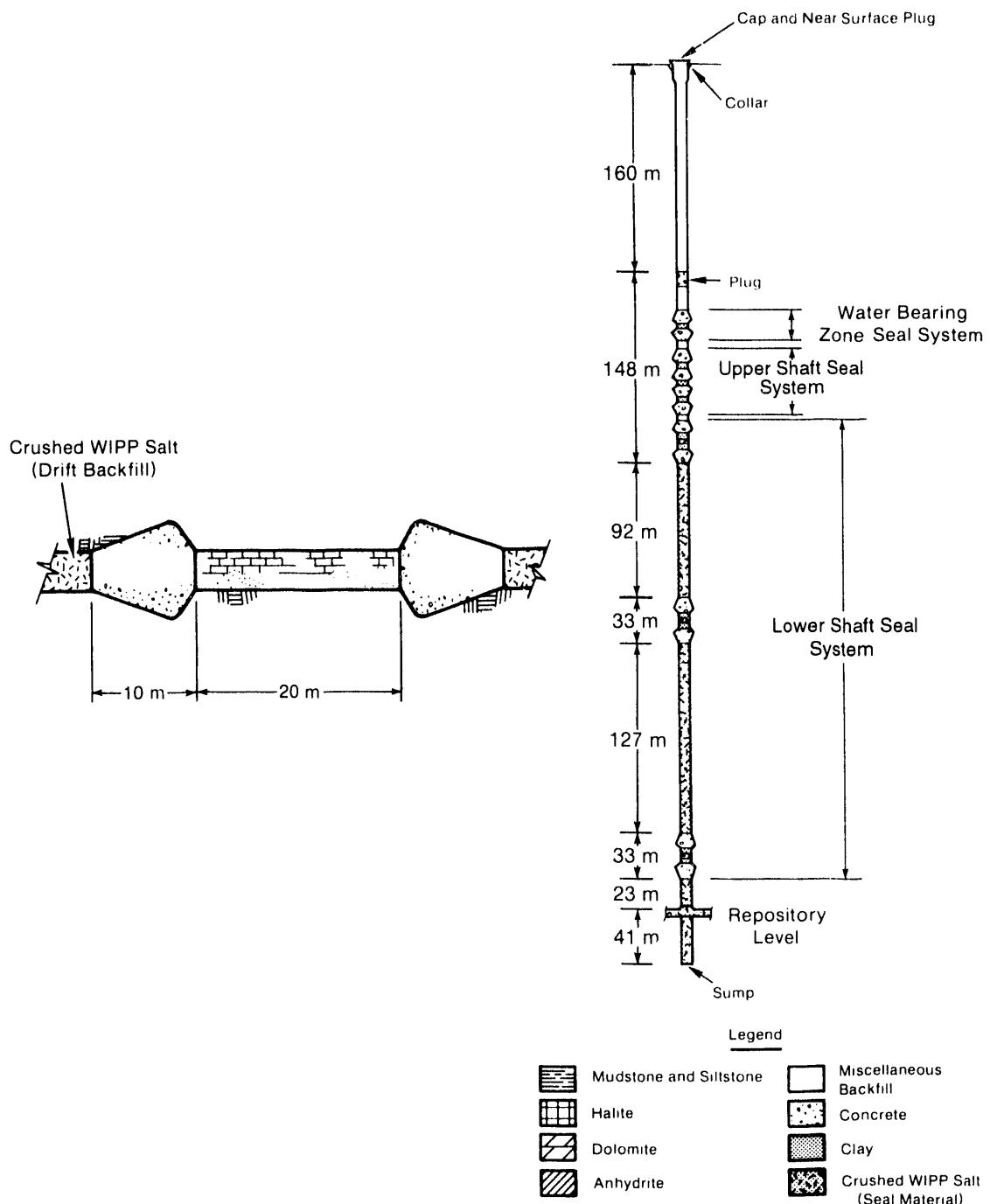
5 Seals will be emplaced in the entrance to each panel, in two locations within the drifts between the panels and  
6 the vertical shafts in the drifts between the experimental area and the vertical shafts, and in each of the four vertical  
7 shafts (Figure 2-21, 2-22) (Nowak et al., 1990). Design of these seals reflects specific functions for each type of  
8 seal. Seals in the upper portion of the shafts must prevent groundwater flow from the transmissive units of the  
9 Rustler Formation from reaching the lower portions of the shafts and the waste-emplacement areas. Seals in the  
10 lower portion of the shafts must provide a long-term, low-permeability barrier that will prevent Salado Formation  
11 brine and gas from migrating up the shaft. Panel seals (and drift seals) will inhibit long-term migration of  
12 radionuclide-contaminated brine through the drifts to the base of the shafts and must also provide safe isolation of  
13 radionuclides during the operational phase of the repository.

14 The primary long-term component of both lower shaft and panel seals will be crushed salt, confined between  
15 short-term rigid bulkheads until creep closure reconsolidates it to properties comparable to those of the intact  
16 Salado Formation. The short-term seals will be concrete in the panels and drifts, and composite barriers of  
17 concrete, bentonite, and consolidated crushed salt in the shafts. Crushed salt in the long-term portion of the seals  
18 will be preconsolidated to approximately 80% of the density of the intact formation and will compact further to  
19 approximately 95% of initial density within 100 years, at which time permeabilities are expected to be comparable  
20 to those of the undisturbed rock (Nowak and Stormont, 1987). Panel seals will be 40 m (131 ft) long, with 20 m  
21 (66 ft) of preconsolidated crushed salt between two 10-m (33-ft) concrete barriers. Shaft-seal systems will extend  
22 from the repository horizon in the Salado Formation to the surface, and will include composite barriers at the  
23 appropriate depths for individual lithologic units, including the Culebra Dolomite Member of the Rustler  
24 Formation (Nowak et al., 1990). Additional information about seal design is presented in Volume 3 of this report.

25 Marker Bed 139 will be sealed below each panel and drift seal by grouting, either with crushed-salt-based  
26 grout, cementitious material, bitumen, or other appropriate materials. Other anhydrite layers will be sealed  
27 similarly. Salt creep is expected to close fractures in halite in the DRZ over time, and engineered seals are not  
28 planned for the DRZ outside of MB139 and other interbeds.

29 **2.3.2.3 BACKFILL**

30 Void space between waste containers and elsewhere in the underground workings will be backfilled before  
31 sealing and decommissioning (Tyler et al., 1988; Lappin et al., 1989). The primary function of backfill will be  
32 to reduce initial void space in the excavated regions and to accelerate the entombment of the waste by creep  
33 closure. Consolidation of backfill by salt creep may reduce permeability in the waste-emplacement regions and  
34 limit brine flow through the waste; long-term properties of the backfill are uncertain, however, and will depend on



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Figure 2-22. Representative shaft and plug seals (after Nowak et al., 1990). Vertical distances based on stratigraphy in ERDA-9.

1 fluid pressures within the panels. As discussed in Section 2.3.5, the pressure history of the repository will depend  
2 on the complexly coupled processes of salt creep, gas generation within the waste, and brine inflow from the  
3 surrounding Salado Formation. Performance-assessment calculations for 1992 assume a backfill of pure,  
4 unconsolidated crushed salt, with a relatively high permeability that provides little resistance to fluid flow. Pure  
5 salt will not sorb radionuclides, and retardation of radionuclides within the repository environment is not  
6 simulated. Design alternatives for backfill that contains bentonite as an additional barrier to retard radionuclides  
7 have been examined (U.S. DOE, 1990b, 1991c; Butcher et al., 1991; Pfeifle and Brodsky, 1991; Brodsky and  
8 Pfeifle, 1992) and will be available if needed.

9 **2.3.2.4 ENGINEERED ALTERNATIVES**

10 The WIPP has been designed to dispose of waste in the form in which it is shipped from the TRU-waste-  
11 generator and/or storage sites. Preliminary performance-assessment calculations indicate that modifications to the  
12 waste form that limit dissolution of radionuclides in brine have the potential to improve predicted performance of  
13 the repository (Marietta et al., 1989; Bertram-Howery and Swift, 1990). Modifications to the backfill and design  
14 of the room could also reduce radionuclide releases. Modifications could also, if needed, mitigate the effects of gas  
15 generated within the repository. Present performance assessments are not complete enough to determine whether  
16 or not such modifications will be needed for regulatory compliance, but the DOE has investigated engineered  
17 alternatives to waste form and repository design so that alternatives will be available if needed (U.S. DOE,  
18 1990b). The Engineered Alternatives Task Force (EATF) has identified 19 possible modifications to waste form,  
19 backfill, and room design that merit additional investigation (U.S. DOE, 1990b, 1991c). The 1992 performance-  
20 assessment calculations do not include simulations of these alternatives. Selected alternatives may be examined in  
21 future performance-assessment calculations, however, to provide guidance to DOE on possible effectiveness of  
22 modifications.

23 **2.3.3 Radionuclide Inventory**

24 As described in additional detail in Volume 3, Chapter 3 of this report, the radionuclide inventory for the 1992  
25 performance assessment is estimated from input to the 1991 Integrated Data Base (IDB, U.S. DOE, 1991b). The  
26 1991 IDB inventory of contact-handled transuranic (CH-TRU) waste (defined as transuranic waste with a surface  
27 dose rate not greater than 200 mrem/hr [Public Law 102-579, 1992]) identifies approximately 53,700 m<sup>3</sup> of waste  
28 as currently stored at generator sites, and projects an additional volume of 42,800 m<sup>3</sup> that will be generated in the  
29 future. The design volume of the WIPP (175,600 m<sup>3</sup>) will accommodate an additional approximately 79,100 m<sup>3</sup>  
30 of waste that is not described in the IDB. Performance assessments use an inventory in which the amount of CH-  
31 TRU is scaled up from the IDB volume to the design volume. CH-TRU activity of the initial design-volume  
32 inventory, expressed in curies, is estimated by scaling the curie inventory of the projected CH-TRU waste from  
33 each of the five sites that will generate the most waste in the future by a factor of 1.89 (the ratio of design volume  
34 to IDB volume) (Volume 3, Sections 3.3 and 3.4 of this report). This scaling of the inventory to a standard  
35 volume is done for modeling convenience, primarily to ensure the commensurability of analysis results from one  
36 iteration of performance assessment to the next. Because the releases allowed by the EPA are normalized using a  
37 waste unit factor based on the total inventory of transuranic waste (U.S. EPA, 1985; see Volume 1, Appendix A,

1 and Volume 3, Section 3.3.4 of this report), scaling of the inventory does not have a proportional effect on the  
2 location of the CCDF used for preliminary comparison with 40 CFR 191.13 (Volume 1, Section 5.1 of this  
3 report).

4 The initial design-volume inventory of CH-TRU waste used in the 1992 performance assessment contains  
5  $8.2 \times 10^6$  Ci (memorandum by Peterson in Volume 3, Appendix A of this report). Uncertainty in this inventory  
6 is large, particularly given the potential changes in the sources of CH waste due to changes in weapons  
7 production. Existing legislation, regulations, and agreements do not limit the total curie inventory of CH-TRU  
8 waste that may be emplaced, but do limit the total volume of waste that may be emplaced in the WIPP ( $6.2 \times 10^6$   
9 ft<sup>3</sup>, or 175,600 m<sup>3</sup>) (Public Law 102-579, 1992).

10 Remotely-handled transuranic waste (RH-TRU), defined to have a surface dose rate greater than 200 mrem/hr  
11 but less than 1,000 rem/hr, will also be emplaced in the WIPP. The total RH-TRU inventory is limited to  
12  $5.1 \times 10^6$  Ci; no more than five percent of the RH-TRU canisters emplaced at the WIPP may have surface dose  
13 rates that exceed 100 rem/hr, and the activity of the RH-TRU waste shall not exceed 23 Ci/liter averaged over the  
14 volume of a canister (Public Law 102-579, 1992). Existing and projected RH-TRU waste in the IDB (US DOE,  
15 1991b) has a volume of 6,667 m<sup>3</sup>. This is slightly less than the WIPP design volume for RH-TRU waste (7080  
16 m<sup>3</sup>), but is predicted by the IDB to require 8071 canisters, somewhat more than the design capacity of 7950  
17 canisters. The discrepancy occurs because the volume of waste placed in each canister differs depending on the  
18 generator site, and not all canisters will be filled to the capacity assumed for the WIPP design criteria. The 1991  
19 IDB also indicates that there may be a considerable volume of uncharacterized waste that will probably be  
20 classified as RH-TRU. Given these uncertainties, the RH-TRU inventory is not scaled to design volume, and is  
21 used in the 1992 PA as reported in the 1991 IDB. The total remotely-handled inventory for 1992 is approximately  
22  $3.5 \times 10^6$  Ci, of which  $1.8 \times 10^6$  Ci result from transuranic radionuclides and isotopes of uranium (i.e.,  
23 radionuclides with atomic number greater than or equal to 92) (memorandum from Peterson, Volume 3, Appendix  
24 A of this report).

25 Radioactive decay within the repository is simulated with a simplified set of decay chains, provided in  
26 Volume 3, Section 3.3.3 of this report. Of the 70 radionuclides identified as present either in the initial WIPP  
27 inventory or as decay products, 26 are considered explicitly in PA analyses of direct releases from the repository to  
28 the ground surface. (See Section 4.2 of this volume for a discussion of human intrusion scenarios and Section 7.7  
29 of this volume for a discussion of modeling of releases during drilling.) Radionuclides omitted from the  
30 simplified decay chains are those that have very short half-lives, very low activities, or both. Subsurface transport  
31 within the Culebra Dolomite Member of the Rustler Formation (see Sections 4.2 and 7.6 of this volume) is  
32 simulated for the nine most important radionuclides, identified in Volume 3, Section 3.3.3 of this report.

33 The only radioactive gas expected in the repository is radon-222, created from decay of radium-226. Decay of  
34 thorium-230 will cause the activity of radium-226 in a panel to increase from about 0 Ci at the time of  
35 emplacement to 8 Ci at 10,000 years. Because radon-222, with a half-life of only 3.8 days, will exist in secular  
36 equilibrium (equal activity) with radium-226, with a half-life of 1600 years, its activity will also be insignificant  
37 throughout the 10,000-year period. At 100,000 years the activity of radium-226 would increase to about 58 Ci in  
38 a panel, and the activity of radon-222 would still not be significant. Not including release of volatile radionuclides  
39 does not significantly affect the total radionuclide release.

### 1    2.3.4 Radionuclide Solubility and the Source Term for Transport Calculations

2       Before 1991, WIPP performance assessments calculated the source term for transport modeling\* using the  
3       same estimated range and distribution (loguniform from  $10^{-9}$  to  $10^{-3}$  M) for the solubility limit of all radionuclide  
4       species in repository brine (Lappin et al., 1989; Brush and Anderson, 1989a). A fixed distribution was applied to  
5       all radionuclides for PA calculations before 1991 because, as is explained below, the state of knowledge at that  
6       time did not allow for the differentiation of radionuclides.

7       During the first meeting of the WIPP PA Source Term Group (in June of 1988), Choppin reported that  
8       estimates of the speciation and solubilities of americium, neptunium, plutonium, uranium, and thorium in both  
9       the Salado and Castile brines for expected concentrations of organic ligands were not possible because there are no  
10      thermodynamic data (solubility products for solid phases, or stability constants for dissolved organic or inorganic  
11      complexes) for these elements in solutions with ionic strengths equal to those of the Salado and Castile brines  
12      (Brush and Anderson, 1989b). In addition, Choppin observed that data reported by different groups using different  
13      experimental techniques are often contradictory, making the use of subjective expert judgment necessary for  
14      preliminary data selection for PA use until data from WIPP-specific experimental programs are available (see  
15      Section 2.3.4.2).

16      In lieu of data from laboratory experiments, the Source Term Group recommended a "best estimate" of  
17       $10^{-6}$  M for the concentration of plutonium and americium in any brine that resaturates the WIPP disposal rooms  
18      (Brush and Anderson, 1989a). This is the intermediate value (on a logarithmic scale) of the range of dissolved  
19      radionuclide concentrations ( $10^{-9}$  to  $10^{-3}$  M) that have been used for sensitivity studies of the source term.  
20      Because the PA calculations require the input of a probability distribution, the entire range discussed above was  
21      used as a loguniform distribution. Because of the lack of applicable experimental data, there was no differentiation  
22      between the concentrations of various radionuclides in the 1989 PA. The 1990 estimated range in effective  
23      radionuclide solubilities was intended to include the effects of possible colloid formation within the repository  
24      (Rechard et al., 1990a). The conservative assumption was that colloidal materials would be completely  
25      transportable (i.e., that they would not be sorbed or precipitated within the repository).

#### 26    2.3.4.1 EXPERT JUDGMENT ELICITATION

27      Since the beginning of the WIPP PA effort, it has been recognized that assuming a fixed solubility  
28      distribution for all radionuclides does not adequately capture the considerable uncertainty in radionuclide  
29      concentrations expected in the repository. The need for a better understanding of the source term was further  
30      highlighted by sensitivity analyses performed as part of the 1990 preliminary performance assessment. These  
31      sensitivity analyses indicated that, conditional on the models and distributions used in the 1990 calculations,  
32      uncertainty in the solubility limit was the most important single contributor to variability in total cumulative  
33      releases to the accessible environment resulting from groundwater transport (Helton et al., 1991).

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\* The source term for transport modeling for the PA is based on an analytical model that calculates the equilibrium concentration of the radionuclide species in the repository brine. See Section 7.4 and Appendix A.

1      Because of the paucity of experimental data for the conditions and solutions expected specifically at the WIPP,  
2      a panel of experts external to the WIPP Project, called the Source Term Expert Panel, was convened in the spring  
3      of 1991 to provide the performance-assessment team with judgment about both dissolved and suspended  
4      radionuclides\* for specific elements under variable Eh and pH conditions. Their judgments have been used to  
5      develop radionuclide solubilities that vary by radionuclide and type of brine solution. The resulting solubility  
6      ranges have been used in the 1991 and 1992 PA calculations.

7      Selection of the Source Term Expert Panel and elicitation of their judgment on solubility limits followed the  
8      procedure suggested by Hora and Iman (1989). Candidates for the expert panel on source term were gathered by a  
9      two-tiered nomination process. Initial nominations were solicited from an SNL staff member and an external  
10     consultant, as well as from members of the Performance Assessment Peer Review Panel and the National  
11     Research Council's WIPP Panel. Additional nominations were requested from all those contacted. Curricula vitae  
12     from those who were interested in participating in such a panel and available during the entire study period were  
13     reviewed by a two-member selection committee external to SNL. Some individuals removed themselves from  
14     consideration because of prior time commitments, current contracts with SNL, a self-determined lack of expertise,  
15     or involvement in an oversight organization. Nominees were evaluated on the basis of expertise and professional  
16     reputation; four experts were selected whose complementary areas of specialization provided the needed breadth and  
17     balance to the panel.\*\*

18     During the first meeting of the Source Term Expert Panel (March 1991), the Panel members were presented  
19     with published papers and reports identified from a comprehensive literature search that focused on radionuclide  
20     solubility in high-ionic-strength solutions in salt formations, covering the United States repository program as  
21     well as experiments conducted in Germany, Canada, Finland, Sweden, and at the Commission of the European  
22     Communities, Joint Research Center at Ispra, Italy. Other issues discussed in these publications were speciation,  
23     colloids, the leaching of radionuclides from high-level waste (HLW) glass, and the impact of backfill materials.

24     A summary of the expert judgment elicitation procedure and results, presented in detail in Trauth et al. (1992),  
25     follows. A final report on this effort by the members the Source Term Expert Panel will be available in 1993.

26     As stated above, the Source Term Expert Panel was selected to include a balance in the required areas of  
27     expertise (experience in actinide chemistry and with high-ionic-strength solutions). At the first meeting, the  
28     panelists divided the problem into areas of specific responsibility and provided a structure for assembling the  
29     individual judgments to obtain a single distribution codifying the collective judgment of the panel. In addition,  
30     the group of experts decided to be elicited together to produce one set of results. A consequence of the group  
31     elicitation is that the uncertainty expressed by specific experts could not be assessed. However, many of the inter-  
32     expert differences were captured during the elicitation process resulting in more widely dispersed probability  
33     functions.

\*      Because of the limited state of knowledge regarding colloids, the Source Term Expert Panel chose to limit their  
judgments to dissolved radionuclides (solubility).

\*\*     In the case of the Source Term Expert Panel, expertise was required in actinide chemistry and high-ionic-strength  
chemistry. Therefore, experts from both these disciplines were selected. These individuals used their  
complementary expertise to arrive at judgments that satisfy all the pertinent constraints of the solubility  
problem.

1        In addition to a literature review (discussed above), preparation for elicitation involved computer calculations  
2 by the panel members using a standard brine that simulates the brine in the Salado Form.... the solvent  
3 (WIPP Brine A) (Lappin et al., 1989). These efforts resulted in the determination of the oxidation state(s) in  
4 which the radionuclides would exist in the WIPP rooms and drifts. Moreover, the solution and solid species that  
5 would coexist with that particular oxidation state were identified using two regimes: (1) one regime based on solid  
6 species with the highest solubility and therefore highest radionuclide concentration, and (2) another regime based  
7 on solid species with the lowest solubility and therefore lowest radionuclide concentration. Which regime  
8 predominates depends on the chemical properties within the repository, which in turn may depend on pH and ionic  
9 strength of the brine and the presence of carbonates and/or sulfates. Furthermore, the factors controlling each  
10 regime may differ for different radionuclides.

11       The experts' judgments on the solubility distributions were elicited at the second meeting (in April of 1991).  
12 The assessment for each distribution began by establishing the upper and lower solubility regimes and the  
13 calculated solubility of each radionuclide within each regime. The resulting probability distributions for the  
14 radionuclides used in the 1992 calculations are presented in Volume 3 of this report (Section 3.3.5). Because the  
15 calculated solubility is a single number that does not incorporate any uncertainty, it was necessary to account for  
16 uncertainty in both the calculated value and the underlying conditions, such as pH.

17       Typically, the calculated value would be used to establish a fractile, often either the 0.10 or 0.90 fractile, of  
18 the distribution. The absolute lower limit of the distribution was obtained by considering the sensitivity of  
19 solubility to the underlying brine chemistry. The interior fractiles were obtained after the 0.10 and 0.90 fractiles  
20 and the endpoints were established. Where possible, concentration data from well water from the Nevada Yucca  
21 Mountain site (J-13) was used with a correction for the ionic-strength difference between the J-13 water and the  
22 WIPP Brine A to determine the 0.50 fractile. For the determination of the 0.25 and 0.75 fractiles, one speciation  
23 was thought in some cases to be more likely, resulting in a skewed distribution. In other cases, both speciations  
24 were thought to be likely, resulting in a more symmetrical distribution.

25       The Source Term Expert Panel had considerable difficulty dealing with colloids because of a lack of  
26 experimental data and limited knowledge of the physical principles governing their formation. Some diversity of  
27 opinion existed about the significance of colloids. The panel did not believe that they could make judgments  
28 about suspended-solids concentrations at the present time. They planned to include recommendations for future  
29 experiments related specifically to colloids in a final panel report. Transport of radionuclides in colloids has not  
30 been included in the 1992 PA.

31       Correlations between the concentrations assigned to the radionuclides were discussed briefly by the panel. The  
32 consensus was that correlations do exist, possibly between americium(III) and curium(III), and between  
33 neptunium(IV) and plutonium(IV). The panel is expected to address this issue in a forthcoming report on their  
34 findings.

1 2.3.4.2 EXPERIMENTAL WORK

2 Future WIPP performance assessments will rely increasingly on data from planned solubility tests of actual  
3 waste. These tests will complement the laboratory studies of radionuclide chemistry. The laboratory program is  
4 currently determining solubilities and sorption coefficients of plutonium and its oxidation state analogues in  
5 synthetic brines under various conditions of pH, and will soon examine actinide speciation and measure stability  
6 constants for complex ions (Brush, 1990). As currently planned, the actinide source-term program will involve  
7 filling test containers with a mixture of natural and synthetic brines with compositions chemically similar to  
8 those of intergranular brines found in the Salado Formation. Container size will depend on waste homogeneity;  
9 heterogeneous waste types such as combustibles will use "drum scale" vessels of 210 L volume, while more  
10 homogeneous types such as process sludges will use "liter scale" test containers. The containers will permit  
11 regular brine sampling, and gas monitoring and venting.

12 **2.3.5 Creep Closure, Fluid Flow, and Room/Waste Interactions**

13 When the repository is decommissioned, free brine initially will not be present within the emplacement area,  
14 and void space above the backfilled waste will be air-filled. Brine seepage from the Salado Formation will have  
15 filled fractures in anhydrite interbeds above and below the emplacement area (Lappin et al., 1989; Rechard et al.,  
16 1990b).

17 Following excavation salt creep will begin to close the repository. In the absence of elevated gas pressures  
18 within the repository, modeling of salt creep indicates that consolidation of the waste in unreinforced rooms would  
19 be largely complete within 100 years (Tyler et al., 1988; Munson et al., 1989a,b). Brine will seep into the  
20 emplacement area from the surrounding salt, however, and gas will be generated in the humid environment by  
21 corrosion of metals, radiolysis of brine, and microbial decomposition of organic material. Some gas will disperse  
22 into the surrounding anhydrite layers. Continued gas generation could increase pressure within the repository  
23 sufficiently to reverse brine inflow and partially or completely desaturate the waste-emplacement area. Pressure  
24 may be high enough to open fractures in the anhydrite interbeds above and below the repository, allowing  
25 additional lateral migration of gas from the waste-emplacement area. High pressure may also halt and partially  
26 reverse closure by salt creep. In the undisturbed final state, the emplacement area could be incompletely  
27 consolidated and gas-filled rather than brine-filled.

28 All of the major processes active in the waste-emplacement area are linked, and all are rate- and time-  
29 dependent. For example, creep closure will be, in part, a function of pressure within the repository. Pressure will  
30 be in turn a function of the amount of gas generated and the volume available within the repository and the  
31 surrounding Salado Formation for gas storage. Gas-storage volume will be a function of closure rate and time,  
32 with storage volume decreasing as consolidation continues. Time and rate of gas generation, therefore, will  
33 strongly influence repository pressurization and closure. Gas-generation rates will be dependent on specific  
34 reaction rates and the availability of reactants, including water. Some water can be generated by microbial activity  
35 (Brush and Anderson, 1989b). Additional water will be provided by brine inflow, which, is assumed to occur  
36 according to two-phase immiscible flow through a porous medium and which will depend in large part on  
37 repository pressure, so that some gas-generation reactions could be partially self-buffering.

1        Responses of the disposal system to human intrusion are equally complicated. Consequences will depend on  
2        the time of intrusion, the degree to which the repository has closed, and the amount of gas generated. If intrusion  
3        occurs into a fully pressurized, dry, and partially unconsolidated waste-emplacement area, venting of gas up the  
4        borehole will permit brine to resaturate available void space. Following eventual deterioration of plugs in an  
5        intrusion borehole, brine may flow from the emplacement area into the borehole, transporting radionuclides  
6        upward toward the accessible environment. Upward flow from a pressurized brine pocket in the Castile Formation  
7        may contribute to flow and radionuclide transport.

### 3. PERFORMANCE ASSESSMENT METHODOLOGY

This chapter contains an overview of WIPP performance-assessment methodology. Additional information about this subject is provided in other published sources (Helton et al., 1991; WIPP PA Division, 1991a).

### 3.1 Conceptualization of Risk for the WIPP Performance Assessment

5 The WIPP performance assessment uses a conceptualization for risk similar to that developed for risk  
6 assessments for nuclear power plants. This conceptualization characterizes risk in terms of what can go wrong,  
7 how likely things are to go wrong, and what the consequences are of things going wrong. This description  
8 provides a structure on which both the representation and calculation of risk can be based.

9 Kaplan and Garrick (1981) have presented this representation of risk as a set of ordered triples. The WIPP  
10 performance assessment uses their representation, and defines risk to be a set  $\mathcal{R}$  of the form

$$\mathcal{R} = \left\{ (S_i, pS_i, \mathbf{c}S_i), i = 1, \dots, nS \right\}, \quad (3-1)$$

12 where

13                     $S_i$     = a set of similar occurrences,

14  $pS_i$  = probability that an occurrence in set  $S_i$  will take place,

15  $\mathbf{cS}_i$  = a vector of consequences associated with  $S_i$ ,

16             $nS$  = number of sets selected for consideration,

17 and the sets  $S_i$  have no occurrences in common (i.e., the  $S_i$  are disjoint sets). This representation formally  
 18 decomposes risk into what can happen (the  $S_i$ ), how likely things are to happen (the  $pS_i$ ), and the consequences  
 19 of what can happen (the  $\mathbf{cS}_i$ ). The  $S_i$  are scenarios in the WIPP performance assessment, the  $pS_i$  are scenario  
 20 probabilities, and the vector  $\mathbf{cS}_i$  contains the normalized EPA releases and other performance measures associated  
 21 with scenario  $S_i$ . Other performance measures of interest are dose and health effects for safety assessments, and  
 22 concentrations of heavy metals and volatile organic compounds (VOCs) for hazardous waste assessments.

23 Risk results in  $\mathcal{R}$  can be summarized with complementary cumulative distribution functions (CCDFs).  
 24 These functions provide a display of the information contained in the probabilities  $pS_i$  and the consequences  $\mathbf{cS}_i$ .  
 25 With the assumption that a particular consequence result  $cS_i$  in the vector  $\mathbf{cS}$  has been ordered so that  $cS_i \leq cS_{i+1}$   
 26 for  $i = 1, \dots, n_S$ , the CCDF for this consequence result is the function  $F$  defined by

27  $F(x)$  = probability that  $cS$  exceeds a specific consequence value  $x$

$$1 \quad = \sum_{j=i}^{nS} pS_j \quad (3-2)$$

2 where  $i$  is the smallest integer such that  $\mathbf{cS}_i > x$ . As illustrated in Figure 3-1,  $F$  is a step function that  
3 represents the probabilities that consequence values on the abscissa will be exceeded. To avoid a broken  
4 appearance, CCDFs are usually plotted with vertical lines added at the discontinuities.

5 The steps in the CCDFs shown in Figure 3-1 result from the discretization of all possible occurrences into  
6 the sets  $S_1, \dots, S_{nS}$ . Unless the underlying processes are inherently disjoint, the use of more sets  $S_i$  will tend to  
7 reduce the size of these steps and, in the limit, will lead to a smooth curve.

### 8 3.1.1 Calculation of Risk

9 The calculation of risk and its associated uncertainty begins with the determination of the sets  $S_i$ , which are  
10 the scenarios to be analyzed. Once these sets are determined, their probabilities  $pS_i$  and associated consequences  
11  $\mathbf{cS}_i$  must be determined. In practice, development of the  $S_i$  is an iterative process that must take into account  
12 the procedures required to determine the probabilities  $pS_i$  and the consequences  $\mathbf{cS}_i$ . For the WIPP performance  
13 assessment, the overall process is organized so that  $pS_i$  and  $\mathbf{cS}_i$  are calculated by various models, the  
14 configuration of which depends on the individual  $S_i$ .

15 Use of these models requires values for imprecisely known variables that can be represented by a vector

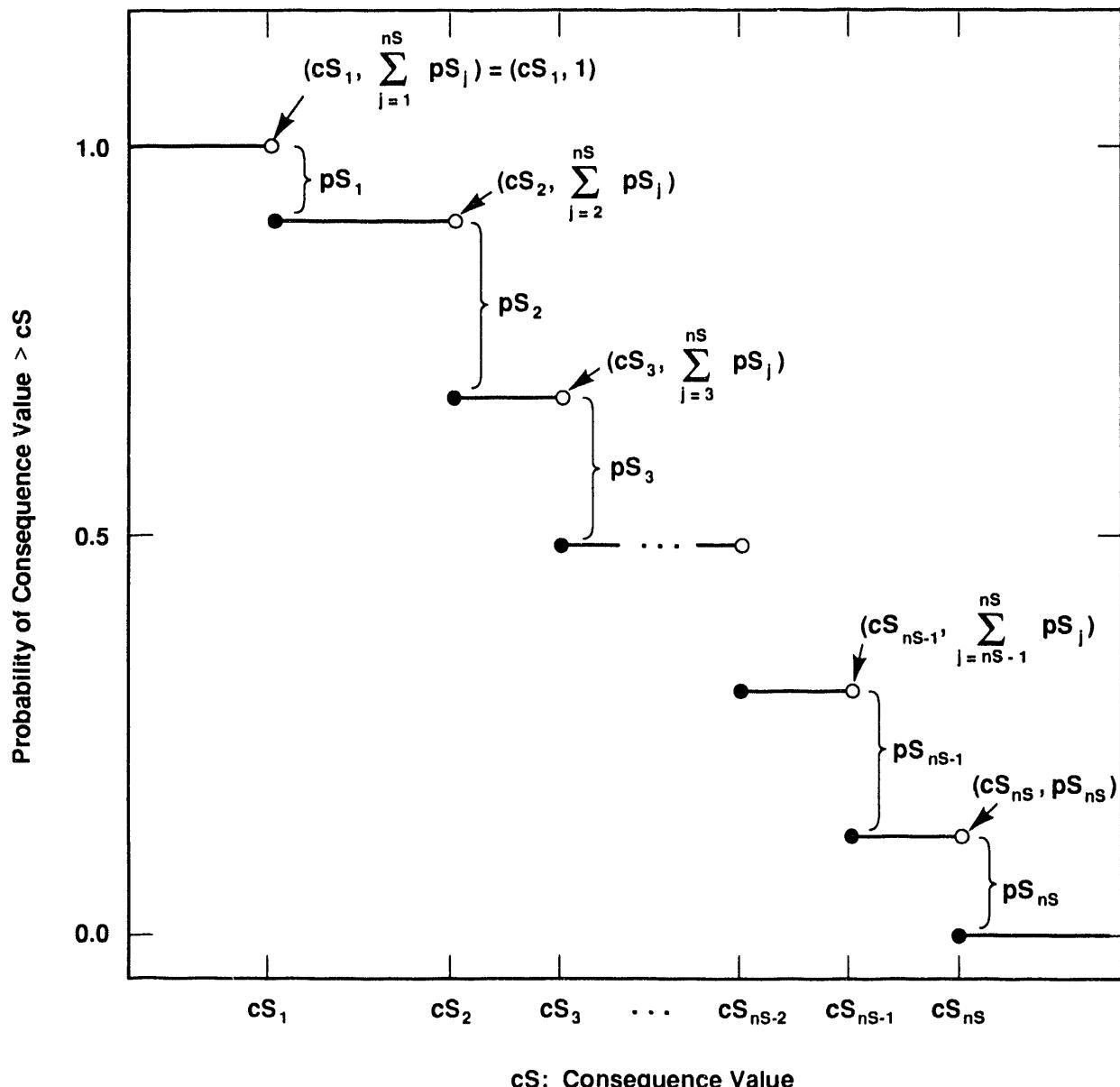
$$16 \quad \mathbf{x} = [x_1, x_2, \dots, x_{nV}], \quad (3-3)$$

17 where each  $x_j$  is an imprecisely known input required in the analysis and  $nV$  is the total number of such inputs. If  
18 the analysis has been developed so that each  $x_j$  is a real-valued quantity for which the overall analysis requires a  
19 single value, the representation for risk in Equation 3-1 can be restated as a function of  $\mathbf{x}$ :

$$20 \quad \mathcal{R}(\mathbf{x}) = \{[S_i(\mathbf{x}), pS_i(\mathbf{x}), \mathbf{cS}_i(\mathbf{x})], i = 1, \dots, nS(\mathbf{x})\} \quad (3-4)$$

21 As  $\mathbf{x}$  changes, so will  $\mathcal{R}(\mathbf{x})$  and all summary measures that can be derived from  $\mathcal{R}(\mathbf{x})$ . Thus, rather than a  
22 single CCDF for each consequence contained in the vector  $\mathbf{cS}$  shown in Equation 3-1, a distribution of CCDFs  
23 results from the possible values that  $\mathbf{x}$  can represent (Figure 3-2).

24 The distribution assigned to the individual variables  $x_j$  in  $\mathbf{x}$  reflect uncertainty in the modeling system.  
25 Factors that affect uncertainty in risk results can be subdivided into those that affect imprecisely known variables,  
26 those related to the selection of conceptual and computational models, and those related to scenario selection.  
27 Factors related to scenario selection can be further subdivided into completeness, aggregation, and stochastic



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Figure 3-1. Estimated CCDF for consequence result **cS** (Helton et al., 1991; Helton, in press). The open and solid circles at the discontinuities indicate the points included on (solid circles) and excluded from (open circles) the CCDF.

1 variation. Uncertainty about imprecisely known variables may result from incomplete data or measurement  
 2 uncertainty, and can affect all three elements of the triple introduced in Equation 3-1. Uncertainty about the  
 3 appropriate choices of models can affect both  $pS_i$  and  $\mathbf{cS}_i$ . Due to the complex nature of risk assessments, model  
 4 selection can also affect the definition of the  $S_i$ . Completeness refers to the extent that a performance assessment  
 5 includes all possible occurrences for the system under consideration. In terms of the risk representation in  
 6 Equation 3-1, completeness deals with whether or not all possible occurrences are included in the union of the sets  
 7  $S_i$ . Aggregation refers to the division of the possible occurrences into the sets  $S_i$ . Resolution is lost if the  $S_i$   
 8 are defined too coarsely (e.g.,  $nS$  is too small) or in some other inappropriate manner. Computational efficiency  
 9 is lost if  $nS$  is too large. Model selection refers to the actual choice of the models used in a risk assessment.  
 10 Uncertainty about the appropriate model choice can affect both  $pS_i$  and  $\mathbf{cS}_i$ . Due to the complex nature of risk  
 11 assessments, model selection can also affect the definition of the  $S_i$ . Uncertainty about imprecisely known  
 12 variables, which may result from incomplete data or measurement uncertainty, can also affect all three elements of  
 13 the risk triple. Stochastic variation is represented by the probabilities  $pS_i$ , which are functions of the many  
 14 factors that affect the occurrence of the individual sets  $S_i$ .

15 Individual variables  $x_j$  may relate to each of these different types of uncertainty. For example, individual  
 16 variables might relate to completeness uncertainty (e.g., the value for a cutoff used to drop low-probability  
 17 occurrences from the analysis), aggregation uncertainty (e.g., a bound on the value for  $nS$ ), model uncertainty  
 18 (e.g., a 0-1 variable that indicates which of two alternative models should be used), variable uncertainty (e.g., a  
 19 solubility limit or a retardation for a specific element), or stochastic uncertainty (e.g., a variable that helps define  
 20 the probabilities for the individual  $S_i$ ).

### 21 3.1.2 Characterization of Uncertainty in Risk

22 Characterization of the uncertainty in the results of a performance assessment requires characterization of the  
 23 uncertainty in  $\mathbf{x}$ , the vector of imprecisely known variables. This uncertainty can be described with a sequence of  
 24 probability distributions

25 
$$D_1, D_2, \dots, D_{nV}, \quad (3-5)$$

26 where  $D_j$  is the distribution developed for the variable  $x_j, j=1, 2, \dots, nV$ , contained in  $\mathbf{x}$ . The definition of these  
 27 distributions may also be accompanied by the specification of correlations and various restrictions that further  
 28 define the possible relations among the  $x_j$ . These distributions and other restrictions probabilistically characterize  
 29 where the appropriate input to use in the performance assessment might fall, given that the analysis is structured  
 30 so that only one value can be used for each variable under consideration.

31 Once the distributions in Equation 3-5 have been developed, Monte Carlo techniques can be used to determine  
 32 the uncertainty in  $\mathcal{R}(\mathbf{x})$  from the uncertainty in  $\mathbf{x}$ . First, a sample

33 
$$\mathbf{x}_k = [x_{k1}, x_{k2}, \dots, x_{k,nV}], k = 1, \dots, nK \quad (3-6)$$

1 is generated according to the specified distributions and restrictions, where  $nK$  is the size of the sample.  
2 Performance-assessment calculations are then performed for each sample element  $\mathbf{x}_k$ , which yields a sequence of  
3 risk results of the form

4 
$$\mathcal{R}(\mathbf{x}_k) = \{[S_i(\mathbf{x}_k), pS_i(\mathbf{x}_k), \mathbf{cS}_i(\mathbf{x}_k)], i = 1, \dots, nS(\mathbf{x}_k)\}, \quad (3-7)$$

5 for  $k = 1, \dots, nK$ . Each set  $\mathcal{R}(\mathbf{x}_k)$  is the result of one complete set of calculations performed with a set of  
6 inputs (i.e.,  $\mathbf{x}_k$ ) that the review process producing the distributions in Equation 3-5 concluded was possible.  
7 Further, associated with each risk result  $\mathcal{R}(\mathbf{x}_k)$  in Equation 3-7 is a probability or weight\* that can be used in  
8 making probabilistic statements about the distribution of  $\mathcal{R}(\mathbf{x})$ .

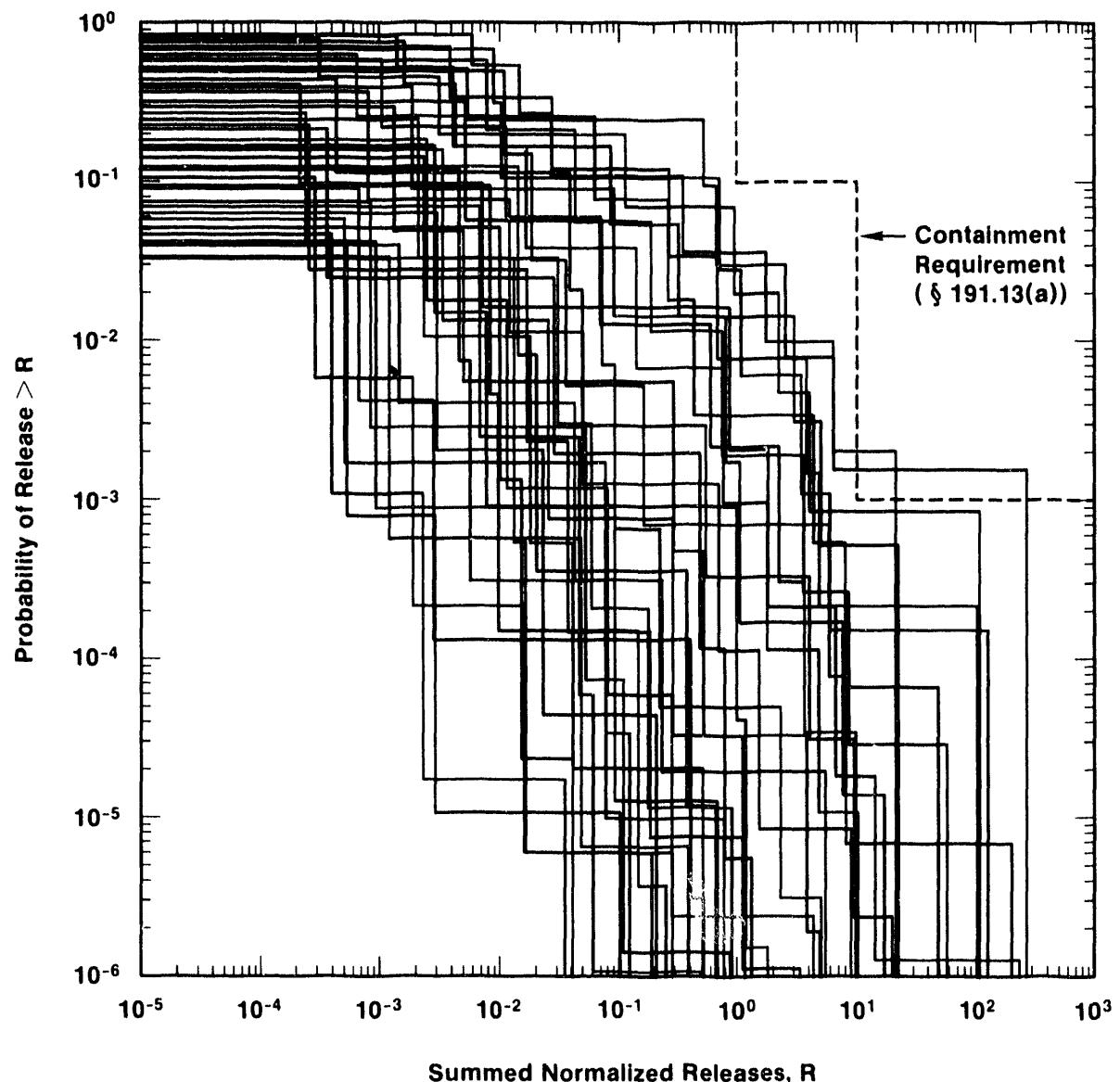
9 A single CCDF can be produced for each set  $\mathcal{R}(\mathbf{x}_k)$  of results shown in Equation 3-7, yielding a family of  
10 CCDFs of the form shown in Figure 3-2. This distribution of CCDFs can be summarized by plotting the mean  
11 value and selected percentile values of the exceedance probabilities shown on the ordinate for each consequence  
12 value on the abscissa. For example, the mean plus the 10th, 50th (i.e., median), and 90th percentile values might  
13 be used (Figure 3-3). The mean and percentile values can be obtained from the exceedance probabilities associated  
14 with the individual consequence values and the weights or "probabilities" associated with the individual sample  
15 elements.

16 Consideration of a family of CCDFs allows a distinction between the uncertainty that controls the shape of a  
17 single CCDF and the uncertainty that results in a distribution of CCDFs. The stepwise shape of a single CCDF  
18 reflects the fact that a number of different occurrences have a real possibility of taking place. This type of  
19 uncertainty is referred to as stochastic variation in this report. A family of CCDFs arises from the fact that fixed,  
20 but unknown, quantities are needed in the estimation of a CCDF. The distributions that characterize what the  
21 values for these fixed quantities might be lead to a distribution of CCDFs, with each single CCDF reflecting a  
22 specific sample element  $\mathbf{x}_k$ .

23 Both Kaplan and Garrick (1981) and the International Atomic Energy Agency (IAEA, 1989) distinguish  
24 between these two types of uncertainty. Specifically, Kaplan and Garrick distinguish between probabilities derived  
25 from frequencies and probabilities that characterize degrees of belief. Probabilities derived from frequencies  
26 correspond to the probabilities  $pS_i$  in Equation 3-1, while probabilities that characterize degrees of belief (i.e.,  
27 subjective probabilities) correspond to the distributions indicated in Equation 3-5. The IAEA report distinguishes  
28 between what it calls Type-A uncertainty and Type-B uncertainty. The IAEA report defines Type-A uncertainty to  
29 be stochastic variation; as such, this uncertainty corresponds to the frequency-based probability of Kaplan and  
30 Garrick and the  $pS_i$  of Equation 3-1. Type-B uncertainty is defined to be uncertainty that is due to lack of  
31 knowledge about fixed quantities; thus, this uncertainty corresponds to the subjective probability of Kaplan and

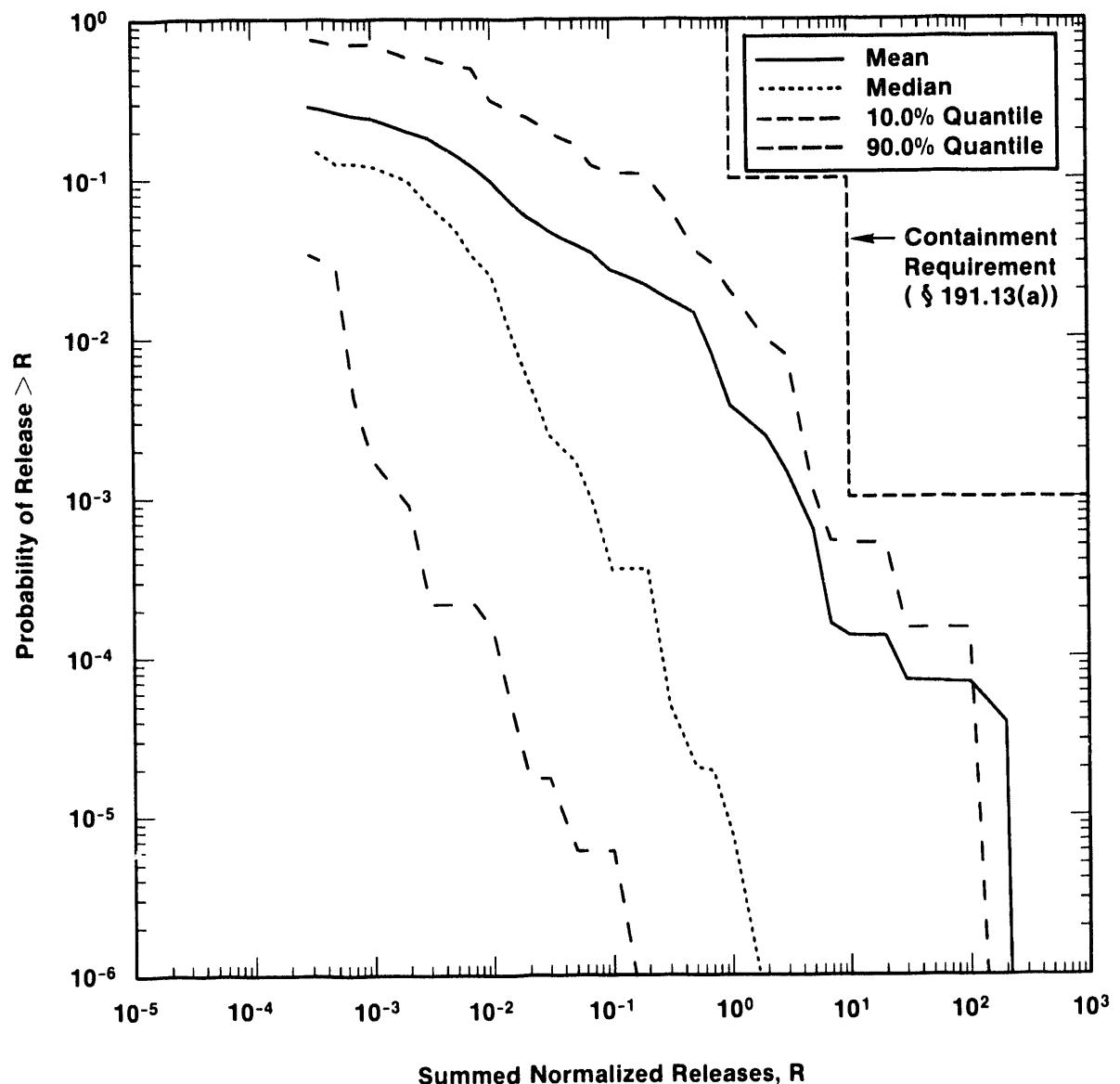
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\* In random or Latin hypercube sampling, this weight is the reciprocal of the sample size (i.e.,  $1/nK$ ) and can be used in estimating means, cumulative distribution functions, and other statistical properties. This weight is often referred to as the probability for each observation (i.e., sample  $\mathbf{x}_k$ ). However, this association is not technically correct. If continuous distributions are involved, the actual probability of each observation is zero.



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Figure 3-2. Example distribution of CCDFs obtained by sampling imprecisely known variables.



TRI-6342-1501-0

Figure 3-3. Example summary curves derived from an estimated distribution of CCDFs. The curves in this figure were obtained by calculating the mean and the indicated percentiles for each consequence value on the abscissa in Figure 3-2. The 90th-percentile curve crosses the mean curve due to the highly skewed distributions for exceedance probability. This skewness also results in the mean curve being above the median curve.

1      Garrick and the distributions indicated in Equation 3-5. This distinction has also been made by other authors,  
2      including Vesely and Rasmuson (1984), Pate-Cornell (1986), and Parry (1988).

3      For a given conceptual model in the WIPP performance assessment, subjective uncertainty enters the analysis  
4      due to lack of knowledge about quantities such as solubility limits, retardation factors, and flow fields. Stochastic  
5      uncertainty enters the analysis through the assumption that future exploratory drilling will be random in time and  
6      space (i.e., follows a Poisson process). However, the rate constant  $\lambda$  in the definition of this Poisson process is  
7      assumed to be imprecisely known. Thus, subjective uncertainty exists in a quantity used to characterize stochastic  
8      uncertainty.

9      **3.1.3 Risk and the EPA Limits**

10     The EPA expressly identifies the need to consider the impact of uncertainties in calculations performed to  
11    show compliance with the Containment Requirements. Specifically, Appendix B of 40 CFR 191 suggests that

12     ...whenever practicable, the implementing agency will assemble all of the results of the performance  
13    assessments to determine compliance with § 191.13 into a "complementary cumulative distribution function"  
14    that indicates the probability of exceeding various levels of cumulative release. When the uncertainties in  
15    parameters are considered in a performance assessment, the effects of the uncertainties considered can be  
16    incorporated into a single such distribution function for each disposal system considered. The Agency  
17    assumes that a disposal system can be considered to be in compliance with [section] 191.13 if this single  
18    distribution function meets the requirements of [section] 191.13(a) (U.S. EPA, 1985, p. 38088).

19     The representation for risk in Equation 3-1 provides a conceptual basis for the calculation of the  
20    complementary cumulative distribution function (CCDF) for normalized releases specified in 40 CFR 191B.  
21    Further, this representation provides a structure that can be used for both the incorporation of uncertainties and the  
22    representation of the effects of uncertainties.

23     Each CCDF in the family of CCDFs that results from Eq. 3-7 would be the appropriate choice for  
24    comparison against the EPA requirements, if  $\mathbf{x}_k$  contained the correct variable values for use in determining the  
25     $pS_i$  and  $\mathbf{cS}_i$  and if the assumed conceptual models correctly characterize the disposal system. Increasing the  
26    sample size  $nK$  will, in general, produce a better approximation of the true distribution of CCDFs, but will not  
27    alter the fact that the distribution of CCDFs is conditional on the assumptions of the analysis.

28     If  $nK$  is large, displays of the complete family of CCDFs can be difficult to interpret. As discussed in the  
29    previous section, mean and percentile curves can be used to summarize the information contained in the family.  
30    Appendix B of 40 CFR 191 suggests that "the effects of the uncertainties considered can be incorporated into a  
31    single [CCDF]" (U.S. EPA, 1985; p. 38088), but 40 CFR 191 does not contain specific guidance on which curve  
32    should be compared to the Containment Requirements. In previous work, the mean curve has generally been  
33    proposed for showing compliance with § 191.13(a) (e.g., Cranwell et al., 1987, 1990; Hunter et al., 1986). Only  
34    mean curves are shown in Volume 1 of this report. Complete families of curves and the associated summary  
35    curves are presented in Volume 4 of this report.

1 Whenever a distribution of curves is reduced to a single curve, information on uncertainty is lost. Replicated  
2 Monte Carlo analyses can characterize the uncertainty in an estimated mean CCDF or other summary curve.  
3 However, representing the uncertainty in an estimated value in this way is quite different from displaying the  
4 variability or uncertainty in the population from which the estimate is derived. For example, the uncertainty in  
5 the estimated mean curve in Figure 3-3 is less than the variability in the population of CCDFs that was averaged  
6 to obtain this mean. Therefore, results of the preliminary WIPP performance assessments are displayed as both  
7 complete families of CCDFs (as illustrated in Figure 3-2) and summary curves (as illustrated in Figure 3-3).

8 Because CCDFs are conditional on the assumptions of the analysis, no single curve or family of curves from  
9 a single analysis can display conceptual model uncertainty. The WIPP performance assessment examines  
10 conceptual model uncertainty by repeating the complete Monte Carlo analysis for each alternative conceptual  
11 model, and comparing mean CCDFs. Only those portions of the analysis specific to the alternative conceptual  
12 models (e.g., selected parameter values or computational models) are altered. All other models and parameter  
13 values are the same in each analysis, and the two conceptual models are thus compared *ceteris paribus* (all other  
14 things being equal). The shift in the location of the CCDF provides a measure of the uncertainty introduced by  
15 the existence of alternative conceptual models, and provides the Project guidance on which alternative conceptual  
16 models have the greatest potential to affect disposal-system performance.

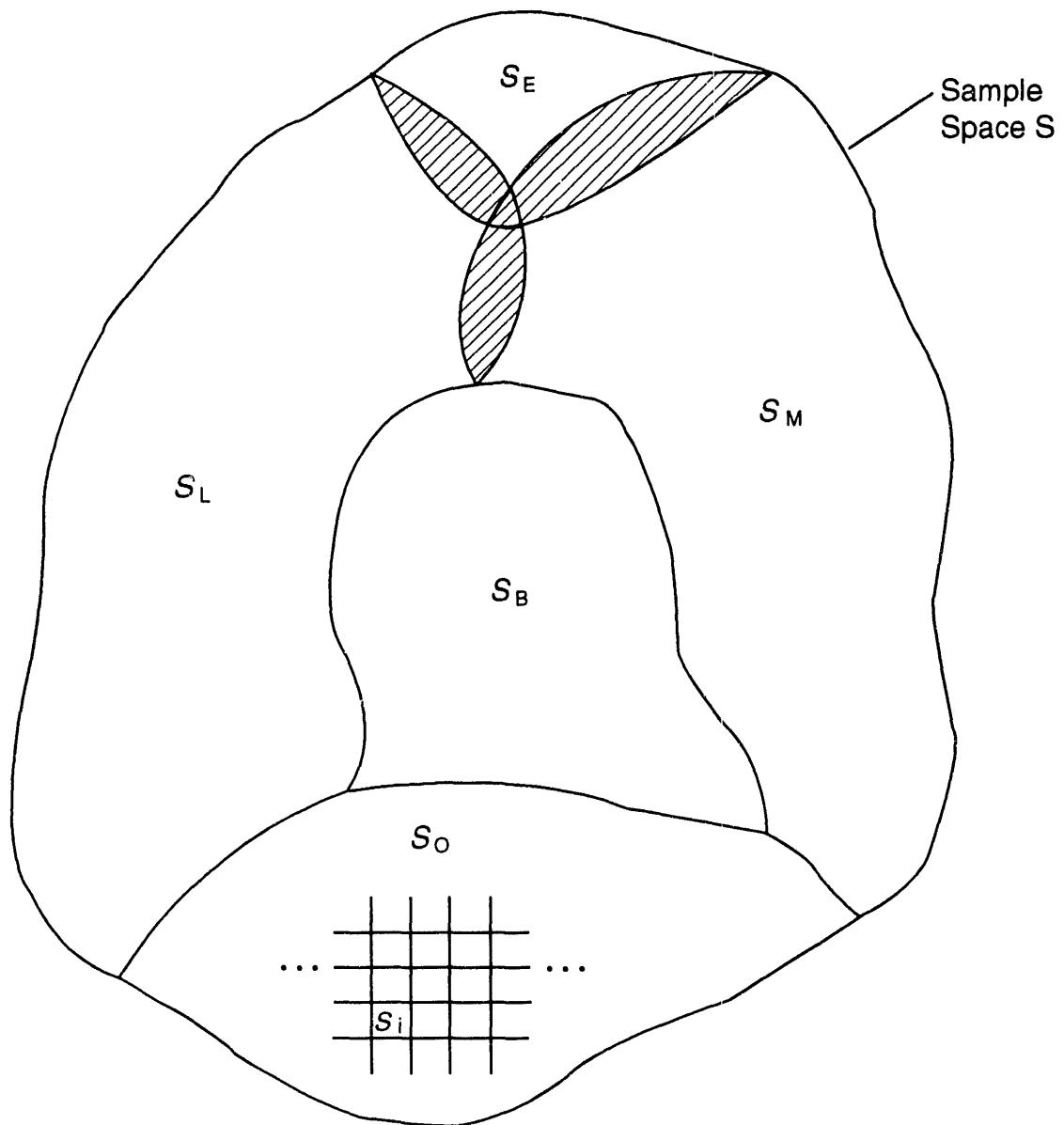
## 17 3.2 Selection of Scenarios

18 40 CFR 191 does not include the term scenario in its definition of performance assessment, referring instead  
19 only to events and processes that might affect the disposal system during the next 10,000 years. Considering the  
20 consequences of isolated events and processes, however, is not sufficient; the various combinations of events and  
21 processes that define possible future states of the disposal system must be considered in a complete analysis.  
22 Combinations of events and processes are referred to as scenarios in Bertram-Howery and Hunter (1989), Marietta  
23 et al. (1989), Cranwell et al. (1990), Bertram-Howery et al. (1990), and WIPP PA Division (1991a).

### 24 3.2.1 Conceptual Basis for Scenario Development

25 The scenarios  $S_i$  are obtained by subdividing a set  $S$  (the sample space) that contains all possible 10,000-  
26 year time histories at the WIPP beginning at the decommissioning of the facility. Because resources for analysis  
27 are finite and the set  $S$  has infinitely many elements, an important goal of scenario development is to recognize  
28 and remove from full consideration those scenarios for which the impact on compliance with 40 CFR 191B can be  
29 reasonably anticipated to be negligible due to low probability, low consequences, or regulatory exclusion.

30 Five subsets of  $S$  provide a starting point for scenario development (Figure 3-4). The reasoning behind  
31 selecting these subsets is provided in Section 4.2.3 of this volume. First, the base-case subset  $S_B$  consists of all  
32 elements in  $S$  that fall within the bounds of what can be reasonably anticipated to occur at the WIPP over  
33



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Figure 3-4. Decomposition of the sample space  $S$  into high-level subsets, where  $S_B$  designates the base-case subset,  $S_M$  designates a minimal disruption subset,  $S_E$  designates a regulatory exclusion subset,  $S_L$  designates a low-probability subset, and  $S_O$  designates  $(S_B \cup S_M \cup S_E \cup S_L)^c$ .

1 10,000 years, and represents the undisturbed performance of the disposal system. Second, a minimal disruption  
 2 subset  $S_M$  consists of all elements in  $S$  that involve disruptions that result in no significant perturbation to the  
 3 consequences associated with the corresponding elements in the base-case subset  $S_B$ . Third, a regulatory  
 4 exclusion subset  $S_E$  consists of all elements in  $S$  that are excluded from consideration by regulatory directive  
 5 (e.g., human intrusions more severe than the drilling of exploratory boreholes). Fourth, a low-probability subset  
 6  $S_L$  consists of elements of  $S$  not contained in  $S_B$  whose collective probability is small (e.g., the probability of  
 7  $S_L$  is less than 0.0001) regardless of their potential consequences. Everything that remains in  $S$  after the  
 8 identification of  $S_B$ ,  $S_M$ ,  $S_E$ , and  $S_L$  now becomes a fifth subset  $S_O$ , where the subscript  $O$  represents  
 9 "Other." In set notation,

$$10 \quad S_O = (S_B \cup S_M \cup S_E \cup S_L)^c \quad (3-8)$$

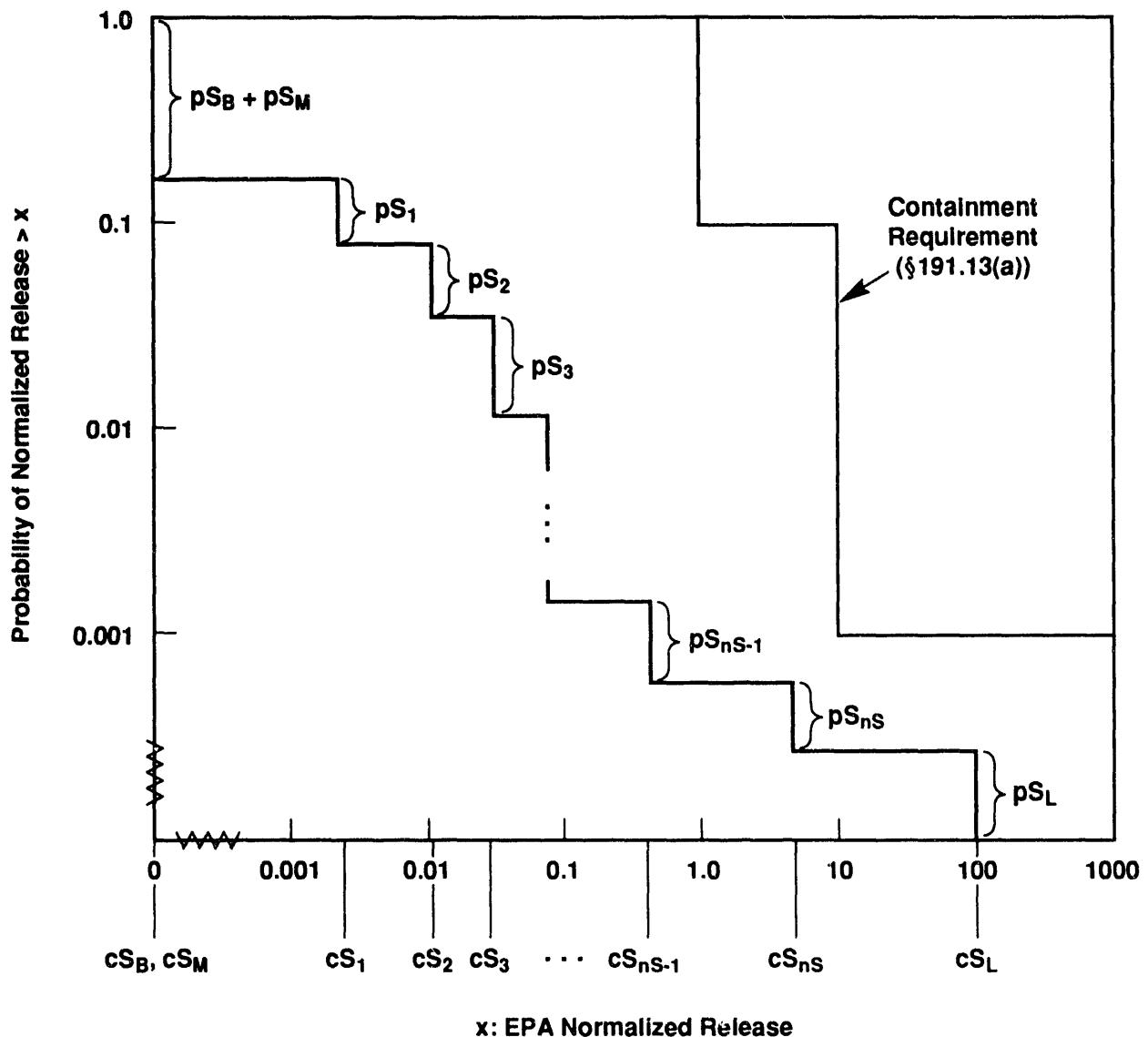
11 where the superscript  $c$  is used to designate the complement of a set.

12 Evaluation of compliance with the Containment Requirements of 40 CFR 191B does not depend equally on  
 13 each of the five subsets of  $S$ . By definition, elements of  $S_E$  are excluded from consideration. The relative  
 14 contributions of the other four subsets to a hypothetical CCDF for the WIPP are shown in Figure 3-5. Releases  
 15 associated with the base case  $S_B$  for the WIPP are zero for this analysis (see Chapter 5 of Volume 1 and references  
 16 cited there), and the consequences of both  $S_B$  and  $S_M$  therefore plot well below the EPA limits, at the extreme  
 17 upper left of the CCDF. Consequences of  $S_L$  are by definition of sufficiently low probability (less than  $10^{-4}$  in  
 18  $10^4$  years) that they plot below the EPA limits. High-consequence elements of  $S_L$  plot at the lower right of the  
 19 CCDF. Compliance depends primarily therefore on the examination of  $S_O$ , and specifically on a set of additional  
 20 scenarios  $S_i$ ,  $i=1, \dots, n_S$ , obtained by further refining (i.e., subdividing) the subset  $S_O$ .  $S_E$ ,  $S_L$ , and  $S_M$  could  
 21 be defined to be mutually exclusive, but this distinction is not important here so they are represented in Figure 3-4  
 22 with non-empty intersections. As described in Section 4.2.1,  $S_B$  and  $S_O$  are constructed to be mutually  
 23 exclusive and to have empty intersections with  $S_M$  and  $S_L$ .

24 Although the scenarios that affect compliance for the WIPP come from the set  $S_i$ , performance assessments  
 25 must also include  $S_B$ . The overall pattern of Figure 3-5 can be seen in the results of the WIPP preliminary  
 26 performance assessments, with  $S_B$  determining the upper left of the CCDF and the remainder being determined by  
 27 the  $S_i$ .

28 This analysis does not exclude  $S_L$  from consideration in the comparison with the EPA release limits. The  
 29 contribution from  $S_L$  would always plot to the lower right of the CCDF, well below the EPA probability limits,  
 30 and therefore would not matter in a compliance decision.  $S_M$  is not included in WIPP PA so the probability of  
 31  $S_M$  is not accumulated as shown in Figure 3-5, i.e., only the probability of  $S_B$  is included. The net effect of  
 32 excluding  $S_M$  is to raise the CCDF toward the probability limits; therefore, including  $S_M$  would not negate a  
 33 compliance decision.

34 Consequences of  $S_M$  cannot be seen on the CCDF for the WIPP because releases from  $S_B$  are zero.  
 35 Consequences of  $S_L$ , which, if calculated, would appear as an extension on the extreme lower right of the CCDF,  
 36 are also not displayed directly in the results of the WIPP performance assessments.



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Figure 3-5. Construction of a CCDF for comparison with the EPA release limits. Note that the location of  $cS_B$  at the lower left of the plot is correct for the WIPP—where no releases are predicted from the undisturbed base case—but is not a generic requirement for all sites.

1        The WIPP performance assessment does not follow the exact EPA guidance in defining  $S_L$ . Appendix B of  
2        40 CFR 191 suggests that "... performance assessments need not consider categories of events or processes that  
3        are estimated to have less than one chance in 10,000 of occurring over 10,000 years" (U.S. EPA, 1985,  
4        p. 38088). By suitably defining the events and processes selected for consideration (i.e., by making  $nS$   
5        sufficiently large), all probabilities can theoretically be made less than the specified bound. Conceptually, the  
6        WIPP performance assessment avoids the potential problems raised by the wording of the guidance by placing a  
7        bound on the total probability of all occurrences that are removed from detailed consideration (i.e., the probability  
8         $pS_L$  for  $S_L$ ) rather than the individual probabilities for a number of different scenarios. In practice, the distinction  
9        has little impact because, as discussed later in Chapter 4 of this volume, probabilities estimated for elements of  
10       $S_L$  are substantially below the suggested cutoff.

### 11      **3.2.2      WIPP Performance-Assessment Approach to Scenario Development**

12        Recognition of the five subsets of  $S$  provides the basis for the WIPP performance assessment's approach to  
13        scenario development. Because  $S_B$ ,  $S_E$ ,  $S_L$ , and  $S_M$  may account for a large part of the sample space  $S$  and  
14        also have readily predicted effects on the CCDF used for comparison with the EPA release limits,  $S_B$ ,  $S_E$ ,  $S_L$ ,  
15        and  $S_M$  are determined in the first stage of development before  $S_O$  is subdivided into the scenarios  $S_i$  shown in  
16        Figure 3-4.

17        The WIPP performance assessment uses a two-stage procedure for scenario development and the determination  
18        of scenario probabilities. The purpose of the first stage is to develop a comprehensive set of scenarios that  
19        includes all occurrences that might reasonably take place at the WIPP, and to determine the probabilities of these  
20        scenarios. The result of this stage is a set of scenarios that summarize what might happen at the WIPP. These  
21        scenarios provide a basis for discussing the future behavior of the WIPP and a starting point for the second stage  
22        of the procedure, which is the definition of scenarios  $S_i$  and the determination of the probabilities  $pS_i$  at a level of  
23        detail that is appropriate for use with the conceptual and computational models employed in the performance  
24        assessment.

25        The first stage of the analysis focuses on the determination of the sample space  $S$  and the subsets  $S_B$ ,  $S_E$ ,  
26         $S_L$ ,  $S_M$  and  $S_O$ . Major groupings of scenarios within  $S_O$  are also recognized at this time, and defined for  
27        reference purposes as summary scenarios. This stage of the analysis uses a scenario-selection procedure suggested  
28        by Cranwell et al. (1990) that consists of the following five steps: (1) compiling or adopting a "comprehensive"  
29        list of events and processes that potentially could affect the disposal system, (2) classifying the events and  
30        processes to aid in completeness arguments, (3) screening the events and processes to identify those that can be  
31        eliminated from consideration in the performance assessment, (4) developing scenarios by combining the events  
32        and processes that remain after screening, and (5) screening scenarios to identify those that have little or no effect  
33        on the shape or location of the mean CCDF.

34        The purpose of the first step is to develop the sample space  $S$ , which consists of all possible 10,000-year  
35        time histories that involve the identified events and processes. The sample space  $S$  is subdivided into the subsets  
36         $S_B$ ,  $S_E$ ,  $S_L$ ,  $S_M$ , and  $S_O$  in Steps 2 and 3. The screening associated with Steps 2 and 3 also removes time

1 histories from  $S$  that are physically unreasonable. In Step 4, a preliminary subdivision of the subset  $S_O$  into  
 2 additional summary scenarios is accomplished through a two-part process. In the first part, subsets of  $S_O$  (i.e.,  
 3 scenarios) are defined that involve specific events or processes. However, these scenarios are not mutually  
 4 exclusive. In the second part, a subdivision of  $S_O$  into mutually exclusive scenarios  $S_i$  is accomplished by  
 5 forming all possible intersections of the single event/process scenarios and their complements. The fifth and final  
 6 step in the process is a screening of the scenarios  $S_i$  on the basis of probability, consequence, and physical  
 7 reasonableness. The purpose of this screening is to determine if some of the  $S_i$  can be removed from the  
 8 analysis.

9 A second stage of scenario development is necessary because the summary scenarios developed in the first  
 10 stage are, in general, not defined at sufficiently fine levels of resolution for use in the construction of a CCDF that  
 11 adequately displays the effects of stochastic, or Type-A, uncertainty (Section 3.1.2). The computational scenarios  
 12 described in Section 4.4 of this volume represent a substantially finer subdivision of  $S_O$  than that used to  
 13 construct the summary scenarios, but they are based on the same screening of events and processes conducted  
 14 during the first stage of scenario development. As in previous scenario construction for preliminary performance  
 15 assessments of the WIPP, inadvertent intrusion into the repository during exploratory drilling is the only  
 16 disruptive event considered in the 1992 assessment, and the computational scenarios reflect subdivisions based on  
 17 time and number of intrusion, the activity of the waste intersected, and whether or not pressurized brine is  
 18 encountered in the Castile Formation below the repository.

19 The determination of both scenarios and scenario probabilities is a complex process with significant  
 20 uncertainties. To help assure that the WIPP performance assessment brings a broad perspective to this task,  
 21 expert panels have been formed to provide a diversity of views with respect to possible futures at the WIPP and  
 22 the probability of human intrusion. The formation of these panels and the results obtained from their  
 23 deliberations are documented in Hora et al. (1991) and the memorandum by Hora in Volume 3, Appendix A of this  
 24 report.

25 No inherently correct grouping exists of the possible time histories into scenarios; the probabilities associated  
 26 with individual scenarios  $S_i$  can always be reduced by using a finer grouping. As long as low-probability  $S_i$  are  
 27 not discarded, the use of more but lower probability  $S_i$  will improve the resolution in the estimated CCDF shown  
 28 in Figure 3-1. Because a consequence must be calculated for each scenario  $S_i$ , the use of more  $S_i$  results in more  
 29 detailed specification of the calculations that must be performed for each scenario.

30 For example, a scenario  $S_i$  for the WIPP might be defined by

31  $S_i = \{x : x \text{ a single 10,000-year time history beginning at decommissioning of the facility under}$   
 32  $\text{consideration in which a single borehole occurs}\}$ . (3-9)  
 33

34 A more refined definition would be

$S_{ik} = \{x: x \text{ a 10,000-year history at the WIPP beginning at decommissioning in which a single borehole occurs between } (i-1) \times 10^3 \text{ and } i \times 10^3 \text{ years and no boreholes occur during any other time interval}\}.$  (3-10)

Then,

$$S_{ik} \subset S_i, i = 1, \dots, 10, \text{ and } S_i = \bigcup_{k=1}^{10} S_{ik} \quad (3-11)$$

Thus,  $\mathcal{S}_i$  and  $\cup_k \mathcal{S}_{ik}$  contain the same set of time histories. However, the individual  $\mathcal{S}_{ik}$  are smaller sets of time histories that are included in the larger set  $\mathcal{S}_i$ . In terms of performance assessment, each  $\mathcal{S}_{ik}$  describes a more specific set of conditions that must be modeled than does  $\mathcal{S}_i$ . The estimated CCDF in Figure 3-1 could be constructed with either  $\mathcal{S}_i$  or the  $\mathcal{S}_{ik}$ , although the use of the  $\mathcal{S}_{ik}$  would result in less aggregation error, and thus, provide better resolution in the resultant CCDF.

The  $S_i$  appearing in the definition of risk in Equation 3-1 should be developed to a level of resolution at which it is possible to view the analysis for each  $S_i$  as requiring a fixed, but possibly imprecisely known, vector  $\mathbf{x}$  of variable values. When a set  $S_i$  is appropriately defined, it should be possible to use the same model or models and the same vector of variable values to represent every occurrence (e.g., a 10,000-year time history for the WIPP) in  $S_i$ . Scenario definition must permit the consequences  $\mathbf{cS}_i$  appearing in Equation 3-1 to be calculated with reasonable efficiency, while holding the amount of aggregation error that enters the analysis to a reasonable level. Thus, although subdivision of  $S$  into a large number of  $S_i$  (e.g., on the basis of time of intrusion) may result in increased resolution in the estimate of  $\mathbf{cS}$ , it may also result in a computationally impractical analysis. Performance assessments must balance these competing requirements.

### 3.3 Determination of Scenario Probabilities

The second element of the ordered triples shown in Equation 3-1 is the scenario probability  $pS_i$ . As with scenario definition, the probabilities  $pS_i$  have been developed at two levels of detail.

Preliminary probabilities for the summary scenarios have been developed by Marietta et al. (1989) and Guzowski (1991). Apostolakis et al. (1991) provide an additional discussion of techniques for determining probabilities in the context of performance assessment for radioactive-waste disposal.

Probabilities for the computational scenarios used in the construction of CCDFs are discussed in Chapter 5 of this volume, and are based on the assumption that the occurrence of boreholes through the repository follows a Poisson process (i.e., are random in time and space) with a rate constant  $\lambda$ . Formulas for determining  $pS_i$  dependent on this assumption are derived in Chapter 5. The derivations are general and include both the stationary (i.e., constant  $\lambda$ ) and nonstationary (i.e., time-dependent  $\lambda$ ) cases. The 1992 performance assessment estimates consequences using both constant values for  $\lambda$  and time-dependent values derived from expert judgment.

### 3.4 Calculation of Scenario Consequences

The third element of the ordered triples shown in Equation 3-1 is the scenario consequence,  $\mathbf{cS}_i$ . Estimation of  $\mathbf{cS}_i$  is done using a linked system of computational models described in greater detail in Chapters 7 and 8 of this volume.

The models used in the WIPP performance assessment, as in other complex analyses, exist at four different levels. First, conceptual models provide a framework in which information about the disposal system can be organized and linked to processes that can be simulated with quantitative models. An adequate conceptual model is essential for both the development of the sample space  $S_O$  appearing in Equation 3-8 and the division of  $S_O$  into the scenarios  $S_i$  appearing in Equation 3-1. As defined in Chapter 2, alternative conceptual models may exist that are equally consistent with the available information. Consequences for each scenario must be estimated separately for each alternative conceptual model included in the analysis.

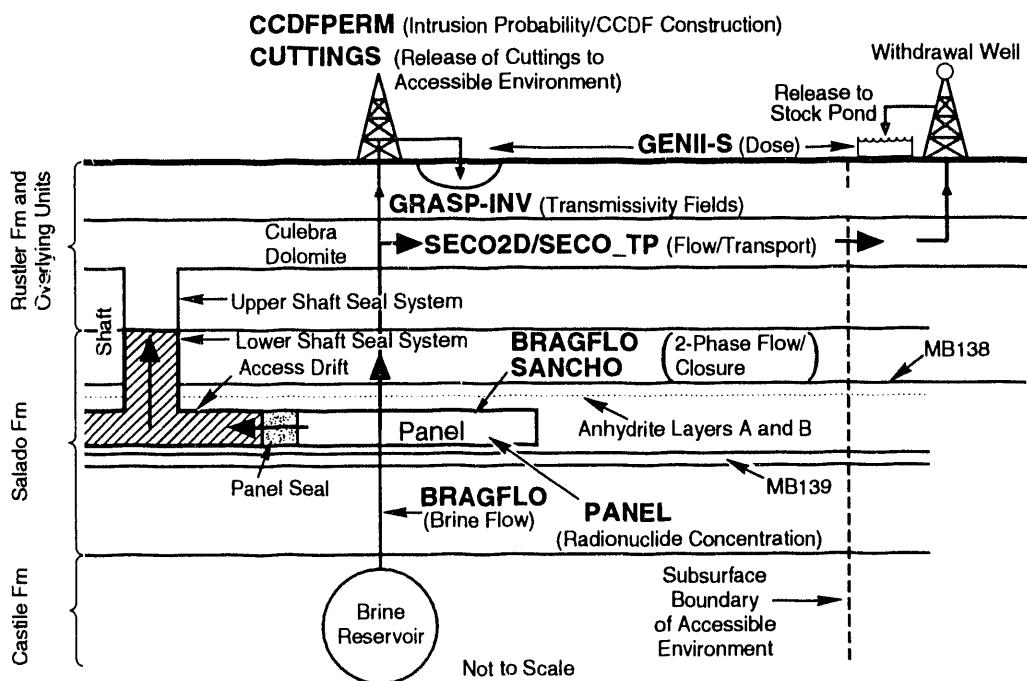
Second, mathematical models are developed to represent the processes at the site. The conceptual models provide the context within which these mathematical models must operate and define the processes they must characterize. The mathematical models are predictive in the sense that, given known properties of the system and possible perturbations to the system, they predict the response of the system. Among the processes represented by these mathematical models are fluid flow, mechanical deformation, radionuclide transport in groundwater, removal of waste through intruding boreholes, and human exposure to radionuclides released to the surface environment. Mathematical models for these processes, and others, are described in Chapter 7 of this volume.

Third, numerical models are developed to approximate the mathematical models. Most mathematical models do not have closed-form solutions, and numerical procedures must be developed to provide approximations to the solutions of the mathematical models. In essence, these approximations provide "numerical models" that calculate results that are close to the solutions of the original mathematical models. For example, Runge-Kutta procedures are often used to solve ordinary differential equations, and finite difference and finite element methods are used to solve partial differential equations. In practice, it is unusual for a mathematical model to have a solution that can be determined without the use of an intermediate numerical model. Numerical models used in the WIPP performance assessment are described in appendices to this volume.

Fourth, the complexity of the system requires the use of computer codes to implement the numerical models. Figure 3-6 illustrates the sequence of linked codes used in the 1992 WIPP performance assessment. Each of the models appearing in this figure is briefly described in Table 3-1; more information is available in Chapter 7 and appendices to this volume, and in references cited there.

### 3.5 Monte Carlo Analysis Techniques

As discussed in more detail by Helton et al. (1991) and in Volume 4 of this report, the WIPP performance assessment uses Monte Carlo techniques for uncertainty and sensitivity analyses. In the context of this report, uncertainty analyses evaluate uncertainty in performance estimates that results both from the existence of alternative conceptual models and from the uncertainty about imprecisely known input variables. Sensitivity anal-



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Figure 3-6. Models used in 1992 WIPP performance assessment. The names for computer models (i.e., computer codes) are shown in capital letters.

1                   Table 3-1. Summary of Computer Models Used in the 1992 WIPP Performance Assessment

2	3	Model	Description
5	BRAGFLO	Describes the multiphase flow of gas and brine through a porous, heterogenous reservoir. BRAGFLO solves simultaneously the coupled partial differential equations that describe the mass conservation of gas and brine along with appropriate constraint equations, initial conditions, and boundary conditions (Chapter 7).	
9	CCDFPERM	Constructs probabilities for various computational scenarios associated with human intrusion by exploratory drilling (Section 1.4.2 of Volume 3).	
11	CUTTINGS	Calculates the quantity of radioactive material (in curies) brought to the surface as cuttings and cavings generated by an exploratory drilling operation that penetrates a waste panel (Chapter 7).	
13	GENII-S	Estimates potential radiation doses to humans from radionuclides in the environment (Leigh et al., in review).	
15	GRASP-INV	Automatically generates simulations of transmissivity fields (estimates of transmissivity values) conditioned on measured transmissivity values and calibrated to steady-state and transient pressure data at well locations using an adjoint sensitivity and pilot-point technique (LaVenue and RamaRao, 1992).	
19	PANEL	Calculates rate of discharge and cumulative discharge of radionuclides from a repository panel through an intrusion borehole. Discharge is a function of fluid flow rate, nuclide solubility, and remaining inventory (Chapter 7).	
22	SANCHO	Finite element program that solves quasistatic, large deformation, inelastic response of two-dimensional solids (Stone et al., 1985). Used in the 1992 performance assessment to determine porosity of the waste as a function of time and moles of gas generated (Section 1.4.7 of Volume 3).	
27	SECO2D	Calculates single-phase Darcy flow for groundwater-flow problems in two dimensions. The formulation is based on a single partial differential equation for hydraulic head using fully implicit time differencing (Chapter 7).	
30	SECOTP	Simulates fluid flow and transport of radionuclides in fractured porous media (Chapter 7).	

yses determine the contribution of individual input variables to the uncertainty in model predictions. As used here, both these types of analyses provide information about the effects of subjective, or Type-B, uncertainty. The effects of stochastic, or Type-A, uncertainty are incorporated into the performance assessment through the scenario probabilities  $pS_i$  appearing in Equation 3-1.

Monte Carlo analyses involve five steps: (1) selection of the variables to be examined and the ranges and distributions for their possible values; (2) generation of the samples to be analyzed; (3) propagation of the samples through the analysis; (4) uncertainty analysis; and (5) sensitivity analysis. These steps are described briefly in the following sections. A more complete discussion can be found in Helton et al. (1991).

### 3.5.1 Selection of Variables and Their Ranges and Distributions

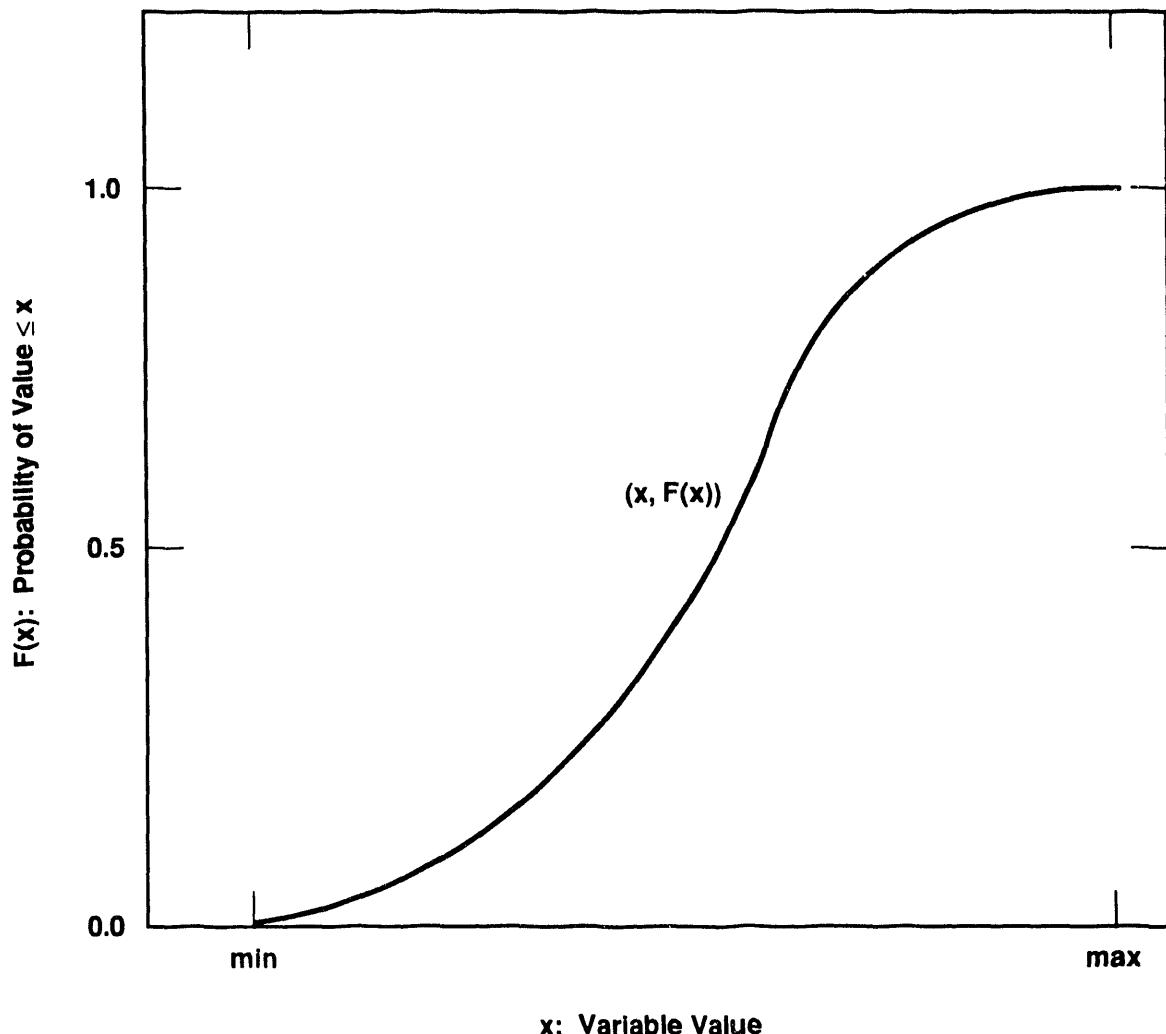
Monte Carlo analyses use a probabilistic procedure for the selection of model input. Therefore, the first step in a Monte Carlo analysis is the selection of uncertain variables and of ranges and distributions that characterize the uncertainty in their possible values. These variables are typically input parameters to computer models, and the impact of the assigned ranges and distributions can be great: analysis results are controlled in large part by the choice of input. Results of uncertainty and sensitivity analyses, in particular, strongly reflect the characterization of uncertainty in the input data.

As discussed in detail in Volume 3 of this report, information about the ranges and distributions of possible values is drawn from a variety of sources, including field data, laboratory data, literature, and, in instances where significant uncertainty exists and site-specific information is unavailable or insufficient at the time of the analyses, subjective expert judgement. In general, data from these sources cannot be examined statistically and incorporated directly in performance-assessment analyses, because data are rarely gathered with the specific model application in mind. Spatial and temporal scales over which the data are valid often do not match those of the models' applications, and in many cases, real site-specific data are simply not available. Data may be sparse or unavailable because measurements are infeasible (e.g., drilling sufficient boreholes to determine the regional heterogeneity of transmissivity in overlying aquifers), because direct measurements would in themselves create risk (e.g., drilling of boreholes through the repository to determine the extent of an underlying brine reservoir), because measurements are impossible (e.g., measuring future drilling technology), or for other reasons.

The review process that leads from the available data to the construction of the cumulative distribution functions (cdfs) used in the performance-assessment analyses is described in detail in Volume 3 of this report. Because of the nature of the available data and the type of analysis, this review process is unavoidably subjective, and involves the expert judgment of the investigators and performance-assessment analysts.

The ultimate outcome of the review process is a distribution function  $F(x)$  of the form shown in Figure 3-7 for each independent variable of interest. For a particular variable  $x_j$ , the function  $F$  is defined such that

$$\text{prob}(x < x_j \leq x + \Delta x) = F(x + \Delta x) - F(x) \quad (3-12)$$



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Figure 3-7. Distribution function for an imprecise variable. For each value  $x$  on the abscissa, the corresponding value  $F(x)$  on the ordinate is the probability that the appropriate value to use in the analysis is less than or equal to  $x$  (Helton et al., 1991).

1 That is,  $F(x+\Delta x) - F(x)$  is equal to the probability that the appropriate value to use for  $x_j$  in the particular analysis  
2 under consideration falls between  $x$  and  $(x + \Delta x)$ .

3 **3.5.2 Generation of the Sample**

4 Various techniques are available for generating samples from the assigned distribution functions for the  
5 variables (McGrath et al., 1975; McGrath and Irving, 1975a,b), including random sampling, stratified sampling,  
6 and Latin hypercube sampling. As discussed in more detail in Helton et al. (1991), the WIPP performance  
7 assessment uses stratified sampling and Latin hypercube sampling.

8 Stratified sampling is a modification of random sampling in which a systematic coverage of the full range of  
9 possible values is forced by subdividing the sample space into strata with assigned probabilities. The  
10 decomposition of the subset  $S_O$  shown in Equation 3-8 into scenarios  $S_i$  as indicated in Equation 3-1 is a form  
11 of stratified sampling in which the scenario probabilities  $p_{S_i}$  are the strata probabilities. Stratified sampling  
12 forces the inclusion of low-probability, but possibly high-consequence, scenarios, and is used to incorporate  
13 stochastic, or Type-A, uncertainty into the WIPP performance assessment.

14 Latin hypercube sampling (McKay et al., 1979), in which the full range of each variable is subdivided into  
15 intervals of equal probability and samples are drawn from each interval, is used to incorporate subjective, or Type-  
16 B, uncertainty, into the WIPP performance assessment. Specifically, a Latin hypercube sample of size 70 was  
17 generated from the 49 variables in Tables 6.0-1, -2, and -3 in Volume 3 of this report. The restricted pairing  
18 technique of Iman and Conover (1982) was used to prevent spurious correlations within the sample. The resultant  
19 sample is listed in Volume 4 of this report.

20 **3.5.3 Propagation of the Sample through the Analysis**

21 The next step is the propagation of the sample through the analysis. Each element of the sample is supplied  
22 to the model as input, and the corresponding model predictions are saved for use in later uncertainty and sensitivity  
23 studies. The Compliance Assessment Methodology Controller (CAMCON) has been developed to facilitate the  
24 complex calculations and storage of the input and output files from each program (Rechard, 1989, 1992). This  
25 methodology incorporates data bases, sampling procedures, model evaluations, data storage, uncertainty and  
26 sensitivity analysis procedures, and plotting capabilities into a unified structure. The structure and operation of  
27 CAMCON is illustrated in Figure 1-1.

28 Additional information on CAMCON and its use in the 1992 WIPP performance assessment is given in  
29 Chapter 1 of this volume and in Rechard (1992).

1    **3.5.4 Uncertainty Analysis**

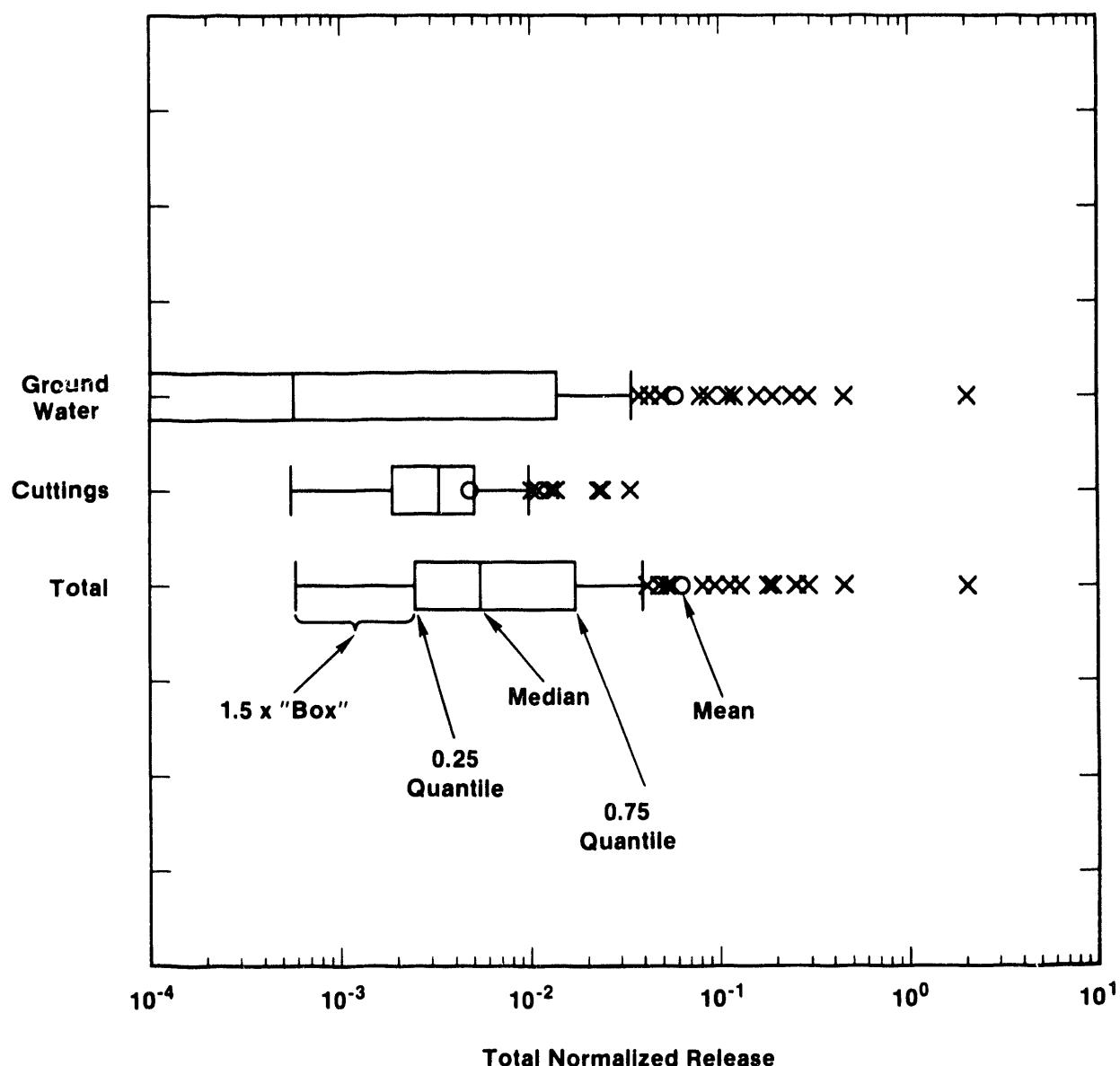
2       Once a sample has been generated and propagated through a model, uncertainty in the model predictions can be  
3       interpreted directly from the CCDF. Stochastic, or Type-A, uncertainty, is represented by the steps in an  
4       individual CCDF. Subjective, or Type-B, uncertainty, can be represented either with a family of CCDFs or with  
5       a summary diagram showing mean and quantile curves, as shown in Figures 3-2 and 3-3.

6       Uncertainty in a predicted performance measure can be characterized with an estimated distribution function,  
7       which can be displayed either as the above CCDF, a density function, a cumulative distribution function, or as  
8       box plots (Iman and Conover, 1982), as shown in Figure 3-8. The endpoints of the boxes in Figure 3-8 are  
9       formed by the lower and upper quartiles of the data, that is,  $x_{.25}$  and  $x_{.75}$ . The vertical line within the box  
10      represents the median,  $x_{.50}$ . The sample mean is identified by the large dot. The bar on the right of the box  
11      extends to the minimum of  $x_{.75} + 1.5(x_{.75} - x_{.25})$  and the maximum observation. In a similar manner, the bar  
12      on the left of the box extends to the maximum of  $x_{.25} - 1.5(x_{.75} - x_{.25})$  and the minimum observation. The  
13      observations falling outside of these bars are shown with x's. Box plots display the same information as a  
14      distribution function in a reduced form (without explicit probabilities). They are convenient for presenting and  
15      comparing different distributions in a single figure, especially for displaying outliers (high consequence values).

16    **3.5.5 Sensitivity Analysis**

17       The final step in a Monte Carlo study is sensitivity analysis, which provides information about the  
18       sensitivity of the modeling system to uncertainty in specific input parameters. Sensitivity analyses can identify  
19       those parameters for which reductions in uncertainty (i.e., narrowing of the range of values from which the sample  
20       used in the Monte Carlo analysis is drawn) have the greatest potential to increase confidence in the estimate of  
21       disposal-system performance. Identification of sensitive parameters can help set priorities for additional research;  
22       however, because results of these analyses are inherently conditional on the models, data distributions, and  
23       techniques used to generate them, the analyses cannot provide insight about the correctness of the conceptual  
24       models and data distributions used. Qualitative judgment about the modeling system must be used in conjunction  
25       with sensitivity analyses to set priorities for performance-assessment data acquisition and model development.

26       Sensitivity analysis techniques used in the WIPP performance assessment include scatterplots and regression  
27       analysis, and are described in detail by Helton et al. (1991). Results of the 1992 sensitivity analyses are presented  
28       in Volume 4 of this report.



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Figure 3-8. Example of box plots (hypothetical results).

## 1                   4. SCENARIO CONSTRUCTION

### 2                   4.1 Evaluation of Events and Processes

3                   The selection of scenarios for consideration in WIPP PA is based on the formal five-step procedure described  
4                   by Cranwell et al. (1990). The five steps are (1) compiling or adopting a comprehensive set of events and  
5                   processes\* that potentially could affect the disposal system, (2) classifying the events and processes to aid in  
6                   completeness arguments, (3) screening the events and processes to identify those that can be eliminated from  
7                   consideration in the PA, (4) developing scenarios by combining the events and processes that remain after  
8                   screening, and (5) screening scenarios to identify those that have little or no effect on the shape or location of the  
9                   CCDFs. Section 4.1 summarizes work done on the first three of these steps: the identification, classification,  
10                  and screening of events and processes, referred to jointly as "evaluation of events and processes." Evaluation of  
11                  events and processes has not been significantly revised since 1991, and more complete discussions of specific  
12                  events and processes are available elsewhere (Guzowski, 1990; WIPP PA Division, 1991a). Additional work is in  
13                  progress on evaluation of events and processes in response to reviewers' comments (e.g., Appendix B of Volume  
14                  1 of this report), and will be incorporated in future PAs.

#### 15                  4.1.1 Identifying Events and Processes

16                  The WIPP PA uses the list of potentially disruptive events and processes provided by Cranwell et al. (1990)  
17                  as a starting point for scenario development (Table 4-1). This list was developed by a panel of experts that met in  
18                  1976 and again in 1977 under the auspices of the U.S. Nuclear Regulatory Commission to identify events and  
19                  processes that could compromise the performance of an engineered disposal system for nuclear waste constructed in  
20                  deep geologic media.\*\* Concerns raised during the development of the WIPP have led to the inclusion of three  
21                  additional events and processes not identified by the panel: gas generation by the degradation of the waste, waste-  
22                  related explosions, and nuclear criticality.

---

\* Note that classification of a phenomenon as an event rather than a process, or vice versa, has no affect on scenario development. The distinction in terminology is based on 40 CFR 191B (§191.13(a)), and has been interpreted to describe the time interval over which a phenomenon occurs relative to the time interval of interest. Events are relatively brief whereas processes may occur during a large portion of the time interval of interest. The distinction is not rigid, however, and the terms are functionally interchangeable in scenario development.

\*\* As listed in Cranwell et al. (1990), the Scenario Identification Panel Members and their affiliations were William S. Twenhofel, United States Geological Survey (USGS), Denver, CO; William W. Dudley, USGS, Denver, CO; Randolph Stone, Lawrence Livermore National Laboratory, Livermore, CA; Frederick J. Pearson, USGS, Reston, VA; Herbert R. Shaw, USGS, Menlo Park, CA; Donald Caldwell, United States Nuclear Regulatory Commission (USNRC), Washington, DC; Ben Ross, The Analytical Sciences Corp., Reading, MA; Edward Hawkins, USNRC, Washington, DC; and Martin Tierney, Sandia National Laboratories, Albuquerque, NM. Working sessions of this panel were held on December 7-8, 1976, at Grand Canyon, AZ, and again on April 13, 1977, in Carlsbad, NM.

2 Table 4-1. Potentially Disruptive Events and Processes

---

3	Natural Events and Processes	
	Celestial Bodies	Meteorite Impact
	Surficial Events and Processes	Erosion/Sedimentation Glaciation Pluvial Periods Sea-Level Variations Hurricanes Seiches Tsunamis Regional Subsidence or Uplift Mass Wasting Flooding
	Subsurface Events and Processes	Diapirism Seismic Activity Volcanic Activity Magmatic Activity Formation of Dissolution Cavities Formation of Interconnected Fracture Systems Faulting
4	Human-Induced Events and Processes	
	Inadvertent Intrusions	Explosions Drilling Mining Injection Wells Withdrawal Wells
	Hydrologic Stresses	Irrigation Damming of Streams and Rivers
	Repository- and Waste-Induced Events and Processes	Caving and Subsidence Shaft and Borehole Seal Degradation Thermally Induced Stress Fracturing in Host Rock Excavation-Induced Stress Fracturing in Host Rock Gas Generation Explosions Nuclear Criticality
5	Source: Modified from Cranwell et al., 1990.	
6		
7		
8		

---

## 1    **4.1.2 Classifying Events and Processes**

2    This step is optional, and has not been carried out explicitly for WIPP PA. Cranwell et al. (1990) included  
3    classification in the procedure to assist in organizing the events and processes, to assist in completeness  
4    arguments, and to provide insights when developing conceptual models of the disposal system.

## 5    **4.1.3 Screening Events and Processes**

6    Events and processes are screened using three criteria developed by Cranwell et al. (1990): probability of  
7    occurrence, consequence, and physical reasonableness; and a fourth criteria specific to PAs conducted for 40 CFR  
8    191B, regulatory requirements. All four are applied in the context of the 1985 version of 40 CFR 191B (U.S.  
9    EPA, 1985), and screening will be reexamined when the regulation is repromulgated.

10    The “probability of occurrence” and “consequence” criteria are based directly on guidance provided in Appendix  
11    B of 40 CFR 191:

12    The [EPA] assumes that . . . performance assessments need not consider categories of events or  
13    processes that are estimated to have less than one chance in 10,000 of occurring over 10,000 years.  
14    Furthermore, the performance assessments need not evaluate in detail the releases from all events and  
15    processes estimated to have a greater likelihood of occurrence. Some of these events and processes may  
16    be omitted from the performance assessments if there is a reasonable expectation that the remaining  
17    probability distribution of cumulative releases would not be significantly changed by such omissions  
18    (U.S. EPA, 1985, p. 38088).

19    As interpreted by the WIPP PA Department, individual events and processes (as well as “categories of events  
20    and processes”) that have a probability of more than 1 chance in 10,000 of occurring over 10,000 years will be  
21    retained for further evaluation. Lower-probability phenomena are identified but not considered further. Low-  
22    consequence phenomena (i.e., those that would not significantly change the CCDF) are identified qualitatively in  
23    the WIPP PA methodology and are eliminated regardless of probability (WIPP PA Division, 1991a).  
24    Consequences of these phenomena can be evaluated quantitatively if uncertainties warrant.

25    The final screening criterion described by Cranwell et al. (1990), “physical reasonableness,” is not explicitly  
26    described in 40 CFR 191B. As used in WIPP PA, this criterion distinguishes between those phenomena to which  
27    a meaningful probability can be assigned (e.g., meteorite impacts) and those phenomena for which scientific  
28    understanding is insufficient to assign meaningful and defensible quantitative probabilities (e.g., the occurrence of  
29    volcanic activity in a geologic setting where such an event is unprecedented). The distinction between “physical  
30    reasonableness” and “probability of occurrence” is not rigid, and phenomena identified as “physically unreasonable”  
31    could also be eliminated on the basis of extremely low probability.

32    The “regulatory requirements” criterion is used only to screen events related to human activities, and is based  
33    directly on guidance in Appendix B of 40 CFR 191:

1        . . . inadvertent and intermittent intrusion by exploratory drilling for resources (other than any provided  
2        by the disposal system itself) can be the most severe intrusion scenario assumed by the implementing  
3        agencies (U.S. EPA, 1985, p. 38089).

4        As interpreted by the WIPP PA Department, this allows the exclusion of all deliberate human activities that  
5        disrupt the repository, as well as those inadvertent human activities that could result in consequences (e.g., EPA  
6        normalized cumulative releases to the accessible environment, or other performance measures) greater than those of  
7        exploratory drilling. Specifically, this criterion is used to screen acts of war, direct mining of the waste,  
8        systematic drilling of multiple boreholes for resource production or other purposes, and modes of intrusion other  
9        than exploratory drilling identified by an expert panel on inadvertent human intrusion into the WIPP (Hora et al.,  
10      1991; memorandum by Hora in Volume 3, Appendix A of this report).

#### 11      **4.1.4 Summary of Screened Events and Processes**

12      The following summary is taken from the 1991 PA (WIPP PA Division, 1991a), where each of the events  
13      and processes listed in Table 4-1 are described in detail. As shown in Table 4-2, events and processes are either  
14      retained for consideration in PA or screened out on the basis of the four criteria described in the previous section.  
15      Events and processes retained for consideration are either included in the base-case scenario for the system or used  
16      for developing scenarios describing disturbed performance.

17      All of the natural events and processes listed in Table 4-1 that have been retained are part of the undisturbed  
18      performance of the system, and none are included in the development of disturbed-performance scenarios.  
19      Phenomena such as erosion, sedimentation, climatic change (pluvial periods), seismic activity, and some shallow  
20      dissolution are certain to occur during the next 10,000 years, and are part of the conceptual model for the base-case  
21      scenario. Several other listed events (i.e., sea-level variations, hurricanes, seiches, and tsunamis) are restricted to  
22      coastal areas, and are physically unreasonable at the WIPP location. Surficial geologic events, including regional  
23      subsidence or uplift, mass wasting, glaciation, and flooding, and all subsurface events except seismic activity and  
24      shallow dissolution of the Rustler-Salado contact are screened out as physically unreasonable or of low  
25      probability.

26      Of the human-induced events and processes, inadvertent explosions at the location of the waste panels are  
27      excluded by regulatory requirements; inadvertent explosions near the waste panels during warfare and nuclear  
28      testing are screened out on the basis of low probability. Irrigation and damming of valleys close enough to the  
29      WIPP to have an impact are low-probability events because of poor water and soil quality and limited water  
30      supplies. Based on the geologic setting and previous resource evaluations, both exploratory drilling for resources  
31      and the drilling of injection wells are realistic events for the WIPP, and are retained for scenario development.  
32      Intrusion of injection wells into the waste-emplacement region is not modeled explicitly in PA, because drilling  
33      technology and therefore consequences are assumed to be the same as for exploratory drilling. Expert judgment on  
34      the probability of intrusion by injection wells is not available (Hora, memo in Appendix A of Volume 3).  
35      Injection wells that do not penetrate the repository are screened out on the basis of low consequence.

Table 4-2. Summary of Screened Events and Processes (from WIPP PA Division, 1991a)

Events and Processes	RETAINED			SCREENED OUT		
	Base-Case Conditions	For Scenario Development	Low Probability	Physically Unreasonable	Low Consequence	Regulatory Requirements
<b>Natural</b>						
Meteorite Impact.....						
Erosion/Sedimentation.....	X					
Glaciation.....	X			X		
Pluvial Periods (Climate Change).....	X					
Sea-Level Variations.....			X			
Hurricanes.....			X			
Seiches.....			X			
Tsunamis.....						
“Conventional”.....			X			
Meteorite Impact.....			X			
Regional Subsidence or Uplift.....				X		
Mass Wasting.....				X		
Flooding.....				X		
Diapirism.....				X		
Seismic Activity.....		X				
Volcanic Activity.....			X			
Magmatic Activity.....			X			
Formation of Dissolution Cavities.....				X		
Deep Dissolution.....				X		
Shallow Dissolution.....						
Rustler-Salado Contact.....		X				
Nash Draw*.....			X		X	
Formation of Interconnected Fracture Systems.....				X		
Faulting.....					X	

\*Screening criterion depends on which possible mechanisms considered for origin of Nash Draw

Table 4-2. Summary of Screened Events and Processes (from WIPP PA Division, 1991a) (continued)

Events and Processes	RETAINED		SCREENED OUT			
	Base-Case Conditions	For Scenario Development	Low Probability	Physically Unreasonable	Low Consequence	Regulatory Requirements
Human-Induced Explosions						
At Waste-Panel Location						x .....
Near Waste-Panel Location			x .....			
At Surface/Warfare			x .....			
Deep Testing			x .....			
Drilling (Exploratory)			x .....			
Mining						x .....
At Waste-Panel Location			x .....			
Near Waste-Panel Location			x .....			
Injection Wells			x .....			
Withdrawal Wells			x .....			
Water Wells			x .....			
Oil and Gas Wells			x .....			
At Waste-Panel Location						x .....
Near Waste-Panel Location						x .....
Geothermal Wells						x .....
Irrigation						x .....
Damming of Streams and Rivers						
At Pecos River					x .....	
Near Nash Draw					x .....	
Repository- and Waste-Induced Subsidence and Caving					x .....	
Shaft & Borehole Seal Degradation			x .....			
Thermally Induced Fractures			x .....			
Excavation-Induced Fractures			x .....			
Gas Generation			x .....			
Explosions (Gas Ignition)			x .....			
Near Criticality			x .....			
Critical Mass (Explosion)			x .....			
Sustained Reaction**			x .....			

\*\* Retained for additional evaluation

1 In the category of waste- and repository-induced events and processes, gas generation and shaft-seal degradation are  
2 part of the conceptual model of the base-case scenario. Borehole seal degradation is addressed through parameter  
3 uncertainty during modeling. Excavation-induced fracturing in the host rock is handled by including the disturbed  
4 zone surrounding mined openings in the conceptual model of the base-case scenario. Caving into the rooms or  
5 drifts may occur in the short term after decommissioning, but this process has no long-term consequences on  
6 performance because of the mechanical behavior of salt. Thermally induced fracturing of the host rock is not a  
7 physically reasonable phenomenon because of the low thermal output of WIPP waste. Subsidence caused by the  
8 mined openings and explosions caused by the ignition of gases created by waste degradation have no effect on the  
9 long-term performance of the disposal system and can be eliminated from scenario development. Nuclear  
10 criticality requires additional evaluation before a screening decision is made.

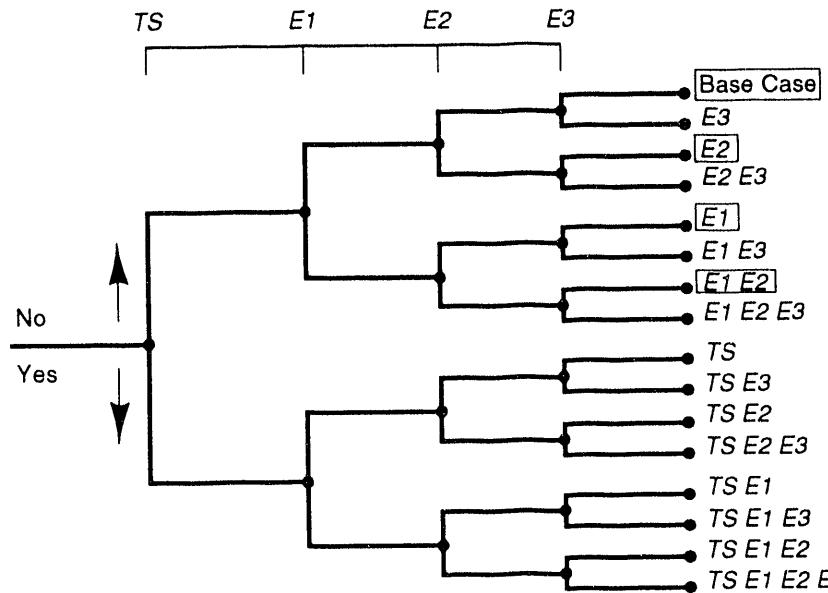
11 As shown in Table 4-2, a total of 10 events and processes are retained for consideration following screening.  
12 Seven of these are essentially certain to occur, and are included in the conceptual model for the base-case scenario  
13 (see Section 4.2.3.1). The other three—exploratory drilling, potash mining near the waste panels, and water  
14 wells—are used to develop summary scenarios describing disturbed performance of the system. Exploratory  
15 drilling is subdivided into two possibilities: drilling into a waste-filled room or drift and a brine reservoir in the  
16 underlying Castile Formation (Event E1), and drilling into a waste-filled room or drift without penetrating a brine  
17 reservoir (Event E2). Mining (Event TS) is limited to potash extraction by either conventional or solution  
18 methods in areas beyond the boundaries of the waste panels; drilling of withdrawal wells (Event E3) is limited to  
19 water wells in areas where water quantity and quality will permit water use. Both mining and water wells will be  
20 evaluated in future performance assessments for their effects on groundwater flow in the WIPP area.  
21

## 22 **4.2 Summary Scenarios**

### 23 **4.2.1 Development of Summary Scenarios**

24 As explained in the 1991 PA documentation (WIPP PA, 1991a, Section 4.1.7), logic diagrams based on the  
25 approach defined by Cranwell et al. (1990) are used to combine events and processes that remain after screening  
26 into summary scenarios. As the logic diagram for the WIPP performance assessment (Figure 4-1) shows, no  
27 temporal relationship between events and processes is implied by their sequence across the top of the diagram; at  
28 each junction within the diagram a yes/no decision is made as to whether the next event or process is added to the  
29 scenario. As a result, each scenario consists of a combination of occurrence and nonoccurrence of all events and  
30 processes that survive screening (Cranwell et al., 1990). To simplify scenario notation, only the events and processes  
31 that occur are used to identify the scenario. Based on the assumption that the events and processes  
32 remaining after screening define all possible futures of the disposal system that are important for a probabilistic  
33 assessment, the logic diagram produces scenarios that are comprehensive and mutually exclusive because all  
34 possible combinations of events and processes are developed, and each scenario is a unique set of events and  
35 processes.

36 Figure 4-1 shows all of the scenarios (the possible combinations of the four events) that survived the  
37 screening process for the WIPP (Section 4.1.4):



$$\begin{aligned}
 SB &= TS^c \cap E1^c \cap E2^c \cap E3^c \\
 S_1 &= TS^c \cap E1^c \cap E2^c \cap E3 \\
 S_2 &= TS^c \cap E1^c \cap E2 \cap E3^c \\
 S_3 &= TS^c \cap E1^c \cap E2 \cap E3 \\
 S_4 &= TS^c \cap E1 \cap E2^c \cap E3^c \\
 S_5 &= TS^c \cap E1 \cap E2^c \cap E3 \\
 S_6 &= TS^c \cap E1 \cap E2 \cap E3^c \\
 S_7 &= TS^c \cap E1 \cap E2 \cap E3 \\
 S_8 &= TS \cap E1^c \cap E2^c \cap E3^c \\
 S_9 &= TS \cap E1^c \cap E2^c \cap E3 \\
 S_{10} &= TS \cap E1^c \cap E2 \cap E3^c \\
 S_{11} &= TS \cap E1^c \cap E2 \cap E3 \\
 S_{12} &= TS \cap E1 \cap E2^c \cap E3^c \\
 S_{13} &= TS \cap E1 \cap E2^c \cap E3 \\
 S_{14} &= TS \cap E1 \cap E2 \cap E3^c \\
 S_{15} &= TS \cap E1 \cap E2 \cap E3
 \end{aligned}$$

$x = 10,000$  yr Time History

$TS = \{x: \text{Subsidence Resulting from Solution Mining of Potash}\}$

$E1 = \{x: \text{One or More Boreholes Pass Through a Waste Panel and into a Brine Pocket}\}$

$E2 = \{x: \text{One or More Boreholes Pass Through a Waste Panel Without Penetrating a Brine Pocket}\}$

$E3 = \{x: \text{One or More Withdrawal Wells near Repository Where Water Quality Will Permit Water Use}\}$

Superscript c (e.g.,  $TS^c$ ) Denotes Set Complement

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Figure 4-1. Potential scenarios for the WIPP disposal system.

- 1     • E1, the inadvertent drilling of an exploratory borehole into a waste-filled room or drift and a brine reservoir  
2        in the underlying Castile Formation,
- 3     • E2, the inadvertent drilling of an exploratory borehole into a waste-filled room or drift that does not  
4        intersect a brine reservoir in the underlying Castile Formation,
- 5     • E3, drilling of water withdrawal wells in areas where water quality will permit water use, and
- 6     • TS, mining for potash by either conventional or solution methods in areas beyond the boundaries of the  
7        waste panels.

8     For the 1992 PA calculations, only the base-case scenario and scenarios containing the E1 and E2 events were  
9     considered; therefore, only four summary scenarios were evaluated this year: the base case (expected behavior of  
10    the disposal system without disruption by human intrusion), E1, E2, and E1E2. The TS event will be added to  
11    later PA calculations for 40 CFR 191B. The E3 event will be evaluated in safety assessments because it provides  
12    a potential pathway through which human doses could occur.

#### 13    **4.2.2 Screening of Summary Scenarios**

14       The purpose of scenario screening is to identify those scenarios that will have no or a minimal impact on the  
15    shape and/or location of the mean CCDF. The criteria used to screen combinations of events and processes  
16    (scenarios) are similar to those criteria used to screen individual events and processes (Section 4.1.3). These  
17    criteria are physical reasonableness of the combinations of events and processes, probability of occurrence of the  
18    scenario, and consequence.

19       The probability of occurrence for a scenario is determined by combining the probabilities of occurrence and  
20    nonoccurrence from the events and processes that make up the scenario. A mechanical approach to determining  
21    scenario probabilities can be implemented by assigning the probability of occurrence and nonoccurrence for each  
22    event and process to the appropriate "yes" and "no" legs at each bifurcation in the logic diagram (Figure 4-1). The  
23    probability of a scenario is the product of the probabilities along the pathway through the logic diagram that  
24    defines that scenario. Based on the probability criterion in Appendix B of 40 CFR 191 for screening out  
25    individual events and processes, scenarios with probabilities of occurrence of less than 1 chance in 10,000 in  
26    10,000 years need not be considered in determining compliance with 40 CFR 191B, and therefore, consequence  
27    calculations are not necessary.

28       Consequence in this step of the procedure means integrated discharge to the accessible environment for 10,000  
29    years. By inferring that the guidance in Appendix B of 40 CFR 191 for individual events and processes also  
30    applies to scenarios, scenarios whose probability of occurrence is greater than the cutoff in Appendix B can be  
31    eliminated from further consideration if their omission would not significantly change the remaining probability  
32    distribution of cumulative releases. Because the degree to which the mean CCDF will be affected by omitting  
33    such scenarios is difficult to estimate prior to constructing CCDFs, only those scenarios that have no releases or  
34    very small, low-probability releases should be screened out from additional consequence calculations. If

1 significant changes are made to the data base, the conceptual models, or mathematical models of the disposal  
2 system, the omitted scenarios should be rescreened.

3 In implementing this step of the procedure for this preliminary WIPP performance assessment, no scenarios  
4 were screened out. Because parameter values did not define the events, all combinations of events in the scenarios  
5 are physically reasonable. Because final scenario probabilities have not been estimated, no scenarios were screened  
6 out on the basis of low probability of occurrence. Final calculations of consequences have not been completed, so  
7 no scenarios were screened out on the basis of this criterion.

8 **4.2.3 Retained Summary Scenarios**

9 This section describes the scenarios retained for consequence analysis that are considered in the 1992 PA  
10 calculations.

11 **4.2.3.1 UNDISTURBED SUMMARY SCENARIO ( $S_B$ )**

12 **Guidance from 40 CFR 191**

13 The Individual Protection Requirements of 40 CFR 191B (§191.15) call for a reasonable expectation that the  
14 disposal system will limit annual doses to individuals for 1,000 years after disposal, assuming undisturbed  
15 performance of the disposal system. Undisturbed performance is defined in 40 CFR 191B to mean "the predicted  
16 behavior of a disposal system, including consideration of the uncertainties in predicted behavior, if the disposal  
17 system is not disrupted by human intrusion or the occurrence of unlikely natural events" (§191.12(p)). Duration  
18 of this performance is not limited by the definition.

19 Although undisturbed performance is not mentioned in the Containment Requirements (§191.13), undisturbed  
20 performance is not precluded from the containment calculations and, for the WIPP, is the base case of the scenario-  
21 development methodology (Cranwell et al., 1990; Guzowski, 1990). The base-case scenario describes the disposal  
22 system from the time of decommissioning and incorporates all expected changes in the system and associated  
23 uncertainties for the 10,000 years of concern for §191.13. Subpart B of 40 CFR 191 does not provide a definition  
24 of unlikely natural events to be excluded from undisturbed performance nor, by implication, likely natural events  
25 to be included. Because of the relative stability of the natural systems within the region of the WIPP disposal  
26 system, all naturally occurring events and processes that will occur are part of the base-case scenario and are  
27 nondisruptive. These conditions represent undisturbed performance (Marietta et al., 1989; Bertram-Howery et al.,  
28 1990). They include the events and processes retained for undisturbed conditions, which are listed in Table 4-2.

## 1 Base-Case Description

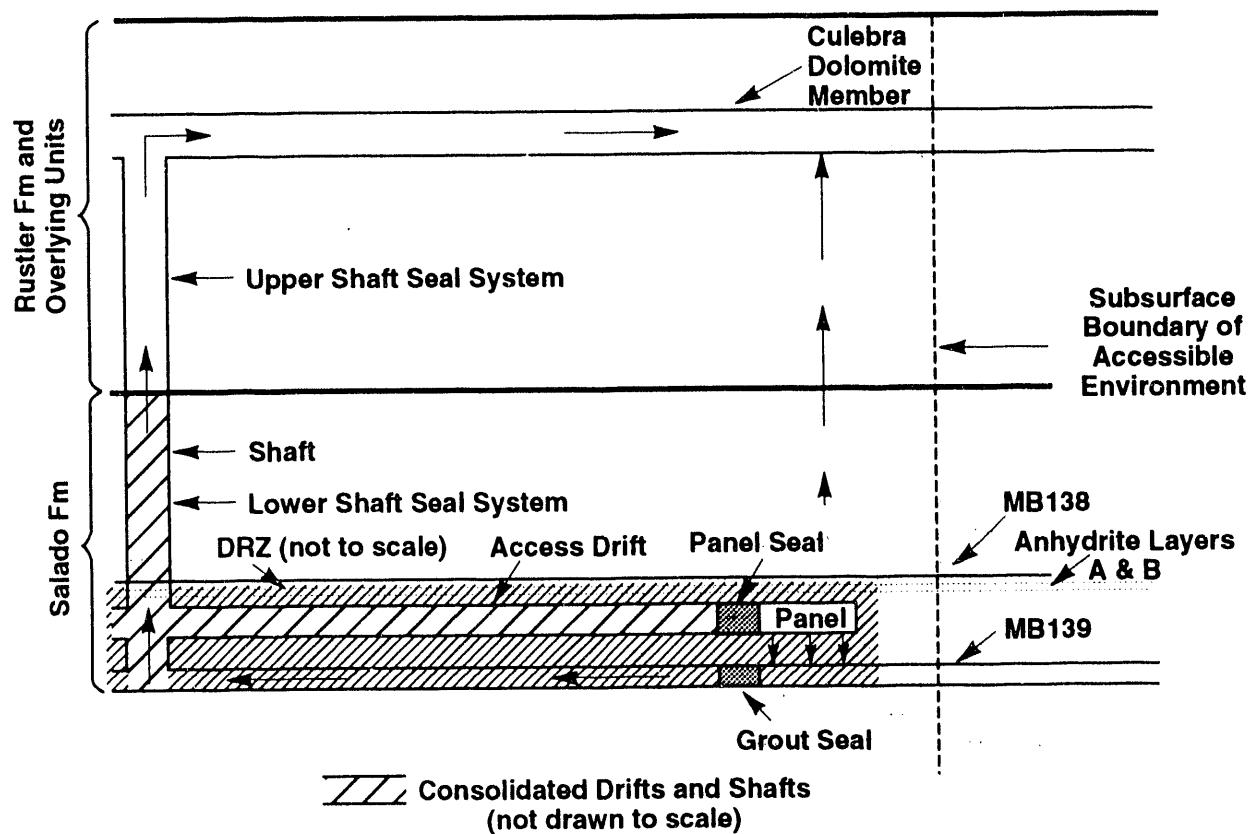
2 After the repository is filled with waste, the disposal rooms and drifts in the panels are backfilled and seals are  
3 emplaced in the shafts and access drifts to the panels (Figure 4-2). While excavations are open, the salt creeps  
4 inward because of the decrease in confining pressure on the salt around the rooms. Portions of the access drifts and  
5 the lower parts of shafts are filled with preconsolidated, crushed salt (Stormont et al., 1987; Borns and Stormont,  
6 1988; Nowak et al., 1990). Because of the high lithostatic pressures at the repository depth, salt creep is expected  
7 to exert sufficient pressure on the crushed salt to consolidate the material into low-conductivity seals with  
8 properties similar to those of the host rock. Portions of the upper parts of the shafts are also filled with salt, but  
9 pressure is not expected to be sufficient here to cause the same degree of consolidation as is expected in lower  
10 portions of the shafts.

11 Gas generation is an important process for the undisturbed case. Some waste and some waste containers will  
12 be composed of organic material. Because microbes transported into the repository with the waste are expected to  
13 be viable under sealed-repository conditions (Brush and Anderson, 1989b), organic material in the repository will  
14 biodegrade with concomitant generation of gases. In addition, moisture in the repository, either brought in with  
15 waste or seeping in from the Salado Formation, can corrode metals in the waste and metallic waste containers  
16 themselves, with gas generated as a by-product. Radiolysis also will generate gases.

17 Sufficient quantities of gas will be generated to result in elevated pressures in the repository, approaching and  
18 perhaps exceeding lithostatic pressure (approximately 15 MPa). Elevated pressures may open fractures in  
19 anhydrite layers above and below the waste-disposal panels, which are relatively more brittle than the plastic  
20 halite.

21 Two potential pathways for groundwater flow and radionuclide transport dominate the undisturbed disposal  
22 system (Figure 4-2):

- 23 • In the first path, the pressure gradient between the waste-disposal panels and the Culebra causes brine and  
24 radionuclides to migrate from the waste-disposal panels to the base of the shafts and up the shafts toward  
25 the Culebra. This migration may occur directly through panel seals and the backfill in access drifts, but is  
26 more likely to occur through anhydrite interbeds (primarily MB139 below the panels, but possibly also  
27 MB138 and interbeds A and B above the panels). Contaminated brine may enter the interbeds either  
28 through fractures in salt in the DRZ, or directly as a result of rooms and drifts intersecting the interbeds  
29 during construction or room closure. Migration to the base of the shafts could then occur in fractures in the  
30 anhydrite layers. Migration up the shafts occurs through the shaft-seal system.
- 31 • The second major path for brine and radionuclide migration from the undisturbed repository is laterally  
32 through anhydrite interbeds toward the subsurface boundary of the accessible environment in the Salado  
33 Formation. Brine enters the interbeds as described for the first path, and is driven outward from the panels  
34 by elevated pressures in the waste resulting from gas generation.



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Figure 4-2. Conceptual model used in simulating undisturbed performance.

1        A third pathway for radionuclide transport from the undisturbed disposal system was considered in previous  
2 analyses (Lappin et al., 1989), in which brine migrated vertically from the panels through the intact Salado  
3 Formation toward the Culebra. Although this pathway has a larger pressure decline over the shortest distance than  
4 either of those discussed above, and also has the largest cross-sectional area through which migration could occur,  
5 low permeabilities of the intact halite result in extremely long travel times (400,000 years for the first arrival of  
6 radionuclides at the Culebra, as calculated by Lappin et al. [1989]). Because of the improbability of developing  
7 interconnected, vertical fractures in the plastic halite, this pathway is not modeled in performance assessment.

#### 8        4.2.3.2 HUMAN-INTRUSION SUMMARY SCENARIOS

##### 9        Guidance from 40 CFR 191

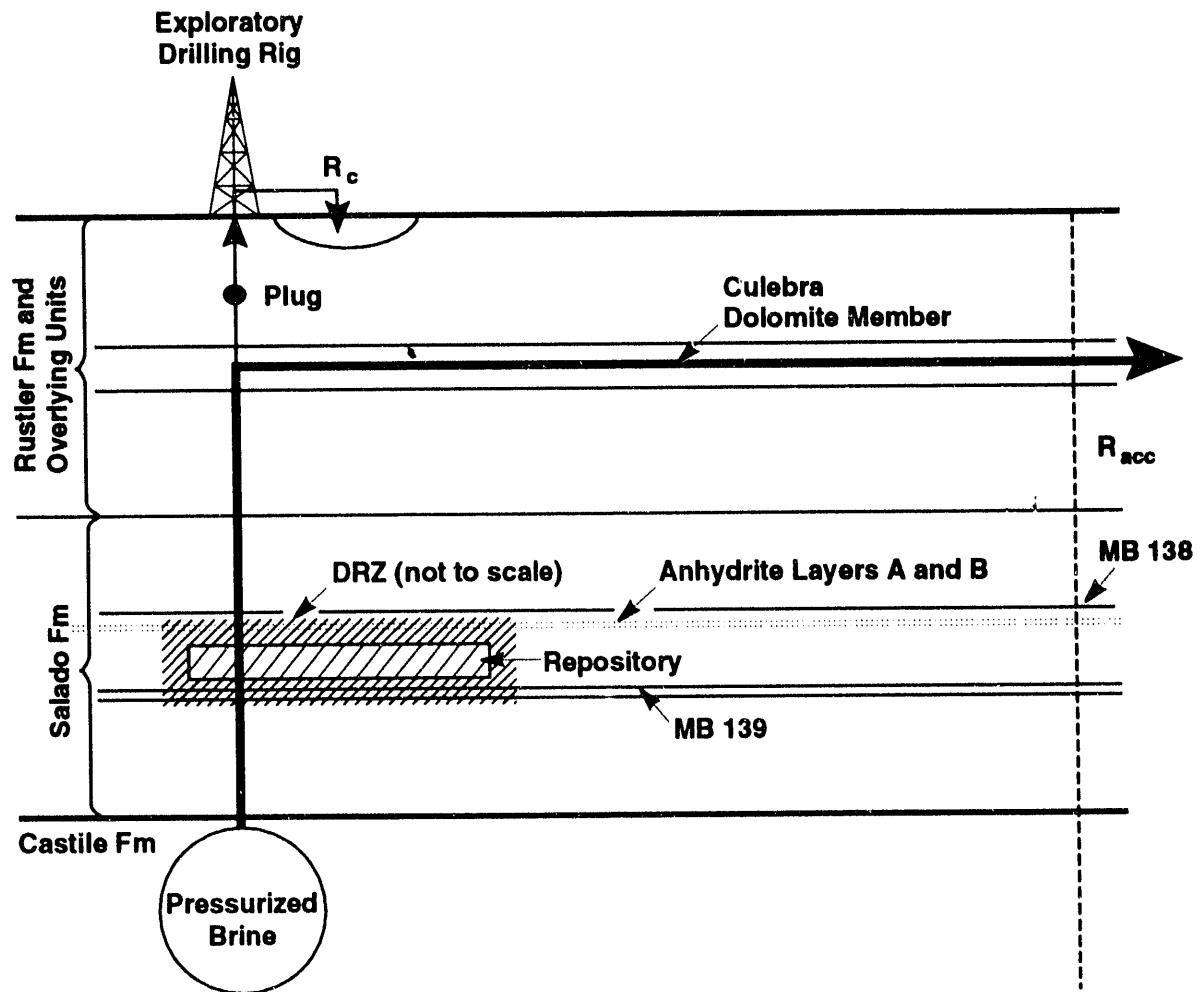
10       Appendix B of 40 CFR 191 provides guidance on a number of factors concerning human intrusion. Active  
11 controls cannot be assumed to prevent or reduce radionuclide releases for more than 100 years after disposal (U.S.  
12 EPA, 1985, p. 38088). Passive institutional controls can be assumed to deter systematic and persistent  
13 exploitation and to reduce the likelihood of inadvertent intrusion, but these controls cannot eliminate the chance of  
14 inadvertent intrusion. As discussed in Section 4.1.3, Appendix B (U.S. EPA, 1985, p. 38088) also suggests that  
15 exploratory drilling for resources can be the most severe form of human intrusion considered, and that the  
16 likelihood and consequence of drilling should be based on site-specific factors. In keeping with the guidance, this  
17 assessment includes scenarios that contain human-intrusion events.

##### 18       Intrusion Borehole through a Room or Drift into Pressurized Brine in the Castile Formation 19       (Summary Scenario E1)

20       Scenario E1 (Figure 4-3) consists of one or more boreholes that penetrate through a waste-filled room or drift  
21 and continue into or through a brine reservoir in the underlying Castile Formation in which brine pressure is  
22 between hydrostatic and lithostatic for that depth (Marietta et al., 1989). Radionuclides may be released to the  
23 accessible environment in two ways: some radionuclides will be brought to the ground surface during drilling as  
24 particulate material entrained in drilling fluid; additional radionuclides may reach the subsurface boundary of the  
25 accessible environment following long-term groundwater transport up the borehole and laterally down a  
26 potentiometric gradient in the Culebra Dolomite Member of the Rustler Formation.

27       Radionuclides released during drilling result from the drill bit directly intersecting waste. Material ground up  
28 by the drill bit (cuttings) is transported to the surface by the circulating drilling fluid. Additional material may be  
29 eroded from the walls of the borehole by the circulating drilling fluid (cavings) or by the spalling of solid material  
30 into the hole as the panel depressurizes. Cuttings, cavings, and spallings are collectively referred to as cuttings in  
31 performance-assessment documentation.

32       After drilling is complete, the hole is assumed to be plugged and abandoned. All borehole plugs and drilling  
33 mud remaining in the borehole, except for a plug above the Culebra, are assumed to degrade into material with



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Figure 4-3. Conceptual model for scenario E1. Arrows indicate assumed direction of flow. Exploratory borehole penetrates pressurized brine below the repository horizon.  $R_c$  is the release of material directly from the drilling operation.  $R_{acc}$  is the release at the subsurface boundary of the accessible environment. A plug above the Culebra Dolomite Member is assumed to remain intact for 10,000 years.

1 properties similar to those of silty sand. Plug degradation is in keeping with guidance provided by Appendix B of  
 2 40 CFR 191: "consequences of ... inadvertent drilling need not be more severe than ... creation of a groundwater  
 3 flow path with a permeability typical of a borehole filled by the soil or gravel that would normally settle into an  
 4 open hole over time—not the permeability of a carefully sealed borehole" (U.S. EPA, 1985, p. 38089). The  
 5 borehole is assumed to remain propped open by the material filling it, preventing closure of the hole by salt creep  
 6 in the Salado Formation. A single plug above the Culebra is assumed to remain intact for Scenario E1, diverting  
 7 all upward flow into the Culebra and maximizing radionuclide transport into that unit and toward the subsurface  
 8 boundary of the accessible environment. Rate of flow depends on the head difference between the Culebra and the  
 9 injected brine and on the hydraulic properties of the borehole fill. Radionuclides from the room may be  
 10 incorporated into the Castile brine if it circulates through the waste adjacent to the borehole.

11 **Intrusion Borehole into a Room or Drift (Summary Scenario E2)**

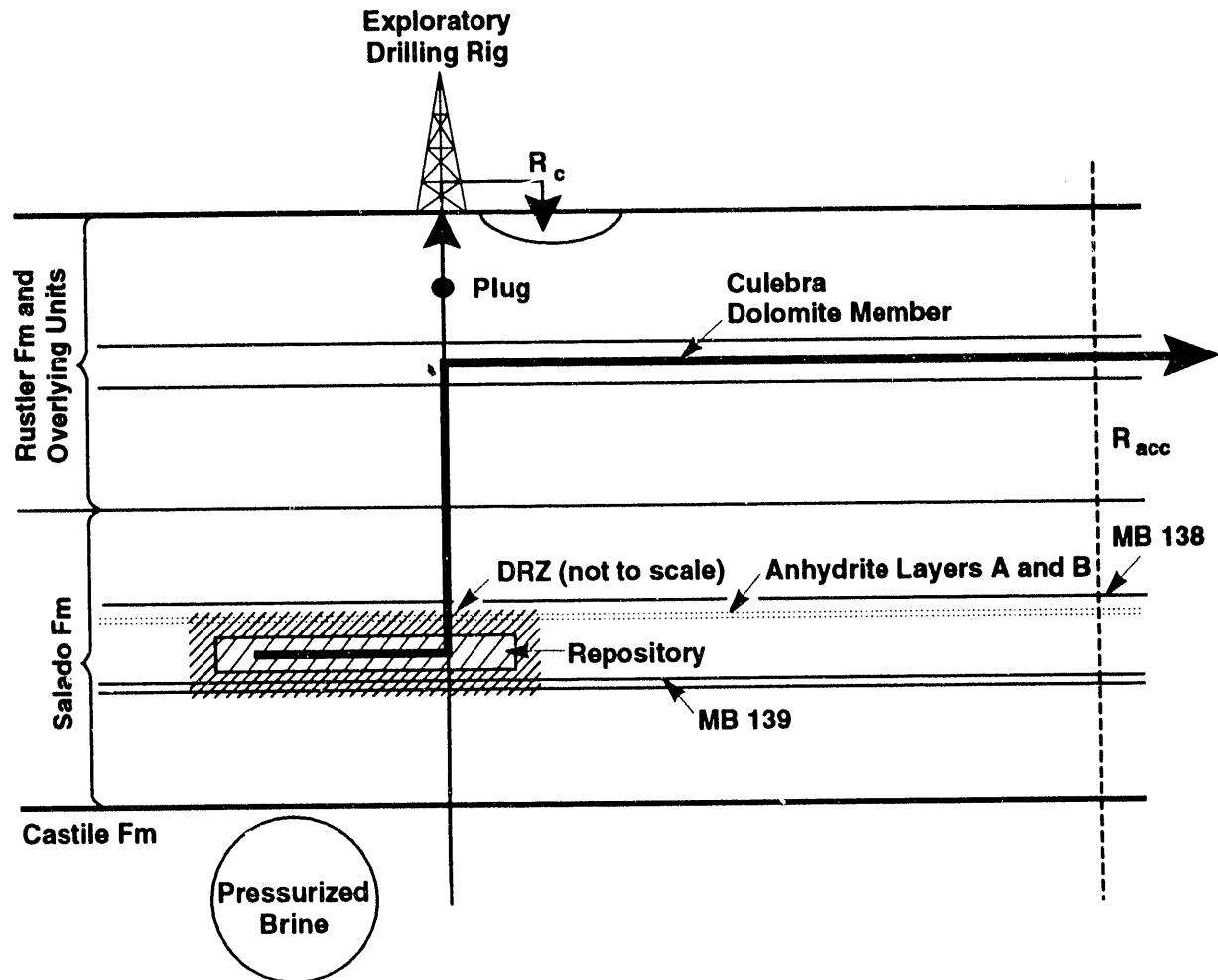
12 Scenario E2, like Scenario E1 (described above), also consists of one or more boreholes that penetrate to or  
 13 through a waste-filled room or drift (Figure 4-4). Unlike Scenario E1, however, the borehole does not intersect  
 14 pressurized brine or any other important source of water (Marietta et al., 1989). Releases of cuttings at the ground  
 15 surface during drilling are identical to those described for Scenario E1, as are the assumptions about borehole  
 16 plugging. Rate of flow into the Culebra is determined in Scenario E2 by the head gradient between the repository  
 17 and the Culebra and the hydraulic properties of the borehole fill.

↓

18 **Intrusion Borehole through a Room or Drift into Pressurized Brine in the Castile Formation and  
 19 Another Intrusion Borehole into the Same Panel (Summary Scenario E1E2)**

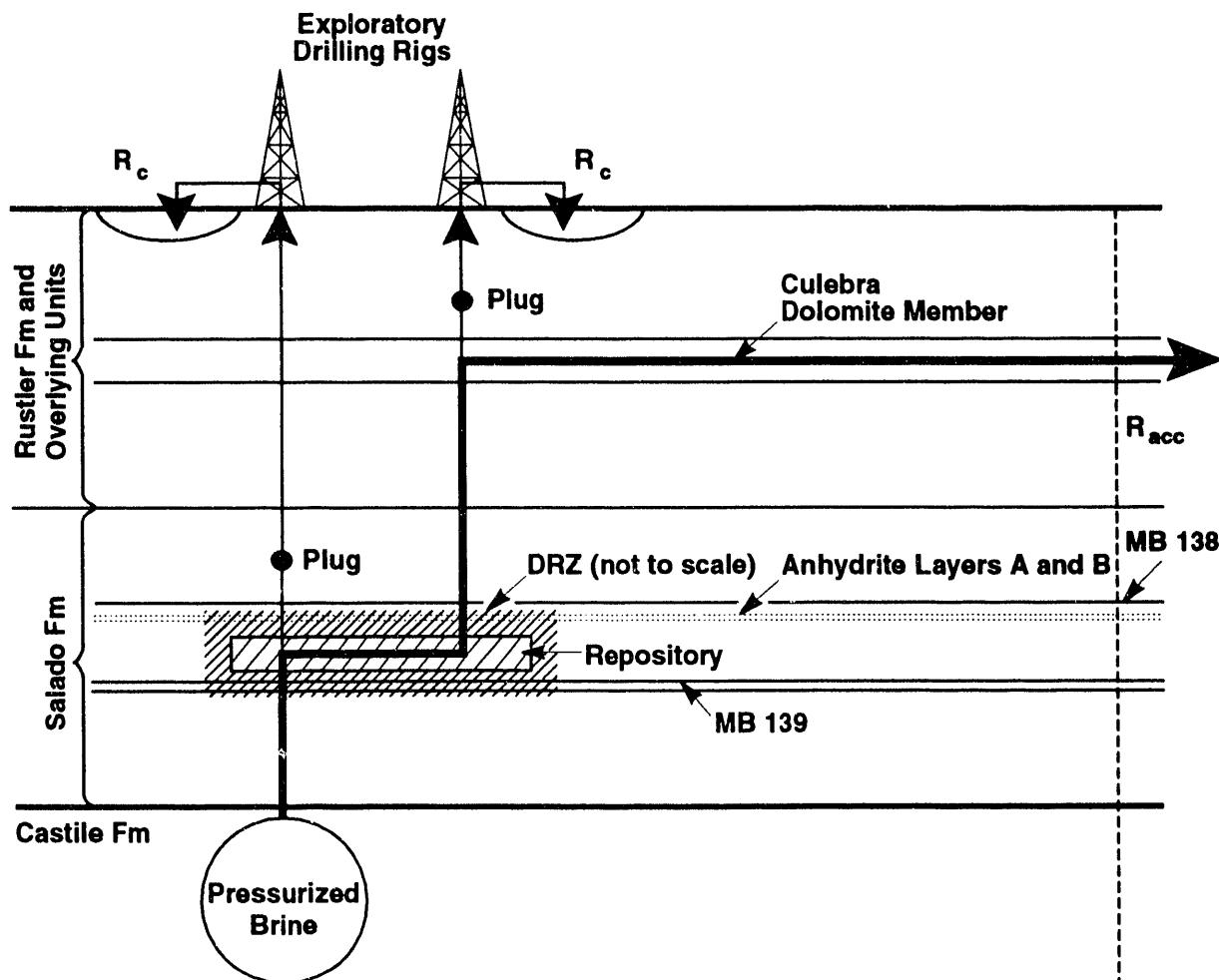
20 Scenario E1E2 consists of exactly two boreholes that penetrate waste-filled rooms or drifts in the same panel  
 21 (Figure 4-5) (Marietta et al., 1989). One borehole also penetrates pressurized brine in the Castile Formation,  
 22 whereas the other borehole does not. Assumptions about the degradation of borehole plugs are the same as those  
 23 described for Scenarios E1 and E2, except that in this case specific plugs are assumed to remain intact so as to  
 24 maximize flow from the Castile brine reservoir through the waste and into the Culebra. The borehole that  
 25 penetrates the pressurized brine (the E1-type borehole) remains plugged between the waste and the Culebra; the  
 26 other borehole (the E2-type borehole) remains plugged above the Culebra. Brine flow in Scenario E1E2 is driven  
 27 by the head difference between the Castile brine reservoir and the Culebra.

28 Radionuclides are released directly to the surface during drilling of the two holes as described with E1 and E2;  
 29 additional releases from this system are dependent on the sequence in which the holes are drilled. The plug in the  
 30 borehole that penetrates the pressurized brine reservoir allows brine flowing up the hole to enter the repository but  
 31 not leave the repository until the second hole penetrates the same panel. Once the second hole is drilled, a  
 32 pathway is formed for brine and gas from the pressurized brine reservoir to flow through waste panels and nearby  
 33 members to this new hole and up to the Culebra Dolomite Member. If the hole that does not penetrate pressurized  
 34 brine is drilled first, gas and/or fluid pressure is relieved; this is followed by brine flow and radionuclide transport  
 35 up the hole as a result of brine inflow into the panel from the host rock, possibly enhanced by creep



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Figure 4-4. Conceptual model for scenario E2. Arrows indicate assumed direction of flow. Exploratory borehole does not penetrate pressurized brine below the repository horizon.  $R_c$  is the release of material directly from the drilling operation.  $R_{acc}$  is the release at the subsurface boundary of the accessible environment. A plug above the Culebra Dolomite Member is assumed to remain intact for 10,000 years.



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Figure 4-5. Conceptual model for scenario E1E2. Arrows indicate assumed direction of flow. One exploratory borehole penetrates pressurized brine below the repository horizon; a plug between the repository and the Culebra Dolomite Member is assumed to remain intact for 10,000 years. The second borehole does not penetrate pressurized brine below the repository; a plug above the Culebra Dolomite Member is assumed to remain intact for 10,000 years.  $R_c$  is the release of material directly from the drilling operation.  $R_{acc}$  is the release at the subsurface boundary of the accessible environment.

1 closure of rooms and drifts. Flow is diverted into the Culebra by the plug located above this unit. The  
2 subsequent drilling and plugging of the borehole that penetrates the pressurized brine reservoir results in flow  
3 through the repository and up the other borehole. If driving pressure is depleted, Scenario E1E2 reverts to  
4 Scenario E2, because the borehole that penetrates the pressurized brine no longer contributes to flow and transport  
5 (Marietta et al., 1989). For modeling convenience, analyses of Scenario E1E2 assume that both boreholes are  
6 drilled at or close to the same time.

#### 7 **4.2.4 Computational Approximations of Scenarios E1, E2, and E1E2**

8 The 1992 PA calculations use the same conceptual approximations for Scenarios E1, E2, and E1E2 that were  
9 used in the 1991 calculations (WIPP PA Division, 1991b, Sections 5.1.1 and 5.1.2). E2-type intrusions are  
10 simulated explicitly using the BRAGFLO, SANCHO, and PANEL codes (Sections 7.2, 7.3, and 7.4, and  
11 Appendices A and B of this volume).

12 E1E2-type intrusions are not simulated explicitly because the axisymmetric cylindrical geometry used for  
13 BRAGFLO cannot readily accommodate two intrusion boreholes (WIPP PA Division, 1991b, Section 5.1.1).  
14 E1E2-type boreholes are simulated therefore using a single borehole and the assumption that all brine in the panel  
15 mixes with all Castile brine flowing up the borehole. This assumption duplicates the primary feature of Scenario  
16 E1E2—all radionuclides in a single panel are potentially available for transport up the borehole. Because the flow  
17 path between the two boreholes is omitted, the simplification may somewhat overestimate both the amount of  
18 waste dissolved and the rate at which flow occurs through the waste and up the borehole.

19 E1-type intrusions are also not simulated explicitly, in this case for computational efficiency. Consequences  
20 of E1-type intrusions are instead assumed to be the same as the consequences for E2-type intrusions occurring at  
21 the same time. Probabilities are determined separately for the two types of intrusions (Section 5.3 of this  
22 volume); the contributions of Scenarios E1 and E2 to the overall CCDF are therefore not identical.

23 Justification for this approximation is based on the assumption that brine flowing up the E1 borehole from  
24 the Castile reservoir does not circulate through the waste. All radionuclides entering the borehole are assumed to  
25 be dissolved in brine that entered the waste from the far field of the Salado Formation or that was initially present  
26 in the panels. Comparison in the 1991 PA (WIPP PA Division, 1991b, Section 5.1.2) of the consequences of  
27 E1- and E2-type intrusions for 60 realizations indicates that cumulative flow of brine from the panel into the  
28 borehole is in most (but not all) realizations greater for the E2 borehole than for the E1 borehole. Larger brine  
29 flows from the waste (and therefore larger potential radionuclide releases) occur for the E2 borehole because the  
30 elevated Castile brine pressure present in the E1 borehole retards brine inflow into the waste from the far field of  
31 the Salado Formation. Brine flows from the waste into the E1 borehole exceed those into the E2 borehole only  
32 for those realizations in which total flow is small because the panel was not brine-saturated at the time of  
33 intrusion. These small total flows make only a small contribution to the total radionuclide release, and do not  
34 invalidate the approximation.

## 5. DRILLING INTRUSION PROBABILITIES

## 5.1 Introduction

Representation of a performance assessment as a set of ordered triples and the construction of CCDFs (Section 3.1) both involve the idea of scenario probabilities; in turn, the idea of scenario probabilities makes sense only if an underlying sample space is defined. Current performance assessments that address the EPA release limits use a sample space  $\mathcal{S}$  defined by

$S = \{x : x \text{ a single 10,000-year history of the facility under consideration, beginning at decommissioning}\}.$  (5-1a)

9 Each history,  $x$ , is assumed to be complete in the sense that it provides a full specification, including time of  
10 occurrence, for everything of importance to performance assessment. The summary scenarios (base case, E1, E2,  
11 and E1E2) are then defined as subsets of  $\mathcal{S}$ . Specifically,

$$E1 = \{x : x \text{ a single 10,000-year history in which at least one borehole penetrates a waste-filled room or drift and a pressurized brine reservoir}\}, \quad (5-1b)$$

$$E2 = \{x : x \text{ a single 10,000-year history in which at least one borehole penetrates a waste-filled room or drift without penetrating a pressurized brine reservoir}\}, \text{ and} \quad (5-1c)$$

$E1E2 = \{x : x \text{ a single 10,000-year history in which at least one pair of boreholes penetrates waste-filled rooms or drifts in the same panel; one of the boreholes in this pair penetrates a pressurized brine reservoir while the other does not}\}.$  (5-1d)

Each summary scenario is further divided into disjoint subset  $S_i$  called computational scenarios. For example,

$$E1 \stackrel{def}{=} \bigcup_i S_i, \quad (5-2)$$

21 where the  $S_i$  appear in the ordered-triple representation in Equation (3-1). In the terminology of probability  
 22 theory, the  $S_i$  are events (as are the summary scenarios: base case, E1, E2, and E1E2), and the  $pS_i$  are  
 23 probabilities for these events. However, to avoid confusion engendered by the different disciplines' use of the  
 24 word "event," the  $S_i$  will be called scenarios and the  $pS_i$ s will simply be called probabilities. The purpose of this  
 25 chapter is to show how the  $pS_i$ s are calculated in the 1992 performance-assessment exercise; but before  
 26 proceeding, it is important to recognize several properties of the  $S_i$ s (computational scenarios) and the  $pS_i$ s  
 27 (computational scenario probabilities).

1 It is the discretization of the sample space  $\mathcal{S}_i$  into the sets  $\mathcal{S}_i$  that leads to the steps in the estimated CCDFs  
 2 (Section 3.2). To construct CCDFs of the form shown in Section 3.2, the time histories associated with a given  
 3 summary scenario must be sorted into disjoint sets such that

- 4 • each  $\mathcal{S}_i$  is sufficiently homogeneous that it is reasonable to use the same consequence result  $\mathbf{cS}_i$  for all  
 5 elements of  $\mathcal{S}_i$
- 6 • a probability  $p\mathcal{S}_i$  can be determined for each  $\mathcal{S}_i$
- 7 • the computational costs for estimation of  $p\mathcal{S}_i$ s and  $\mathbf{cS}_i$ s are acceptable.

## 8 . 5.2 Probability Computations

9 This section describes a decomposition of summary scenarios involving drilling intrusions into  
 10 computational scenarios on the basis of number of intrusions and their times of occurrence and derives formulas  
 11 necessary to convert from drilling rates to scenario probabilities. For these derivations, the occurrence of  
 12 individual drilling intrusions is assumed to be random in time and space, although the drilling rate need not be  
 13 assumed constant or, for that matter, continuous through time.

14 The symbol  $\mathcal{S}_k(a, b)$  will be used to denote subsets of the sample space defined by

$$15 \mathcal{S}_k(a, b) = \{x: x \text{ an element of } \mathcal{S} \text{ that involves exactly } k \text{ drilling intrusions in the time interval} \\ 16 [a, b]\}. \quad (5-3)$$

17 One objective of this section is to present the probability  $p[\mathcal{S}_k(a, b)]$  for  $\mathcal{S}_k(a, b)$ . Membership in  $\mathcal{S}_k(a, b)$   
 18 only places a restriction on intrusions in the time interval  $[a, b]$  and thus does not preclude intrusions in other  
 19 time intervals. As a result, an additional objective will be to present the probability  $p[\bigcap_{i=1}^n \mathcal{S}_{n(i)}(t_{i-1}, t_i)]$  for the  
 20 set  $\bigcap_{i=1}^n \mathcal{S}_{n(i)}(t_{i-1}, t_i)$ , where  $t_0 < t_1 < \dots < t_n$  and each  $n(i)$ ,  $i = 1, 2, \dots, n$ , is a nonnegative integer. This  
 21 corresponds to determining the present of a scenario in which exactly  $n(1)$  intrusions occur in time interval  
 22  $[t_0, t_1]$ , exactly  $n(2)$  intrusions occur in time interval  $[t_1, t_2]$ , and so on. Helton (in press) has suggested a  
 23 general form for these intrusion probabilities; the core of ideas behind his suggestion is outlined below.

24 The probability of having exactly one intrusion in the time interval  $[u, v]$  is approximated by a function  $F$   
 25 such that

$$26 p[\mathcal{S}_1(u, v)] = F(u, v) + O[(v - u)^2], \quad (5-4)$$

27 where the preceding notation is a shorthand for the statement that the ratio

$$28 \frac{p[\mathcal{S}_1(u, v)] - F(u, v)}{(v - u)^2} \quad (5-5)$$

1 is bounded as  $v - u$  approaches zero. More precisely, the statement in Equation 5-4 is satisfied on a time interval  
 2  $[a, b]$  if there exists a number  $B$  and a sequence of times  $a = t_0 < t_1 < \dots < t_n = b$  such that, if  $1 \leq i \leq n$  and  
 3  $t_{i-1} \leq u < v \leq t_i$ , then

$$4 \quad \left| \frac{p[S_1(u, v)] - F(u, v)}{(v - u)^2} \right| < B. \quad (5-6)$$

5 The expressions in Equations 5-4 and 5-6 are providing a mathematical form for the statement “ $F(u, v)$  is a good  
 6 approximation to  $p[S_1(u, v)]$  when  $v - u$  is small.”

7 The function  $F$  in Equation 5-4 can be defined in a number of ways. The simplest definition is

$$8 \quad F(u, v) = \lambda(v - u). \quad (5-7)$$

9 In this case,  $F$  corresponds to a Poisson process with a time-independent rate constant  $\lambda$  (i.e., a homogeneous  
 10 Poisson process) and

$$11 \quad p[S_k(a, b)] = \frac{[\lambda(b - a)]^k}{k!} \exp[-\lambda(b - a)]. \quad (5-8)$$

12 The probability of intrusion by drilling was modeled as a homogeneous Poisson process in the 1991 series of PA  
 13 calculations. The constant  $\lambda$  was taken as an imprecisely known parameter with upper bound equal to the  
 14 maximum drilling rate required by EPA standards; i.e.,  $\lambda$  was uniformly distributed between zero and  $\lambda_{\max}$ , with

$$15 \quad \lambda_{\max} = \left( \frac{30}{\text{km}^2 \cdot 10,000 \text{ yr}} \right) \bullet (\text{area of waste panels}) \\ = 3.28 \times 10^{-4} \text{ yr}^{-1} \quad (5-9)$$

16 The next step in generalizing beyond Equation 5-7 is

$$17 \quad F(u, v) = \lambda(u)(v - u), \quad (5-10)$$

18 in which case  $F$  corresponds to a Poisson process with a time-dependent rate constant (i.e., a nonhomogeneous  
 19 Poisson process) and

$$20 \quad p[S_k(a, b)] = \frac{1}{k!} \left( \int_a^b \lambda(s) ds \right)^k \exp \left[ - \int_a^b \lambda(s) ds \right]. \quad (5-11)$$

21

1 This result can be used to compute the probability of a general scenario in which exactly  $n(1)$  intrusions occur in  
 2 time interval  $[t_0, t_1]$ , exactly  $n(2)$  intrusions occur in time interval  $[t_1, t_2]$ , and so on. If this general scenario is  
 3 denoted by  $\mathcal{S}(\mathbf{n})$ , where

4  $\mathbf{n} = [n(1), n(2), \dots, n(n)]$  and  $t_0 = a, t_n = b$ ,

5 then

6 
$$p[\mathcal{S}(\mathbf{n})] = \prod_{i=1}^n \left[ \frac{1}{n(i)!} \left( \int_{t_{i-1}}^{t_i} \lambda(s) ds \right)^{n(i)} \right] \exp \left[ - \int_a^b \lambda(s) ds \right] . \quad (5-12)$$

7 Computational scenarios and corresponding probabilities for summary scenarios E1 and E2 can be generated by  
 8 specification of the time intervals  $[t_{i-1}, t_i]$  and the  $n(i)$  appearing in Equation 5-12, and by suitably defining the  
 9 function  $\lambda(t)$  appearing in that equation.

10 In the preferred conceptual model for the 1992 series of PA calculations, probability of intrusion by drilling is  
 11 modeled as an inhomogeneous Poisson process using Equations 5-11 and 5-12; for comparison, the 1992 PA also  
 12 uses a homogeneous Poisson process (Equation 5-9) as an alternative conceptual model for drilling intrusions.  
 13 For the preferred conceptual model, the time-dependent drilling rates,  $\lambda(t)$ , are calculated with an algorithm  
 14 proposed by Hora (see Section 5.2; also Hora's memo in Appendix A of Volume 3 of this report) using  
 15 information obtained in an expert judgment process concerning effects of human intrusion into the WIPP. Note  
 16 that Hora's algorithm gives drilling rates in units of

17 
$$\frac{\text{number of boreholes}}{\text{km}^2 \bullet 10,000 \text{ yr}}$$

18 and the time-dependent drilling rates used in Equations 5-11 and 5-12 are scaled from Hora's values by multiplying  
 19 by area of the waste panels (Equation 5-9). As stated above,  $\lambda(t)$  may also have to be scaled to reflect, for  
 20 example, the fraction of the area of waste panels that overlaps brine pockets.

21 Computational scenarios for the E1E2 summary scenario can be defined in a manner similar to the ones  
 22 employed for the E1 and E2 scenarios. Once defined, the probabilities of these computational scenarios are best  
 23 calculated using the basic result in Equation 5-11 together with the scenario

24 
$$\mathcal{BP}^{+-}(t_{i-1}, t_i) = \{x : x \text{ an element of } \mathcal{S} \text{ in which a waste panel is penetrated by one or more}$$
  
 25 
$$\text{boreholes that pass through a pressurized brine pocket in the time interval } (t_{i-1}, t_i)$$
  
 26 
$$\text{and by one or more boreholes that do not pass through a pressurized brine pocket in}$$
  
 27 
$$\text{the time interval } (t_{i-1}, t_i)\}.$$

28 Then, in extension of the derivations on pages 2-23 to 2-27 of the 1991 Volume 2 (WIPP PA Division, 1991b),

$$1 \quad p[\mathcal{B}P^{+-}(t_{i-1}, t_i)] = \sum_{\ell=1}^{nP} \left\{ 1 - \exp \int_{t_{i-1}}^{t_i} \lambda_{\ell}^+(t) dt \right\} \left\{ 1 - \exp \int_{t_{i-1}}^{t_i} \lambda_{\ell}^-(t) dt \right\}, \quad (5-13)$$

2 where

3  $nP$  = the number of waste panels

$$4 \quad \lambda_{\ell}^+(t) = \left( \frac{aBP}{nP \cdot aTOT} \right) \lambda(t)$$

$$5 \quad \lambda_{\ell}^-(t) = \left( \frac{aTOT(\ell) - aBP / nP}{aTOT} \right) \lambda(t)$$

6  $aBP$  = area of pressurized brine pocket under waste panels ( $m^2$ )

7  $aTOT(\ell)$  = area of  $\ell^{\text{th}}$  waste panel ( $m^2$ )

8  $aTOT$  = total area of waste panels ( $m^2$ ).

9 Variable activity loading in the repository was described using the same representation used in the 1991 PA  
 10 (Helton et al., 1992, Chapter 2). Intrusion probabilities were calculated using the code CCDFPERM (Volume 3,  
 11 Section 1.4.2 of this report).

## 12 5.3 Lambda Function Generation

13 The 1992 performance assessment is the first to incorporate the judgments of experts on possible future  
 14 modes of intrusion into the WIPP and on how markers may mitigate the effects of these intrusions; 40 CFR 191,  
 15 Subpart B, (U.S. EPA, 1985) requires consideration of both these questions. Specifically, 40 CFR 191, Subpart  
 16 B, indicates that the DOE "should consider the effects of each particular disposal system's site, design, and passive  
 17 institutional controls in judging the likelihood and consequence of . . . inadvertent human intrusion" (Appendix B  
 18 of U.S. EPA, 1985). The discussion that follows in Sections 5.3.1, 5.3.2, and 5.3.3 describes WIPP PA's  
 19 methodology for addressing the mitigating effect of passive markers. This approach may be refined and modified  
 20 as the performance assessment process matures. The following material, largely excerpted from Hora (memo in  
 21 Appendix A, Volume 3 of this report), is intended to give an overview of the expert-judgment processes and  
 22 reasoning that entered into the construction of a probabilistic model of inadvertent intrusion by exploratory  
 23 drilling.

### 24 5.3.1 The Expert Judgment Process

25 During 1990-1992, experts external to SNI were assembled to study the likelihood of potential inadvertent  
 26 human intrusion into the WIPP. These experts formed two groups—one group (called the Futures Panel) studied

1 what future societies might be like and how they might inadvertently intrude into nuclear waste (Hora et al.,  
2 1991). The second group (called the Markers Panel), after considering the findings of the first group, studied how  
3 markers might be used to warn future societies about the presence and danger of the buried waste (memorandum by  
4 Hora in Volume 3, Appendix A of this report). Both groups provided probabilities and probability distributions  
5 for critical aspects of the human intrusion problem.

6 The Futures Panel was divided into four teams. Each team was composed of four experts from various fields  
7 of social and physical science. Each team was asked to address the same set of questions. The results of their  
8 work suggests that future societies may undertake activities that could lead to inadvertent intrusion into the WIPP.  
9 These teams judged that a number of factors (such as level of technology, demand for resources, population level,  
10 and ability to retain knowledge about nuclear waste) would influence the likelihood of inadvertent intrusion.  
11 Because the teams used different structures for analysis and considered different factors that would influence the  
12 likelihood of inadvertent intrusion, the results of their endeavors had to be interpreted individually in order to be  
13 used in the construction of Lambda Functions.

14 As the Futures Panel was completing its effort, the Markers Panel, consisting of 13 experts, was organized  
15 into two teams to study markers for the WIPP site. These markers may be incorporated into the repository design  
16 to serve as warnings to future societies about the presence of nuclear waste. Each team was asked to consider the  
17 findings of the Futures teams, to suggest design characteristics for a marker system, and to assess the efficacy of  
18 such a system of markers in deterring inadvertent human intrusion. Based on the assumption that the ability of a  
19 marker system to deter intrusions rests on the survival of the marker system over an extended period of time and  
20 the ability of potential intruders to detect the markers and to understand the messages that they carry, the Markers  
21 Panel members were asked to provide estimates of probabilities for several events:

22 • First, the probability that a marker and its message(s) would remain intact. (This first probability estimate  
23 was requested for various times in the future.)

24 • Second, if the marker and its messages remain intact, the probability that the potential intruders are able to  
25 understand the message and thus become forewarned of the inherent dangers of intrusion. (This second  
26 probability estimate was requested for several different types of intrusion.)

27 The above two probability estimates were made under various assumptions about the state of technology in the  
28 future.

29 As noted above, the Futures Panel posed several types of activities that could lead to inadvertent intrusion  
30 into the WIPP (drilling, mining, archaeological investigation); but on the basis of guidance in Appendix B of 40  
31 CFR Part 191 (U.S. EPA, 1985), it was concluded that the preliminary performance assessment need not consider  
32 intrusion modes such as mining or archaeological investigation that may result in more severe consequences than  
33 exploratory drilling for resources. Moreover, the guidance also provides an upper bound for the drilling intensity  
34 to be used in the performance assessment. Three modes of exploratory drilling were identified by the experts  
35 examining human intrusion issues. These modes are exploratory drilling for mineral resources (primarily fossil  
36 fuels), drilling water wells, and drilling for injection disposal wells. Because the repository is well below the  
37 water table in an area where water quality is poor, drilling for water was judged to be an insignificant threat when

1 compared to drilling for mineral resources (see Section 4.1.3 of this volume). Drilling for disposal wells was  
2 identified as a possible threat by one of the four Futures teams, but probabilities were not provided. Thus,  
3 exploratory drilling for resources is the only mode of intrusion considered in the 1992 preliminary comparison.

#### 4 **5.3.2 Algorithm for Generating Lambda Functions**

5 The time-dependent drilling rates, or lambda functions, that arise in modeling the probability of drilling  
6 (Section 5.2 of this volume) were calculated in the 1992 PA exercise using an algorithm constructed by Hora  
7 (memo in Volume 3, Appendix A of this report). The purpose of this algorithm was to assemble quantitative  
8 expert judgments concerning future human intrusion into the WIPP.

9 The existence of markers and the ability of a society to interpret the warnings left at the WIPP may depend  
10 upon the state of development of that society. In this exercise, the state of development of the society was  
11 represented by the level of the technological development of the society. The level of technological development  
12 (high, medium, or low) was randomly generated from probability distributions provided by the Futures teams.  
13 Prior to this step, however, the Futures team whose level of technology was to be sampled had to be chosen.  
14 This was necessary because the four teams studying potential futures developed analyses independently and in  
15 different ways and there was no simple way to combine their findings. For this reason, a team was randomly  
16 selected on each generation of a lambda function. The assessments from each team represent their collective  
17 judgment. In contrast, members of one of the Markers teams individually provided probability assessments while  
18 the other team provided a consensus set of probability distributions. Thus, when one of the two Markers teams  
19 was randomly chosen, it could also be necessary to select randomly one of the team members for that iteration.  
20 This procedure avoided making unfounded assumptions about how to combine disparate distributions.

21 Next, using a given level of technology, the frequency ( $f$ ) at which attempted inadvertent intrusion occurs in  
22 the absence of markers or monuments was elicited from the Futures experts. This time-dependent frequency is  
23 called the raw drilling intensity; it does not take into account deterrence by markers. Thus, to gain an estimate of  
24 the effective drilling intensity  $\lambda$ , the raw drilling intensity was modified in the following way: For each of the  
25 several points in time that the raw drilling intensity was evaluated, the probability of the markers existing ( $p_1$ )  
26 and the probability of the markers deterring an intrusion attempt given that the markers exist ( $p_2$ ) were evaluated.  
27 These two probabilities modify the raw drilling intensity to give the effective drilling intensity,

$$28 \quad \lambda = f(1 - p_1 p_2).$$

29 The algorithm for generating inadvertent intrusion can then be succinctly described by the following steps:

30 1. Randomly select one of the four Futures teams.

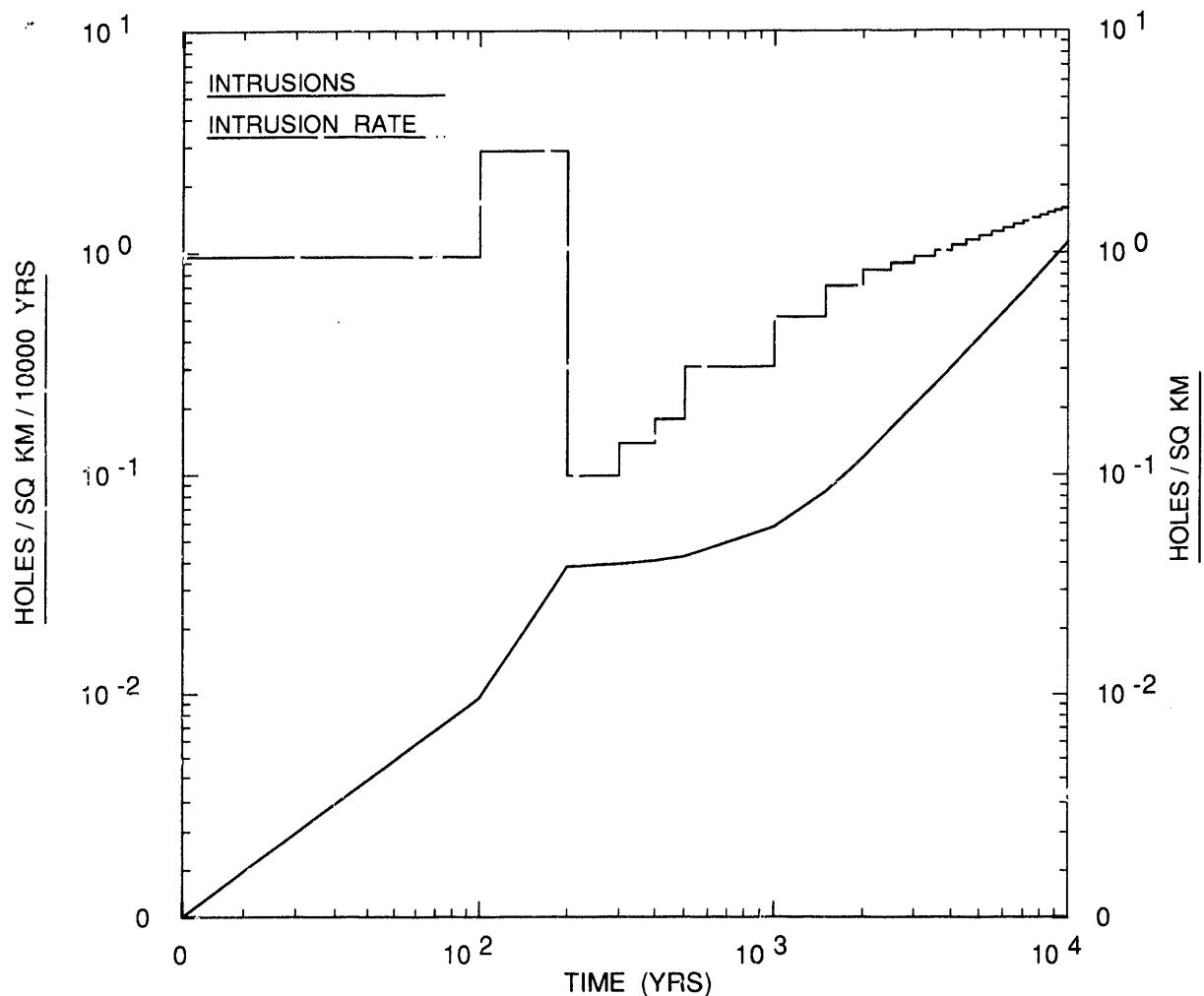
31 The following steps use distributions conditional on the outcome of step 1:

- 1        2. Randomly select a level of technology in the future. When probabilities of levels of technology are
- 2            time-dependent, a rank correlation of 1 will be used to generate the level of technology in the several time
- 3            periods.
- 4        3. Generate a random variable to determine the intrusion intensity. When intrusion intensities vary with
- 5            time periods, a rank correlation of 1 will be used to generate the intrusion intensities in the several time
- 6            periods.
- 7        4. Randomly select one of the Markers teams and a Marker team member, if necessary.
- 8        5. For each time period generate the probability that markers are extant given the level of technology.
- 9        6. For each time period, generate the probability that the markers deter intrusion given that the markers are
- 10            extant, the level of technology, and the mode of intrusion.
- 11        7. Compute the effective drilling intensity for each time period.

12        Note that in step 3, a single random number is used to select an intrusion intensity for all periods. This  
13        assumption results in the variability of the performance measure being maximized among the Monte Carlo  
14        iterations.

### 15        5.3.3 Use of the Lambda Functions

16        The effective drilling intensity,  $\lambda(t)$ , is used to generate probabilities of computational scenarios for human  
17        intrusion by drilling in the manner described in Section 5.2. However, the algorithm described in Section 5.3.2  
18        does not provide direct input to sensitivity and uncertainty analyses; instead, the code implementing the algorithm  
19        is run many times in order to generate a family of equally likely realizations of the lambda functions, and it is this  
20        family of realizations that is sampled in the Monte Carlo calculations (see Section 5.2, Volume 3 of this report).  
21        A family of 70 realizations was generated for the 1992 series of calculations; one of these realizations is shown on  
22        Figure 5-1 and the remainder are displayed in Appendix D of Volume 3. The realizations of  $\lambda(t)$  can be regarded  
23        as a random sample from an effectively infinite population of drilling intensities implicitly defined by the expert-  
24        judgment data and the reasoning that went into the construction of Hora's algorithm (Section 5.3.2). The  
25        variability shown by members of this artificial population (see Appendix D, Volume 3) represents the assessed  
26        uncertainty in future drilling intensities and the effectiveness of markers.



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Figure 5-1. A realization of effective drilling intensity  $\lambda(t)$  (dashed line) and its associated integrated effective drilling intensity (solid line) as functions of time. This is one of 70 realizations used in 1992 sensitivity and uncertainty analyses.

1

## 6. DATA AND CDFS

2

### 6.1. Conventions

3        Volume 3 of this report provides distribution functions for parameter values used as input to the 1992 PA  
4        calculations, and references for the primary data sources on which the distributions are based. Volume 3 uses  
5        standard terms of probability theory and statistics or nonstandard terms to characterize model parameters. Very  
6        brief explanations of these terms are provided below; more detailed explanations are provided in Section 1.2 of  
7        Volume 3.

8

#### 6.1.1 Probability Distribution Functions

9        For a continuous, uncertain parameter, say  $X$ , the *probability density function* (pdf) is a function  $f(x) \geq 0$   
10      with the properties

11       $\int_a^b f(x)dx =$  probability that uncertain *parameter*  $X$  lies in interval  $(a, b)$ :

12       $\int_{-\infty}^{+\infty} f(x)dx = 1$

13      The *cumulative distribution function* (cdf) associated with  $f(x)$  is defined by

14       $F(x) = \int_{-\infty}^x f(s)ds =$  probability that uncertain parameter  $X$  is less than or equal to  $x$ .

15      Uncertain parameters may also be called “imprecisely known parameters” elsewhere in this series of reports.

16      Probability density functions (pdfs) and cdfs can be similarly defined for uncertain parameters that take on a  
17      denumerable number of values,  $x_i, i = 1, 2, \dots$ . The sequence  $\{f_i\}, i = 1, 2, \dots$ , such that  $f_i > 0$  and

18       $\sum_i f_i = 1,$

19      is the discrete analogue of the continuous pdf, and

20       $F(x) = \sum_{\text{all } x_i < x} f_i$

21      is the discrete analogue of the continuous cdf.

1 **6.1.2 Empirical Distribution Functions**

2 *Empirical cdf's* are histograms or piecewise-constant functions that are based on percentiles derived from a set  
 3 of measurements (data), or a set of subjective estimates of experts. For independent measurements (data) of some  
 4 quantity, the empirical cdf is an unbiased estimator of the unknown population cdf of that quantity (Blom, 1989,  
 5 p. 216); this property does not always apply to empirical cdfs derived from subjective estimates of experts.

6 **6.1.3 Range**

7 The *range* of a distribution is denoted by  $(a, b)$ , the pair of numbers in which  $a$  and  $b$  are respectively the  
 8 minimum and maximum values that can reasonably be taken by the uncertain parameter  $X$ .

9 **6.1.4 Mean and Sample Mean**

10 The mean value (or, simply, *mean*) of a distribution is one measure of the central tendency of a distribution;  
 11 it is analogous to the arithmetic average of a series of numbers. The population mean,  $\mu$ , is defined by

12 
$$\mu = \int_{-\infty}^{\infty} xf(x)dx \text{ for continuous distributions, or}$$

13 
$$\sum_{\text{all } x_i} x_i f_i \text{ for discrete distributions.}$$

14 The sample mean, denoted by  $\bar{x}$ , is the arithmetic average of values in an empirical data set. A sample mean  
 15 can also be assigned to empirical cdfs derived from subjective estimates of experts.

16 **6.1.5 Median and Sample Median**

17 The median value of a cdf is denoted by  $x_{50}$  and is that value in the range at which 50% of all values lie  
 18 above and below (i.e., the 0.5 quantile). Sample medians, here denoted by  $\bar{x}_{50}$ , can be obtained directly from  
 19 empirical cdfs.

20 **6.1.6 Variance and Coefficient of Variation**

21 The *variance* of a distribution,  $\sigma^2$ , is the second moment of the distribution about its mean, i.e.,

22 
$$\sigma^2 = \int_{-\infty}^{\infty} (x - \mu)^2 f(x)dx \text{ for continuous distributions, or}$$

1 
$$\sum_{\text{all } x_i} (x_i - \mu)^2 f_i \text{ for discrete distributions.}$$

2 The *standard deviation*,  $\sigma$ , is the positive square root of the variance. The coefficient of variation, the ratio  
3 of standard deviation to mean,  $\sigma/\mu$ , is a convenient measure of the relative width of a distribution.

4 The *sample variance*,  $S^2$ , of a set of measurements of parameter  $X$ , say  $X_1, X_2, \dots, X_N$  is the sum

5 
$$\frac{1}{N-1} \sum_{n=1}^N (X_n - \bar{x})^2.$$

6 The sample variance of independent measurements of some quantity is an unbiased estimator of the population  
7 variance of that quantity (Blom, 1989, p. 197). (A variance can also be formally calculated for empirical cdfs  
8 derived from subjective estimates of experts; this is not a sample variance, however.)

### 9 6.1.7 Categories of Distributions

10 Distributions used in the 1992 PA are grouped into five categories:

- 11 • continuous, analytical distributions (normal, lognormal, uniform, or loguniform)
- 12 • discrete, analytical distributions (Poisson, binomial)
- 13 • constructed empirical distributions based on measurements
- 14 • constructed empirical distributions based on expert judgment
- 15 • miscellaneous categories (null distributions; i.e., constants and tabular functions).

#### 16 6.1.7.1 CONTINUOUS DISTRIBUTIONS

17 Four continuous, analytical distributions are frequently used in the 1992 PA:

- 18 • **Normal.** Normal designates the normal pdf, a good approximation to the distribution of many physical  
19 parameters.
- 20 • **Lognormal.** Lognormal designates a lognormal pdf, a distribution of a variable whose logarithm follows  
21 a normal distribution.
- 22 • **Uniform.** Uniform designates a pdf that is constant in the interval  $(a, b)$  and zero outside of that interval.

1     • **Loguniform.** Loguniform designates a loguniform pdf, a distribution of a variable whose logarithm  
2     follows a uniform distribution.

3     6.1.7.2 DISCRETE DISTRIBUTIONS

4     A frequently used discrete distribution is the Poisson distribution. The Poisson pdf is often used to model  
5     processes taking place over continuous intervals of time such as the arrival of telephone calls at a switch station  
6     (queuing problem) or the number of imperfections per unit length produced in a bolt of cloth. The Poisson pdf  
7     was used in the 1991 probability model for human intrusion by exploratory drilling. The 1992 probability model  
8     for human intrusion incorporates effects of deterrence by markers; this model is based on generalized Poisson  
9     distributions.

10    6.1.7.3 CONSTRUCTED DISTRIBUTIONS (DATA)

11    A *constructed distribution* of the *Data* type is simply an empirical cdf constructed from sets of measured data  
12    points in the data base. For intrinsically discrete data, the empirical cdf is a piecewise-constant function  
13    resembling a histogram. For intrinsically continuous data, the empirical cdf is always converted to a piecewise-  
14    linear function by joining the empirical percentile points with straight lines; this is done to ensure that, in Monte  
15    Carlo sampling, the distribution of sampled parameter values will cover all of the range of the distribution  
16    (Tierney, 1990, p. II-5).

17    In some cases, the PA Department may modify constructed distributions of the *Data* type by extending the  
18    range of the data set to include estimated 0.01 and 0.99 quantiles. Because the range of measurements in a data set  
19    may not reflect the true range of the random variable underlying the measurements, the PA Department may  
20    estimate the range by  $\bar{x} + 2.33s$ , where  $\bar{x}$  is the sample mean and  $s$  is the sample standard deviation.

21    6.1.7.4 CONSTRUCTED DISTRIBUTIONS (SUBJECTIVE)

22    *Constructed distributions* of the *Subjective* type are histograms based on subjective estimates of range (the 0  
23    and 100 percentile) and at least one interior percentile point (usually the 50 percentile or median). The subjective  
24    estimates of percentile points are usually obtained directly from experts in the subject matter of the parameter of  
25    concern. Histograms for intrinsically continuous parameters are always converted to piecewise linear cdfs by  
26    joining the subjective percentile points with straight lines.

27    6.1.7.5 MISCELLANEOUS CATEGORIES

28    *Null* categories of distributions are described below:

29     • **Constant.** When a distribution type is listed as constant, a distribution has not been assigned and a  
30     constant value is used in all PA calculations.

- **Spatial.** The spatial category indicates that the parameter varies spatially. This spatial variation is usually shown on an accompanying figure. The median value recorded is a typical value for simulations that use the parameter as a lumped parameter in a model; however, the value varies depending upon the scale of the model. The range of a spatially varying parameter is also scale dependent.
- **Table.** The table category indicates that the parameter varies with another property and the result is a tabulated value. For example, relative permeability varies with saturation; its distribution type is listed as table (also, the median value is not meaningful and is therefore omitted in the table).

## 6.2 Selection of Parameter Distributions

### 6.2.1 Requests for Data from Sandia Investigators and Analysts

The PA Department follows a well-defined procedure for acquiring and controlling the parameter distributions used in consequence and probability models:

- **Identify Necessary Data.** Each year, the PA Department identifies data that are necessary to construct parameter distributions for the preliminary performance assessment. Members of the department may compile data from published reports, personal communications with investigators, and other sources.
- **Request Median Value and Distribution.** The PA Department then requests that the investigators provide either new data or a median value and distribution for each parameter in a large subset of the parameters. Some model parameters are specific to the PA calculations and so individuals in the PA Department are considered the experts for these parameters (e.g., probability model parameters). Initially, Sandia investigators are responsible for providing data, or if data are unavailable, distributions for all parameters. As this procedure for acquiring data is repeated, a few parameters are evaluated through formal elicitation.
- **Update Secondary Data Base.** The PA Department enters the endorsed or elicited data for all parameters into the secondary data base. The PA Department then either constructs parameter distributions or uses distributions provided by the investigator; the PA Department selects a subset of these parameters to sample in each annual PA exercise, keeping all other values constant at their median values, unless specifically noted.
- **Perform Consequence Simulations and Sensitivity Analyses.** The PA Department runs consequence simulations and sensitivity analyses with selected subsets of parameters from the updated secondary data base. The sensitivity analysis evaluates the sensitivity of a parameter in determining variation of the result (i.e., CCDF).
- **Determine Whether Parameter Is Important in Analysis.** By means of the sensitivity analyses, the PA Department can determine whether the parameter as specified is significant in the calculations.

1    **6.2.2 Construction of Distributions**

2       The PA Department follows the five-step procedure outlined below to construct probability distributions  
3       (cdfs):

4       1. Determine whether site-specific data for the parameter in question exist. If data exist, go to step 3.

5       2. Request that the investigator supply a specific shape (e.g., normal, lognormal) and associated numerical  
6       parameters for the distribution of the parameter. If specific shape and distribution parameters cannot be  
7       supplied, go to step 4; otherwise go to step 5.

8       3. Determine the size of the combined data sets. If sample size is sufficiently large, PA staff constructs  
9       distribution (go to step 5).

10      4. If sample size is small, or investigator cannot provide a specific distribution, request that the investigator  
11      provide subjective estimates of the range and details on the distribution of the parameter.

12      5. Assign distribution.

13    **6.2.3 Some Limitations on Distributions**

14      The major limitations on the validity of the probability distributions assigned to parameters in the 1992 PA  
15      are believed to be a consequence of two things:

16      • The equating of spatial variability with model parameter uncertainty, particularly for that class of  
17      parameters called material-property parameters.

18      • The neglect of correlations between model parameters.

19      These limitations are discussed in detail in Volume 3 (Section 1.3.3).

## 1                   7. CONSEQUENCE MODELING

### 2                   7.1 Radioactive Decay

3                   The quantity of radioactive material that reaches the accessible environment depends in part on the growth and  
4                   decay of the component radionuclides in the waste. The Bateman equations (Wehr et al., 1984) are used to  
5                   calculate this decay within the repository. The Bateman equations in terms of activity are:

$$6 \quad \frac{dN_i}{dt} = -\lambda_i N_i + \lambda_i N_{i-1}, \quad (7-1)$$

7                   where  $N_i$  is the activity of radionuclide  $i$ ,  $t$  is time, and  $\lambda_i$  is the disintegration constant of radionuclide  $i$ .

8                   For given initial inventories  $N_i^{(0)}$ , the solution can be written as

$$9 \quad N_i(t) = \sum_{j=1}^i a_{i,j} e^{-\lambda_j t}, \quad (7-2)$$

10                  where the coefficients  $a_{i,j}$  are defined by the recurrence relations

$$11 \quad a_{i,i} = N_i^{(0)} - \sum_{j=1}^{i-1} a_{i,j} \quad (7-3)$$

12                  and

$$13 \quad a_{i,j} = \frac{\lambda_i}{\lambda_i - \lambda_j} a_{i-1,j} \quad i > j. \quad (7-4)$$

### 14                   7.2 Multiphase Flow Through Porous Media

15                  A computational model called BRAGFLO (BRine And Gas FLOw) that simulates two-phase fluid flow  
16                  through porous, heterogeneous reservoirs has been developed for WIPP PA. As discussed in Appendix A of this  
17                  volume, BRAGFLO uses finite-difference methods to solve the coupled nonlinear partial differential equations  
18                  (PDEs) describing the mass conservation of the gas and brine components distributed between the gas and liquid  
19                  phases.

20                  The PA Department uses BRAGFLO in Monte Carlo consequence analyses to quantify the flow of brine and  
21                  gas through the repository and surrounding strata for both the undisturbed, base-case scenario and human-intrusion  
22                  scenarios. For the 1992 PA, the code is used to model fluid flow within the Salado Formation and the repository,  
23                  including a representation of the shaft system for undisturbed performance. The Culebra Dolomite Member of the

1 Rustler Formation and a hypothetical pressurized brine reservoir in the Castile Formation are included in the  
2 model because of their potential roles as a sink and a source, respectively, for fluid flow.

3 **7.2.1 Features and Capabilities of BRAGFLO**

4 BRAGFLO is capable of describing three-phase (e.g., water, gas, and oil) fluid flow through porous media in  
5 one, two, or three dimensions. Only two phases (brine and gas) are modeled for WIPP PA; calculations to date  
6 have only been performed in one and two dimensions. The code uses spatially varying meshes and solves the  
7 coupled nonlinear PDEs using nonlinear Newton-Raphson iteration, automatic time-stepping, and direct or  
8 iterative solvers.

9 Additional features of BRAGFLO are the capability to incorporate the following: the effect of halite creep on  
10 waste porosity using output from the SANCHO code (see Section 7.3 and Appendix B of this volume);  
11 anisotropic permeabilities; nonideal gas behavior (Redlich-Kwong-Soave); rock compressibility; and kinetic or  
12 reactant-dependent gas generation as a function of fluid saturations.

13 Multiphase flow is simulated as simultaneous immiscible displacement in porous media. Regions within the  
14 model domain (e.g., waste, seals, and lithologic units) are represented as solid continua of interconnected void  
15 space, and porosity is expressed as the ratio of void volume to total volume for each region. Flow occurs  
16 according to heuristic extensions of Darcy's Law, in that the rate of flow of a homogeneous fluid through a porous  
17 medium is proportional to the hydraulic gradient and to the cross-sectional area normal to the direction of flow,  
18 and inversely proportional to fluid viscosity (see Appendix A of this volume for additional discussion).  
19 Permeability is the constant of proportionality in Darcy's law. Flow is assumed to be laminar, and fluids are  
20 viscous and Newtonian. Forces that affect fluid flow are those due to pressure, gravity, capillarity, and viscous  
21 shear. Fluid saturation is defined to be the ratio of fluid volume to void volume. At least one fluid phase is  
22 present at all times, and all void volume is occupied by fluid.

23 Effects of capillary pressure and relative permeability occur when two (or more) fluid phases are present in a  
24 porous medium. Curvature of the interface separating fluid phases and surface tension cause a capillary pressure  
25 difference across the interface. During fluid flow, interference between the phases deforms the interface. Relative  
26 permeability describes this interference on a macroscopic scale, and varies with fluid saturation. Relative  
27 permeability is expressed as the ratio of the permeability of the rock (or other material) with the fluid in question  
28 at a given saturation to the permeability of the rock when 100 percent saturated with the fluid.

29 Residual saturation of a fluid phase is defined as the smallest saturation of fluid required to form continuous  
30 pathways through the medium. It is the minimum saturation at which the phase will flow in response to a  
31 pressure gradient. Below residual brine saturation, brine exists as a thin film around rock grains or as isolated  
32 pockets, and gas is present in sufficient volume to form an interconnected pathway. The relative permeability for  
33 brine is zero. Above residual brine saturation and below residual gas saturation, both brine and gas form  
34 continuous pathways through the porous network, and relative permeabilities for both phases are greater than zero.

- 1 When brine saturation is sufficiently high that gas saturation falls below residual, gas exists only as isolated
- 2 pockets surrounded by brine. Gas flow does not occur, and relative permeability for gas is zero.

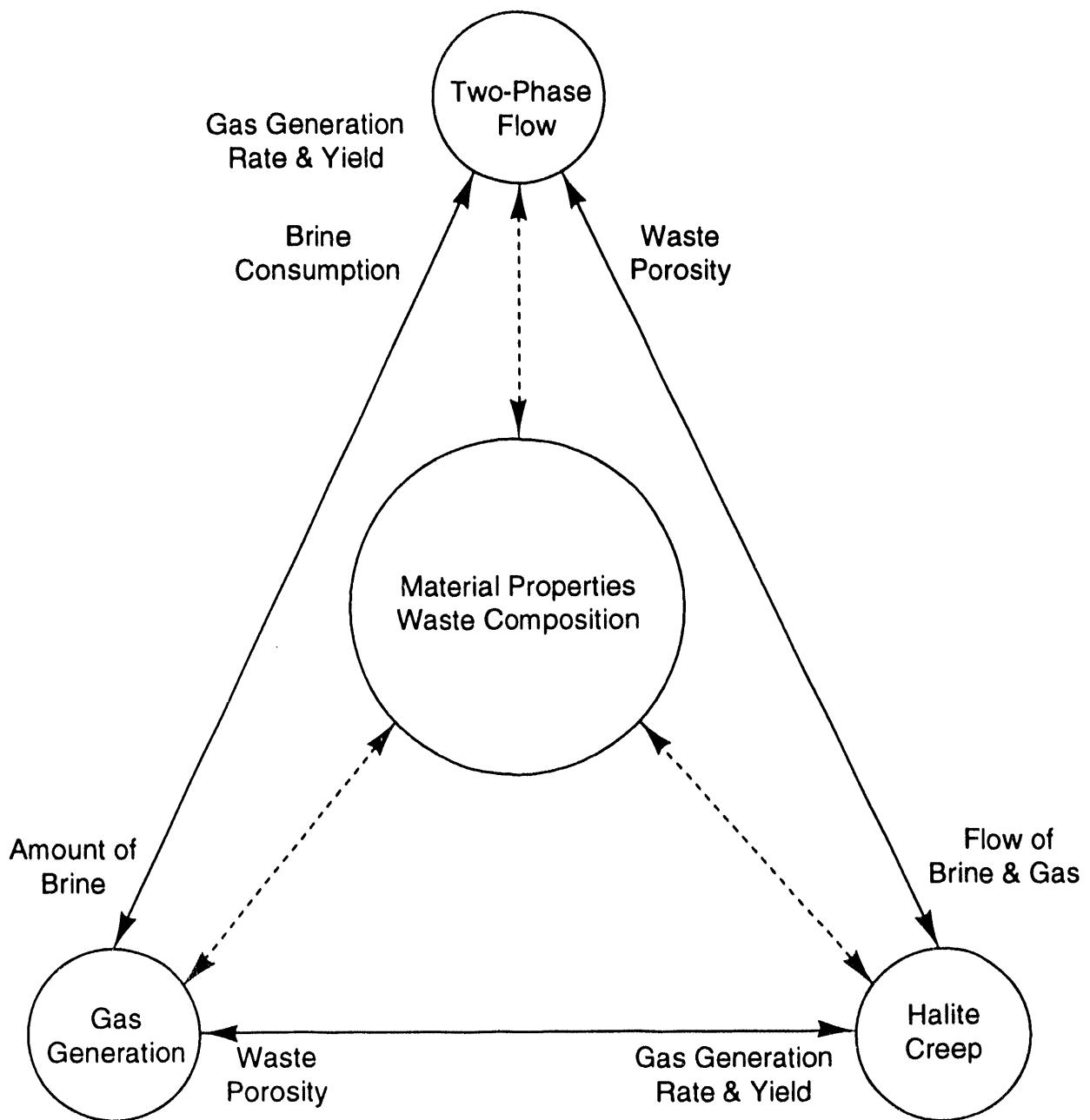
### 3 **7.2.2 Interaction of Important Repository Processes**

4 The coupling of processes simulated by BRAGFLO is illustrated schematically in Figure 7-1. The material  
5 properties that describe the repository system are represented in the center of a triangle, the apices of which  
6 represent the physical processes that operate within the system. Arrows indicate the major interactions. Thus, the  
7 amount of brine present in the room is a function of two-phase flow, and is a contributing factor in the rate and  
8 amount of gas generation. The rate and amount of gas generation are contributing factors to two-phase flow, as is  
9 brine consumption by corrosion reactions that generate gas. Changes in waste porosity result from halite creep; it  
10 affects both two-phase flow and, therefore, gas generation through its influence on brine solubility. Completing  
11 the coupled interactions, both two-phase flow and gas generation affect halite creep (through their impact on  
12 pressure within the panels) and therefore have an effect on changes in waste porosity.

### 13 **7.2.3 General Assumptions Used in 1992 PA Two-Phase Flow Modeling**

14 The following is a list of major assumptions used in two-phase flow modeling for the 1992 PA:

- 15 • Rock permeabilities (1) varied with material type, (2) were uniform within a material, and (3) did not vary  
16 with time.
- 17 • Void volume of waste was estimated as a function of pressure using SANCHO (Section 7.3 of this  
18 volume).
- 19 • Gas potential was based on an extrapolation of inventory volume fractions of combustibles and  
20 metals/glasses to design capacity (Section 2.3.2.1 of this volume; Volume 3, Section 3.4 of this report).
- 21 • Gas generation occurs by corrosion of ferrous metals and biodegradation of combustible materials only, and  
22 the contribution of radiolysis is assumed to be negligible (Volume 3, Section 3.3 of this report; WIPP PA  
23 Division, 1991c, Section 3.3).
- 24 • All gas was assumed to have the physical properties of hydrogen, which will be a principal component  
25 resulting from corrosion of ferrous metals (Volume 3, section 1.4.1 of this report).
- 26 • As long as corrodible or biodegradable waste remains, gas generation is a function only of brine saturation  
27 (WIPP PA Division, 1991c, Section 3.3).



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Figure 7-1. Interaction of some important repository processes.

- Water is consumed during corrosion of ferrous metals; biodegradation reactions require the presence of water to occur but have no effect on the net water balance (WIPP PA Division, 1991c, Section 3.3).
- No reactions affect gas after it is generated (WIPP PA Division, 1991c, Section 3.3).
- The solubility of gas in brine is assumed to be negligible.
- The Salado Formation is assumed to be initially 100 percent brine saturated.
- Initial pressures in the Salado Formation vary hydrostatically from a sampled pressure at the elevation of MB139 (Volume 3, Section 2.4.3 of this report).

### 7.3 Waste-Filled Room Deformation

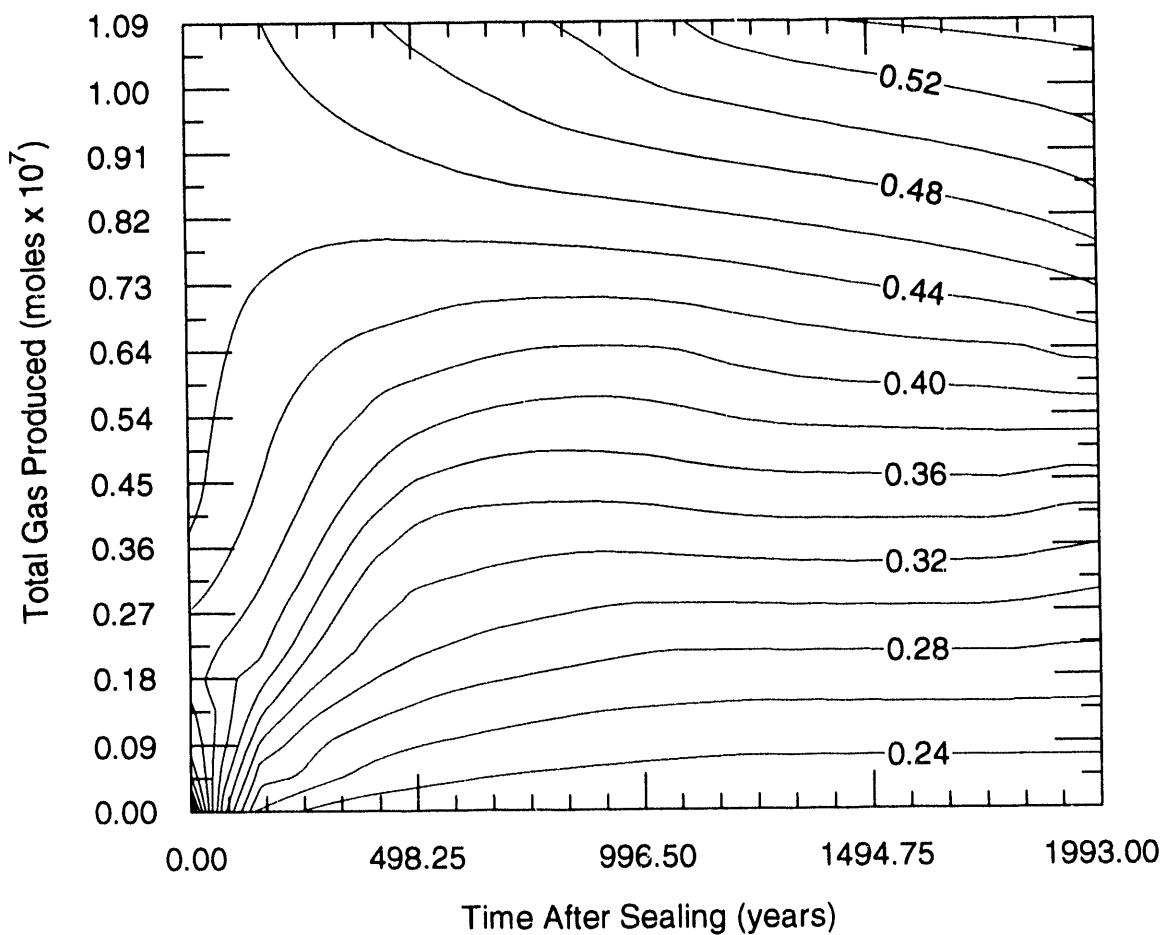
Consequence models of multiphase flows within a waste-filled room (Section 7.2) require that the effective porosity and permeability of waste and backfill materials be specified. Realistic estimates of effective porosity and permeability must in turn account for three phenomena:

- waste-material composition (metallics, sludges, combustibles)
- geomechanical closure of the room
- backpressure of gases generated in the room by chemical and biological degradation of waste materials.

Thus, the ideal model of multiphase flow within a waste-filled room would couple the two-phase flow model described in Section 7.2 and Appendix A with a model that can simulate the geomechanical closure of the room.

This ideal model, however, is not practically achievable. Direct solution of the fully coupled equations of two-phase flow and geomechanical closure in the repetitive manner required by the PA methodology is unrealistic using present resources; the PA Department instead has chosen to examine the sensitivity of the system to closure using simplifications of the coupling that capture closure approximately while keeping calculations of two-phase flow manageable. In the 1991 series of PA calculations, a simple approximation was made: Effects of room closure and gas pressure were ignored and room material-property parameters were assigned time-independent values that were based on the assumed waste-material composition. (See Sections 3.4.7 and 3.4.8 of WIPP PA Division [1991c]).

The present (1992) series of calculations includes effects of room closure and gas generation in an indirect way. A *separate* (i.e., uncoupled) calculation of the effective porosity of a waste-filled room as a function of time and total moles of gas generated was made (Mendenhall and Lincoln, February 28, 1992, memo in Appendix A, Volume 3 of this report); data from this calculation were used to fit a porosity "surface" (Figure 7-2) that was then used as a constraint on room porosity in the equations of two-phase flow (see Appendix A on BRAGFLO).



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Figure 7-2. Surface giving porosity of waste-filled disposal room as a function of total volume of gas produced and time after sealing. Pore space is assumed to be fully saturated with gas. Porosity is expressed as void volume per unit volume of waste.

1 The room deformation component of the separate calculation was accomplished with SANCHO, a finite element  
2 computer program for simulating the quasistatic, large-deformation, inelastic response of two-dimensional solids;  
3 a brief description of the SANCHO code is provided in Appendix B. Details of room-deformation and gas-  
4 generation components of the separate calculation and values of mechanical and material-property parameters used  
5 in the separate calculation are provided in Volume 3 of this report.

## 6 **7.4 Waste Mobilization**

7 Following the occurrence of an E2 or E1E2 scenario (Section 4.2.3.2), flow of brine through a collapsed  
8 WIPP panel and up an intrusion borehole may result in mobilization of dissolved, radionuclide-bearing compounds  
9 and their transport towards the Culebra Dolomite Member of the Rustler Formation. The consequence model that  
10 simulates the process of waste mobilization is currently implemented in part of a computer code called PANEL.  
11 The mathematical model on which PANEL is based is described in Section 1.4.4 of Volume 3 of this series of  
12 reports, and represents an extreme simplification of a potentially complex situation that in reality involves a  
13 mixture of waste forms having widely varying physical and chemical compositions in contact with  
14 inhomogeneous flows of brine. The discussion that follows (1) details the assumptions that were made in order to  
15 arrive at the simplified mathematical model of waste mobilization (Section 7.4.1) and (2) briefly presents the  
16 simplified model of waste mobilization (Section 7.4.2).

### 17 **7.4.1 Assumptions**

18 Eight assumptions about panel geometry, waste and backfill composition, brine discharge, and brine-waste  
19 chemical reactions are implicit in the PA Department's current model of waste mobilization:

20 1. A collapsed WIPP panel (rooms and drifts) is idealized as a single, connected cavity of constant volume  
21 (Figure 7-3).

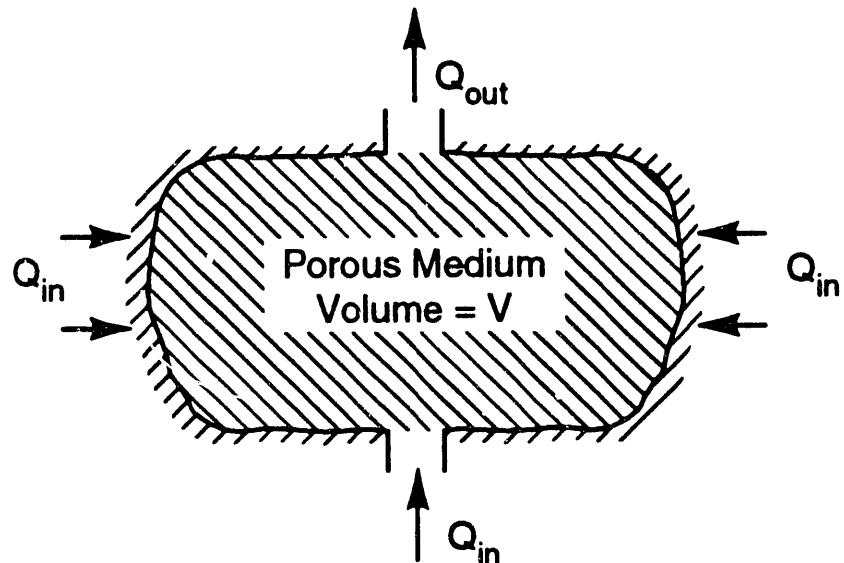
22 2. Waste and backfill within the collapsed WIPP panel (cavity) are treated as a homogeneous porous  
23 medium of constant porosity and infinite permeability; radionuclide-bearing compounds are uniformly  
24 distributed throughout the cavity.

25 3. The idealized panel (cavity) is connected to sources and sinks for brine by one or more discrete inlets or  
26 outlets (boreholes); brine may also flow across walls of the cavity (Figure 7-3).

27 4. Steady-state discharge of brine through the idealized panel is assumed to hold for all time; that is,

$$28 \quad \sum Q_{in} = \sum Q_{out} = Q(t),$$

29 where the net discharge,  $Q(t)$ , is calculated with the model for multiphase flow (Section 7.2).



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Figure 7-3. Idealized collapsed WIPP panel in PANEL model.

5. The pore spaces of the idealized panel are fully saturated with brine at all times; that is, mobilization of radionuclide-bearing compounds in the gas phase is ignored.
6. Chemical equilibrium and uniform mixing of liquid-phase compounds throughout the idealized panel are achieved on time scales that are much smaller than the mean residence time of the brine in the cavity.
7. The solubility limit for a given isotope (e.g., U-234) of a given element (e.g., uranium) is assumed to be proportional to the solubility limit of the element; the constant of proportionality is taken as the ratio of the mass of the isotope that currently remains in the cavity to the sum of the masses of all currently remaining isotopes of the element.
8. Mobilization is limited to dissolved radionuclides; suspended radionuclides (colloids) are not considered to be mobilized by the brine.

Assumptions 1 and 2 imply that the total pore space in the idealized, collapsed WIPP panel is constant and equal to  $\epsilon V$ , where  $\epsilon$  is the constant porosity and  $V$  is the cavity volume; assumption 5 implies that the total pore space is filled with brine at all times. Assumptions 3 and 4 imply that the mean residence time of brine in the repository is given by

$$\tau = \frac{\epsilon V}{Q},$$

1 regardless of the stated time dependence of  $Q$ . Assumption 6 implies that characteristic times to reach chemical  
2 equilibrium and characteristic times for complete mixing of dissolved species by diffusion through cavity pore  
3 spaces are always much smaller than  $\tau$ . Because the rates of chemical reactions between dissolved and immobile  
4 species are unknown, the validity of assumption 6 cannot be tested at this time; times for complete mixing by  
5 diffusion can be estimated but have not yet been compared with mean residence times for brine.

6 Assumption 7 was made in order to simplify the equations that describe the masses of the various radioactive  
7 isotopes of an element that remain in the cavity at any time after occurrence of an E2 or E1E2 scenario (see  
8 Section 7.4.2 below and Section 1.4.4 of Volume 3). An alternative assumption would set isotope solubility  
9 limits equal to the element solubility limit.

10 **7.4.2 Simplified Mathematical Model**

11 The simplified mathematical model of waste mobilization is expressed as a system of coupled, ordinary  
12 differential equations, with each system applying to a radioactive decay chain:

$$13 \quad \dot{M}_i = -S_i \left( \frac{M_i}{\sum_j M_j} \right) Q(t) - \lambda_i M_i + (\lambda_{i-1} M_{i-1}) \left( \frac{\text{atomic wt}_i}{\text{atomic wt}_{i-1}} \right), \quad (7-5)$$

14 where  $i = 1, 2, \dots, N$  numbers the  $N$  radionuclides in a given decay chain, a dot ( $\bullet$ ) over a quantity means the time  
15 derivative, and

16  $M_i(t)$  = mass of  $i^{\text{th}}$  radionuclide remaining in cavity at time  $t > t_0$  (kg),

17  $Q(t)$  = discharge of brine through cavity at  $t > t_0$  ( $\text{m}^3/\text{s}$ ),

18  $S_i$  = solubility limit for *element* associated with  $i^{\text{th}}$  radionuclide ( $\text{kg}/\text{m}^3$ ),

19  $\lambda_i$  = decay constant for  $i^{\text{th}}$  radionuclide ( $\text{s}^{-1}$ ), and

20  $t_0$  = the time of initiation of a disruptive scenario (s).

21 In Equation 7-5,  $\sum M_j$  signifies summation over the remaining masses of all radionuclides (including the  $i^{\text{th}}$   
22 radionuclide) associated with a given element. The initial conditions of Equation 7-5 are

$$23 \quad M_i(t_0) = M_{i0}(t_0), \quad (7-6)$$

24 where  $M_{i0}(t_0)$  is the initial ( $t = 0$ ) inventory of the  $i^{\text{th}}$  radionuclide (kg) aged by the Bateman equations (Section  
25 7.1) to reflect mass remaining at  $t_0 > 0$ .

## 7.5 Groundwater Transmissivity Fields

1        The WIPP PA Department employs a multiple-realization technique to account for spatial variability of the  
2        transmissivity field within the Culebra Dolomite (LaVenue and RamaRao, 1992). The technique uses an  
3        automated inverse approach to calibrate a two-dimensional model to both steady-state and transient pressure data.  
4        The multiple-realization technique can be broken down into three steps:

5        1. **Unconditional Simulation.** An unconditional simulation of the WIPP transmissivity fields is  
6        generated. This is a random field that has the same spatial correlation structure as the transmissivity  
7        measurements, but does not necessarily match measured transmissivities at the location of their  
8        measurements.

9        2. **Conditional Simulation.** The random field produced in Step 1 is conditioned in this step so that it  
10      honors exactly the measured transmissivities at the locations of their measurements. The resulting field,  
11      called a “conditional simulation” of the transmissivity field, is used as the initial estimate of the Culebra  
12      transmissivity field.

13      3. **Automated Calibration.** The conditional simulation of the transmissivity field is then calibrated so  
14      that the pressures computed by the groundwater-flow model (both steady and transient state) agree closely  
15      (calibrated within the uncertainty in head measurements, i.e., between 1 and 2 m) with the measured  
16      pressures in a least-square sense. Calibration is achieved by placing synthetic transmissivity values  
17      (pilot points) automatically where the sensitivity of the difference between observed and calculated  
18      pressure to changes in the transmissivity field is greatest. When calibration is completed, a conditionally  
19      simulated transmissivity field is obtained that conforms with all head and transmissivity data at the WIPP  
20      site and may be regarded therefore as a plausible version of the true distribution of transmissivity.

21      This process is repeated to produce the desired number of calibrated, conditionally simulated fields. (Seventy of  
22      these fields were calculated in this manner for the 1992 PA calculations.) A description of this methodology,  
23      extracted from LaVenue and RamaRao (1992), follows. (A more complete discussion of the methodology is  
24      provided in Appendix D of this volume.)

### 26      7.5.1 Unconditional Simulation

27      The following methods have been used earlier in groundwater hydrology for generating unconditional  
28      simulations: nearest-neighbor method (Smith and Freeze, 1979; Smith and Schwartz, 1981), matrix  
29      decomposition (de Marsily, 1986), multidimensional spectral analysis (Shinozuka and Jan, 1972; Mejia and  
30      Rodriguez-Iturbe, 1974), turning-bands method (Matheron, 1971, 1973; Mantoglou and Wilson, 1982;  
31      Zimmerman and Wilson, 1990). Here the turning-bands method is used.

32      In the turning-bands method, a two-dimensional stochastic process is generated by the summation of a series  
33      of equivalent one-dimensional processes (Mantoglou and Wilson, 1982):

$$1 \quad Z_s(N) = \frac{\sum_{i=1}^L Z_i(\zeta_{N_i})}{\sqrt{L}}, \quad (7-7)$$

2 where  $Z_s(N)$  is the two-dimensional field to be simulated,  $Z_i(\zeta_{N_i})$  is the one-dimensional process in the line  
3 interval (band) of line  $i$  measured by  $\zeta_i$  and containing  $N_i$  (the projection of point  $N$  onto line  $i$ ), and  $L$  is the  
4 number of lines selected. As in LaVenue et al. (1990), the 1992 calculations model the WIPP transmissivity data  
5 as a two-dimensional field with an intrinsic random function of order zero (IRF-0), making it possible to use the  
6 Weiner-Levy Process to generate the line process  $Z_i(\zeta_{N_i})$  in Equation 7-7.

## 7 7.5.2 Conditional Simulation

8 The procedure for conditioning is based on the following relationship:

$$9 \quad Z(x) \approx Z_{ok}(x) + [Z_{uc}(x) - Z_{uk}(x)], \quad (7-8)$$

10 where  $Z(x)$  is the true (but unknown) value of the field at point  $x$ ,  $Z_{ok}(x)$  is the kriged estimate of  $Z$  at  $x$  based  
11 on the observed values of  $Z$  at the locations of the observations,  $Z_{uc}(x)$  is the unconditionally simulated value of  
12 the field at point  $x$ , and  $Z_{uk}(x)$  is value of the kriged estimate at  $x$  based on the unconditionally simulated values  
13 of  $Z_{uc}$  at the locations of the observations. Equation 7-8 clarifies the conditioning step as one of adding a  
14 simulated kriging error on a kriged field using the measured data. This step involves kriging twice, once with the  
15 measured transmissivities and another time with the unconditionally simulated transmissivities, both at the  
16 location of the observations. The simulated kriging error is rendered zero at all observation points.

## 17 7.5.3 Automated Calibration

18 In the 1992 calculations, model calibration is done by an indirect approach. Synthetic transmissivity values,  
19 referred to as pilot points, are automatically placed in regions of the conditionally simulated transmissivity field  
20 where an objective function (Equation 7-9) is most sensitive to changes in the this transmissivity field. This  
21 objective function is defined as the weighted sum of the squared deviations between the model computed pressures  
22 and the observed pressures, with the summation being extended in the spatial and temporal domain where pressure  
23 measurements are taken:

$$24 \quad J(\underline{u}) = \sum_{k=1}^L e_p^T(k) \underline{R}^{-1}(k) e_p(k), \quad (7-9)$$

25 where  $J(\underline{u})$  is the weighted least square (WLS) error criterion function,  $\underline{u}$  is the vector of parameters  
26 ( $Y_p = \log_{10} T_p$ ),  $T_p$  is the pilot-point transmissivity,  $e_p$  is the difference between the computed and observed  
27 pressures,  $\underline{R}$  is the covariance matrix of errors in the observed pressure,  $k$  is the time step number,  $L$  is the  
28 number of time steps, and  $T$  is the transpose.

1 Pilot points are added to the existing measured transmissivity data set during the course of calibration. After a  
 2 pilot point is added to the transmissivity data set, the augmented data set is used to obtain a revised, conditionally  
 3 simulated transmissivity field for a subsequent iteration in calibration. With the addition of a pilot point, the  
 4 transmissivity distribution in the neighborhood of the pilot point gets modified with dominant modifications  
 5 being closer to the pilot-point location.

6 Pilot points are placed at locations where their potential for reducing the objective function (Equation 7-9) is  
 7 highest. This potential is quantified by the sensitivity coefficients ( $dJ/dY$ ) of the objective function  $J$  with  
 8 respect to  $Y$ , the logarithm (to base 10) of pilot-point transmissivity. Coupled adjoint sensitivity analysis and  
 9 kriging are used to compute the required derivatives (RamaRao and Reeves, 1990). The transmissivities at pilot  
 10 points are assigned by an unconstrained optimization algorithm and a subsequent imposition of constraints. The  
 11 optimization algorithm, which belongs to a class of iterative search algorithms, involves the repeated application  
 12 of the following equation until convergence is achieved:

$$13 \quad \underline{Y}_{i+1} = \underline{Y}_i + \beta_i \underline{d}_i, \quad (7-10)$$

14 where  $i$  is the iteration index,  $\underline{d}_i$  is the direction vector,  $\beta_i$  is the step length (a scalar), and  $\underline{Y}_i$  is a vector of  
 15 parameters to be optimized (i.e., logarithms of pilot point transmissivities to base 10).

16 There are two levels of iteration used in the calibration process, designated as “inner” and “outer” iterations.  
 17 An inner iteration relates to the iterations needed to optimize the transmissivities of the pilot points. When the  
 18 convergence of an inner iteration is achieved, the pilot points are added to the transmissivity data set, and then the  
 19 outer iteration may proceed. During the outer iteration, optimal location of the next set of pilot points is  
 20 determined using coupled kriging and adjoint sensitivity analysis. Subsequently, their transmissivities are  
 21 optimized by a sequence of inner iterations.

22 Convergence criteria for the inner iterations are as follows:

23 

- The performance measure  $J$  drops below a prescribed minimum value.

24 

- The number of iterations equals a prescribed maximum for the inner iterations.

25 

- The ratio of the norm of the gradient to the initial gradient norm reduces below a prescribed value.

26 

- The gradient norm is less than a prescribed minimum.

27 

- The relative change in the objective function falls below a prescribed value.

28 Outer iterations cease once the performance measure  $J$  drops below a prescribed minimum value or the number of  
 29 iterations equals a prescribed maximum for the outer iterations.

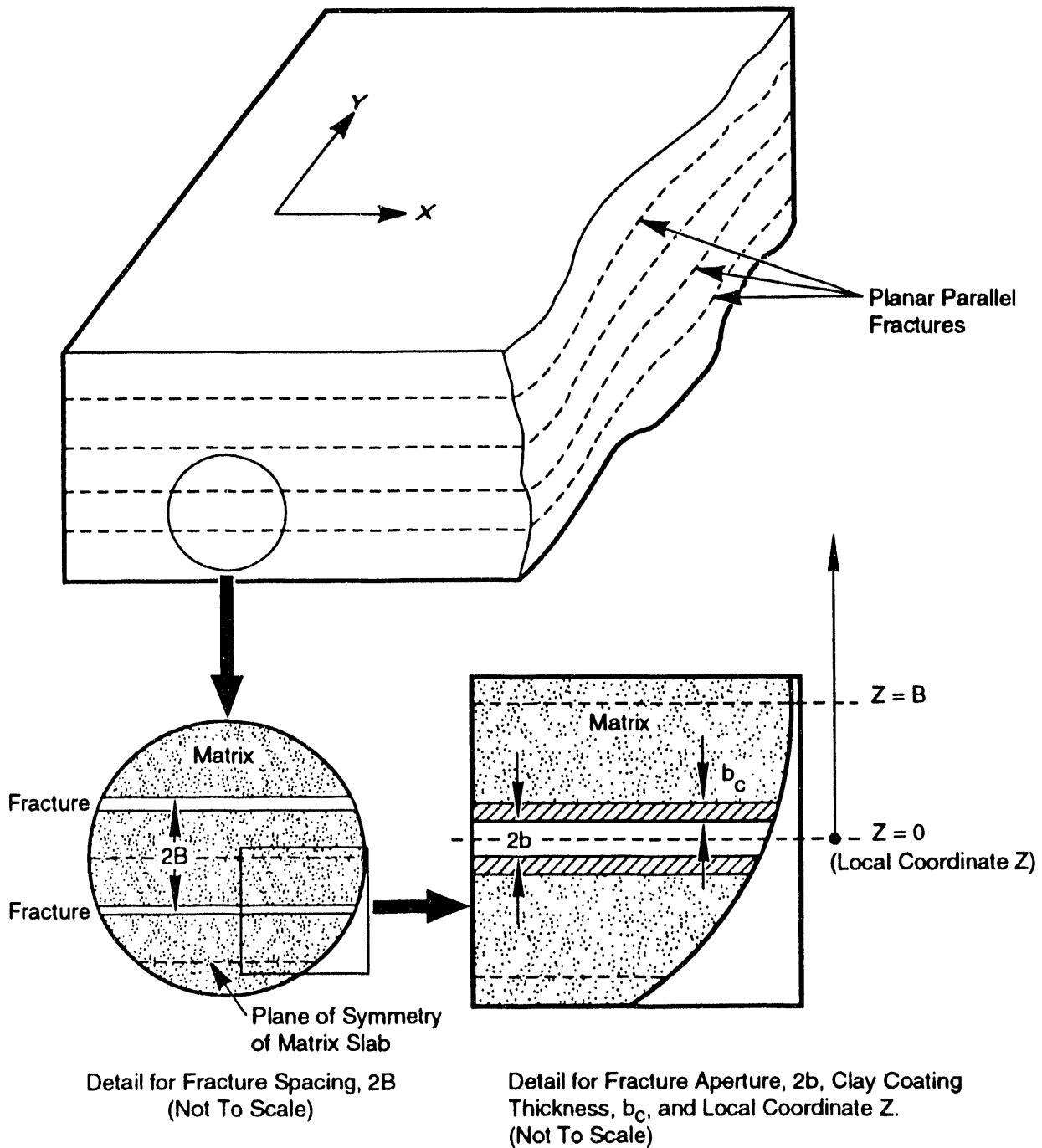
## 1           7.6 Groundwater Flow and Transport

2       Following the occurrence of an E2 or E1E2 scenario (Section 4.2.3.2), flow of brine through a collapsed  
3       WIPP panel may result in mobilization of dissolved, radionuclide-bearing compounds from waste (Section 7.4),  
4       the transport of these compounds up an intrusion borehole, and eventually their injection into the Culebra  
5       Dolomite Member of the Rustler Formation (Section 2.2.2.6). Dissolved compounds that reach the Culebra could  
6       then be carried to the accessible-environment boundary by advection and diffusion in groundwater flowing in the  
7       Culebra. Thus, to estimate consequences of certain disturbed-case scenarios, models of groundwater flow and  
8       solute transport through the Culebra are needed.

9       The consequence model that simulates groundwater flow in the Culebra is currently implemented by a  
10      computer code called SECO\_2DH (Appendix C). The mathematical model on which SECO\_2DH is based is  
11      described in Section 7.6.1 (below), which details assumptions that were made in order to arrive at the current  
12      model of groundwater flow; this section also contains discussions of modeling the effects of climate change on  
13      boundary conditions for the Culebra flow model.

14      Simulations of solute transport in groundwater flowing through the Culebra are currently implemented by a  
15      companion to the SECO\_2DH code called SECO\_TP (Appendix C). The mathematical model on which  
16      SECO\_TP is based is described in Section 1.4.6 of Volume 3 of the present series of reports. Section 7.6.2  
17      (following) contains discussion of the assumptions that were made in order to arrive at the current model of solute  
18      transport; it also contains discussion of the 1992 treatments of hydrodynamic dispersion (Section 7.6.2.1) and  
19      chemical sorption in fracture flows (Section 7.6.2.2).

20      The mathematical models of groundwater flow and solute transport are based on a common, highly simplified  
21      conceptual model of the Culebra Dolomite Member of the Rustler Formation: The Culebra Dolomite Member is  
22      imagined to be a sheet-like mass of rock having lateral dimensions of the order of tens of kilometers and uniform  
23      thickness of about 8 meters. Sets of planar fractures, all parallel to the plane of bedding, run continuously  
24      throughout the rock mass (Figure 7-4, top) and it is assumed that all water flow through the Culebra is sustained  
25      by the fracture sets, i.e., there is no flow through matrix blocks separating fractures (Figure 7-4, lower left) even  
26      though the matrix blocks are assumed to be saturated and have a finite kinematic porosity. The surfaces of  
27      fractures are assumed to be uniformly coated with layers of clay of constant thickness greater than or equal to 0  
28      (Figure 7-4, lower right) that are never allowed to entirely fill the void space of a fracture; these clay layers are  
29      assumed to be saturated and to have finite kinematic porosity, but as in the matrix material, no advective flow is  
30      allowed through a clay layer.



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Figure 7-4. Conceptual hydrologic model of the Culebra Dolomite Member.

## 7.6.1 Groundwater Flow in the Culebra

2 Groundwater flow at regional and local scales within the Culebra Dolomite is simulated by solving the  
3 following partial differential equation in two dimensions ( $x, y$ ):

$$4 \quad S_s \frac{\partial h}{\partial t} = \nabla \bullet (\bar{K} \bullet \nabla h) \quad (7-11)$$

5 where

6  $h = h(x, y, t)$ , the hydraulic head(m),

7  $S_s = S_s(x, y, t)$ , the specific storage of the Culebra ( $m^{-1}$ ),

8  $\bar{K}$  =  $\bar{K}(x,y,t)$ , the hydraulic conductivity tensor (m/s).

9 The specific storage and hydraulic conductivity tensors are obtained from more directly measurable quantities.

$$10 \quad S_s = \frac{S(x, y)}{\Delta Z}, \quad \bar{K} = \frac{\bar{T}(x, y)}{\Delta Z}, \quad (7-12)$$

11 where

12  $S(x,y)$  = storage coefficient in the Culebra (dimensionless),

13  $\Delta Z = Z(x,y)$ , Culebra thickness (m),

14             $\bar{T}(x,y)$  = one of a set of simulated transmissivity tensors (units:  $m^2/s$ ). See Section 2.6.9 of Volume 3  
 15            for a discussion of how transmissivity fields are generated. Also see Section 7.5 of this report.

Given appropriate initial and boundary conditions, the SECO\_2DH code is used to solve Equation 7-11 numerically to yield a potentiometric head field,  $h(x,y,t)$ , which may be used to compute specific discharge (or Darcy velocity) at any point in the Culebra:

$$19 \quad \dot{q}(x, y, t) = -\bar{K} \bullet \nabla h \text{ (m/s)}. \quad (7-13)$$

20 The storage coefficients  $S(x,y)$ , and the Culebra thickness  $\Delta Z$  are treated as constants (as opposed to functions  
21 of position) in the 1992 series of calculations.

## 1 7.6.1.1 BOUNDARY CONDITIONS

2 Groundwater flow is modeled separately in regional and local grids (Figure 7-5) to provide increased resolution  
 3 in the area of primary interest around the WIPP. In solving Equation (7-11), boundary conditions are specified on  
 4 the outer edges of the regional grid; these boundary conditions may be a mix of the following kind, depending  
 5 upon geological and hydrological conditions at a point on the regional boundary: (1) Dirichlet (specified  $h$  on  
 6 boundary); (2) inhomogeneous Neuman (specified gradients of  $h$  on boundary); (3) Robin boundary conditions [a  
 7 mixture of (1) and (2)]; and (4) adaptive boundary conditions, in which flux ( $\dot{q}$ ) is specified at inflow boundaries  
 8 and head ( $h$ ) is specified at outflow boundaries. Boundary conditions for the local grid, in which radionuclide  
 9 transport is modeled, are determined by the groundwater flow calculated for the regional grid. The actual problem  
 10 geometry and specifications for boundary conditions that were used in the 1992 series of calculations can be found  
 11 in Volume 4 of this report.

## 12 7.6.1.2 EFFECTS OF CLIMATE CHANGE

13 The effects of climate change are simulated through inclusion of time-dependent Dirichlet boundary  
 14 conditions. Specifically, potentiometric heads on portions of the northwestern and northeastern edges of the  
 15 regional grid (closest to the assumed recharge area for the Culebra) are set according to the formula (Swift, 1992,  
 16 1991)

$$17 \quad h_f(x, y, t) = h_p(x, y) \left[ \frac{3A_R + 1}{4} - \left( \frac{A_R - 1}{2} \right) \left( \cos \theta t - \sin \frac{\Phi}{2} t + \frac{1}{2} \cos \Phi t \right) \right] \quad (7-14)$$

18 where

19  $h_f$  = future potentiometric head (m)

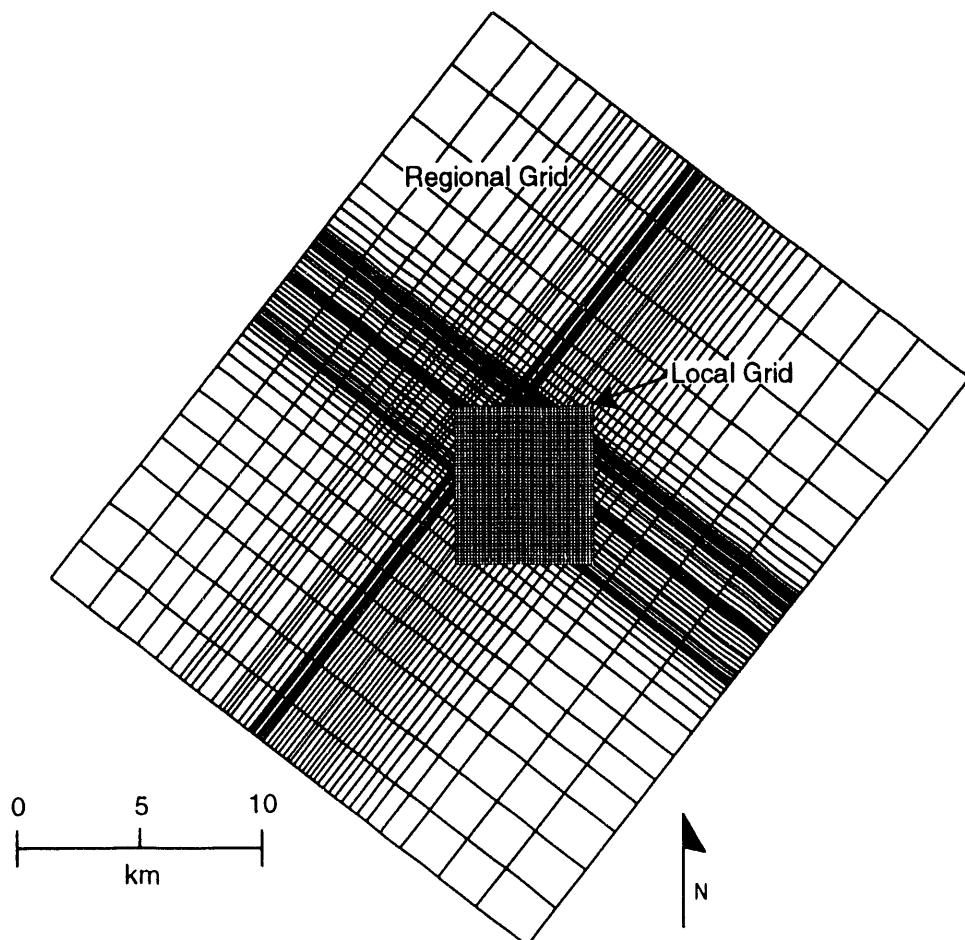
20  $h_p$  = present potentiometric head (m)

21  $A_R$  = Recharge amplitude factor (dimensionless)

22  $\theta$  = Pleistocene glaciation frequency (Hz)

23  $\Phi$  = frequency of Holocene-type climatic fluctuations (Hz).

24 The recharge amplitude factor,  $A_R$ , is a number to be chosen between 1 and  $\gamma > 1$ . If  $A_R = 1$ , it is seen that  
 25 there are no effects of climatic change. If  $A_R > 1$ , the maximum future head,  $h_f$ , will be greater than the present  
 26 head. The constant  $\gamma$  is a scaling factor that is chosen to ensure physically reasonable head values on the portion  
 27 of the recharge boundary where boundary conditions are applied.



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Figure 7-5. Example of regional and local grids used for disturbed fluid flow and transport calculations.

## 7.6.2 Solute Transport in the Culebra

The mathematical model of solute transport at the local scale is described in Section 1.4.6 of Volume 3 of the present series of reports. The physical assumptions and limitations of the 1992 version of the solute transport model are the same as those of the 1991 version (see 6.5.2.3 in WIPP PA Division, 1991b), namely:

1. The numerical solution is limited to two dimensions, reflecting the conceptual model of the Culebra Dolomite member (Figure 7-4).
2. Hydrodynamic dispersion is quantified with a Fick's law term.
3. Fracture flow is modeled as an equivalent porous medium of constant porosity.
4. No advective transport exists through the Culebra matrix; however, one-dimensional diffusion of solutes across fracture-matrix interfaces are allowed (Figure 7-4).
5. Adsorption of solutes on solid phases obeys a linear isotherm.
6. Local chemical equilibrium always exists between solutes and solid phases.
7. Material-property parameters are treated as constants over distinct material regions; in other words, intramaterial spatial variability is ignored.

The purpose of assumption 4 is to permit simple simulation of the phenomenon of dynamic solute storage within porous materials surrounding fractures. As solute concentration in fractures increases, solute will diffuse into and become immobilized within the matrix; if concentrations in fractures decreases with time, solute is returned to fractures by diffusion out of the matrix.

The major differences between the 1992 and 1991 versions of the solute transport model lie in the former's treatment of dispersivity parameters and adsorption effects in fracture flows. Details of changes in the way these important physical effects are implemented in the model are presented in the remainder of this section.

### 7.6.2.1 MODELING HYDRODYNAMIC DISPERSION

The components of the hydrodynamic dispersion tensor for the fracture system  $D_{ij}$ , are (Scheidegger, 1960)

$$D_{11} = \alpha_L \frac{(V_1)^2}{|V|} + \alpha_T \frac{(V_2)^2}{|V|} + D^*,$$

$$D_{22} = \alpha_L \frac{(V_2)^2}{|V|} + \alpha_T \frac{(V_1)^2}{|V|} + D^*,$$

$$D_{12} = D_{21} = (\alpha_L - \alpha_T) \frac{V_1 V_2}{|V|},$$

2 where  $V_i$ ,  $i = 1, 2$ , are the components of the average linear velocity vector in the fracture system (m/s),  $\alpha_L$  and  
3  $\alpha_T$  are respectively longitudinal and transverse dispersivities (m),  $D^*$  is the molecular diffusion coefficient of the  
4 "average" solute species ( $\text{m}^2/\text{s}$ ), and

$$5 |V| = (V_1^2 + V_2^2)^{1/2}$$

6 The dispersivities,  $\alpha_L$  and  $\alpha_T$ , are measures of the dispersion of the true linear velocity vector about the  
7 average value. Ideally, these parameters would be estimated by fitting transport model calculations to results of  
8 tracer tests conducted in the Rustler Formation at an appropriate scale; but, in the absence of tracer-test results  
9 suitable for parameter estimation, the PA Department has had to rely on subjective judgments and results from  
10 stochastic transport theory to form the necessary estimates. In 1991, it was assumed that  $\alpha_L$ ,  $\alpha_T$  were  
11 imprecisely known constants (WIPP PA Division, 1991c, Section 2.6.2), with longitudinal dispersivity varying  
12 between 50 and 300 meters and transverse dispersivity varying between 5 and 30 meters (i.e., one-tenth of  
13 longitudinal dispersivity).

14 The treatment of Culebra dispersivity in the present (1992) series of PA calculations relies heavily on  
15 stochastic transport theory, exemplified by the universal scaling approach used by Neuman (1990) to investigate  
16 the compatibility of fractal transmissivity fields with the observed scale dependence of dispersivity. Neuman  
17 provides an expression that relates longitudinal dispersivity to the mean value of the variogram of  $\ln T$  variance at  
18 the scale  $S$  and the travel distance  $L$ , namely

$$19 \alpha_{L*} = C_o L \sigma_y^2(S), \quad (7-15)$$

20 where  $C_o$  is a constant  $\sim 1$  in isotropic media; and

$$21 \sigma_y^2(S) = \bar{\gamma}(v, v) \approx \frac{1}{v^2} \int_v \int_v \gamma(x - y) dx dy, \quad (7-16)$$

22 where  $\gamma(h)$  is the variogram of  $\ln T$ ,  $h = |x - y|$ , and each integration in the above expression is carried over a  
23 fixed area  $v$ ,  $\sim L^2$ . In current (1992) PA calculations,  $C_o = 1$  and  $L$  is taken to be the size of the model block in  
24 which  $\alpha_L$  is being evaluated.

1 The variogram,  $\gamma(h)$ , is taken to be the one used in the "local" scale generation of the 1992 random  
2 transmissivity fields (Section 7.5 and Appendix D, Volume 3).

$$3 \qquad \qquad \qquad \gamma(h) = 1.2 \times 10^{-3} h. \qquad \qquad \qquad (7-17)$$

4 Here, the "local" scale is defined as that appropriate for the transmissivity measurements, i.e., a scale length  
 5 between slug tests radii of influence and pump tests radii of influence; such a scale length is of the order of 10  
 6 meters. Note that Equation (7-17) is a linear variogram, for which the concepts of "correlation length" and  
 7 "integral scale" have no meaning.

8 The integral in Equation (7-16) has been evaluated by Journel and Huijbregts (1978, p. 113) for a linear  
 9 variogram  $\gamma(h) = h$  and a rectangular mesh with dimensions  $L$  and  $\ell$ . Their result is analytically messy, but in  
 10 the case where  $L = \ell$  ( $v$  = area of a square of side  $L$ ), their expression reduces to

$$11 \qquad \qquad \qquad \bar{\gamma}(v, v) = 0.5213 \, L \, .$$

12 Multiplying this expression by the constant in Equation (7-17),  $1.2 \times 10^{-3}$ , and substituting for  $\bar{\gamma}(v, v)$  in  
 13 Equation (7-13) gives an expression for the longitudinal dispersivity in terms of the size of the model block in  
 14 which  $\alpha_L$  is being evaluated:

$$15 \qquad \qquad \qquad \alpha_L = 6.2 \times 10^{-4} \ L^2 \ (\text{m}) . \qquad \qquad \qquad (7-18)$$

16 In practice, a value of 1.5 meters is added to the  $\alpha_L$  obtained by Equation (7-18) in order to account for microscale  
17 dispersion that must occur below the "local" scale.

18 The ratio of longitudinal to transverse dispersivity does not seem to be scale dependent; data from Gelhar et al.  
19 (1992) suggest that this ratio is almost always between 10 and 50. In the present (1992) series of calculations,  
20 the fixed relation

$$\alpha_T = \frac{1}{10} \alpha_L \quad (7-19)$$

22 was adopted.

23 Note that using model block size as travel distance in obtaining Equation (7-18) is equivalent to the  
 24 assumption that dispersivity reaches its asymptotic limit at the scale of a model block, and any other non-  
 25 asymptotic behavior is taken care of by variability of the simulated transmissivity fields (Section 7.5 and  
 26 Appendix D, Volume 3).

### 1 7.6.2.2 MODELING CHEMICAL SORPTION IN FRACTURE FLOWS

Chemical retardation of solutes by sorption on fracture surfaces was modelled in 1990-1991 PA calculations with a formula proposed by M. D. Siegel (1990). Siegel suggested that the effective solute velocity in a clay-lined fracture,  $V_{eff}$ , is related to the average linear velocity of groundwater in the fracture,  $V$ , by

$$5 \quad \frac{V}{V_{eff}} = 1 + \rho_c \ K_{dc} \left( b_c / b \right), \quad (7-20)$$

6 where

7  $\rho_c$  = density of clay liner ( $\text{kg/m}^3$ ),

8  $K_{dc}$  = partition coefficient of solute in clay ( $\text{m}^3/\text{kg}$ ),

9             $2b_c$  = total thickness of clay layer in a fracture (m), and

10                     $2b$     =    fracture aperture (m).

11 The expression on the right side of Equation (7-20) is called  $R$ , the retardation factor; the partition coefficient  $K_{dc}$   
12 is also called the distribution coefficient.

13 Consideration of Equation (7-20) will show that it cannot generally describe retardation of solutes being  
14 transported through an *open*, saturated fracture; in this case, retardation of solute molecules must proceed by  
15 reactions between the mobilized species and stationary species located on the solid surface facing the fracture void  
16 space. In contrast, Equation (7-20) turns out to be a "thin-skin" approximation to retardation of mobile solutes  
17 *within* pore spaces of the clay layer, which is valid only after solute molecules have diffused or been advected into  
18 the clay layer and concentrational equilibrium is nearly established. In other words, Equation (7-20) is appropriate  
19 for concentrational equilibrium; note, however, that it may take a long time to reach concentrational equilibrium  
20 by diffusion of solute through highly sorbing clay and that, by assuming instantaneous equilibrium, the  
21 retardation of solutes in fracture flows may have been overestimated in the 1990-1991 calculations.

22 The PA Department abandoned use of Equation (7-20) in 1992 and, for reasons provided below, has set  $R = 1$   
23 in fracture flows (see Equation 1.4.6-1 in Section 1.4.6, Volume 3 of this report). An approximate, but  
24 physically motivated expression for the retardation of solutes in fracture flows is derived in the remainder of this  
25 subsection and used to justify the choice of  $R = 1$ .

26 Freeze and Cherry (1979, p. 411) give an expression for the retardation factor in solute transport through a  
 27 planar fracture of aperture  $2b$ :

$$R = 1 + \frac{1}{b} K_a, \quad (7-21)$$

1 where

2 
$$K_a = \frac{\text{mass of solute on solid phase per unit area of solid phase}}{\text{concentration of solute in solution}} \text{ (m).}$$

3 Equation (7-21) should be valid when time scales for (1) diffusion across a fracture aperture and (2) achievement of  
4 equilibrium in surficial chemical reactions are always much smaller than other problem time scales (e.g., time  
5 required to advect a solute molecule across a grid cell, time required to diffuse into clay layers).6 The surficial distribution coefficient,  $K_a$ , can be related to the familiar mass-based distribution coefficient  
7 (Freeze and Cherry, 1979, p. 405),

8 
$$K_d = \frac{\text{mass of solute on solid phase per unit mass of solid phase}}{\text{concentration of solute in solution}} \text{ (m}^3/\text{kg}).$$

9 by 
$$K_a = K_d / \sigma_m ,$$
10 where  $\sigma_m$  is the surface area per unit mass of the solid phase ( $\text{m}^2/\text{kg}$ ). Obviously,  $\sigma_m$  depends upon the  
11 physical nature of the solid phase, here a natural aggregation of clay grains on the surfaces of saturated fractures in  
12 the Culebra Dolomite. No measurements or estimates of  $\sigma_m$  for these clays seem to be available, but an order-  
13 of-magnitude estimate of this quantity can be rapidly made if the clay is visualized as an aggregation of regularly  
14 packed spheres of radius  $a$  (i.e., spheres centered on vertices of a cubic lattice of elemental size  $2a$ ). To begin  
15 making this estimate, consider  $M$  kg of bulk clay having grain-density  $\rho_g$ ; then the number of spheres in this  
16 mass is

17 
$$n_p \approx (3M) / (4\pi a^3 \rho_g) ,$$

18 and the surface area of the solid phase that is presented to the pore space of the  $M$  kg of clay is

19 
$$A \approx 4\pi a^2 n_p = \frac{3M}{a\rho_g} .$$

20 It follows that

21 
$$\sigma_m = \frac{A}{M} = \frac{3}{a\rho_g} , \text{ and so } K_a \approx \frac{a\rho_g K_d}{3} .$$

22 Substitution of this result in Equation (7-21) gives the promised order-of-magnitude estimate of the fracture  
23 retardation factor:

24 
$$R \approx 1 + \frac{\rho_g}{3} K_d (a/b) .$$

(7-22)

1 Note the superficial similarity of expressions in Equations (7-20) and (7-22). Their relative magnitudes are  
2 nevertheless always different as can be seen by forming the ratio of  $(R-1)$ s from the respective formulas; for  
3 instance, the ratio of  $(R-1)$  for Equation (7-22) to  $(R-1)$  for Equation (7-20) is of the order of  $a/b_c$ , the ratio of  
4 clay particle size to clay layer thickness. In all but the narrowest of fracture apertures,  $a/b_c$  should be of the order  
5 of  $10^{-2}$  or less (take  $a = 1 \mu\text{m}$ ,  $b = 100 \mu\text{m}$ ). Thus, retardations computed from Equation (7-22) should be much  
6 less than retardations computed from Equation (7-20), justifying the earlier claim that retardation in fracture flows  
7 (i.e., "single porosity" model) may have been overestimated in the 1990-1991 series of PA calculations.

8 Clay layers on fracture surfaces actually played two roles in 1990-1991 PA models of solute transport in the  
9 Culebra Dolomite: (1) the role described above, i.e., as agents of retardation of solutes in fracture flows, and (2) as  
10 barriers to mass transfer of solutes across the matrix-fracture interface (the "matrix skin resistance" of Section  
11 2.6.7 in WIPP PA Division, 1991c). The PA Department has also abandoned the second of these roles for clay  
12 linings in 1992 versions of the solute-transport models. Clay linings are now treated as extensions of the matrix  
13 and a single diffusion equation [Equation (1.4.6-5), Section 1.4.6, Volume 3 of this series] is used to model solute  
14 mass transport in an effective porous media comprised of Culebra matrix blocks and their adjacent clay linings.

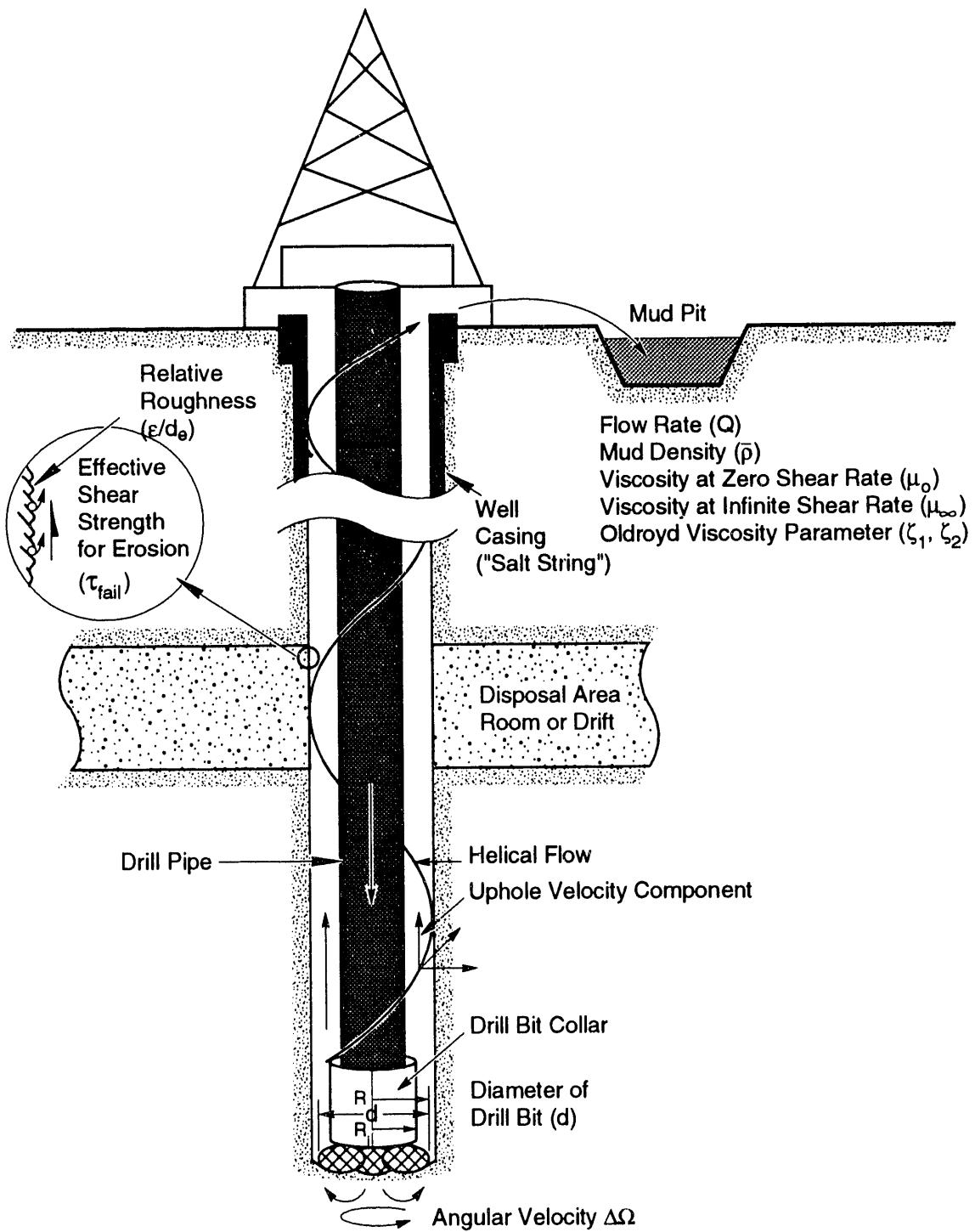
## 15 7.7 Direct Removal of Waste

16 Of the possible pathways for release during the 10,000-year regulatory period, one of the most important is  
17 that caused by the direct removal of waste that would result when an exploratory drill bit inadvertently penetrates a  
18 waste storage room. To quantify the extent of radioactive release resulting from direct removal of waste, the  
19 model described below, extracted from Berglund (1992), has been developed. The current performance assessment  
20 model assumes that future drilling techniques will be similar to those in use today. This assumption is necessary  
21 to provide a basis on which predictions of release can be estimated.

22 In rotary drilling, a cutting bit attached to a series of hollow drill collars and drill pipes is rotated at a fixed  
23 angular velocity and is directed to cut downward through underlying strata. To remove the material loosened by  
24 the drilling action, a drilling fluid ("mud") is pumped down the drill pipe, through and around the drill bit, and up  
25 to the surface within the annulus formed by the drill pipe and the borehole wall (Figure 7-6).

26 If an exploratory drill bit penetrates a waste-filled room, waste resulting from three separate physical processes  
27 can mix with the drilling fluid and be transported to the surface:

- 28 • cuttings—waste contained in the cylindrical volume created by the cutting action of the drill bit through the  
29 waste,
- 30 • cavings—waste that erodes from the borehole in response to the upward-flowing drilling fluid within the  
31 annulus, and
- 32 • spallings—waste surrounding the eroded borehole that is transported by waste-generated gas escaping to the  
33 lower-pressure borehole.



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Figure 7-6. Rotary drilling.

1 A discussion of these three processes follows.

2 **7.7.1 Cuttings**

3 For a gauge borehole, the volume of cuttings removed and transported to the surface is equal to the product of  
4 the drill bit area and the drill depth. Thus, to estimate the total volume of waste removed due to the cutting action  
5 of the drill bit ( $V$ ), it is only necessary to know the compacted repository height ( $h$ ) and the drill-bit area ( $A$ ):

6 
$$V = Ah. \quad (7-23)$$

7 The cuttings volume calculated in this manner is a lower bound to the total quantity of waste removed by drilling.

8 **7.7.2 Cavings**

9 While a number of factors that influence drillhole wall erosion have been identified in the literature (Broc,  
10 1982), industry opinion singles out fluid shear stress as the most important factor (Walker and Holman, 1971;  
11 Darley, 1969). This analysis therefore assumes that borehole erosion is caused primarily by the magnitude of  
12 fluid shear stress acting on the borehole wall. This analysis also assumes that erosion of wall material occurs  
13 when the fluid shear stress at the wall exceeds the effective shear strength for erosion of the wall material (the  
14 surrounding compacted repository wastes) and that the diameter of the bored hole increases until this condition no  
15 longer exists. In this process, it is assumed that sufficient time is available to complete the erosion process. All  
16 the eroded material is assumed to pass to the surface in the flowing drilling fluid.

17 Flow in the annulus between the drill pipe and borehole wall is usually laminar (Darley and Gray, 1988).  
18 Adjacent to the collars, however, the smaller annular volume created by the larger collar diameter (Figure 7-6)  
19 causes higher mud velocities, making flow either laminar or turbulent (Berglund, 1990; Pace, 1990). For laminar  
20 flow, the analysis lends itself to classical solution methods. Turbulent flow, where the flow is assumed to be  
21 axial with no rotational component, requires a more approximate approach.

22 **7.7.2.1 LAMINAR FLOW**

23 Below Reynolds numbers of about 2100 for Newtonian fluids and 2400 for some non-Newtonian fluids  
24 (Walker, 1976), experiments have shown that the flow of a fluid in a circular pipe or annulus is well behaved and  
25 can be described using a well-defined relationship between the velocity field and the fluid shear stress. This type of  
26 flow is called laminar. Drilling fluids exhibit non-Newtonian fluid behavior, making it necessary to choose a  
27 functional form for the variation of viscosity with shear rate for the fluid. Of the several different functional forms  
28 that can be used to account for the varying viscosity, this analysis uses a form chosen by Oldroyd (1958) and  
29 further developed by Savins and Wallick (1966).

1 Savins and Wallick (1966) have shown that the solution for laminar helical flow of a non-Newtonian fluid in  
 2 an annulus could be written in terms of three nonlinear integral equations:

3 
$$F_1 = \int_{\alpha}^1 \left( \frac{\rho^2 - \lambda^2}{\rho} \right) \frac{d\rho}{\eta} = 0$$

4 
$$F_2 = C \int_{\alpha}^1 \frac{d\rho}{\rho^3 \eta} - \Delta\Omega = 0$$

5 
$$F_3 = \frac{4Q}{\pi R^3} + 4 \left( \frac{RJ}{2} \right) \int_{\alpha}^1 \left( \frac{\alpha^2 - \rho^2}{\eta} \right) \left( \frac{\rho^2 - \lambda^2}{\rho} \right) d\rho = 0, \quad (7-24)$$

6  
 7 where  $Q$  is the drilling fluid (mud) flow rate;  $r$  is the radial coordinate;  $\alpha$  is the ratio of the collar radius over the  
 8 cutting radius ( $R_i/R$ ) (Figure 7-6);  $\Delta\Omega$  is the drill string angular velocity;  $\eta$  is the viscosity of the drilling fluid;  
 9  $\rho$  is the non-dimensional radial coordinate representing the ratio  $r/R$ ; and  $\lambda^2$ ,  $RJ/2$ , and  $C$  are parameters related  
 10 to the fluid shear stresses. As long as annular flow remains in the laminar regime, the above three nonlinear  
 11 integral equations can be solved numerically to determine the final eroded volume of the borehole (a function of  
 12 the effective shear strength for erosion,  $\tau_{fail}$ ) and the resulting total cavings volume.

13 **7.7.2.2 TURBULENT FLOW**

14 At a Reynolds number of about 3000, flow becomes fully turbulent; momentum effects dominate and fluid  
 15 viscosity is no longer as important in characterizing pressure losses. A far more important parameter is the  
 16 surface roughness past which the fluid must flow.

17 The increased complexity of turbulent flow makes empirical procedures necessary. For axial flow in an  
 18 annulus, the pressure loss under turbulent conditions can be approximated by (Broc, 1982)

19 
$$\Delta P = \frac{2fL\bar{\rho}\bar{V}^2}{(0.8165)D}, \quad (7-25)$$

20 where  $f$  is the coefficient of pressure head loss (Fanning friction factor),  $D$  is the hydraulic diameter,  $L$  is the  
 21 borehole length,  $\bar{V}$  is the average fluid velocity, and  $\bar{\rho}$  is the drill fluid density.

22 If the shear stress due to the flowing fluid is assumed to be uniformly distributed on the inner and outer  
 23 surfaces of the annulus, it can be easily shown using Equation 7-25 that the shear stress is related to the average  
 24 fluid velocity through the relation

1

$$\tau = \frac{f \bar{p} V^2}{2(0.8165)}, \quad (7-26)$$

2

3 The Fanning friction factor is empirically related to the Reynolds number and relative roughness by the  
4 equation (Whittaker, 1985)

5

$$\frac{1}{\sqrt{f}} = -4 \log_{10} \left[ \frac{\epsilon}{3.72D} + \frac{1.255}{R_e \sqrt{f}} \right], \quad (7-27)$$

6 where  $\epsilon/D$  is the relative roughness and  $R_e$  is the Reynolds number. For circular pipes,  $D$  in this equation  
7 represents the inside diameter and  $\epsilon$  is the absolute roughness or the average depth of pipe wall irregularities. In  
8 the absence of a similar equation for flow in an annulus, it is assumed that this equation also applies here, where  
9  $D$  is the hydraulic diameter, and  $\epsilon$  is the absolute roughness of the waste-borehole interface.

10 The above three equations can be used to obtain the final eroded borehole radius under turbulent flow  
11 conditions by forcing the fluid shear stress acting on the borehole wall to equal the shear strength for erosion of  
12 the repository waste ( $\tau_{fail}$ ).

13 **7.7.3 Spallings**

14 The spalling of borehole walls is a common occurrence in oil and gas drilling and can be caused by an  
15 encounter with a geopressurized formation; a similar event may occur if an exploratory drill bit penetrates a waste-  
16 filled, pressurized room at the WIPP. Corrosion and biodegradation of the waste will generate gas, raising the gas  
17 pore pressure in the waste to values approaching and perhaps exceeding the lithostatic level within the next 700 to  
18 2,000 years. Because the permeability of the surrounding Salado Formation is expected to be 1 to 7 orders of  
19 magnitude less than that of the compacted waste, the Salado can be considered impermeable compared to the waste.  
20 The intrusion of a drill bit into the waste could therefore "suddenly" expose the waste with its high pore pressure  
21 (for example, 14.8 MPa) to the borehole hydrostatic pressure of 7.7 MPa (assuming a saturated salt solution is  
22 used while drilling), causing gas to escape to the borehole after flowing through the compacted waste. The  
23 escaping gas may compromise the stability of the borehole wall and contribute to the quantity of waste material  
24 that reaches the surface environment.

25 Spalling is a complex process that involves the flow of gas in a moving waste matrix, changing stress states,  
26 changing porosity and permeability of the waste, waste failure, and when the waste interacts with the drill bit,  
27 turbulent mixing of the three phases—solid waste, drilling fluid, and gas. The approach for modeling spalling  
28 caused by the intrusion of an exploratory drill bit is still being developed.

29 The current state of understanding for spall as related to WIPP is treated in Berglund (1992). In addition to a  
30 discussion of related literature, Berglund (1992) describes several types of calculations, each of which addresses a  
31 different aspect of gas flow and waste response from a penetrated, gas-pressurized, waste storage room. The waste  
32 response is found to be very dependent on the constitutive nature of the compacted composite waste, a feature

1 that is currently unknown. If the waste is assumed to behave as a granular, soil-like material with a nonlinear  
2 constitutive character and a small cohesive strength, the behavior of the waste subject to gas flow indicates a  
3 movement toward the borehole after penetration. In both the one- and two-dimensional computational models,  
4 where an instantaneous borehole pressure drop is assumed, the inward motion of the waste-borehole boundary  
5 would quickly (in milliseconds) be blocked by the presence of the drill string and would remain impressed against  
6 the drill string while a sufficient pore pressure gradient is maintained.

7 What happens to the waste as it is impressed against the drill string is not known because the interface  
8 between the waste and drill stem is very difficult to characterize without experimental verification. One  
9 possibility is the compressed waste will completely block the flow of drilling mud. Whether the drilling  
10 operation can proceed in such circumstances is unknown. Certainly the flow of gas out of the waste will be  
11 further restricted if not completely blocked. Such a restriction would prolong the compressive stresses acting  
12 between the drill string and the waste. Another possibility is that some drilling fluid may be able to channel its  
13 way through the waste-drill string boundary carrying eroded waste up into the upper borehole.

14 The driller may, however, be able to detect the resistance afforded by the waste pressing against the drill stem  
15 by the increase in torque, circulation pressure, and by a drop in mud flowrate (Austin, 1983). Under such  
16 conditions the driller may raise the cutting bit and allow the "spall" to continue naturally, eventually proceeding  
17 after the process diminishes (Short, 1982). Often under these conditions a repetitive process is undertaken of  
18 cleaning out, drilling ahead a few feet of new hole, picking up the drill bit to check for fill, then cleaning out  
19 again. This is repeated until spalling slows. The cleanout procedure can be used for 12 to 24 hours, or longer, if  
20 it shows sign of becoming effective (Short, 1982).

21 If drilling can proceed with the waste impressed against the drilling equipment, erosion will probably occur at  
22 the interface and could continue until a significant portion of the gas has leaked from the penetrated room or the  
23 target drill depth is reached. Based on leakage rates from the waste with uniform permeabilities, significant  
24 volumes of gas will be removed from the room only after several hours for the greatest waste permeability and  
25 hundreds of days for the least permeability. Moreover, the decrease in waste permeability caused by the  
26 compressive stress field at the drill string-waste interface is likely to decrease the gas leakage rates significantly.

27 In the analyses considered in Berglund (1992), actions to prevent a blowout taken by the driller after  
28 encountering a gas-pressurized formation are also discussed. When formation gas flow into a borehole is detected  
29 at the surface, such as by an increase in return mud volume, the driller usually will "close in" the well by  
30 engaging blowout preventers (BOPs) to prevent serious injury to personnel and damage to equipment. This action  
31 is usually taken within a minute or two after the "kick" is first observed, and the effect is that the gas flow from  
32 the formation to the borehole is effectively curtailed (Mills, 1984). The well is then "killed" by increasing the  
33 mud density in the borehole so that the formation (waste) pore pressure is in balance with the mud pressure. The  
34 drilling can then safely continue. With the pressure gradient in the borehole wall thus reduced to zero, spallation  
35 will cease and waste will be brought to the surface by erosion only. BOPs are engaged only if a blowout  
36 condition is detected. For high-permeability wastes ( $k = 1 \times 10^{-13} \text{ m}^2$ ), the rate of flow of gas to the borehole  
37 will increase the mud volume in the annulus significantly, and it is very likely that the well will be "killed."  
38 However, for lower permeabilities, the gas flowrate is much reduced; the driller may not engage BOPs but  
39 continue drilling, thus allowing spall into the borehole to occur.

1      Estimating the amount of material that may eventually be passed into the borehole as the result of gas  
2      generation in the repository is difficult and speculative. However, based upon the analysis performed and the  
3      literature examined to date, it does not appear to be unreasonable that a volume of waste greater than the lower  
4      bound cuttings volume (bit area  $\times$  waste depth) could eventually reach the ground surface. Currently, little data  
5      are available that predict the constitutive nature of the compacted, decomposed waste at the time of intrusion, nor  
6      have there been any experiments performed that could confirm the mechanisms for borehole spall as discussed.  
7      These data are currently being developed.

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**APPENDIX A:**  
**BRAGFLO AND PANEL**



## APPENDIX A: BRAGFLO AND PANEL

## A.1 Background

The WIPP PA Department has developed a computational model called BRAGFLO (BRine And Gas FLOw) to simulate two-phase flow through porous, heterogeneous reservoirs. BRAGFLO numerically solves the coupled nonlinear partial differential equations (PDEs) describing the mass conservation of the gas and brine components distributed between the gas and liquid phases. Finite difference methods are used to develop analogs of the mass conservation PDEs in two spatial dimensions. These analogs are integrated over time using a modified Newton-Raphson method and variable time spacing.

BRAGFLO output is used to provide input for an equilibrium-mixing cell mathematical model called PANEL to evaluate radionuclide concentrations resulting from the mixing of brine with waste. PANEL has no geometry; it can be thought of as a point. The brine flow up the borehole that is calculated by BRAGFLO is input to PANEL so that appropriate amounts of radionuclides determined by their respective solubilities can be added to the brine flow.

### A.1.1 BRAGFLO Features and Limitations

BRAGFLO is a modeling tool that can accommodate conceptual model changes and is therefore well suited to test various alternative conceptual models. This flexibility results, in part, from the highly structured and modular coding style used. BRAGFLO is also designed to be robust and numerically stable when simulating multiphase flow over a wide range of conditions and input property values.

Current limitations of BRAGFLO include:

- Only isothermal two-phase flow is modeled.
- Only two components or chemical species are modeled, and only one of the components can be distributed between both phases, such as a gas component existing in the gas phase and a water or oil phase as dissolved gas. In the case of the WIPP performance assessment, the waste-generated gas exists in both the gas phase and the brine phase, but the brine exists only in the brine phase (the brine has zero vapor pressure).
- The porous medium within each numerical grid block is treated as a single continuum; discrete fracturing or dual porosity is not considered.
- Grid block connectivity is not arbitrary and is fixed by spatial constraints. The solution domain cannot be modeled by mixed dimensionality.

- 1     • If two phases or components exist anywhere in the repository, both component mass balances must be  
2     solved everywhere in the repository even though isolated areas may be governed solely by single-phase  
3     flow.
- 4     • Non-Darcy flow, where flow is proportional to a potential gradient (for example, molecular diffusion) is not  
5     modeled.
- 6     • Fluids are assumed to exhibit Newtonian behavior (fluid viscosity does not vary with rate or time of shear).

### 7     **A.1.2 Performance Assessment Role of BRAGFLO and PANEL**

8     The WIPP PA Department is using BRAGFLO to study the effects of gas on the flow of brine through the  
9     repository and up an intrusion borehole. Specifically, BRAGFLO models the effects of the interaction of the  
10    following phenomena:

- 11     • gas generation from corrosion and microbiological degradation of the waste,
- 12     • brine movement from the surrounding rock through the waste over time,
- 13     • possible saturation of the waste by mixing with brine from an underlying pressurized reservoir that reaches  
14     the waste through a borehole created by an exploratory drill bit, and
- 15     • creep closure of the surrounding host rock.

16     BRAGFLO uses wells to model gas generation from corrosion and microbiological degradation of the waste,  
17     the brine flow from a breached underlying pressurized brine pocket, and brine influx from the surrounding host  
18     rock. In BRAGFLO, wells may be accommodated by using simple well models or by directly including well  
19     geometry and properties in the numerical mesh. This process is described in detail in the 1991 performance  
20     assessment documentation (see Section 5.2.2.5 of WIPP PA Division, 1991).

21     PANEL uses the results of BRAGFLO to predict mixing of radionuclides with brine (see Section A.3).

22     Creep closure of the host rock surrounding the repository will result in pressurization or rock deformation,  
23     changing material porosities and permeabilities. Presently, BRAGFLO is capable of using as input varying room  
24     porosity, which changes with closure as predicted by SANCHO (Appendix B). Porosities and absolute  
25     permeabilities of all other materials in the modeled waste room are currently treated as imprecisely known  
26     constants.

## A.2 Flow (BRAGFLO)

### A.2.1 Fundamental Equations

The BRAGFLO flow model simultaneously solves five equations:

- a partial differential equation that describes the mass conservation of gas in the repository and surrounding formation,
- a partial differential equation that describes the mass conservation of the brine in the repository and surrounding formation,
- a saturation constraint equation,
- a mass fraction constraint equation on the components making up the brine phase, and
- a capillary pressure constraint equation.

The above equations, along with appropriate boundary and initial conditions and material property relationships, form the basis of the model's fundamental equations. These equations are described in detail in Volume 3 of this report (Section 1.4.1) and the 1991 performance assessment documentation (see Section 5.2 of WIPP PA Division, 1991).

### A.2.2 General Conceptualization

BRAGFLO can simulate the simultaneous flow of two immiscible phases through a porous anisotropic reservoir. The reservoir may consist of many materials with widely differing characteristics. Reservoir properties may also vary spatially within a particular material type.

A description of multiphase porous media flow is necessary to understand the assumptions involved in modeling multiphase flow through porous media. Details of the equations of motion for multiphase flow describing assumptions, derivations, and implementation are wide-spread throughout the petroleum literature (Bear et al., 1968; Bear, 1975, 1979; Dake, 1978; Crichlow, 1977; Collins, 1961; Aziz and Settari, 1979; Peaceman, 1977; Crookston et al., 1979; Coats, 1980; Vaughn, 1986; Rubin and Vinsome, 1979; Scheidegger, 1960). The nomenclature, assumptions, and conceptualization used here are typical of those found in much of the multiphase reservoir modeling literature referenced above.

BRAGFLO is based on a description of porous media presented by Bear (1975), Bear et al. (1968), and Bear and Bachmat (1967). The porous media is characterized as a portion of space occupied by heterogeneous matter made up of a solid phase and at least one fluid phase. The space that is occupied by the fluid phases is called the

## Appendix A: BRAGFLO and PANEL

1 pore or void space. Some of the pores are interconnected (effective porosity) and others are not. This void space  
2 forms a tortuous network of randomly sized and located channels. The porous medium forms a continuum with  
3 the solid matrix present in each representative volume.

4 The conceptualization of fluid flow through such a porous media is consistent with assumptions and  
5 descriptions presented in Bear (1975). The fluids are assumed to be Newtonian and may be compressible. The  
6 flow in the void space is laminar and confined to well-defined channels with fluid particles moving parallel to the  
7 channel walls. The forces acting on the fluid particles result only from pressure, gravity, capillary action, and  
8 shear. Flow in the network of channels contained in a given volume gives rise to average gradients that are  
9 independent of the geometry of individual channels.

10 BRAGFLO simulates multiphase flow through porous media. Two types of multiphase flow are possible,  
11 miscible and immiscible. BRAGFLO considers immiscible displacement only. In this case, both fluids flow  
12 simultaneously through the porous network. The two fluid phases are separated by an interface whose curvature  
13 and surface tension give rise to a capillary pressure difference across the interface (Brooks and Corey, 1964; Corey,  
14 1986; Peaceman, 1977; Dake, 1978; Crichlow, 1977; Collins, 1961). The interface is assumed to be abrupt and  
15 any transitions from one phase to another occur over a distance of negligible length compared to the channel  
16 diameter (Bear, 1975).

17 The concept of saturation is introduced to describe the occupation of void space by more than one fluid.  
18 Saturation is defined as the volume fraction of void space occupied by a particular fluid. Interfacial tension exists  
19 where the two immiscible fluids contact each other. The shape of the resulting meniscus defines the wet ability of  
20 the system (Brooks and Corey, 1964; Bear, 1975). For example, the convex side of the meniscus faces toward the  
21 wetting phase, while the concave side faces toward the non-wetting phase. Interfacial tension and wettability may  
22 depend on the direction the interface is moving. This phenomenon is called hysteresis. Hysteresis is a secondary  
23 effect and is not currently modeled (Brooks and Corey, 1964).

24 Three saturation regions are differentiated in the two-phase system, brine and gas, for example. Assuming a  
25 brine-wet reservoir, at low brine saturations, brine forms in isolated rings or exists as a thin film. As brine  
26 saturation increases, a condition is reached where the brine forms a continuous phase that is capable of  
27 transmitting pressure. Above this critical saturation or "irreducible saturation," brine flow is possible. Potential  
28 flow of brine below the irreducible brine saturation will not occur. At high brine saturations, brine isolates the  
29 gas and the gas no longer forms a continuous phase. This occurs at the irreducible gas saturation.

30 Bear's continuum approach is assumed for multiphase flow (Bear, 1975). Each fluid is a continuum and the  
31 various continua occupy the void space simultaneously. The equations of motion for multiphase flow used here  
32 are based on heuristic extensions of Darcy's law (Hubbert, 1956; Bear, 1975, 1979; Dake, 1978; Crichlow, 1977;  
33 Collins, 1961; Dullien, 1979; Hiatt, 1968; de Marsily, 1986; De Wiest, 1965; Aziz and Settari, 1979).

34 The following is a statement of Darcy's law in differential form:

$$35 q_V = -\frac{k}{\mu} [\nabla P - \rho g] \quad (A-1)$$

1 where  $q_v$  is the volumetric flow rate per unit cross-sectional area,  $k$  is the absolute or intrinsic permeability of the  
2 porous media,  $\mu$  is the fluid viscosity,  $\rho$  is the fluid density,  $g$  is the gravitational constant, and  $P$  is the fluid  
3 pressure.

4 Darcy's original observations were made on the one-dimensional vertical flow of water through a fully  
5 saturated porous medium (Hubbert, 1956). Darcy postulated the law, which states that the flow of water under  
6 these conditions is proportional to the change in potential. Many generalizations of Darcy's law can be found in  
7 the literature (Bear, 1975, 1979; Bear et al., 1968; Bear and Bachmat, 1967; Dake, 1978; Crichlow, 1977;  
8 Collins, 1961; Dullien, 1979; Hiatt, 1968; de Marsily, 1986; De Wiest, 1965; Aziz and Settari, 1979). These  
9 generalizations extend Darcy's observation to other fluids, to the simultaneous flow of immiscible fluids, to  
10 multiple dimensions, and to compressible fluids. These generalizations are used in obtaining the equations of  
11 motion governing the two-phase flow assumed in BRAGFLO.

12 The first extension is a generalization from an isotropic to an anisotropic medium. This extension is  
13 developed heuristically as well as theoretically in Bear (1975). Implicit in this generalization is the extension to  
14 two and three dimensions.

15 The second extension is that of accounting for fluid compressibility effects. Hubbert (1940) shows that  
16 extensions of Darcy's law to compressible fluids, such as gas, are valid provided the density of the fluid is a  
17 function of pressure only and the flow is irrotational.

18 The third extension of Darcy's law accounts for the presence and flow of multiple immiscible phases. Once  
19 steady-state flow is achieved, Darcy's law may be extended to describe the separate flow of each phase (Bear, 1975).  
20 This extension introduces the concept of effective permeabilities, relative permeabilities, and capillary pressure.

21 For each phase, the absolute permeability of Equation A-1 is replaced by the effective phase permeability, and  
22 the pressure of Equation A-1 is replaced by the phase pressure. These effective permeabilities are empirically  
23 determined by pressure drop and flow measurements. Numerous experiments verify the validity of this extension  
24 and suggest that the effective permeability depends on characteristics of the rock, the wettability characteristics,  
25 surface tension, the shape of the interface separating the phases, and phase saturation. The effective permeabilities  
26 do not appear to depend on fluid viscosities or their specific discharges (Bear, 1975; Scheidegger, 1960). Instead of  
27 using effective permeabilities, it is more convenient to refer to relative permeabilities, which are defined for each  
28 phase as the ratio of the effective phase permeability to the absolute or intrinsic permeability of the medium  
29 (measured when the medium is saturated with a single fluid).

### 30 **A.2.3. Geometry**

31 BRAGFLO is developed in terms of a one-, two- or three-dimensional block-centered grid system. In general,  
32 the three-dimensional numerical methods are normally based on Cartesian  $xyz$  coordinates. The finite difference  
33 formulations in BRAGFLO are sufficiently general to handle grid block "stretching" (variable grid spacing) in the  
34 directions of flow, as well as variable grid thickness or cross-sectional area in directions normal to flow. In

14 Appendix A: BRAGFLO and PANEL

1 addition, the coordinate system may be rotated in three-dimensional space, with respect to the direction of gravity  
2 resulting in the generalized case of gravity components in each of the coordinate directions.

3 Because of these generalities, many geometries may be considered. Some of these include the following:

4 • **Cartesian geometry** (one-dimensional linear vertical, horizontal, or inclined flow; two-dimensional planar  
5 areal sweep, vertical or inclined flow; three-dimensional flow),

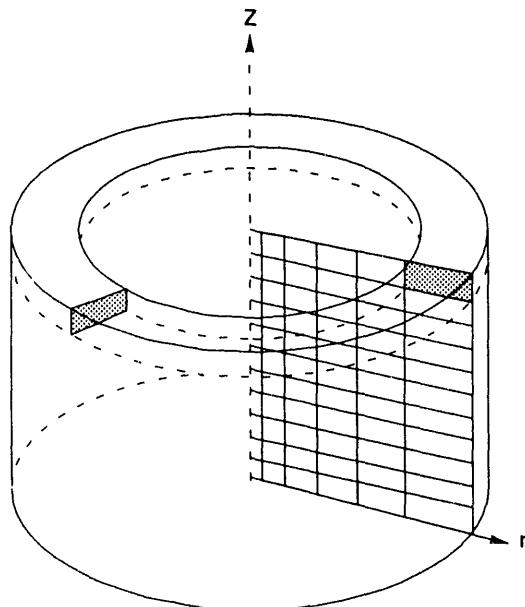
6 • **Cylindrical geometry** (two-dimensional axisymmetric cylindrical geometry with axis of symmetry oriented  
7 parallel, normal, or inclined to the direction of gravity),

8 • **Spherical symmetry**, and

9 • **Non-Cartesian geometry** (variable grid thickness and cross-sectional areas normal to flow).

10 To model in axisymmetric cylindrical geometry or spherical symmetry requires only an external  
11 transformation to obtain the equivalent Cartesian grid block sizes required for BRAGFLO. For example, consider  
12 the two-dimensional convergent flow toward a well in radial coordinates  $r$  and  $z$  (Figure A-1) (symmetry is  
13 assumed in the angular direction,  $\theta$ ).

14



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Figure A-1. Schematic representation of an axisymmetric cylindrical model.

1      If the coordinate transformations of  $x(x, z) = r$ ,  $y(x, z) = 2\pi r$  and  $z(x, z) = z$ , then an equivalent Cartesian  
2      system of the cylindrical geometry is defined. In the Cartesian system, flow is in the  $x$  and  $z$  directions. The  
3      length in the non-flow or symmetric direction,  $y$ , varies with  $x$  and accounts for the increase in cross-sectional area  
4      (normal to radial flow) with radial distance from the well. The transformation are justified by the equivalence of  
5      the volume integration in the two coordinate systems. An arbitrary function of  $r$  and  $z$ ,  $f(r, z)$  is integrated over  
6      the cylindrical element volume as

$$7 \quad F = \int_{z_k}^{z_{k+1}} \int_{r_i}^{x_{i+1}} \int_0^{2\pi} f(r, z) r d\Theta dr dz \quad (A-2)$$

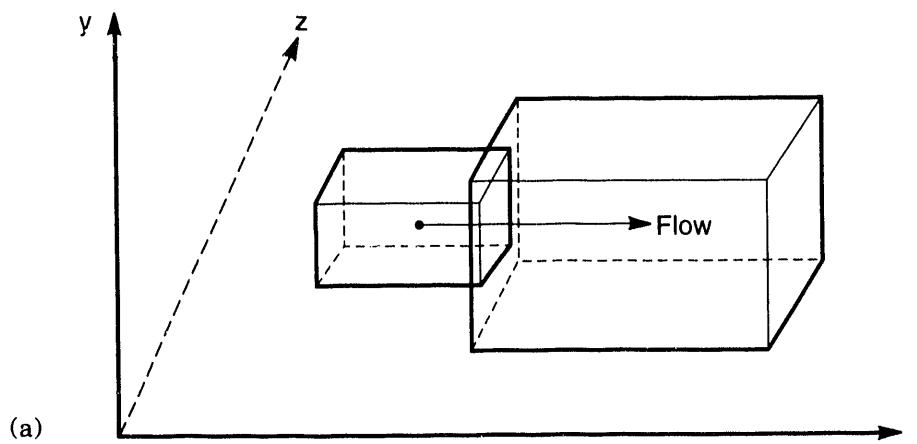
8      When the above transformations are defined, Equation A-2 is identical to the integration in Cartesian coordinates  
9      carried out below:

$$10 \quad G = \int_{z_k}^{z_{k+1}} \int_{x_i}^{x_{i+1}} \int_0^{2\pi r} g(x, z) dx dy dz \quad (A-3)$$

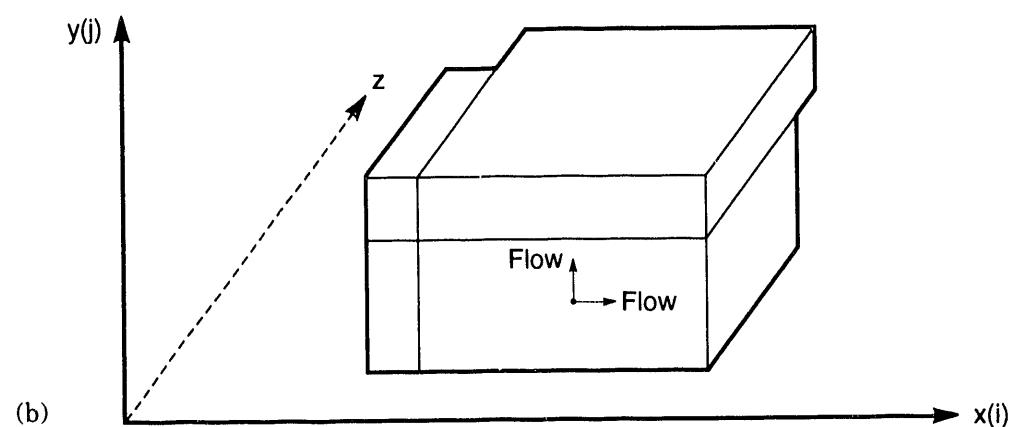
11     Therefore, the conversion from radial geometry to the BRAGFLO Cartesian formulation requires only setting the  
12    mesh width ( $y$ ) of each grid block equal to the circumference of a circle passing through the center of that grid  
13    block.

14     The way in which grid block sizes may vary is not arbitrary and depends on restrictions concerning grid block  
15    connectivity and interface cross-sectional areas. In BRAGFLO, two criteria determine valid grid block stretchings.  
16    First, grid-block stretchings are confined to certain directions dependent on the dimensionality of the flow. For  
17    example, in one-dimensional flow, the length of all grid blocks ( $\Delta x$ ,  $\Delta y$ , and  $\Delta z$ ) may vary in the direction of  
18    flow. In two-dimensional flow ( $x$  and  $y$  directions), the length  $\Delta x$  can vary only in the  $x$ -direction while the length  
19     $\Delta y$  can vary only in the  $y$ -direction. For three-dimensional flow, the length of the grid blocks can only vary in  
20    the direction of flow coincident to their respective orientations. That is,  $\Delta x$  varies only in  $x$ ,  $\Delta y$  varies only in  $y$ ,  
21    and  $\Delta z$  varies only in  $z$ . The reasons for these restrictions arise when determining appropriate averages for flows  
22    across block interfaces, given values evaluated at the centers of adjacent blocks. Secondly, grid block sizes may  
23    vary only in a way that results in a one-to-one connectivity between grid blocks in each direction starting from  
24    the origin. Grid block stretchings that violate only the first criterion may or may not be physically valid and are  
25    acceptable by BRAGFLO, although a warning message alerts the user to possible problems. Stretchings that  
26    violate criterion two above will not run. The grid patterns of Figure A-2 (a, b, and c) depict grid stretchings in  
27    one, two, and three dimensions, respectively, which are consistent with both criteria above.

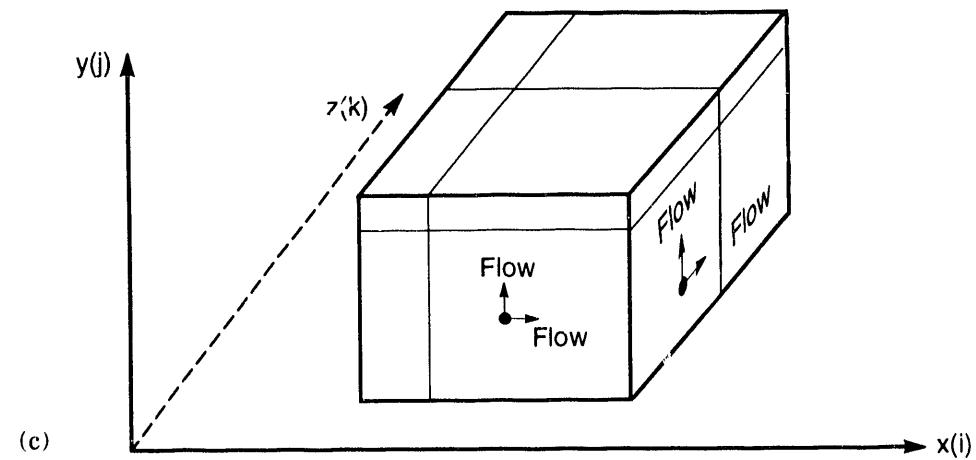
28     The reason that some violations of the first criterion above present problems is that they may require  
29    restrictive assumptions concerning the average cross-sectional area between adjacent grid blocks for calculating  
30    interblock transmissibilities, flow rates, and velocities. The reason violations of the second criterion are not  
31    acceptable is because they are inconsistent with the bookkeeping assumed in BRAGFLO for mapping the  
32    coordinates of the grid block centers from their spatial positions to their locations in the numerical space.



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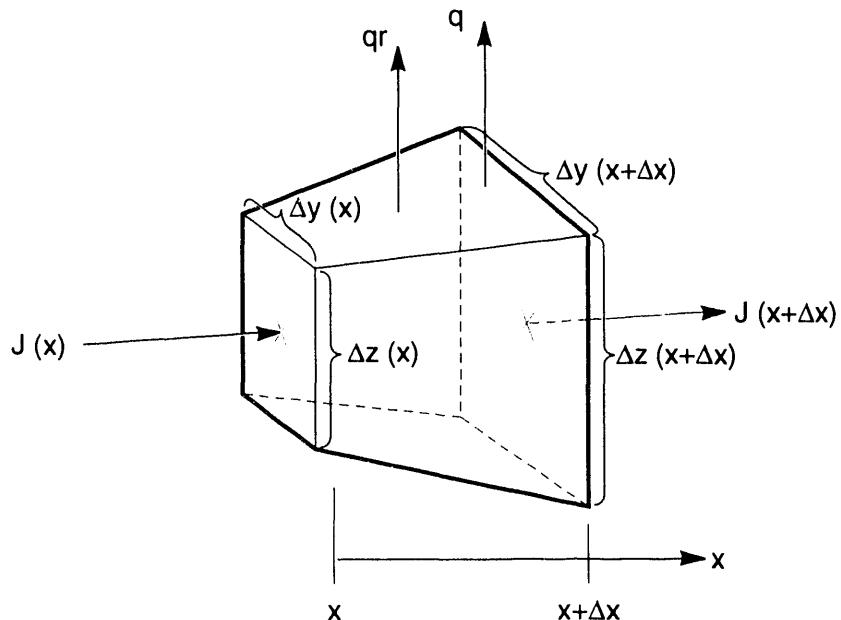
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Figure A-2. Grid-block stretching for flow in (a) one, (b) two, or (c) three dimensions.

## 1 A.2.4 Derivation of Flow Equations

2 The derivation of the flow equations begins by consideration of mass conservation in a differential volume  
3 element. The derivation will initially be presented for one-dimensional compressible flow and then generalized to  
4 other dimensionalities. The derivation is generalized to allow for the cross-sectional area normal to flow to vary  
5 in the direction of flow.

6 Consider the mass conservation of a single component in a two-phase system about the control volume  
7 depicted in Figure A-3.



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9 Figure A-3. Control volume for derivation of flow equations.

10 Flow is in the  $x$  direction across a length  $\Delta x$ . The cross-sectional area normal to flow varies with  $x$   
11 as  $A(x) = \Delta y(x) \cdot \Delta z(x)$ . Therefore, the cross-section areas at the left boundary and right boundary are  
12  $\Delta y(x) \cdot \Delta z(x)$  and  $\Delta y(x + \Delta x) \cdot \Delta z(x + \Delta x)$  respectively. The mass flux entering the element at the left face is  
13  $J(x)$ , while the mass flux leaving at the right face is  $J(x + \Delta x)$ . Included in the mass balance are terms for mass  
14 rate of injection (per unit volume of reservoir) due to wells,  $q$ , and chemical reaction,  $q_r$ . We also acknowledge  
15 that the density and saturation of the component, as well as the porosity of the reservoir, may change with time.

16 The mass conservation equation simply states that

17 
$$[\text{rate in}] - [\text{rate out}] + [\text{rate injected}] + [\text{rate reacted}] = [\text{rate accumulated}] \quad (\Delta-4)$$

## Appendix A: BRAGFLO and PANEL

1 The rate at which mass enters the element from the left boundary is

2  $J(x) \bullet \Delta y(x) \bullet \Delta z(x)$

3 The rate at which mass exits the element at the right boundary is

4  $J(x + \Delta x) \bullet \Delta y(x + \Delta x) \bullet \Delta z(x + \Delta x)$

5 The rate at which mass is injected or produced by or from a well into the element is

6  $q \bullet \overline{\Delta y \bullet \Delta z} \bullet \Delta x = q \bullet \overline{A} \bullet \Delta x,$

7 where  $\overline{A}$  is an average value of the product of  $\Delta y$  and  $\Delta z$  across the block length  $\Delta x$ , the volume of the block  
8 being  $\overline{\Delta y \bullet \Delta z} \bullet \Delta x$ .

9 Similarly, the rate at which mass is reacted in the element is

10  $q_r \bullet \overline{\Delta y \bullet \Delta z} \bullet \Delta x = q_r \bullet \overline{A} \bullet \Delta x$

11 The rate at which mass is accumulated in the element volume is

12  $\frac{\partial}{\partial t} (\overline{\phi \rho S}) \bullet \overline{A} \Delta x,$

13 because  $\overline{\phi} \bullet \overline{\rho} \bullet \overline{S} \bullet \overline{A} \Delta x$  is the mass contained in the element. The bars signify an average of the value in the  
14 element. We have assumed that the size of the element does not change with time.

15 The statement of component mass conservation (Equation A-4) is written as

16  $[J_x \Delta y \Delta z]_x - [J_x \Delta y \Delta z]_{x+\Delta x} + [q \overline{\Delta y \Delta z} \Delta x] + [q_r \overline{\Delta y \Delta z} \Delta x] = \overline{\Delta y \Delta z} \Delta x \frac{\partial}{\partial t} (\overline{\phi \rho S}) \quad (\text{A-5})$

17

18 Dividing Equation A-5 by  $\Delta x$  gives

19

20  $\frac{-[J_x \Delta y \Delta z]_{x+\Delta x} + [J_x \Delta y \Delta z]_x}{\Delta x} + [q \overline{\Delta y \Delta z}] + [q_r \overline{\Delta y \Delta z}] = \overline{\Delta y \Delta z} \frac{\partial (\overline{\phi \rho S})}{\partial t} \quad (\text{A-6})$

21

22 If we define a derivative to be

23  $\frac{\partial f(x)}{\partial x} = \lim_{\Delta x \rightarrow 0} \frac{f(x + \Delta x) - f(x)}{\Delta x},$

1 then in this limit, the differential form of the component mass conservation equation is

2

$$-\frac{\partial(J_x \Delta y \Delta z)}{\partial x} + q \Delta y \Delta z + q_r \Delta y \Delta z = \Delta y \Delta z \frac{\partial(\phi \rho S)}{\partial t} \quad (\text{A-7})$$

3 where we have noted in the limit as  $\Delta x \rightarrow 0$  that  $\overline{\Delta y \Delta z} \rightarrow \Delta y(x) \Delta z(x)$ ,  $\overline{\rho} \rightarrow \rho(x)$ ,  $\overline{\phi} \rightarrow \phi(x)$ , and  $\overline{S} \rightarrow S(x)$ .

4

5 Following a similar procedure in considering two-dimensional and three-dimensional flow results in the  
6 following differential forms of the component mass conservation equations:

7 Two-dimensional form:

8

$$-\frac{\partial(J_x \Delta z)}{\partial x} - \frac{\partial(J_y \Delta z)}{\partial y} + q \Delta z + q_r \Delta z = \Delta z \frac{\partial(\phi \rho S)}{\partial t} \quad (\text{A-8})$$

9 Three-dimensional form:

10

$$-\frac{\partial(J_x)}{\partial x} - \frac{\partial(J_y)}{\partial y} - \frac{\partial(J_z)}{\partial z} + q + q_r = \frac{\partial(\phi \rho S)}{\partial t} \quad (\text{A-9})$$

11

12 We have generalized to allow flux in the  $y$  and  $z$  directions,  $J_y$  and  $J_z$  respectively.

13 If Equations A-7, A-8, and A-9 are compared, the differential component mass conservation equations may be  
14 generalized for arbitrary dimensionality as follows:

15

$$-\nabla \bullet \alpha \bar{J} + \alpha(q + q_r) = \alpha \frac{\partial(\phi \rho S)}{\partial t} \quad (\text{A-10})$$

16 where  $\alpha$  is a geometric factor and depends on dimensionality as follows:

17

18 one dimension:  $\alpha(x, y, z) = \Delta y(x) \Delta z(x)$ ,

19 two dimensions:  $\alpha(x, y, z) = \Delta z(x, y)$ ,

20 three dimensions:  $\alpha(x, y, z) = 1$ ,

21 and  $\nabla \bullet \alpha \bar{J}$  is shorthand for  $\frac{\partial(\alpha J_x)}{\partial x} + \frac{\partial(\alpha J_y)}{\partial y} + \frac{\partial(\alpha J_z)}{\partial z}$ .

22 It is important to note that, in general,  $\alpha$  varies spatially and, therefore, remains inside the above derivative terms.

23 In two-dimensional flow,  $J_z$  is zero, and in one-dimensional flow, both  $J_y$  and  $J_z$  are zero.

1       Equation (A-11) is written for one component. In multicomponent systems, the mass of each component  
2       must be conserved. This results in multiple conservation equations (one for each component) similar to Equation  
3       A-11.

4 The development leading up to Equation A-11 assumed that the component exists in one phase because its  
 5 mass is assumed equal to the product  $\phi\rho S$ . We now relax this assumption and write the two mass conservation  
 6 equations for a two-phase, two-component system in which each component may be distributed between each of  
 7 the phases. Such conditions arise when gas dissolves in liquid or liquid vaporizes into gas.

8 For convenience and generality, the two phases will consist of a wetting and a non-wetting phase denoted by  
9 lowercase  $w$  and  $n$ , respectively. The two components will be distinguished according to wetting and non-wetting  
10 and denoted by uppercase  $W$  and  $N$ . We recognize that wettability is a characteristic of the phase and not a  
11 component property. The nomenclature “wetting component” is used to indicated that this component in general  
12 dominates the wetting phase and similarly for the non-wetting component.

13 Component concentrations are required when a phase may consist of more than one component. Define  $C_{Ij}$   
 14 as the mass fraction of the  $I$ th component in the  $j$ th phase. Using the above nomenclature, four concentration  
 15 terms can be defined for the general two-component, two-phase system:  $C_{Nw}$ ,  $C_{Ww}$ ,  $C_{Nn}$ , and  $C_{Wn}$ . Because all  
 16 the mass in a phase must come from the two components, then the component concentrations in each phase are  
 17 related as

$$C_{Nw} + C_{Ww} = 1.0 \text{ and } C_{Nn} + C_{Wn} = 1.0 \quad (\text{A-11})$$

19 With the above concepts and nomenclature defined, Equation A-10 is applied to both the wetting and non-  
20 wetting components as follows:

## 21 Non-wetting component mass balance:

$$-\nabla \bullet \alpha \bar{J}_N + \alpha (q_N + q_{rN}) = \alpha \frac{\partial}{\partial t} (\phi p_n S_n C_{Nn} + \phi p_w S_w C_{Nw}) \quad (\text{A-12})$$

### 23 Wetting component mass balance:

$$- \nabla \bullet \alpha \bar{J}_W + \alpha (q_W + q_r W) = \alpha \frac{\partial}{\partial t} (\phi \rho_n S_n C_{Wn} + \phi \rho_w S_w C_{Ww}) \quad (\text{A-13})$$

25 Comparison of Equations A-12 and A-13 with A-10 shows that aside from the addition of some subscripts, the  
 26 major differences come from allowing for the possibility of component mass in the element volume to be  
 27 distributed between the two phases. For example, in the wetting component mass balance (Equation A-13), the  
 28 first term in the time derivative,  $\phi\rho_n S_n C_{Wn}$  is the mass of the wetting component distributed to the non-wetting  
 29 phase in the element volume. The second term in the time derivative,  $\phi\rho_w S_w C_{Ww}$  is the mass of the wetting  
 30 component distributed to the wetting phase in the element volume.

1 The component mass flux vectors  $\vec{J}_N$  and  $\vec{J}_W$  consist of contributions from both phases. The flux can be  
 2 expanded and written to account for these contributions as follows:

$$3 \quad \bar{J}_N = C_{Nn}\rho_n \bar{V}_n + C_{Nw}\rho_w \bar{V}_w \quad (\text{A-14})$$

$$4 \quad \bar{J}_W = C_{Wn}\rho_n \bar{V}_n + C_{Ww}\rho_w \bar{V}_w. \quad (\text{A-15})$$

5  $\vec{V}_n$  and  $\vec{V}_w$  are the superficial velocities for the non-wetting and wetting phases, respectively.

6 So far in this development, no assumptions have been made concerning the velocities or their relationships to  
7 pressure or potential. In BRAGFLO, Darcy's original law, extended to multiphase and multidimensional flow and  
8 accounting for gravity and capillary forces, relates superficial velocities to potential.

As mentioned in Section A.2.2, when two immiscible fluids occupy the pore space, they become separated by an interface. The curvature and surface tension of this interface produces a pressure difference called the capillary pressure. This capillary pressure has been experimentally observed to vary with saturation. In BRAGFLO, the capillary pressure is defined by Equation A-16 as the difference between non-wetting phase pressure and wetting phase pressure.

$$P_c(S_w) = P_n - P_w \quad (\text{A-16})$$

15 Assuming each phase pressure is partially responsible for the flow of only that phase, Darcy's law in  
16 differential form becomes

$$17 \quad \vec{V}_n = -\frac{K_n}{\mu_n} (\nabla P_n - \rho_n g \nabla D) \quad (A-17)$$

$$18 \quad \bar{V}_w = -\frac{K_w}{\mu_w} (\nabla P_w - \rho_w g \nabla D), \quad (A-18)$$

19 where  $g$  is the gravitational constant of acceleration and  $D$  is the depth, which may vary spatially with all three  
 20 coordinates.

21 In Equation A-17 and A-18,  $K_n$  and  $K_w$  are the effective permeabilities to flow for each phase. Unlike the  
 22 absolute permeability of a porous medium in Darcy's original law that is independent of the flowing fluid (except  
 23 for gas at low pressures), the effective permeability depends on the characteristics of the rock and fluid and has  
 24 been experimentally observed to vary with the type and amount of fluid present (i.e., to vary with saturation).  
 25 Instead of effective permeability, it is more common to encounter relative permeabilities in the reservoir literature.  
 26 The relative permeabilities are defined as the ratio of the effective permeability of a phase to the absolute  
 27 permeability (or single fluid permeability) of the porous medium.

$$k_m = \frac{K_n}{K} \quad (\text{A-19})$$

$$1 \quad k_{rw} = \frac{K_w}{K} \quad (A-20)$$

2 The dependence of capillary pressure and relative permeability on fluid saturation is described in more detail in  
3 Volume 3, Section 2.3.1 of this report.

4 Substitution of Equations A-14, A-15, A-17, A-18, A-19, and A-20 into A-12 and A-13 results in the two-  
5 component mass conservation equations, A-21 and A-22.

$$6 \quad -\nabla \bullet \left[ \frac{\alpha C_{Nn} \rho_n k_m K}{\mu_n} (\nabla P_n - \rho_n g \nabla D) + \frac{\alpha C_{Nw} \rho_w k_{rw} K}{\mu_w} (\nabla P_w - \rho_w g \nabla D) \right] + \alpha (q_N + q_{rN}) \\ = \alpha \frac{\partial}{\partial t} [\phi \rho_n S_n C_{Nn} + \phi \rho_w S_w C_{Nw}] \quad (A-21)$$

$$7 \quad -\nabla \bullet \left[ \frac{\alpha C_{Wn} \rho_n k_m K}{\mu_n} (\nabla P_n - \rho_n g \nabla D) + \frac{\alpha C_{Ww} \rho_w k_{rw} K}{\mu_w} (\nabla P_w - \rho_w g \nabla D) \right] + \alpha (q_N + q_{rN}) \\ = \alpha \frac{\partial}{\partial t} [\phi \rho_n S_n C_{Wn} + \phi \rho_w S_w C_{Ww}] \quad (A-22)$$

8 Equations A-21 and A-22, along with A-11, A-16, and the phase saturation constraint, Equation A-23, form  
9 the system of equations solved simultaneously in BRAGFLO.

$$10 \quad S_n + S_w = 1.0 \quad (A-23)$$

11 The constraint on saturation simply states that all of the pore space volume is occupied by the fluid phases.

12 The absolute permeability that appears in Equations A-21 and A-23 is directional and may be in general  
13 viewed as a second-order tensor. When the permeability of a porous medium depends on direction, the medium is  
14 characterized as being anisotropic. In BRAGFLO, the anisotropic porous medium is assumed to be orthotropic  
15 with the three orthogonal axes of the medium being aligned with the three coordinate axes. The off-diagonal  
16 elements of the permeability tensor are zero for an orthotropic porous medium. The diagonal permeabilities are  
17  $K_x$ ,  $K_y$ , and  $K_z$ . Some pre-processing of permeability data may be required if the data is taken in directions not  
18 aligned with the model's coordinate axes.

19 Assuming the concentrations and all of the physical properties of the fluids and the porous media are defined,  
20 the system of equations defines the spatial and temporal variation in the four dependent variables  $S_n$ ,  $S_w$ ,  $P_n$ , and  
21  $P_w$ . The saturation constraint (Equation A-23) and the definition of capillary pressure (Equation A-16) are used to  
22 eliminate two of the dependent variables.

1 Theoretically, any two of the variables may be eliminated from the system, leaving two primary dependent  
2 variables. Some combinations may be numerically more advantageous than others. Selecting both phase  
3 pressures as primary dependent variables is not appropriate because saturation would then be obtained from the  
4 capillary pressure dependence on saturation, which may not be defined below residual saturations or capillary  
5 pressure may not uniquely specify a saturation.

6 In BRAGFLO, the primary dependent variables are selected as  $S_n$  and  $P_w$ .  $S_n$  is aligned with the non-wetting  
7 mass conservation partial differential equation (Equation A-21), while  $P_w$  is aligned with Equation A-22.  
8 Equation A-23 determines  $S_w$  from  $S_n$ , and Equation A-16 is used to obtain  $P_n$  once  $S_w$  and  $P_w$  are known. No  
9 fundamental difference was observed when the primary dependent variables of  $P_n$  and  $S_w$  were used during simple  
10 test problems. Nevertheless, the current BRAGFLO formulation assumes  $S_n$  and  $P_w$  as primary dependent  
11 variables.

## 12 **A.2.5 Initial and Boundary Conditions**

13  $S_n$ ,  $S_w$ ,  $P_n$ , and  $P_w$

14  
15 Specification of boundary and initial conditions is required to complete the formulation. Upon examination  
16 of Equations A-21 and A-22, it is evident that they are second-order with respect to non-wetting phase pressure  
17 ( $P_n$ ) and wetting phase pressure ( $P_w$ ). Thus, two boundary conditions are required for each phase pressure in each  
18 dimension (two for  $P_n$  and  $P_w$  in  $x$ , two for  $P_n$  and  $P_w$  in  $y$ , and two for  $P_n$  and  $P_w$  in  $z$ ). BRAGFLO handles  
19 boundary conditions in a way that typifies reservoir models; that is, the reservoir of interest is enclosed by a  
20 boundary across which there is no flow in the direction normal to it. Mathematically, these types of conditions  
21 are Neumann boundary conditions in which the normal derivative of pressure to the boundary is zero. In  
22 BRAGFLO, this is accomplished by assigning a zero value to the normal transmissibilities along each of the  
23 boundaries for both the gas and brine phases.

24 Through the use of wells, BRAGFLO has the capability to override the no-flow conditions. By locating  
25 pressure-constrained or flow-constrained fictitious wells along the boundaries, fixed pressures along the boundary  
26 or non-zero flow into or out of the reservoir across the boundary can be approximated.

27 No-flow boundary conditions may occur on two types of boundaries: one is the physical boundary of the  
28 reservoir being modeled; the other is along a line of symmetry. An implicit assumption in the use of no-flow  
29 boundaries is that the boundaries are located far enough away from the wells or other regions of interest that the  
30 boundaries exert negligible influence on the flow behavior in the reservoir over the duration of simulation time.

31 A number of variables and properties must be specified at time  $t = 0$ . These initial conditions consist of: (1)  
32 the two dependent variables aligned with Equation A-21 and Equation A-22 ( $S_n$  and  $P_w$ ), (2) the reservoir  
33 properties of porosity and the directional permeabilities, and (3) the concentrations of metal and cellulose. These  
34 variables must be specified throughout the simulation volume and along the boundaries. All other material  
35 properties (fluid and reservoir properties) must also be specified; however, properties such as relative

1 permeabilities, capillary pressures, densities, viscosities, dissolved gas, etc., are functions of the previously  
2 specified dependent variables and are calculated in BRAGFLO.

3 **A.2.6 Numerical Solution Techniques**

4 The numerical techniques in the BRAGFLO flow model are based on a fully implicit finite difference  
5 representation of the nonlinear conservation equations. In implicit methods, the dependent variable at a particular  
6 location is evaluated as a function of the current values of its neighbors and the current value of any coefficients.  
7 In explicit methods, current values of the dependent variables are evaluated as a function of previously determined  
8 (or past-dated) values of dependent variables and coefficients. Implicit methods are inherently more numerically  
9 stable compared to their explicit or hybrid (IMPES) counterparts (Fanchi et al., 1982; Carnahan et al., 1969;  
10 Smith, 1965). The penalty for this increased stability is the increased computational effort associated with the  
11 simultaneous solution of the resulting finite difference analogs of the conservation equations at each grid block  
12 center. A complete discussion of numerical solution techniques is provided in the 1991 performance assessment  
13 documentation (see Section 5.2 of WIPP PA Division, 1991).

14 **A.2.7 Benchmark Results**

15 BRAGFLO has been benchmarked against two other multiphase reservoir codes (BOAST II and TOUGH).  
16 The results of four one-dimensional, radial benchmarks (with/without dissolved gas and with/without gas  
17 generation) showed excellent agreement among the three codes. Benchmark results are provided in the 1991  
18 performance assessment documentation (see Section 5.2.2.3 of WIPP PA Division, 1991).

19 **A.2.8 Postprocessing**

20 BRAGFLO output has in the past consisted solely of various distributions—pressures, saturations,  
21 interblock, flows, etc. However, detailed analyses of the results, such as those discussed in the RCRA report  
22 (WIPP PA Department, 1992) and the 1991 sensitivity analysis report (Helton et al., 1992), require more detailed  
23 output. Examples include extents of gas flow in particular regions (such as the anhydrite layers) and especially  
24 numerous integrated quantities, such as integrated flows up intrusion boreholes or flows through drift or shaft  
25 seals.

26 Last year, these integrations and summary types of calculations were done externally to BRAGFLO using  
27 CAMCON postprocessing tools, in particular, ALGEBRA. However, the postprocessors can deal only with data  
28 in the BRAGFLO output files. Because the quantity of output from BRAGFLO can be vast, results are generally  
29 printed out only every 15 or 20 time steps. For most purposes, this provides an adequate amount of detail.  
30 However, some of the integrations are done on quantities that can vary extremely rapidly. For example, the rate of  
31 brine flow up an intrusion borehole can sometimes be very high immediately following the intrusion, but last for  
32 only a few time steps. Assuming that the high rate lasts for 15 or 20 steps, rather than just two steps, can  
33 seriously overestimate the quantity of brine that flowed up the borehole in that time period.

1        This shortcoming was corrected in 1992 by performing these integrations internally to BRAGFLO. All  
2        integrations and summary statistics used in detailed analysis of BRAGFLO output are now calculated at each step  
3        of a performance calculation. Thus, these results are as accurate as the fundamental solution quantities calculated  
4        in BRAGFLO (brine pressures and gas saturations). No additional errors are introduced by postprocessing partial  
5        results.

6        A drawback to performing these integrations internally to BRAGFLO is that portions of the code become  
7        mesh specific. In order to integrate flows up an intrusion borehole, for example, the location of the borehole  
8        must be “hardwired” into the code. In addition, quantities that are of interest in one mesh do not even exist in  
9        another mesh because the conceptual model differs. To program the integration and summary calculations to be  
10       completely general to enable it to perform on any mesh is not feasible under the PA time constraints. Thus,  
11       multiple versions of BRAGFLO currently are used, each one differing only in the number and type of output  
12       summary calculations that are done for the particular mesh and conceptual model being used. All other internal  
13       workings of the different versions are identical.

14       **A.3 Waste Mobilization (PANEL)**

15       PANEL’s waste mobilization model mathematically computes the radionuclide concentrations in the brine  
16       that result from the waste mixing with the brine. This model assumes that the concentrations of all species are  
17       uniform through the waste room, that the concentrations of all species are always in equilibrium, and that  
18       solubility limits for a given element are allocated among its isotopes on the basis of relative abundance.  
19       Radioactive decay based on the Bateman equations (Section 7.1 of this volume; WIPP PA Division 1991, Section  
20       7.2.3) is also taken into consideration. A complete description of the waste mobilization model is provided in the  
21       PANEL discussions found in Volume 3 of this report (Section 1.4.4) and in the 1991 performance assessment  
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## **APPENDIX B: SANCHO**



## APPENDIX B: SANCHO

### B.1 Overview

SANCHO is a special purpose, finite-element computer program developed at Sandia National Laboratories to solve problems of the quasistatic, large-deformation, inelastic response of two-dimensional (i.e., planar or axisymmetric) solids (Stone et al., 1985). This program numerically solves the general, nonlinear partial differential equations that govern relaxation to equilibrium between stresses and applied loads in a solid body. Because the general equations are an underdetermined system, they must be supplemented with constitutive equations for up to three optional material models: a finite strain, elastic-plastic strain-hardening model; a volumetric plasticity model; and a metallic creep model. The material models actually used in the 1992 series of PA calculations are described in Section 1.4.7 of Volume 3.

SANCHO uses a finite-element method to obtain a numerical solution; the elements are bilinear, isoparametric quadrilaterals with constant bulk strain. The solution strategy for obtaining equilibrium includes the use of an iterative scheme designed around a self-adaptive, dynamic relaxation algorithm; the iterative scheme is an explicit, central-difference, pseudo-time integration with artificial damping. Because the scheme is explicit, no stiffness matrix is formed or factored — a feature that can reduce computer storage requirements.

### B.2 Summary of Theory and Fundamental Equations

The theory underlying SANCHO is that of the motion of point-like particles that are imbedded within a solid body  $V$ , which occupies a region of three-dimensional space and is subject to deformation under the influence of prescribed body and surface forces. These particles usually occupy the corners or centers of elements of a mesh that is placed over the volume  $V$  at the time ( $t = 0$ ) that deformation begins; the configuration at this time is called the *reference configuration* and the position of a particle is specified by its vector of material coordinates,  $\mathbf{X}$ . In the reference configuration, the solid body is assumed to be strain free, though not necessarily stress free. As time increases and the body deforms, the particles move with the material along trajectories denoted by

$$x = \xi(\mathbf{X}, t). \quad (B-1)$$

The vector function  $\xi$  describes the motion of a particle that starts at  $\mathbf{X}$  at  $t = 0$ ; clearly

$$\xi(\mathbf{X}, 0) = \mathbf{X}.$$

It is the vector function  $\xi$  that is the basic dependent variable in problems of this kind because knowledge of it permits graphic visualization of the change in shape of the deforming body. For purposes of computing the dynamics of deformation, however, it is more convenient to view the flow of the particles through three-dimensional space as though they were imbedded in a continuous fluid moving with a velocity field,

$$\mathbf{v} = \frac{\partial}{\partial t} \xi(\mathbf{X}, t) = \eta(\mathbf{x}, t), \quad (\text{B-2})$$

2 defined for  $t \geq 0$  and any point  $\mathbf{x} \in \mathbb{R}^3$  (note that  $\mathbf{x}$  is now an arbitrary point in space); this is called the *Eulerian*  
 3 *point of view*.

4 The Eulerian point of view permits the calculation of the true acceleration of an element of mass that is  
 5 instantaneously located at  $\mathbf{x}$ : from (B-1) and (B-2) and the chain rule of calculus, it is seen that the true  
 6 acceleration is just the material derivative of  $V$ ,

$$\frac{d\mathbf{v}}{dt} = \frac{\partial \mathbf{v}}{\partial t} + \mathbf{v} \bullet \nabla \mathbf{v} \quad (\text{B-3})$$

8 The fundamental equation governing the deformation of the solid body  $V$  follows by application of Newton's Laws  
 9 of Motion to an arbitrary element of mass in volume  $V$  (see Malvern, 1969 Section 5.3):

$$\rho \frac{d\mathbf{v}}{dt} = \nabla \cdot \mathbf{T} + \rho \mathbf{b} \quad (B-4)$$

11 where

12  $\rho$  = mass density ( $\text{kg/m}^3$ )

13  $\mathbf{T}$  = the Cauchy stress tensor (kg/m · s<sup>2</sup>)

14      **b** = sum of specific body forces (i.e., forces per unit mass: usually, gravity;  $\text{m/s}^2$ ).

15 The mass density must also satisfy the continuity equation:

$$\frac{d\rho}{dt} = -\rho \nabla \bullet \mathbf{v} \quad (B-5)$$

17 SANCHO was actually designed to solve the equilibrium equations associated with (B-4) and (B-5), i.e., the  
 18 dynamical equations that apply when  $|\mathbf{v}|$  and the time rate-of-change of density are small or zero [but in numerical  
 19 practice a "quasistatic" approximation is employed that requires the re-introduction of artificial time derivatives  
 20 having much the same form as the left-hand sides of (B-4) and (B-5)]. The quasistatic approximation to the  
 21 equations of motion takes the form (Stone et al., 1985)

$$\nabla \bullet \mathbf{T} + \rho \mathbf{b} = 0, \quad (B-6)$$

23 and allows for three kinds of boundary conditions:

24 1. Jump condition at a contact discontinuity defined by some *internal* surface  $S_0$ ; this condition requires that

$$(\mathbf{T}^+ - \mathbf{T}^-) \bullet \mathbf{n}_0 = 0 \quad \text{on } S_0 \quad (\text{B-7})$$

1 where  $\mathbf{n}_0$  is the outward unit normal on  $S_0$ , and the (+) and (-) signs on the stress tensors signify respectively  
 2 values taken on the outer and inner sides of  $S_0$ .

3 2. Traction boundary conditions on some *external* surface  $S_1$ , of the form

4 
$$\mathbf{T} \cdot \mathbf{n}_1 = \mathbf{S}(t) \quad \text{on } S_1 \quad (\text{B-8})$$

5 where  $\mathbf{n}_1$  is the outward unit normal on  $S_1$ , and  $\mathbf{S}(t)$  is a prescribed vector function of time.

6 3. Displacement boundary conditions on some *external* surface  $S_2$ ;

7 
$$\xi(\mathbf{X}, t) = \mathbf{k}(t) \quad \text{on } S_2 \quad (\text{B-9})$$

8 where  $\mathbf{k}(t)$  is a prescribed vector function of time.

9 Taken alone, equations (B-6) and the boundary conditions (B-7) through (B-9) obviously do not determine  
 10 stress distributions. In the two-dimensional geometries of the SANCHO code, the stress tensor has three  
 11 independent components; in matrix notation,

12 
$$\mathbf{T} = \begin{pmatrix} t_{11} & t_{12} \\ t_{21} & t_{22} \end{pmatrix}, \text{ with } t_{12} = t_{21},$$

13 and so one more relation is needed in order to make a determinate system of equations. The *constitutive*  
 14 *equations* or the stress-strain relations defining the nature of the material under consideration are usually chosen in  
 15 a way that supplies the required, addition relationships (note, however, that the form of the constitutive equations  
 16 may vary in space because different kinds of materials may occupy different parts of the solid body  $V$ ).

17 The constitutive equations in SANCHO are usually expressed as ordinary differential equations (ODEs) for the  
 18 components of the stress tensor or the components of the deviatoric stress tensor,

19 
$$\mathbf{T}' = \mathbf{T} - \sigma \mathbf{I} = \mathbf{T} + p \mathbf{I} \quad (\text{B-10})$$

20 where  $\sigma$  denotes the mean normal stress and  $p$  is the mean normal pressure. For examples of the ODEs  
 21 governing material models used in the 1992 PA calculations, see Section 1.4.7 of Volume 3.

1

## Appendix B References

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**APPENDIX C:  
SECO FLOW AND TRANSPORT MODEL**

*v*

*f*

*t*

## APPENDIX C: SECO FLOW AND TRANSPORT MODEL

### C.1 Flow

SECO\_2DH calculates single-phase Darcy flow for groundwater flow problems in two dimensions. The formulation is based on a single partial differential equation for a hydraulic head using fully implicit time differencing. Both confined and unconfined aquifer conditions are simulated. The flow is solved in both a regional and a local grid, each of which is defined independently of the grid that defines the aquifer properties. A semi-coarsening multigrid solvers is used to increase solution efficiency for large array dimensions. High-order accuracy particle tracking is available for both grids. The codes are written in DEC VMS FORTRAN. The codes are designed specifically for execution on VAX computers operating under the VMS operating system. The guiding philosophy for the SECO codes is to make the problem definition convenient and to facilitate as much as possible the running of grid-convergence tests and local-area simulations within the larger regional-area simulation. The codes are particularly well suited for testing alternative conceptual models for flow and transport.

#### C.1.1 Governing Equation

SECO\_2DH simulates groundwater flow at regional and local scales within the Culebra Dolomite by solving the following partial differential equation in two dimensions ( $x, y$ ) in time ( $t$ ) for potentiometric head,  $h$ :

$$S_s \frac{\partial h}{\partial t} = \nabla \bullet (K \nabla h) - W \quad (C-1)$$

where  $K$  is the (tensor) hydraulic conductivity,  $S_s$  is the specific storage of the porous material (the Culebra),  $t$  is time, and  $W$  is a volumetric flux (out of the Culebra) per unit volume of formation (used to simulate wells or recharge). The principal axes of  $K$  must be aligned along the coordinate directions  $x$  and  $y$ .  $S_s$ ,  $K$ , and  $W$  may be functions of  $(x, y, t)$ . For a derivation of this equation from Darcy's flow and the equation of mass conservation, see McDonald and Harbaugh (1988).

#### C.1.2 Discretization and Solvers

Equation C-1 (or the steady-state version with  $\partial h / \partial t = 0$ ) is discretized using standard second-order differences in space and first-order backward (fully implicit) differences in time (McDonald and Harbaugh, 1988; Roache, 1976). The fully implicit time differencing produces unconditional stability for this linear equation, but requires solution of an elliptic equation at each time step. In MODFLOW and other common groundwater hydrology codes, this linear, elliptic equation is solved by either the two-line successive over-relaxation (SOR) iterative method or by a direct solver. The direct solver is not considered to be practical for realistic grids (sufficiently fine resolution), being excessively sensitive to computer round-off error (especially on VAX-class computers) and very slow. In SECO\_2DH, the solver options are point SOR, (single) line SOR (e.g., see Roache, 1976), and the

1 semi-coarsening multigrid solver MGSS2, which was developed at Ecodynamics (personal communication with P.  
2 Knapp, Ecodynamics Research Associates, Albuquerque, NM).

3 The semi-coarsening multigrid solver (MGSS2) is the default option. For very coarse resolution (e.g., a  $6 \times 6$   
4 grid that might be used for development of code enhancements), the point SOR solver is fastest. However,  
5 MGSS2 results in significantly increased efficiency for problems with fine resolution and strongly varying  
6 conductance (due to either hydraulic conductivity variations or highly stretched grids). Further, the MGSS2 solver  
7 does not require that the user estimate an optimum relaxation factor, as SOR solvers do.

8 **C.1.3 Block-Centered Discretization**

9 SECO\_2DH has been written with an option flag called MAC to select either the most common block-  
10 centered discretization (MAC=1), with the cell edge coincident with the aquifer edge, or node-centered discretization  
11 (MAC=0), with the cell center (or node) on the aquifer edge. Unless required by a specific study, the default cell  
12 configuration is MAC=1. This configuration clearly more accurately locates the aquifer edge for both Dirichlet  
13 (fixed-head) and Neumann (fixed-gradient) boundary conditions. For QA purposes, MAC=0 is unsupported in  
14 SECO\_2DH.

15 **C.1.4 Problem Decoupling**

16 To make the problem definition convenient and to facilitate the running of grid convergence tests and local-  
17 area simulations within the larger regional-area simulation, the problem definition is decoupled from the  
18 computational grid. The aquifer properties are defined on a discrete data base that can be independent of the  
19 computational grids. A sequence of grid solutions does not require the user to define aquifer properties point by  
20 point in each computational grid; likewise, the regional computational grid is decoupled from the local  
21 computational grid, both in space and time. A number of parameters, including the boundaries of the  
22 computational regions, the spatial increments (cell sizes), the simulation times, and the time steps, are all  
23 decoupled in both space and time. The only requirement is that the local grid-problem domain of definition must  
24 lie within the regional grid-problem domain of definition. Likewise, definition of boundary conditions (types and  
25 values) and wells (locations and pumping schedules) are decoupled from the computational grid and are defined in  
26 the continuum.

27 **C.2 Transport**

28 SECO\_TP uses a total variational diminishing (TVD) scheme to solve the two-dimensional radionuclide  
29 transport equation in a fractured porous medium (Salari et al., 1992). The TVD scheme employed by SECO\_TP  
30 uses three-level time differencing and directional splitting to improve accuracy and execution time.

31 An overview theoretical development of SECO\_TP that follows has been extracted from Salari et al. (1992).  
32 A more detailed explanation is available from Salari et al. (1992) and the work cited below.

1    **C.2.1 Governing Equation**

2    The relevant partial differential equation contains advection, dispersion, absorption, source, and decay terms.  
 3    The radionuclide transport problem consists of  $N$  species equations,  $k = 1, \dots, N$ :

4    
$$\nabla \bullet [D \nabla C_k - V C_k] = \phi R_k \frac{\partial C_k}{\partial t} + \phi R_k \lambda_k C_k - \phi R_{k-1} \lambda_{k-1} C_{k-1} - Q \hat{C}_k - \Gamma_k, \quad (C-2)$$

5

6    where the dependent variables are  $C_k$ , the concentration of the  $k$ th radionuclide. Physical parameters include  
 7     $D(x, t)$ , a  $2 \times 2$  hydrodynamic dispersion tensor (velocity-dependent);  $V(\mathbf{x})$ , the Darcy velocity;  $\phi(\mathbf{x})$ , the fracture  
 8    porosity;  $R_k$ , the retardation coefficient;  $\lambda_k$ , the species decay constant; and  $\hat{C}_k$ , the concentration of the  $k$ th  
 9    injected radionuclide. The well injection rate is  $Q$ . Detailed physical descriptions of these terms can be found in  
 10   Huyakorn and Pinder (1983) and Bear and Bachmat (1990). A dual-continuum model requires the additional source  
 11   term  $\Gamma_k$  to represent the flux due to the exchange of contaminant between the fracture and matrix domain.  
 12   Fracture flow (single-porosity) and fracture/matrix-flow (dual-porosity) versions of Equation C-2 are presented and  
 13   discussed in detail in Volume 3 of this report (Section 1.4.6). The  $N$  equations are linear and sequentially coupled.

14   A general Robin boundary condition is assumed:

15   
$$\alpha C_k + \beta \frac{\partial C_k}{\partial n} = \gamma \quad (C-3)$$

16   on a planar rectangular domain  $\Omega$ . For various choices of  $\alpha(\mathbf{x})$ ,  $\beta(\mathbf{x})$ , and  $\gamma(\mathbf{x})$ , one may obtain Dirichlet,  
 17   Neumann, or Cauchy boundary conditions on different portions of the boundary. The flow field is obtained from  
 18   SECO\_2DH.

19   The two-dimensional governing equation is solved using an approximate factorization (Fletcher, 1988) with  
 20   an implicit treatment of boundary conditions. The convective terms are modeled by TVD (Yee, 1987) and the  
 21   remaining terms by central differencing. Solution of the governing equation is explained in detail in Salari et al.  
 22   (1992).

23   **C.2.2 Code Verification**

24   The SECO\_TP code has been applied to test problems and is shown to be accurate for both high and low  
 25   mesh Peclet numbers. SECO\_TP has been verified for temporal and spatial accuracy using the following unsteady  
 26   equation and its solution, with  $V = ui$ :

27   
$$C_t + u C_x = \alpha_L u C_{xx} + \alpha_T u C_{yy} - g(x, y, t), \quad (C-4)$$

1 where

2

$$g(x, y, t) = (x - ut)^2 + y^2,$$

3 and  $0 < x < 1$ ,  $0 < y < 1$ . The initial condition is given by

4

$$C(x, y, 0) = \frac{1}{12u} \left[ \frac{x^4}{\alpha_L} + \frac{y^4}{\alpha_T} \right] \quad (C-5)$$

5 The exact solution to Equation C-4 is

6

$$C(x, y, t) = \frac{1}{12u} \left[ \frac{(x - ut)^4}{\alpha_L} + \frac{y^4}{\alpha_T} \right]. \quad (C-6)$$

7 Because the computational domain is finite, the Dirichlet boundary conditions are time dependent and may be  
8 obtained from the exact solution.

9 Table C-1 presents the computed solution to Equation C-4 at time = 25 for four different grid sizes and time  
10 steps. The magnitude of the coefficients are  $u = 0.1$ ,  $\alpha_L = 0.1$ , and  $\alpha_T = 0.1$ . Examination of the ratio of root  
11 mean square (RMS) of errors shows that the overall solution is second-order accurate in time and space.

12 The SECO\_TP code has also been benchmarked against exact transport solutions in Javandel et al. (1984),  
13 Tang et al. (1981), and Knupp and Salari (1992).

14 Table C-1. Convergence Results, Uniform Grid

Size	$\Delta x$	$\Delta y$	RMS	RMS Ratio
20×20	0.05	0.25	7.697E-3	
40×40	0.025	0.125	1.954E-3	3.94
80×80	0.0125	0.0625	4.921E-4	3.97
160×160	0.00625	0.03125	1.234E-4	3.99

15

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**APPENDIX D:  
CULEBRA TRANSMISSIVITY FIELD SIMULATIONS**



## APPENDIX D: CULEBRA TRANSMISSIVITY FIELD SIMULATIONS

The information presented in this appendix is extracted from LaVenue and RamaRao (1992).

## D.1 Background

Efforts to incorporate uncertainty in the Culebra transmissivity field into PA calculations have been somewhat evolutionary. In the 1990 PA calculations, the Culebra was divided into seven zones or regions. A mean transmissivity value and an associated standard deviation was assigned to each zone. By sampling from the distributions associated with each zone, multiple realizations of zonal transmissivity values were subsequently used as input to the flow and transport calculations. Although computationally elegant, the specification of zones significantly reduces the spatial variability within a given realization because each zone has a constant value. In addition, large differences in the values assigned to each zone in a given realization may occur generating severe step changes in the permeability field.

In an effort to improve the transmissivity field used in the 1991 PA calculations, conditional simulations (CS) of Culebra transmissivity fields were produced by conditioning upon the observed transmissivity values and the pilot points which were added in the LaVenne et al. (1990) model. The CS transmissivity fields were then used in a groundwater flow model (WIPP PA Division, 1991). The boundary conditions necessary to reduce the differences between the observed and calculated steady-state heads were then determined. Those realizations that did not meet a minimum error criteria were not considered adequate and were discarded. This work resulted in over 60 conditional simulations that had acceptable fits to the observed steady-state freshwater heads. These 60 fields were subsequently used in the calculations by sampling on a uniformly distributed variable assigned to each CS field (WIPP PA Division, 1991). The differences between each realization is depicted by a groundwater travel-time cumulative-distribution function, where travel times range from approximately 10,000 years to 30,000 years. These travel times are used as an internal diagnostic measure in the generation of CS transmissivity fields. Travel times used in the calculation of Environmental Protection Agency (EPA) normalized releases of radionuclides to the accessible environment are calculated using the CS transmissivity fields and the SECO flow and transport codes.

26 In March of 1991, a geostatistics/stochastic-hydrology expert panel (GXG) was convened to provide guidance  
27 for adequately incorporating the uncertainty of the Culebra transmissivity field into the PA calculations. After  
28 reviewing the previous work, the GXG had several concerns regarding the approach taken in LaVenue et al.  
29 (1990). One of the principal concerns raised by the GXG panel members related to the subjectivity inherent in the  
30 manual calibration approach. For example, the model was calibrated in a piecewise fashion by sequentially  
31 selecting regions to be calibrated, instead of calibrating the whole model area at the same time. The model was  
32 sequentially calibrated in the northwest (upgradient) region, southwest region, southern region, and central region  
33 or WIPP-site boundary area. As mentioned in the 1990 study, the regions upgradient and downgradient from the  
34 WIPP-site area were calibrated prior to making any changes within the WIPP-site boundary. This approach was  
35 employed in order to reproduce the regional hydraulic gradients across the northern and southern WIPP-site  
36 boundaries; it is analogous to producing a regional flow model to provide boundary conditions for a local scale

## Appendix D: Culebra Transmissivity Field Simulations

1 model. The GXG panel wondered whether there would be any major differences in the calibrated transmissivity  
2 field had the entire model area been calibrated at the same time.

3 Several recommendations were proposed by the GXG panel members and are described in detail in Gallegos  
4 (1992). One of their recommendations included repeating the modeling performed by LaVenue et al. (1990),  
5 which included steady-state and transient model calibration, numerous times. However, instead of simply kriging  
6 the transmissivities, conditional simulations would be generated and subsequently calibrated. The conditional  
7 simulations would allow for different transmissivity fields to be used as the initial fields for the model. These  
8 fields would initially be conditioned on the observed transmissivity data only. Subsequent model calibration  
9 would then condition each of the conditionally simulated fields to the observed steady-state and transient heads.  
10 Because the GXG panel also expressed concerns regarding the manual assignment of transmissivities to the pilot  
11 points, the approach used in LaVenue et al. (1990) was also enhanced to include optimization routines that were  
12 needed to assign transmissivity values to the pilot points once their location was selected.

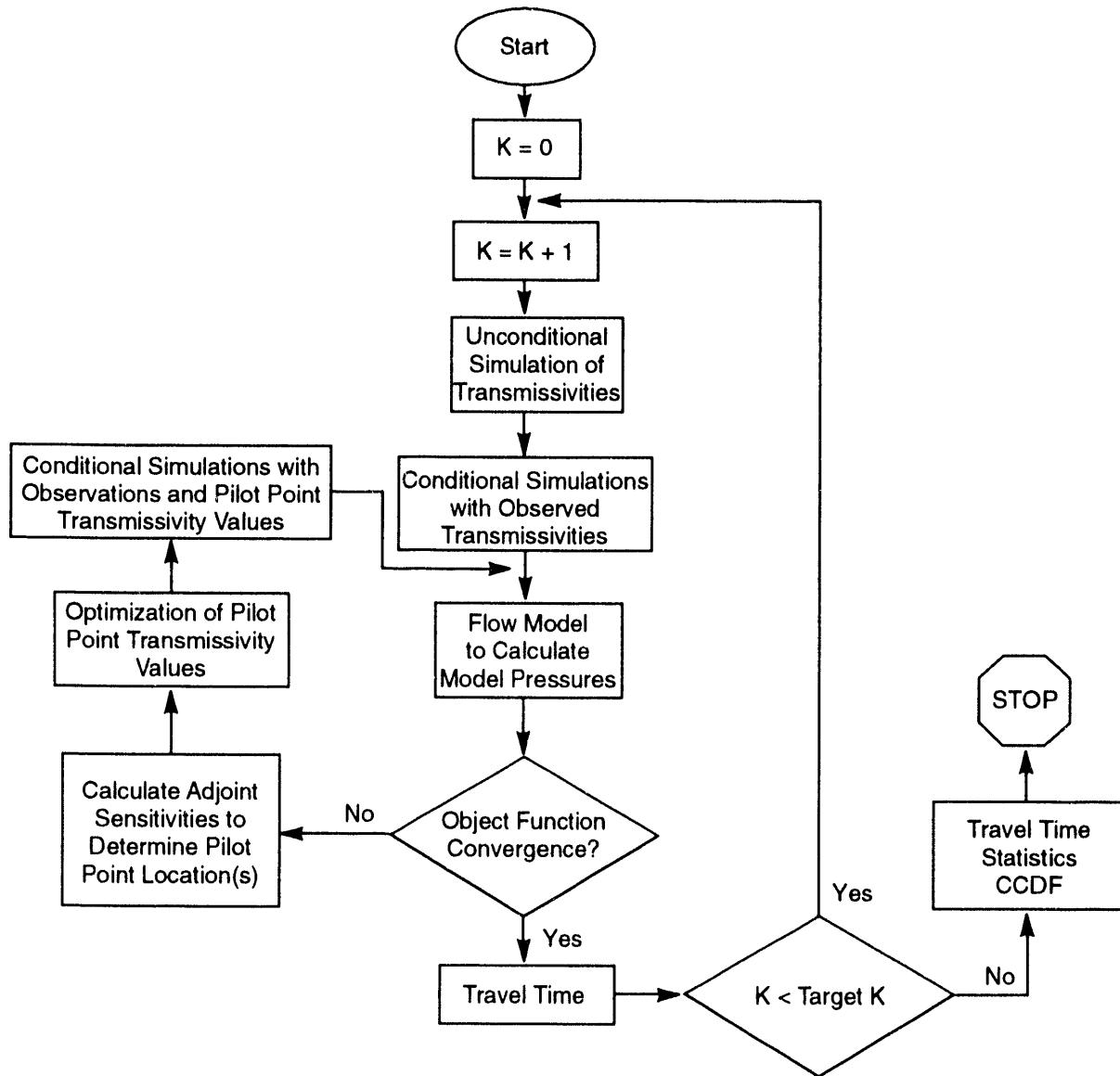
13 The present study addresses the uncertainty in the travel time by embedding the problem in a probabilistic  
14 framework. The true transmissivity distribution at the WIPP site is conceptualized to be one realization of a  
15 stochastic process. Accordingly, a large number of realizations of this stochastic process, which are very plausible  
16 versions of the true transmissivity at the WIPP site, are generated. This ensemble of realizations is thus used  
17 with the groundwater flow model to generate an ensemble of the corresponding travel times. The distribution of  
18 the travel times provides an understanding of the uncertainty. While several statistical measures can be used to  
19 quantify the uncertainty, a complimentary cumulative distribution function (CCDF) is commonly used for a  
20 graphical display of the uncertainty in travel time.

21 This appendix describes the methodology of this new approach as it is used in the Culebra system. (A more  
22 complete explanation of this new approach and its application is provided in LaVenue and RamaRao [1992].)  
23 Seventy calibrated conditionally simulated (CCS) transmissivity fields were produced using this approach; these  
24 fields are discussed in Section 2.6.3 of Volume 3 of this report and are presented in Appendix C of Volume 3 of  
25 this report.

## 26 D.2 Overview of Methodology

27 The solution methodology involves the generation of a large number of random transmissivity fields, each of  
28 which is in close agreement with all the measured data at the WIPP site. The collected data at the WIPP site is  
29 comprised of (1) transmissivity measurements, and (2) pressure measurements (both steady state and transient  
30 state). Conformity between a random transmissivity field and the measured data is achieved in stages, as described  
31 below. Figure D-1 presents an overview of the different steps in this study.

32 First, unconditional simulations of the WIPP transmissivity fields are generated. These are random fields,  
33 having the same statistical moments (the mean and the variance) and the same spatial correlation structure, as  
34 indicated by the transmissivity measurements. (These fields need not, however, match the measured  
35 transmissivities at the location of their measurements.)



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Figure D-1. Calibration of conditionally simulated transmissivity fields: flow chart.

## Appendix D: Culebra Transmissivity Field Simulations

1        These transmissivity fields are then conditioned, so that they honor exactly the measured transmissivities at  
2        the locations of their measurements. The resulting fields are called conditional simulations of the transmissivity  
3        fields.

4        The conditional simulations of transmissivity field are then further conditioned, such that the pressures  
5        computed by the groundwater flow model (both steady and transient state) agree closely with the measured  
6        pressures, in a least-square sense. This phase is known as calibration or the solution of inverse problem, and  
7        accounts for a large part of the time and effort in this study. When the calibration is completed, one obtains a  
8        random transmissivity field that is in conformity with all the data at the WIPP site, and may therefore be regarded  
9        as a plausible version of the true distribution of transmissivity at the WIPP site.

10       In this study model calibration is done by an indirect approach. An objective function is defined as the  
11       weighted sum of the squared deviations between the model computed pressures and the observed pressures, with the  
12       summation being extended in the spatial and temporal domain where pressure measurements are taken. The  
13       classical formulation of the calibration then requires the minimization of the objective function, subject to the  
14       constraints of the groundwater flow equations in the steady and transient state. This approach is implemented by  
15       iteratively adjusting the transmissivity distribution until the objective function is reduced to a prescribed  
16       minimum value.

17       A common approach to calibration consists in dividing the model domain into a few zones, in each of which  
18       the transmissivity is treated as constant. The transmissivities in the different zones constitute the parameters to be  
19       adjusted in the optimization process. Clearly, the delineation of zones is a subjective process and does affect the  
20       results of the calibration. Thus, it may become necessary to consider several alternative zonation patterns for  
21       calibration. Also, in this approach, uniform transmissivities are assigned to each zone. This representation may  
22       be considered as inadequate, particularly while addressing the issues of spatial variability (within a zone).

23       To avoid the above difficulties of the zonation approach, an approach using pilot points as parameters is  
24       adopted here. A pilot point is a synthetic transmissivity data point, that is added to an existing measured  
25       transmissivity data set during the course of calibration. A pilot-point is defined by its spatial location and by the  
26       transmissivity value assigned to it. After a pilot point is added to the transmissivity data set, the augmented data  
27       set is used to obtain kriged or conditionally simulated transmissivity fields, for a subsequent iteration in  
28       calibration. With the addition of a pilot point, the transmissivity distribution in the neighborhood of the pilot  
29       point gets modified with dominant modifications being closer to the pilot-point location. The modifications in  
30       the different grid blocks are determined by kriging weights and are not uniform (as in the zonation approach).  
31       Conceptually, a pilot point may be viewed as a simple model to effect realistic modifications of transmissivity in  
32       a large region of the model.

33       A coupled kriging-and-adjoint sensitivity analysis is used for the location of the pilot point; optimization  
34       algorithms are used for assigning the transmissivity of a pilot point. Thus, the pilot-point approach to calibration  
35       has been rendered objective, a feature considered very desirable for the WIPP site. Further, a multistage approach  
36       has been used in implementing this methodology. This aspect bears similarity to the dynamic programming  
37       method of optimization.

### D.3 Code Development: An Overview

A comprehensive code package has been assembled using many of the codes already developed and frequently used in groundwater flow simulations. They are listed below. For details of the theory and application of these codes, the following references cited may be consulted:

- TUBA, unconditional simulation of transmissivity field (Zimmerman and Wilson, 1990),
- AKRIP, generalized kriging (Kafritsas and Bras, 1981),
- SWIFT II, modeling pressures (steady and transient state) (Reeves et al., 1986a,b,c)
- GRASP II, adjoint sensitivity analysis (steady and transient state) (Wilson et al., 1986; RamaRao and Reeves, 1990), and
- STLINE, groundwater travel time and travel paths (Intera, Inc., 1989).

In addition to using the above codes, the following new codes have been developed in the present task. The details of the new codes are provided in LaVenue and RamaRao (1992).

- MAIN—drives the different modules
- CONSIM—generates conditional simulations of transmissivity from the unconditional simulations of transmissivity
- PILOTL—locates the pilot points based on sensitivity analysis
- PAREST—assigns the pilot point transmissivities by minimization of a least square objective function

### D.4 Simulated Transmissivities

In the earlier modeling efforts for WIPP (LaVenue et al., 1990), kriging has been employed to address the issue of spatial variability in transmissivity. In an effort where only one calibrated field is to be produced, kriging becomes an obvious choice. Kriging provides optimal estimate of the transmissivity at a point, thereby necessarily smoothing out the true variability between measurement points. On the contrary, simulated values reproduce the fluctuation patterns in transmissivity, which may lead to extreme values in travel times. Thus, simulated fields are useful to resolve the residual uncertainty not addressed by kriging.

1    **D.4.1 Unconditional Simulation**

2       An unconditional simulation of transmissivity field is a random field having the same statistical moments  
 3       (mean and variance) and the same spatial correlation structure as indicated by the measured transmissivities in the  
 4       field. An unconditionally simulated transmissivity field is said to be isomorphic with the true field, and is  
 5       independent of the true field. The following methods have been used earlier in groundwater hydrology for  
 6       generating unconditional simulations:

- 7       • nearest neighbor method (Smith and Schwartz, 1981; Smith and Freeze, 1979),
- 8       • matrix decomposition,
- 9       • multidimensional spectral analysis (Shinozuka and Jan, 1972; Mejia and Rodriguez-Iturbe, 1974), and
- 10      • turning bands method (Matheron, 1971, 1973; Mantoglou and Wilson, 1982; Zimmerman and Wilson,  
 11      1990).

12     In this study, the turning bands method has been used. It is an extremely fast and efficient algorithm and the code  
 13     TUBA to implement this, is available in public domain.

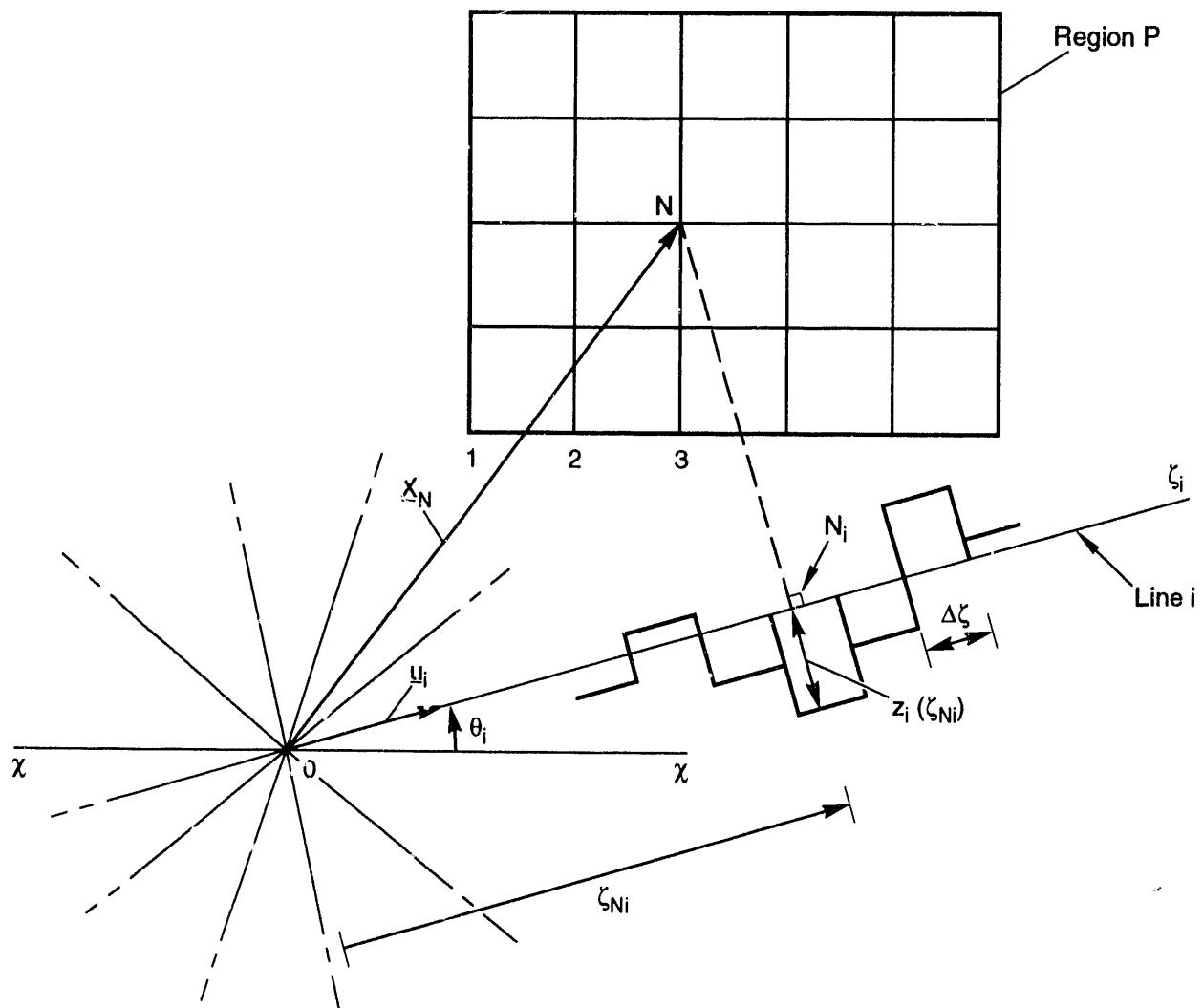
14     A two-dimensional (or a three-dimensional) stochastic process is generated in this method by the summation  
 15     of a series of equivalent one-dimensional processes. Figure D-2 shows a definition sketch taken from Mantoglou  
 16     and Wilson (1982). The region  $P$  shows a grid of points at each of which the two-dimensional field is to be  
 17     generated. In particular, consider a point  $N$  in the grid where the two-dimensional field  $[Z_s(N)]$  is to be simulated.

18     Consider a particular line  $i$ , the length along which, from the origin  $O$ , is measured by  $\zeta_i$ . This line is  
 19     divided into a number of intervals (bands), of length  $\Delta\zeta_i$ , in each of which the one-dimensional process  $Z_i$  is  
 20     computed. Let  $N_i$  be the projection of the point  $N$  onto the line  $i$ . Let  $Z_i(\zeta_i)$  be the one-dimensional process in  
 21     the band containing  $N_i$ . Then the two-dimensional process  $[Z_s(N)]$  is obtained by summing the contributions  
 22     from the different lines, by the relation

$$23 \quad Z_s(N) = \frac{\sum_{i=1}^L Z_i(\zeta_{N_i})}{\sqrt{L}}, \quad (D-1)$$

24     where  $L$  is the number of lines selected. Usually  $L$  is between 16 and 20.

25     LaVenue et al. (1990) analyzed the WIPP transmissivity data and identified the spatial structure of the two-  
 26     dimensional transmissivity field. They modeled it as an isotropic process and as an intrinsic random function of  
 27     order zero (IRF-0), with the generalized covariance function (GCF) given by



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Figure D-2. Schematic representation of the field and turning bands lines (Mantoglou and Wilson, 1982).

$$k_2(r) = -a_0 r \quad (\text{GCF})$$

$$r = \text{a radial distance} \quad (D-2)$$

$$3 \qquad \qquad \qquad a_0 = \text{a constant}$$

4 The subscript 2 denotes a two-dimensional process.

5 If  $k_1(r)$  is the GCF for an equivalent one-dimensional process,

$$6 \quad k_1(r) = -\left(\frac{\pi}{2}\right)a_0 r. \quad (D-3)$$

7 The Weiner-Levy process is known to be an IRF-0 process and is accordingly used to generate the line  
8 process. The relevant equations are given below.

$$Z_i(\zeta) = W(\zeta), \quad (D-4)$$

10 where  $W(\zeta)$  is the Weiner-Levy Process.

$$W(0) = 0, \quad (D-5)$$

$$12 \quad W(\zeta + \Delta\zeta) = W(\zeta) + gU(\zeta), \quad (D-6)$$

$$13 \qquad \qquad \qquad U(\zeta) = U\left[-\frac{1}{2}, \frac{1}{2}\right], \qquad \qquad \qquad (D-7)$$

14 and

$$g = \sqrt{12\pi a_0 \Delta \zeta}, \quad (D-8)$$

16 where  $U(\zeta)$  is a uniformly distributed random variable.

## 17 D.4.2 Conditional Simulation

18 An unconditionally simulated transmissivity field, which is made to honor exactly the measured  
19 transmissivity at the locations of the measurements, is called a conditionally simulated transmissivity field. The  
20 procedure of conditioning is described below.

21 Let  $Z(x)$  be the true value (not known) of the field at a point  $x$ . One may decompose  $Z(x)$  as below:

$$Z(x) = Z_{ok}(x) + [Z(x) - Z_{ok}(x)], \quad (D-9)$$

1 where  $Z_{ok}(x)$  is the kriged estimate of  $Z$ , at  $x$ , based on the observed values of  $Z$  at the locations of the  
2 observations.

3 Here,  $[Z(x) - Z_{ok}(x)]$  is a true kriging error and is unknown, since the true value of  $Z(x)$  is unknown. It is  
4 possible to simulate this error.

5 Using the unconditionally simulated values ( $Z_{uc}$ ) at the locations of the observations (not the actual  
6 observations), a kriged field ( $Z_{uk}$ ) is generated. One may write, using a similar decomposition as above,

7 
$$Z_{uc}(x) = Z_{uk}(x) + [Z_{uc}(x) - Z_{uk}(x)] \quad (\text{D-10})$$

8 where  $[Z_{uc}(x) - Z_{uk}(x)]$  is also a kriging error, and is known and may be called a simulated kriging error. This  
9 error is isomorphic with the true kriging error. More importantly, this error is independent of the kriged values:

10 
$$E[Z_{ok}(x), \{Z_{uc}(y) - Z_{uk}(y)\}] = 0 \text{ for all } x, y \quad (\text{D-11})$$

11 Substituting the known simulated kriging error for the true but unknown kriging error, in Equation D-9, one  
12 obtains:

13 
$$Z(x) \approx Z_{ok}(x) + [Z_{uc}(x) - Z_{uk}(x)] \quad (\text{D-12})$$

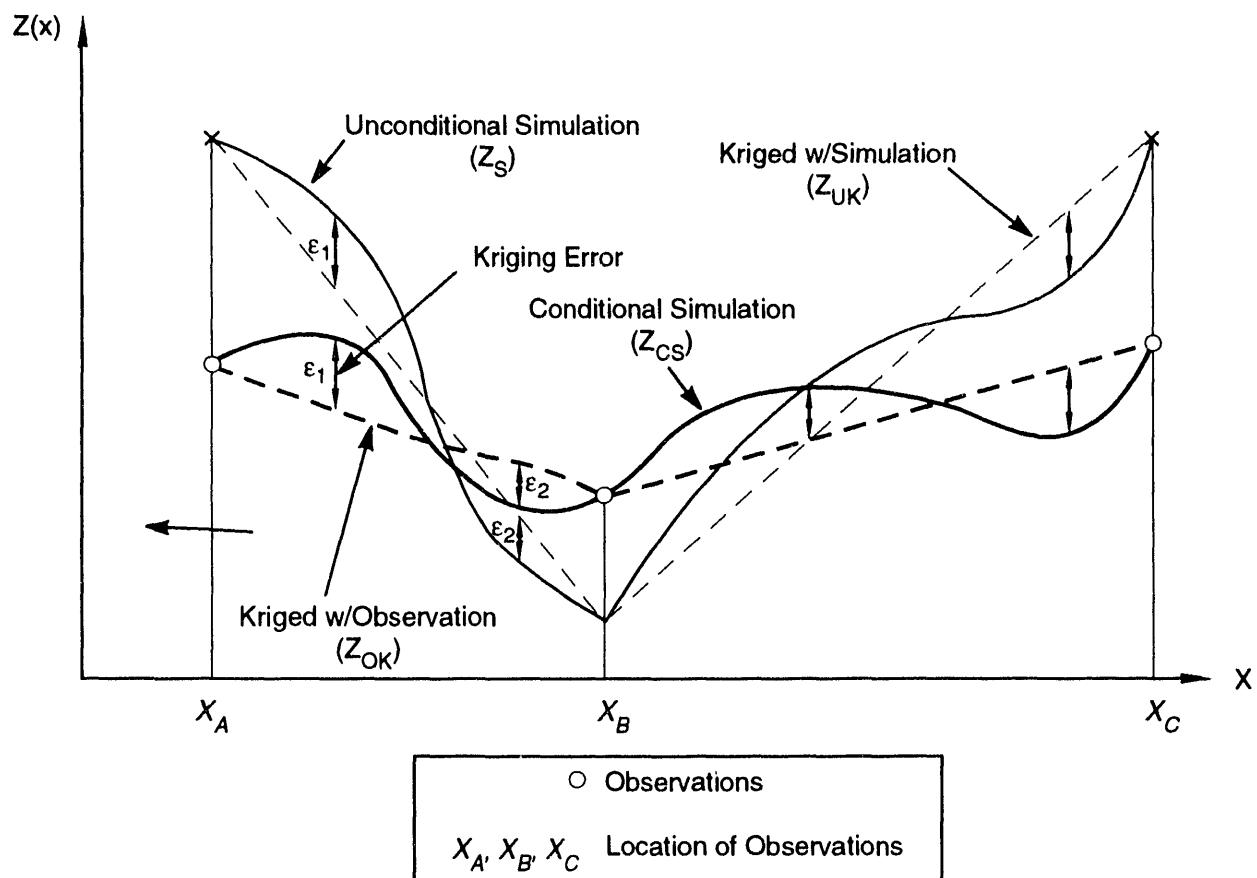
14 Equation D-12 clarifies the conditioning step as one of adding of simulated kriging error on a kriged field  
15 using the measured data. This step involves kriging twice, once with the measured transmissivities and another  
16 time with the unconditionally simulated transmissivities, both at the location of the observations. The  
17 superposition of the three different transmissivity fields is graphically illustrated in Figure D-3.

18 The (average) transmissivity of each grid block is obtained here, using Gaussian quadrature. A  $2 \times 2$  Gauss  
19 point scheme is used for quadrature in each grid block.

20 The conditional simulations constitute the most important input to the groundwater flow model. It is useful  
21 to appreciate the following properties of a conditional simulation (CS):

22 1. **The CS field honors the measured values exactly at the measurement locations.** This  
23 follows from the fact the kriging is an exact interpolator, so that the simulated kriging error is zero at  
24 measurement locations and, further, the kriged value from observations ( $Z_{ok}$ ) reduces to the measured  
25 value, for the same reason.

$$Z_{CS}(x) \approx Z_{OK}(x) + [Z_{UC}(x) - Z_{UK}(x)]$$



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Figure D-3. Conditional and unconditional simulation: relationships.

2. The CS field has the same spatial correlation structure as indicated by the measured  
3 data. This follows from an orthogonality property of the kriging errors (Equation D-11), which states  
4 that the kriging errors (both true and simulated) are uncorrelated with any kriged values for stationary field  
5 and with generalized increments for the intrinsic fields (Delfiner, 1976; Delhomme, 1979). Accordingly,  
6 the addition of simulated kriging error field to a kriged field does not alter the spatial correlation structure  
7 of the kriged field. It may be recalled that the kriged field itself has the same correlation structure as  
implied by the data.

8. 3. The average of many CS fields at a location  $x$ , is merely the kriged estimate at  $x$   
9  $[Z_{ok}(x)]$ .

10. 4. The variance of many CS fields at a location  $x$  is given by the kriging variance.

11. 5. The CS fields reproduce the true variability of the field, in contrast to a smoothed  
12 field given by kriging.

13. 6. The conditioning step introduces a robustness with respect to the features of the  
14 reality that are not specifically known or imposed on the (unconditionally)  
15 simulated field. This robustness increases with the amount of the conditioning data.

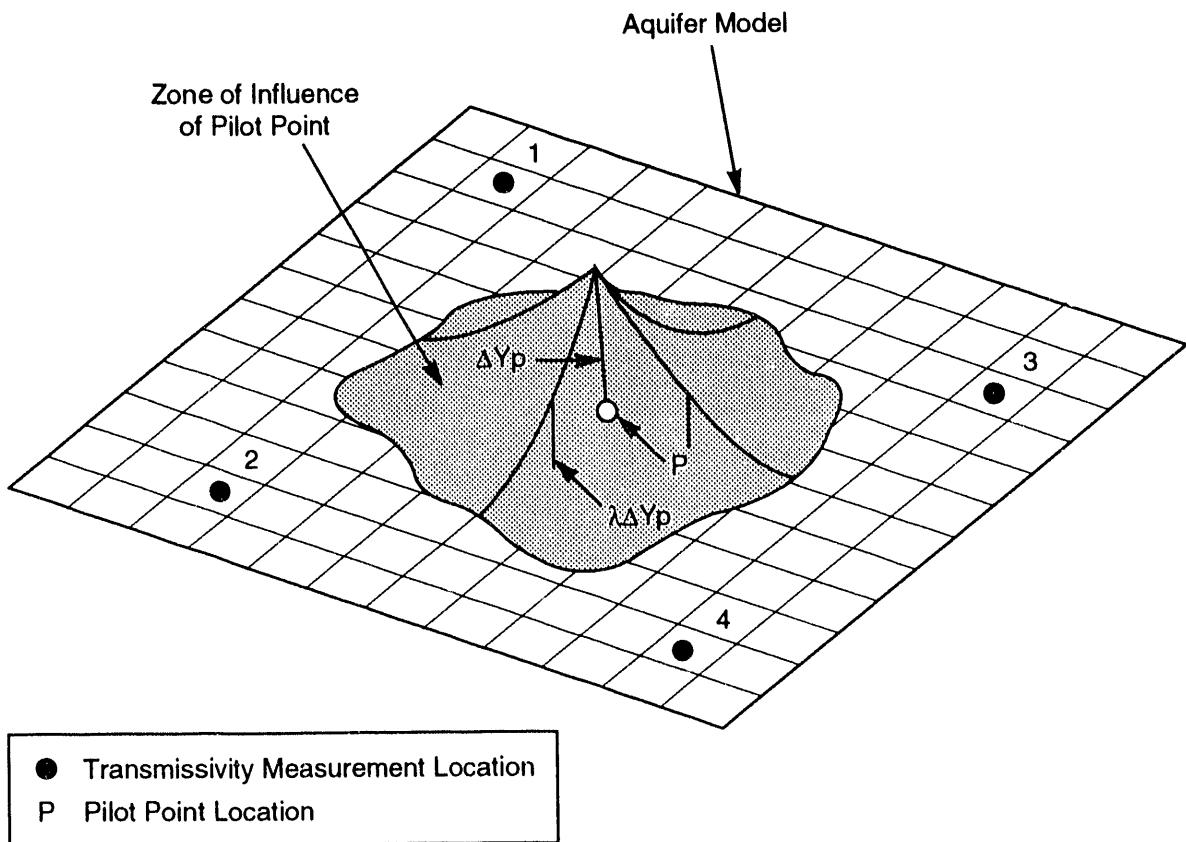
#### D.4.3 Computational Options for Simulated Fields

The simulated kriging error is rendered zero at all observation points (see Figure D-4). When a pilot point is added to the observed transmissivity data set, two options exist:

- The pilot point may be given the full status of an observed data point. Then the simulated kriging error at the pilot point is also rendered zero. In this case, the simulated kriged error field varies from one iteration to the other, and needs to be computed at every iteration.
- The simulated kriging error is rendered zero only at the observed data point and not at the pilot points. Thus, the pilot points are used to obtain the kriged field using the 'augmented' data. But the simulated kriged error field remains the same as the initial field through all the iterations. It does not need to be recomputed during the various iterations.

While obtaining the kriged field using the simulated data at the measurement locations, two options exist:

- Assume that the simulated value ( $Z_{uc}$ ) has the same errors as the actual measurements.
- Assume that the simulated value ( $Z_{uc}$ ) has no errors.



### Pilot Point - Schematic

	X	Y	T	y	$\sigma_y$
Measured Transmissivity	1	150	$10^{-3.1}$	-3.1	0.5
	2				
	⋮				
	4				
Pilot Points added in Calibration	$P_1$	650	620	$10^{-4.81}$	0.84
	$P_2$				
	⋮				
	$P_n$				

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Figure D-4. Pilot point: schematic.

1      **D.4.4 Validation of Simulations**

2      For every CS field, the mean and variance of the transmissivity are computed and compared with that of the  
3      WIPP data. Also, using the code AKRIP, the generalized covariance function (GCF) of the field is obtained and is  
4      compared with that obtained from measured data at the WIPP. A close agreement between the two provides  
5      verification that the generated CS field is a plausible version of the reality at the WIPP site. The procedure is  
6      repeated for all the CS fields.

7      A collection of all the CS fields generated constitutes an ensemble. For any one location in the field,  
8      transmissivity values across all the fields in the ensemble are studied and their mean and variance computed. A  
9      spatial distribution of the ensemble mean and variance should closely agree with the spatial distribution of kriged  
10     values and kriging variance obtained from the kriging exercise itself.

11     **D.5 Automated Calibration**

12     In an automatic algorithm, it becomes necessary to restrict the number of parameters (to be identified) to a  
13     small number; this step is called parameterization. The zonation approach and the pilot-point methodology can  
14     both be viewed as two alternative paths for parameterization. As shown above, the pilot-point approach  
15     eliminates an inherent subjectivity in the zonation approach and provides for the most objective inverse algorithm.

16     **D.5.1 Objective Function**

17     The objective function that is to be minimized in the calibration is a weighted least-square-error criterion  
18     function. It comprises of two components, a model-fit criterion and a plausibility criterion. The model-fit  
19     criterion is a weighted sum of the squared deviations between the computed and measured pressures taken over all  
20     points in spatial and temporal domains, where pressure measurements have been made. The plausibility criterion  
21     demands that the calibrated transmissivities be not too far from their prior estimates. A relative weight  $\eta$  between  
22     the plausibility criterion and the model-fit criterion has been used. In the present study, due to the nature of the  
23     pilot point methodology (de Marsily et al., 1984), the plausibility criterion is disregarded by setting  $\eta = 0$ ; the  
24     code, however, has the capability to use it.

25     Equation D-13 defines the objective function in general terms:

$$26 \quad J(\underline{u}) = \sum_{k=1}^L \underline{e}_p^T(k) \underline{\underline{R}}^{-1}(k) \underline{e}_p(k) \quad (\text{model fit})$$

$$27 \quad + \eta \cdot \underline{e}_u^T \cdot \underline{\underline{U}}^{-1} \cdot \underline{e}_u \quad (\text{plausibility}), \quad (\text{D-13})$$

28     where:

- 1       $J(\underline{u})$  = weighted least square (WLS) error criterion function
- 2       $\underline{\varepsilon}_p$  =  $\{\underline{p}(k) - \underline{p}_{ob}(k)\}$
- 3       $\underline{\varepsilon}_u$  =  $\{\underline{u} - \underline{u}_{est}\}$
- 4       $\underline{R}$  = covariance matrix of errors in  $\underline{p}_{ob}$
- 5       $\underline{U}$  = covariance matrix of errors in  $\underline{u}$
- 6       $\underline{u}$  = vector of parameters ( $Y_p = \log_{10} T_p$ )
- 7       $\eta$  = relative weight of the plausibility criterion to model fit criterion
- 8       $k$  = time step number
- 9       $\underline{p}(k)$  = pressures computed
- 10      $\underline{p}_{ob}(k)$  = pressures observed
- 11      $T$  = transpose
- 12      $T_p$  = pilot point transmissivity
- 13      $L$  = number of time steps.

- 14     After optimal estimates of  $\underline{u}$  are obtained, the posterior covariance matrix of the parameters is given by

$$15 \quad \underline{\underline{P}}_{uu} = \left\{ \sum_{k=1}^L \underline{\underline{S}}^T(k) \underline{\underline{R}}^{-1}(k) \underline{\underline{S}}(k) + \underline{\underline{U}}^{-1} \right\}^{-1} \quad (D-14)$$

$$16 \quad \underline{\underline{S}}^T(k) = \text{Jacobian Matrix} = \left[ \frac{dp(k)}{d\underline{u}'} \right],$$

- 17

- 18     where  $\underline{\underline{P}}_{uu}$  is the posterior covariance matrix of the parameters.

- 19     **D.5.2 Parameters of Calibration**

- 20     The pilot-point transmissivities are the parameters that are adjusted for calibration. However, in the
- 21     mathematical implementation, the logarithms (to base 10) of the transmissivities (and not the transmissivity) are
- 22     treated as parameters. The calibration parameters are given by

$$23 \quad Y_p = \log_{10} T_p$$

- 24     where  $T_p$  is the transmissivity at a pilot point (suffix  $p$  denotes pilot point). Figure D-4 illustrates the concepts
- 25     of pilot points presented above.

### 1 D.5.3 Pilot-Point Location

2 Pilot points are placed at locations where their potential for reducing the objective function is the highest.  
3 This potential is quantified by the sensitivity coefficients ( $dJ/dY$ ) of the objective function  $J$ , with respect to  $Y$ ,  
4 the logarithm (to base 10) of pilot-point transmissivity. A large number of candidate pilot points are considered,  
5 usually the centroids of all the grid blocks in the flow-model grid. The selected candidate pilot points are ranked in  
6 the descending order of the magnitude of their absolute sensitivity coefficients, i.e.,  $|dJ/dY|$ . The required number  
7 of pilot points is chosen from the top of the ranked list of points.

8 Coupled adjoint sensitivity analysis and kriging is used to compute the required derivatives, and the procedure  
9 is documented in RamaRao and Reeves (1990). It is described briefly here.

10 Let  $P$  be a pilot point added to a set of  $N$  observation points. Let  $T_p$  be the transmissivity assigned to pilot  
11 point  $P$ . Kriging is done using  $Y_p$ , where

$$12 \quad Y_p = \log_{10} T_p \quad (D-15)$$

13 The kriged estimate ( $Y^*$ ) at the centroid of a gridblock  $m$ , is given by

$$14 \quad Y_m^* = \sum_{k=1}^N Y_k \bullet \gamma_{m,k} + Y_p \bullet \gamma_{m,p}, \quad (D-16)$$

15 where  $k$  is the subscript for observation point,  $p$  is the subscript for pilot point, and  $\gamma_{m,k}$  and  $\gamma_{m,p}$  are the  
16 kriging weights for the interpolation point  $m$  and data point  $k$  and interpolation point  $m$  and data point  $p$ ,  
17 respectively.

18

19 When a pilot point transmissivity is perturbed, the kriged transmissivities and, hence, the permeabilities in  
20 all gridblocks are altered, causing the objective function  $J$  to change. Accordingly, using the chain rule,

$$21 \quad \frac{dJ}{dY_p} = \sum_{m=1}^M \frac{dJ}{dY_m^*} \frac{dY_m^*}{dY_p} \quad (D-17)$$

22 where  $M$  is the total number of grid blocks in the flow model.

$$23 \quad \frac{dY_m^*}{dY_p} = \gamma_{m,p} \quad (\text{from Equation D-16})$$

## Appendix D: Culebra Transmissivity Field Simulations

$$\frac{dJ}{dY_p} = \sum_{m=1}^M \frac{dJ}{dY_m^*} \bullet \gamma_{m,p} \quad (D-18)$$

$$Y_m^* = \log_{10}(T_m^*)$$

$$T_m^* = K_m \frac{\rho_m}{\mu_m} g b_m$$

$$\frac{dJ}{dY_m^*} = \ln(10) K_m \frac{dJ}{dK_m} \quad (D-19)$$

where  $T^*$  is the estimated transmissivity,  $K^*$  is the estimated permeability,  $\rho$  is fluid density,  $\mu$  is fluid viscosity,  $g$  is acceleration due to gravity,  $b$  is gridblock thickness, and  $m$  is the subscript denoting gridblock.

### Combining Equations D-18 and D-19

$$\frac{dJ}{dY_p} = \ln(10) \sum_{m=1}^M \gamma_{m,p} K_m \frac{dJ}{dK_m} \quad (D-20)$$

9 The sensitivity coefficient,  $dJ/dK_m$  of the objective function with respect to the permeability in a gridblock  
 10  $m$  is obtained by adjoint sensitivity analysis.

11 Adjoint sensitivity analysis provides an extremely fast algorithm, particularly when, for a given objective  
12 function  $J$ , the sensitivity coefficients are to be computed for a large number of parameters (permeabilities in  
13 thousands of grid blocks, as is the case here).

14 Let the groundwater flow model be represented by the following matrix equation:

$$\underline{\underline{A}} \underline{\underline{p}}^n = \underline{\underline{B}} \underline{\underline{p}}^{n-1} + \underline{\underline{f}}^n \quad (D-21)$$

16 where for a fully implicit scheme of time integration adopted here,

17  $\underline{p}$  = vector of gridblock pressures

$$18 \quad \underline{A} = \underline{C} + \underline{B}$$

$$19 \qquad B = S/\Delta t$$

20                     $C$  = conductance matrix

21       $S$  = storativity matrix

33  $f^n$  = vector of source term

22           = vector

$$23 \quad \Delta t = t^n -$$

24                     $t$  = time

1       $L$  = maximum time level of the simulation.

2      First, an adjoint state vector  $\{\underline{\lambda}\}$  is obtained by the solution of the following equation:

3      
$$\underline{A}\underline{\lambda}^{n-1} = \underline{B}\underline{\lambda}^n + \left[ \frac{\partial J}{\partial \underline{p}^n} \right]^T \quad (D-22)$$

4      where  $T$  denotes the transpose of the matrix.

5      Equation D-22 is solved backwards in time, from  $n = L$  to  $n = 1$  with

6      
$$\underline{\lambda}^L = 0 \quad (D-23)$$

7      If  $\alpha_i$  is a generic sensitivity parameter in the gridblock  $i$ , the sensitivity coefficient  $dJ/d\alpha_i$  is evaluated by  
8      the expression:

9      
$$\frac{dJ}{d\alpha_i} = \frac{\partial J}{\partial \alpha_i} + \sum_{n=1}^L \underline{\lambda}^n T \cdot \left[ \frac{\partial \underline{A}}{\partial \alpha_i} \underline{p}^n - \frac{\partial \underline{B}}{\partial \alpha_i} \underline{p}^{n-1} - \frac{\partial f^n}{\partial \alpha_i} \right] \quad (D-24)$$

10

11     Here, the Equation D-24 is evaluated with  $\alpha_i = K_i$ , the permeability in the  $i^{\text{th}}$  gridblock.

#### 12     D.5.4 Pilot Points: Transmissivities

13     The transmissivities at pilot points are assigned by an unconstrained optimization algorithm and a subsequent  
14     imposition of constraints.

15     The optimization algorithm chosen here belongs to a class of iterative search algorithms. It involves a  
16     repeated application of the following equation until convergence is achieved:

17     
$$\underline{Y}_{i+1} = \underline{Y}_i + \beta_i \cdot \underline{d}_i, \quad (D-25)$$

18     where  $i$  is the iteration index,  $\underline{d}_i$  is the direction vector,  $\beta_i$  is the step length (a scalar), and  $\underline{Y}_i$  is the vector of  
19     parameters to be optimized (i.e., logarithms of pilot-point transmissivities to base 10).

20     The steps in the implementation of this algorithm are as follows:

21     1. For the selected number of pilot points, choose the initial estimates of the parameters ( $Y_p = \log_{10} T_p$ ).  
22       These are taken to be the kriged or the conditionally simulated values in the gridblocks, where pilot  
23       points are located depending upon the option chosen.

1        2. Compute the direction vector,  $\underline{d}_i$ , as per one of the three algorithms discussed below (Fletcher-Reeves,  
 2        Broyden's, or Davidon-Fletcher-Powell). The direction vector constitutes a direction in the hyperspace of  
 3        the parameters, and advancing along this direction, yields new values of the parameters. The step-length  
 4         $\beta$  determines the actual advance along this direction.

5        3. Determine the optimal step-length  $\beta$ , which minimizes the objective function. (How the step length is  
 6        determined is explained in detail in LaVenue and RamaRao [1992].)

7        4. Update the parameters:

8        
$$\underline{Y}_{i+1} = \underline{Y}_i + \beta_i \underline{d}_i$$

9        5. Impose the constraints, as explained in Section D.5.5.

10        6. Check for convergence.

11        7. If convergence is achieved, the optimization algorithm is completed, the pilot points are added to the data,  
 12        and execution of the main algorithm continues.

13        8. If convergence is not achieved, let  $i = i + 1$ , and go to Step 9.

14        9. Using the augmented data set, generate a new conditional simulation of transmissivity field, derive the  
 15        corresponding pressure field, and recompute the gradient vector using the already selected pilot-point  
 16        locations. (The pilot-point selection process will be skipped.)

17        10. Go to Step 2.

18        The code includes three options for the computation of the direction vector  $\underline{d}_i$ . They are the algorithms due  
 19        to (1) Fletcher-Reeves, (2) Broyden, and (3) Davidon-Fletcher-Powell (Luenberger, 1973; Gill et al., 1981; Carrera  
 20        and Neuman, 1986). (These options are explained in detail in LaVenue and RamaRao [1992].)

## 21        D.5.5 Pilot Point Transmissivities: Constraints

22        It is possible that the optimization algorithms may dictate large changes in the parameters and bring about an  
 23        impressive reduction in the objective function. Such recommended large changes may be viewed as undesirable for  
 24        several reasons. At any point in the field, one can obtain a kriged estimate of transmissivity and its variance  
 25        (kriging variance). One may construct a confidence interval (assuming a normal distribution of kriging errors) for  
 26        the transmissivity. It is reasonable to expect the calibrated value to be within the confidence band. A constraint  
 27        may be imposed to achieve this.

28        Further, situations may exist where the confidence band may be large. A large change in the parameter  
 29        value, even if contained within the confidence band, can cause a large change in the spatial-correlation structure of

1 the transmissivity field. One of the objectives in calibration can then be to limit the maximum change to a  
2 specified value, so that the geostatistical structure is not altered significantly.

3 Consider the  $k$ th parameter, whose value is  $Y_k$  ( $k$ th element in the vector of parameters,  $\underline{Y}$ ). Then,

$$\begin{aligned} \Delta Y_{k,i} &= (Y_{k,i+1} - Y_{k,i}) \\ 4 &= \beta_i \bullet d_{k,i} \quad , \end{aligned} \quad (\text{D-26})$$

5 where  $i$  is an iteration index.

6 Constraint 1: The parameter value should lie within the confidence band.

$$7 \quad Y_{k,0} - m\sigma_{y0} \leq Y_{k,i} \leq Y_{k,0} + m\sigma_{y0}, \quad (\text{D-27})$$

8 where the subscript  $0$  indicates initially kriged value, based on the measured data only. Thus  $Y_{k,0}$  gives the  
9 initially kriged value at the location of the  $k^{\text{th}}$  pilot point, and  $\sigma_{y0}^2$  gives the initially computed kriging variance  
10 at the same location,  $m$  is the multiplier of the standard deviation, which gives the semi width of the confidence  
11 band. If normal distribution is assumed for kriging errors, and if 95% confidence levels are desired;  $m = 2$ .

12 Constraint 2: The change in any parameters must be limited to  $\Delta Y_{\max}$ .

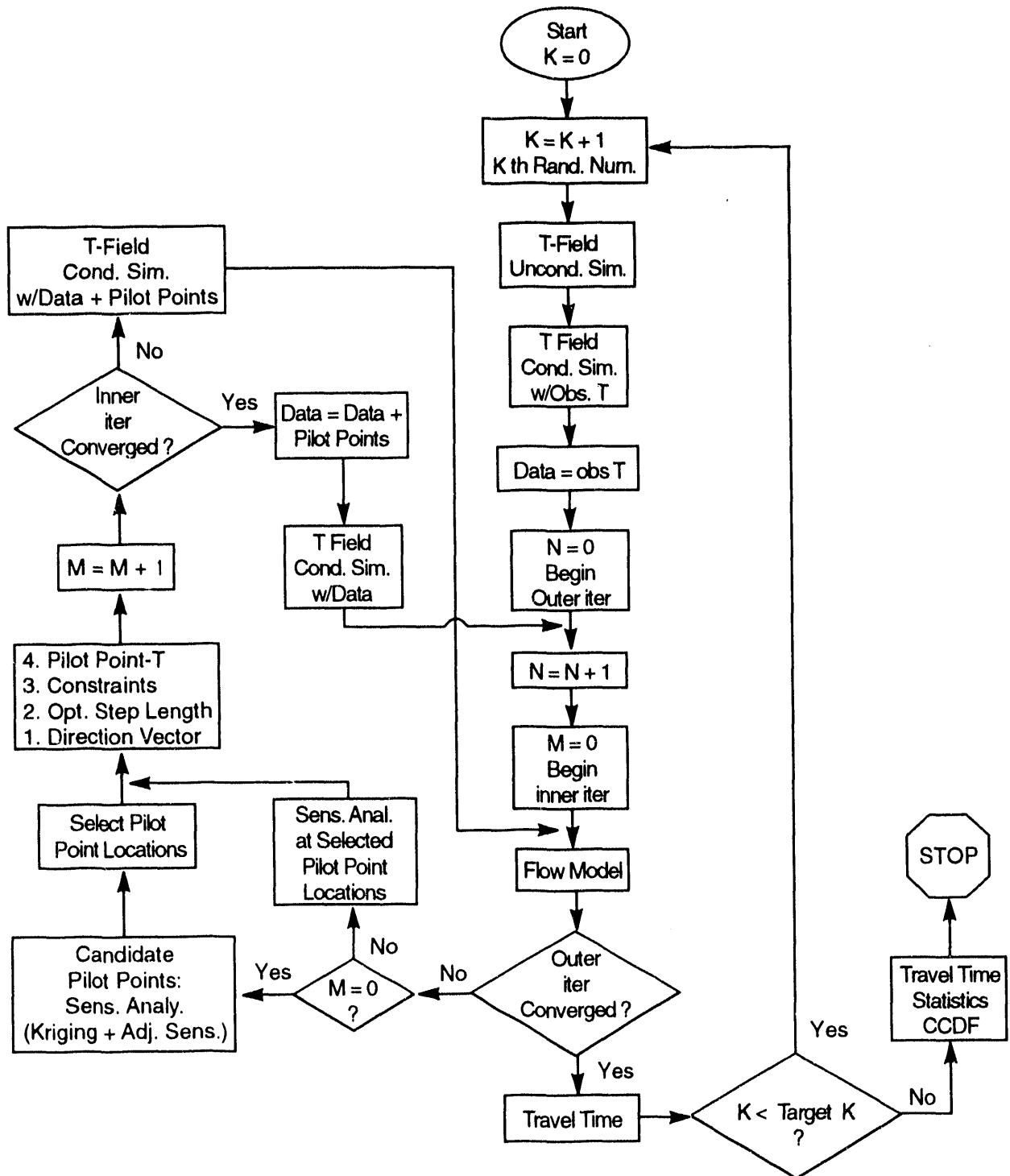
$$13 \quad \Delta Y_{k,i} \leq \Delta Y_{\max} \quad (\text{D-28})$$

14 After the optimization, these constraints are implemented for each parameter. In reality, only one constraint  
15 is active for a pilot-point. Also, in implementation, the optimal step length computed is reduced if the constraint  
16 became active, still preserving the direction.

## 17 D.5.6 Convergence Criteria

18 It may be noted that there are two levels of iteration, designated as inner and outer iterations. An inner  
19 iteration relates to the iterations needed to optimize the transmissivities of the pilot points. Thus, when an inner  
20 iteration is repeated, the pilot-point locations are fixed as at the beginning of the sequence of inner iterations.  
21 When the convergence of an inner iteration is achieved, the pilot points are added to the transmissivity data set.  
22 This then sets the stage for an outer iteration. During the course of outer iteration, optimal location of the next  
23 set of pilot points is done using coupled kriging and adjoint sensitivity analysis. Subsequently, their  
24 transmissivities are optimized by a sequence of inner iterations. Figure D-5 clarifies these points.

25 It may be noted that both inner and outer iterations go through all phases of the algorithm, except that inner  
26 iterations skip the phase of selecting pilot points from a grid of candidate pilot points.



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Figure D-5. Inner and outer iterations of calibration.

## 1 D.5.6.1 CONVERGENCE CRITERIA: INNER ITERATIONS.

2 1. The performance measure  $J$  drops below a prescribed minimum value (JMIN):

3 
$$J \leq JMIN \quad (D-29)$$

4 2. The number of iterations (NITER) equals a prescribed maximum number of iterations, for the inner  
5 iterations (ITERMX1):

6 
$$NITER \geq ITERMX1 \quad (D-30)$$

7 3. The ratio of the norm of the gradient, to the initial-gradient norm reduces below a prescribed value  
8 (GRNR):

9 
$$\frac{\|g\|}{\|g_0\|} \leq \frac{GRNR}{(\text{gradient norm ratio})} \quad (D-31)$$

10 4. The gradient norm  $\|g\|$  is less than a prescribed minimum (GRMIN):

11 
$$\|g\| \leq GRMIN \quad (D-32)$$

12 5. The relative change in objective function is defined, as  $\Delta J/J$ , where  $\Delta J$  is the change in the objective  
13 function during one iteration. Iterations are terminated if this relative change falls below a prescribed  
14 value (RELCJ):

15 
$$\frac{\Delta J}{J} \leq RELCJ \quad (D-33)$$

## 16 D.5.6.2 CONVERGENCE CRITERIA: OUTER ITERATIONS.

17 Outer iterations are terminated essentially on criteria (1) and (2) of inner iterations. They are not repeated.

18

1

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