

# SELECTIVE CATALYTIC REDUCTION OF SULFUR DIOXIDE TO ELEMENTAL SULFUR

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## ABSTRACT

Elemental sulfur recovery from SO<sub>2</sub>-containing gas streams is highly attractive as it produces a saleable product and no waste to dispose of. However, commercially available schemes are complex and involve multi-stage reactors, such as, most notably in the Resox(reduction of SO<sub>2</sub> with coke) and Claus plants(reaction of SO<sub>2</sub> with H<sub>2</sub>S over catalyst). This project will investigate a cerium oxide catalyst for the single-stage selective reduction of SO<sub>2</sub> to elemental sulfur by a reductant , such as carbon monoxide. Cerium oxide has been identified in recent work at MIT as a superior catalyst for SO<sub>2</sub> reduction by CO to elemental sulfur because of its high activity and high selectivity to sulfur over COS over a wide temperature range(400-650 °C). The detailed kinetic and parametric studies of SO<sub>2</sub> reduction planned in this work over various CeO<sub>2</sub>-formulations will provide the necessary basis for development of a very simplified process, namely that of a single-stage elemental sulfur recovery scheme from variable concentration gas streams. The potential cost- and energy-efficiency benefits from this approach can not be overstated. A first apparent application is treatment of regenerator off-gases in power plants using regenerative flue gas desulfurization. Such a simple catalytic converter may offer the long-sought "Claus-alternative" for coal-fired power plant applications.

## 1 Introduction

Table 1 lists the reactions involved in the SO<sub>2</sub> reduction with CO together with available thermodynamic data at 700K. The reactions listed in Table 1 are thermodynamically favorable under typical reaction conditions. Specifically, reducing SO<sub>2</sub> to elemental sulfur, e.q. 1, is the desired reaction. But, the produced sulfur may react with the CO to form COS (e.q.2). COS is a more toxic compound than SO<sub>2</sub> and its production has to be minimized in the sulfur recovery process. Water vapor, commonly considered as one potential component or impurity in the feed streams, may both affect the properties of a catalyst and take part in reactions. For example, H<sub>2</sub>O may react with CO through e.q. 3 (Water-Gas Shift reaction) to produce hydrogen that can be a reductant of SO<sub>2</sub>(e.q.4). The H<sub>2</sub>O can also hydrolyze the COS into hydrogen sulfide and carbon dioxide(e.q.6). The hydrogen sulfide can react with the SO<sub>2</sub> to form elemental sulfur according to Claus reaction(5). The introduction of the H<sub>2</sub>O makes the reaction scheme for sulfur recovery complicated. However, the

effect of H<sub>2</sub>O on the catalytic activity and selectivity is of great interest, because all of the catalysts disclosed in the literature to-date are poisoned by the presence of H<sub>2</sub>O.

Table 1.

Reactions		$\Delta G^\circ$ (kcal)	K	$\Delta H^\circ$ (kcal)
(1)	SO <sub>2</sub> + 2CO = 2CO <sub>2</sub> + 1/x S <sub>x</sub>			
	x=2	-31.5	7.4*10 <sup>9</sup>	-48.9
(2)	1/xS <sub>x</sub> + CO = COS			
	x=2	-8.65	5.13*10 <sup>2</sup>	-44
(3)	H <sub>2</sub> O + CO = H <sub>2</sub> + CO <sub>2</sub>			
		-3.1	9.4	-9.0
(4)	SO <sub>2</sub> + 3H <sub>2</sub> = H <sub>2</sub> S + 2H <sub>2</sub> O	-38.7	1.34*10 <sup>2</sup>	-52.0
(5)	SO <sub>2</sub> + 2H <sub>2</sub> S = 2H <sub>2</sub> O + 3/x S <sub>x</sub>			
	x=2	-4.4	23.9	12.6
(6)			4.98*10 <sup>3</sup>	-24.5
	x=8	-11.8		
(6)	COS + H <sub>2</sub> O = H <sub>2</sub> S + CO <sub>2</sub>	-7.7	2.58*10 <sup>2</sup>	-8.3

## 2 Experimental Section

### 2.1 Reactor Setup

Figure 1 is a schematic of the reactor system. Stainless steel or Teflon tubes are used for all the connections. The reactor is a 10 cm I.D. by 50 cm length quartz tube with a porous quartz frit placed at the middle for supporting the catalyst. The tube reactor is heated with a Lindberg oven. The reaction temperature is monitored with a K-type thermocouple and controlled by an OMEGA one-point temperature controller. A HP5880A Gas Chromatograph(GC) with Thermal

Conductivity Detection(TCD) is used for the gas analysis. Helium is used as carrier gas and reference gas with flowrates of 31 cc/min and 25 cc/min, respectively. The detector and oven temperatures are set at 200 °C and 60 °C, respectively. The 1/4" O.D.x 2' long packed column of Chromosil 310 well separates CO, CO<sub>2</sub>, COS, H<sub>2</sub>S, CS<sub>2</sub>, and SO<sub>2</sub> under the specified conditions. The TCD shows linear response to all the compounds mentioned above and has a detection limit of about one hundred parts per million.

Each gas stream, measured and controlled by a rotameter, mixes with the other gases prior to the reactor inlet. The resulting gas mixture passes through the packed catalyst bed downward. A cold trap attached at the outlet of the reactor is used to collect the elemental sulfur from the product gas stream. The product stream, free of sulfur, goes through a particulate filter and then enters a GC sampling loop for on-line analysis. The water vapor is introduced with helium bubbling through a water bath. The water content is controlled by the water bath temperature.

The pressure drop of the gas flow through the assembly is small. Thus, all the reactions hereafter proceed under nearly atmospheric pressure.

## 2.2 Catalyst Preparation

The cerium oxide used in this study is prepared by the well-known amorphous citrate method(ref.1), as outlined in Figure 2. The cerium nitrate and citric acid of molar ratio one are dissolved in de-ionized water, respectively. The citric acid solution is added into the nitrate solution dropwise and with constant magnetic stirring. The resulting solutions mixture is concentrated into a viscous fluid in a Rotavapor apparatus under the highest rotation speed and about 70 °C. The viscous fluid is then transferred on a pyrex dish in a vacuum oven, where a solid foam is formed during over-night drying in a vacuum oven at about 70 °C and 15 KPa. The solid foam is calcined several hours under flow air at a temperature over 500 °C in a muffle furnace so that all the citric acid is burnt out, and that the cerium nitrate is decomposed and oxidized into highly porous CeO<sub>2</sub>. The CeO<sub>2</sub> phase is identified by X-Ray Diffraction. The catalyst surface area, measured with the single-point BET method, is typically about 30 m<sup>2</sup>/g to 45 m<sup>2</sup>/g. The packed density and void volume are typically 0.05 g/cc and 4.6 cc/g, respectively. Therefore, the CeO<sub>2</sub> prepared in this way has predominantly macropores which render the pore diffusion resistance negligible. The reaction

rate will depend only on the intrinsic kinetics if the gas phase mass transfer can also be eliminated by using high gas flow velocity through the packed bed.

### 3 Experimental Results

In this section, we present results from using  $\text{CeO}_2$  as a catalyst for the main reaction(1), reduction of  $\text{SO}_2$  with CO to elemental sulfur, as well as for the secondary reactions (3) through (6).

#### 3.1 Reduction of $\text{SO}_2$ with CO

Typical product distribution at various temperatures from reactions (1) and (2) using the bulk  $\text{CeO}_2$  catalyst prepared in this work is shown in Fig. 3. A dry feed gas of stoichiometric  $[\text{CO}]/[\text{SO}_2]$  ratio of 2 was used in these tests. The amount of the sulfur product is derived from the material balance of either sulfur or carbon. More than 90% of selectivity to elemental sulfur is obtained over the temperature range from 510 to 660 °C. Complete conversion of  $\text{SO}_2$ , with less than 10% COS by-product, takes place under these conditions. The small amount of  $\text{H}_2\text{S}$  comes from the  $\text{H}_2\text{O}$  impurity in the feed streams.

Figure 4 shows the variation of the sulfur product with temperature when the inlet  $\text{SO}_2$  concentration is held constant and the CO concentration is varied. In the presence of excess CO, COS becomes a dominant product. The more CO over the stoichiometric amount, the more COS and, thus, the less sulfur is produced. The sulfur yield increases with the temperature monotonically. Complete  $\text{SO}_2$  conversion can be obtained at lower temperature when a feed gas of  $[\text{CO}]/[\text{SO}_2]$  ratio higher than the stoichiometric is used.

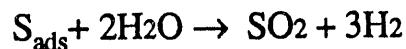
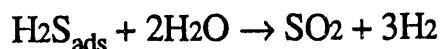
#### 3.2 Water-Gas Shift Reaction on $\text{CeO}_2$ Catalyst

Figure 5 shows the experimental results of using the same  $\text{CeO}_2$  as a catalyst for the water gas shift reaction. The excess water is used to study the effect of catalyst surface hydroxylation on the catalytic activity. Little CO conversion is observed under low reaction temperature, though the reaction is thermodynamically favorable. The conversion significantly increases as temperature is raised from 600 to 650 °C. But, beyond 650 °C chemical equilibrium becomes a major factor. This indicates that the  $\text{H}_2\text{O}$  strongly

deactivates the catalyst and its inhibition effect is decreased as the reaction temperature is increased.

### 3.3 Claus Reaction

The Claus reaction on the CeO<sub>2</sub> catalyst and the water vapor effect on it were investigated. As shown in Figure 6, more than 80% of the inlet SO<sub>2</sub> is converted into elemental sulfur around 230 °C in the absence of H<sub>2</sub>O in the feed streams. Upon addition of 13% H<sub>2</sub>O, the SO<sub>2</sub> increases by 65% of its inlet concentration while 90% of the inlet H<sub>2</sub>S disappears. The excess SO<sub>2</sub> is postulated to come from following reactions,



where the sulfur was produced by previous Claus reaction and adsorbed on the catalyst. The catalyst loses its activity very quickly when exposed to H<sub>2</sub>O. Its activity can not be recovered by stopping the H<sub>2</sub>O alone. The catalyst becomes re-activated only when the temperature is raised over 500 °C. There is a burst of SO<sub>2</sub> around 500 °C during the temperature rise, where twice the inlet SO<sub>2</sub> amount is produced with the consumption of 78% of the inlet H<sub>2</sub>S. This may be explained by the adsorbed H<sub>2</sub>O oxidizing the H<sub>2</sub>S. It seems that the previously adsorbed H<sub>2</sub>O on the catalyst desorbs only at high temperatures(>500 °C). The catalyst is completely re-activated after removal of the adsorbed H<sub>2</sub>O.

### 3.4 Hydrolysis of COS on the CeO<sub>2</sub>

As shown in Figure 7, COS can be completely hydrolyzed into H<sub>2</sub>S and CO<sub>2</sub> over the temperature range of 250 °C to 670 °C.

### 3.5 Reduction of SO<sub>2</sub> with H<sub>2</sub>

To test if H<sub>2</sub> can reduce all the SO<sub>2</sub> into elemental sulfur, the [H<sub>2</sub>]/[SO<sub>2</sub>] ratio and reaction temperature were varied from 0 to 8 and 500 to 615 °C, respectively. The unreacted SO<sub>2</sub> and produced elemental sulfur versus produced H<sub>2</sub>S are plotted in Figure 8. The unreacted SO<sub>2</sub> decreases monotonically with H<sub>2</sub>S production. It seems that there is no way for SO<sub>2</sub> to reduce to elemental sulfur exclusively. Out of 10000 ppm of inlet SO<sub>2</sub>, the maximum sulfur product

obtained by modulating both the  $[H_2]/[SO_2]$  ratio and the temperature is 6500 ppm, while 1600 ppm of  $H_2S$  is produced and 1900 ppm of  $SO_2$  leave unreacted.

### 3.6 Activation of $CeO_2$ catalyst

The fresh or used  $CeO_2$  catalyst needs to be activated before it can be used for the  $SO_2$  reduction with CO. The activation can be done by heating the catalyst at a temperature greater than 550 °C in the reducing atmosphere of either CO or  $H_2$ . The fresh or deactivated  $CeO_2$  catalyst looks pale yellow. The activated one appears dark grey/blue. Figure 9 shows a typical regeneration profile of a used catalyst in 5% CO/He at 620 °C. A  $CO_2$  peak appears during activation, concomitant with small amounts of COS and  $H_2S$ . The sulfur compounds result from residual sulfur on a used catalyst, because no sulfur compound appears during the activation of fresh  $CeO_2$ . The  $CO_2$  may result from either the reaction of CO with adsorbed  $H_2O$  on the catalyst surface or the surface reduction of the  $CeO_2$ , because the CO disproportionation reaction was found to be negligible under the present conditions. It seems that to initiate the reduction reaction, the catalyst surface has to be free of  $H_2O$  or reduced.

## 4 Conclusion and Future Work

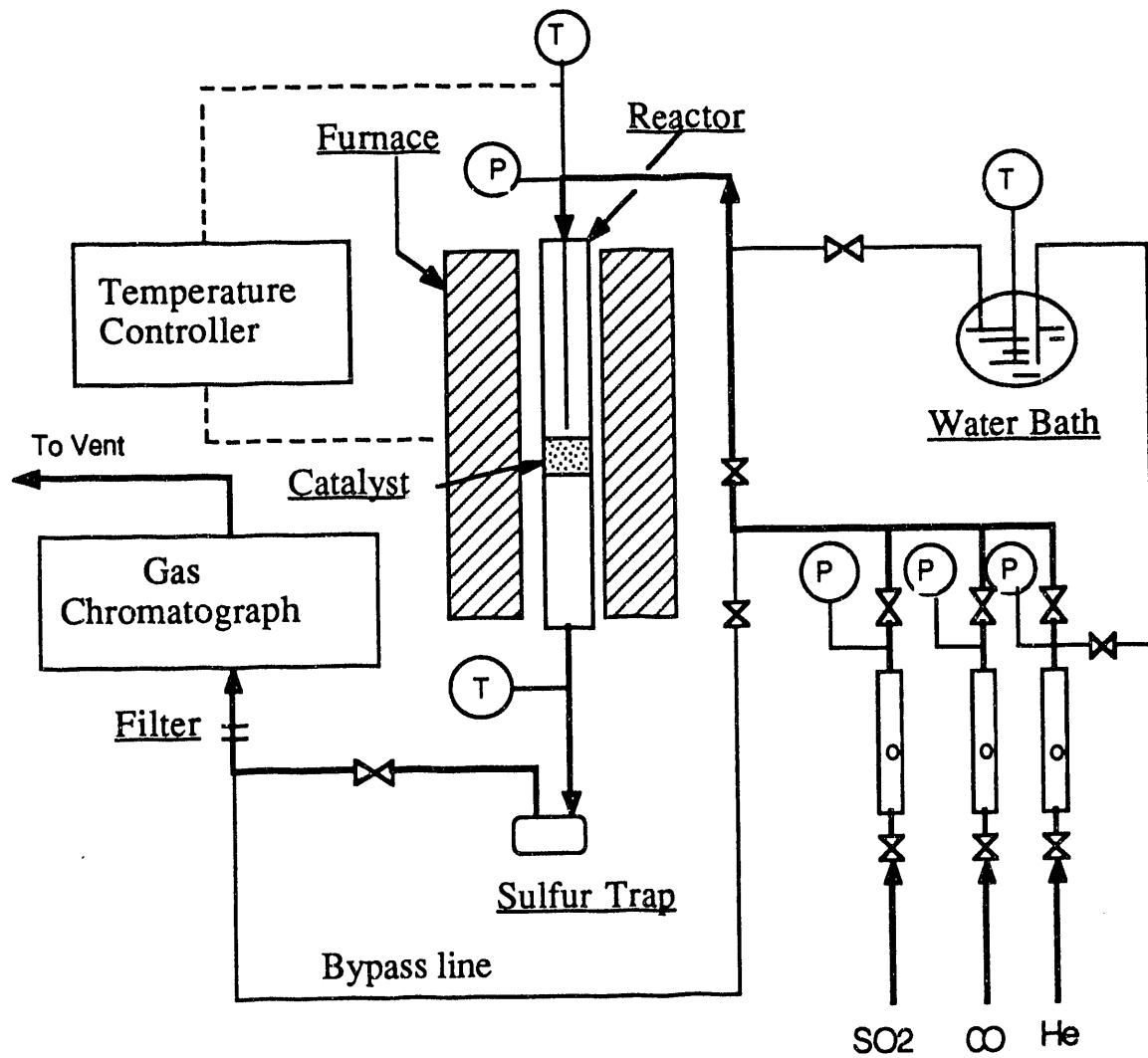
The bulk  $CeO_2$  material prepared in this work is an active catalyst for the  $SO_2$  reduction with CO as well as for the Claus reaction and COS hydrolysis. More than 90% sulfur yield can be obtained from a dry feed gas of stoichiometric compositions of  $SO_2$  and CO. Excess CO favors the formation of COS. The  $CeO_2$  catalyst has also shown good stability during long-time (about three weeks) repeated use in the same packed bed.

The effect of water vapor on the  $CeO_2$  catalytic activity will be studied in detail next quarter. Modification of the  $CeO_2$  catalyst with other metal oxide additives is also planned.

## **Reference**

- 1 P. Courty and C. Marcilly, "A Scientific Approach to the Preparation of Bulk Mixed Catalysts", in Preparation of Catalysts III edited by G. Poncelet, P. Grange and P.A. Jacobs, Elsevier Science Publishers, Amsterdam, pp.485-519, 1983.

Figure 1. Schematic of the Experimental Reactor Set-up



(T) Temperature Gauge

(P) Pressure Gauge

☒ Valve

SO<sub>2</sub>  $\infty$  He

Figure 2. Outline of Catalyst Preparation

1:1 molar mixture of Ce(NO<sub>3</sub>)<sub>3</sub>\* 6H<sub>2</sub>O  
and Citric acid aqueous solutions

(Room Temperature)

Dehydration  
(Rotavapor, 70°C)

Drying and Foaming  
(Vacuum oven, 70 ~80°C, 12hr)

Pyrolysis-calcination  
(Muffle furnace, 500 ~ 800 °C)

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Calcination: 530°C 3hr

Surface Area, m<sup>2</sup>/g: 46.

Bulk density, g/cc: 0.0493

Pore Volume, cc/g: 4.67

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Figure 3. Product Distribution in Reduction of SO<sub>2</sub> by CO

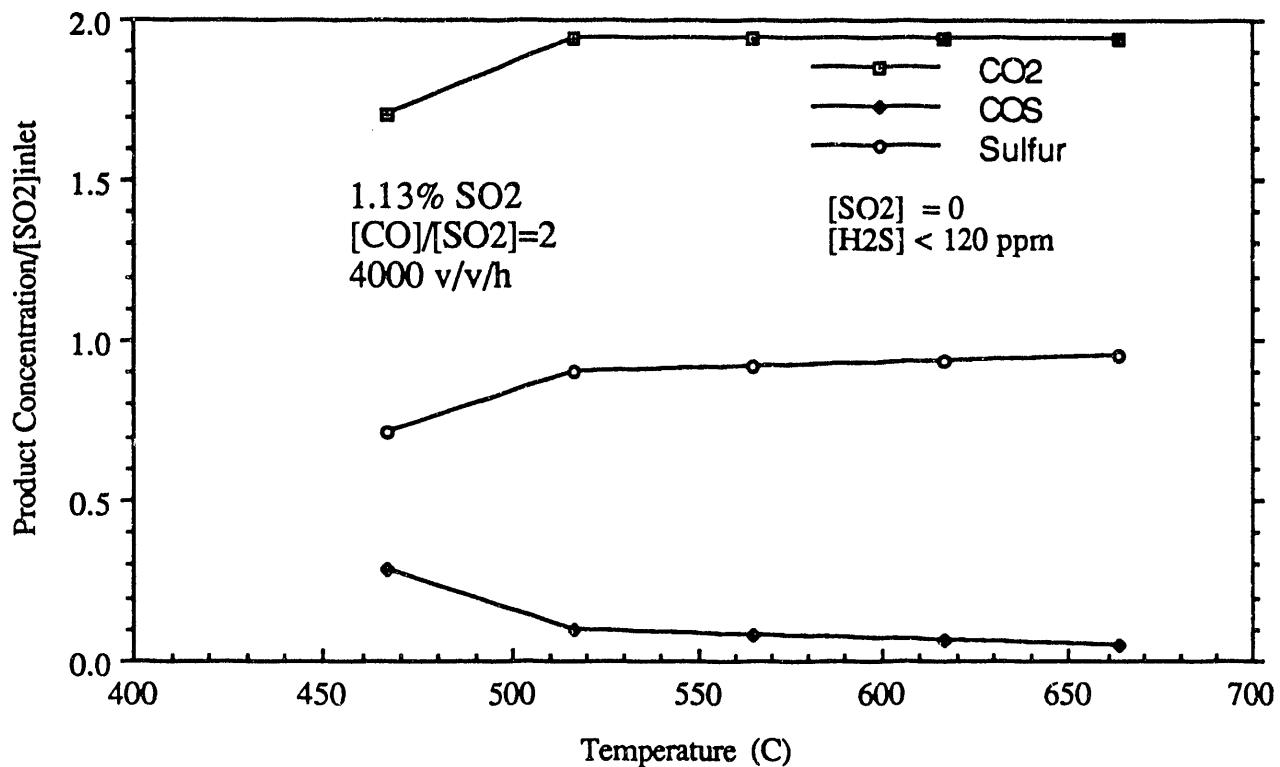


Figure 4. Temperature and [CO]/[SO<sub>2</sub>] ratio Effects on Elemental Sulfur Yield

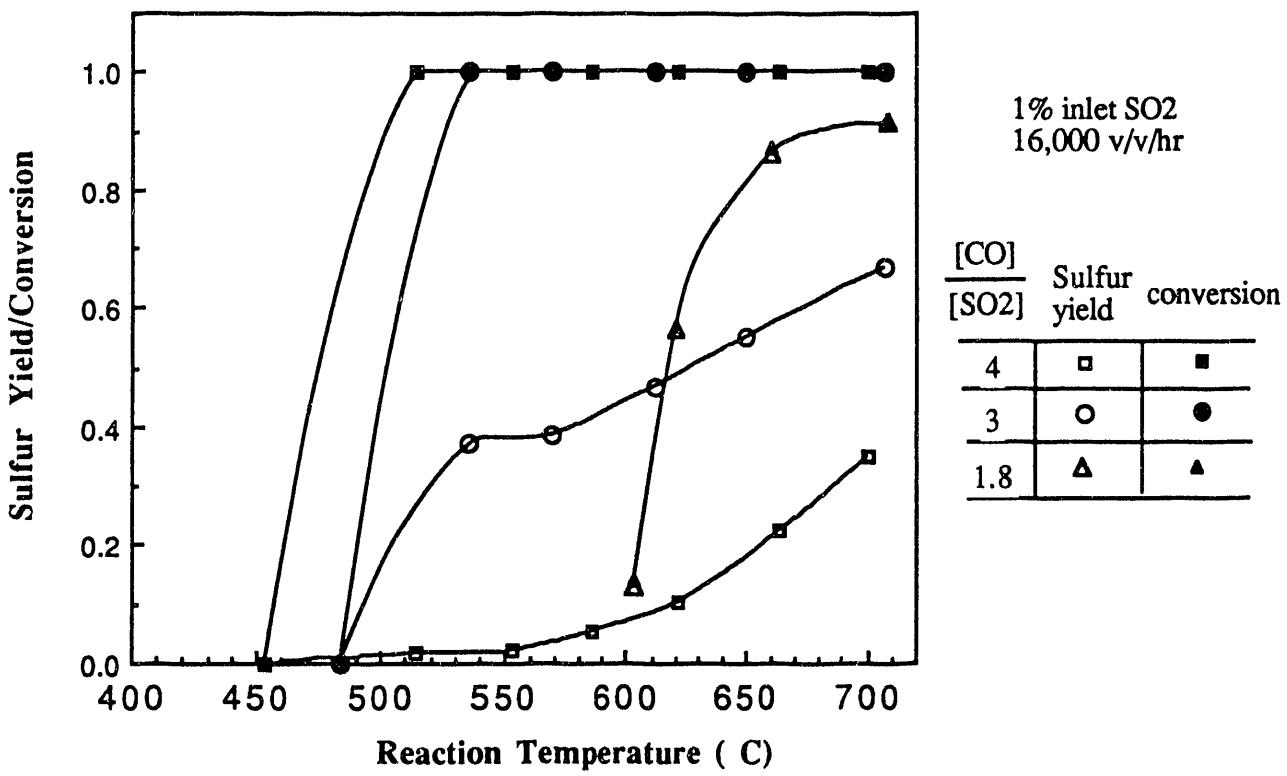


Figure 5. Water-Gas Shift Reaction on the CeO<sub>2</sub> Catalyst

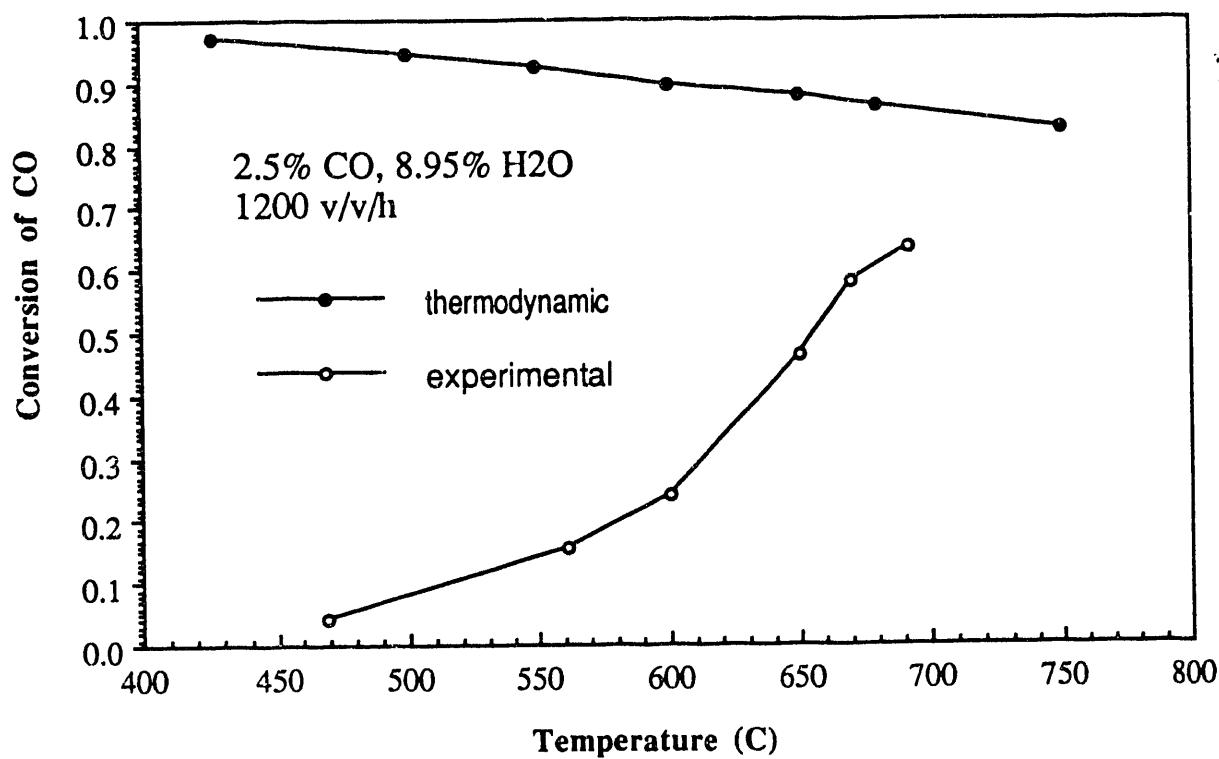


Figure 6. Claus Reaction on the CeO<sub>2</sub> Catalyst  
(1200 v/v/hr)

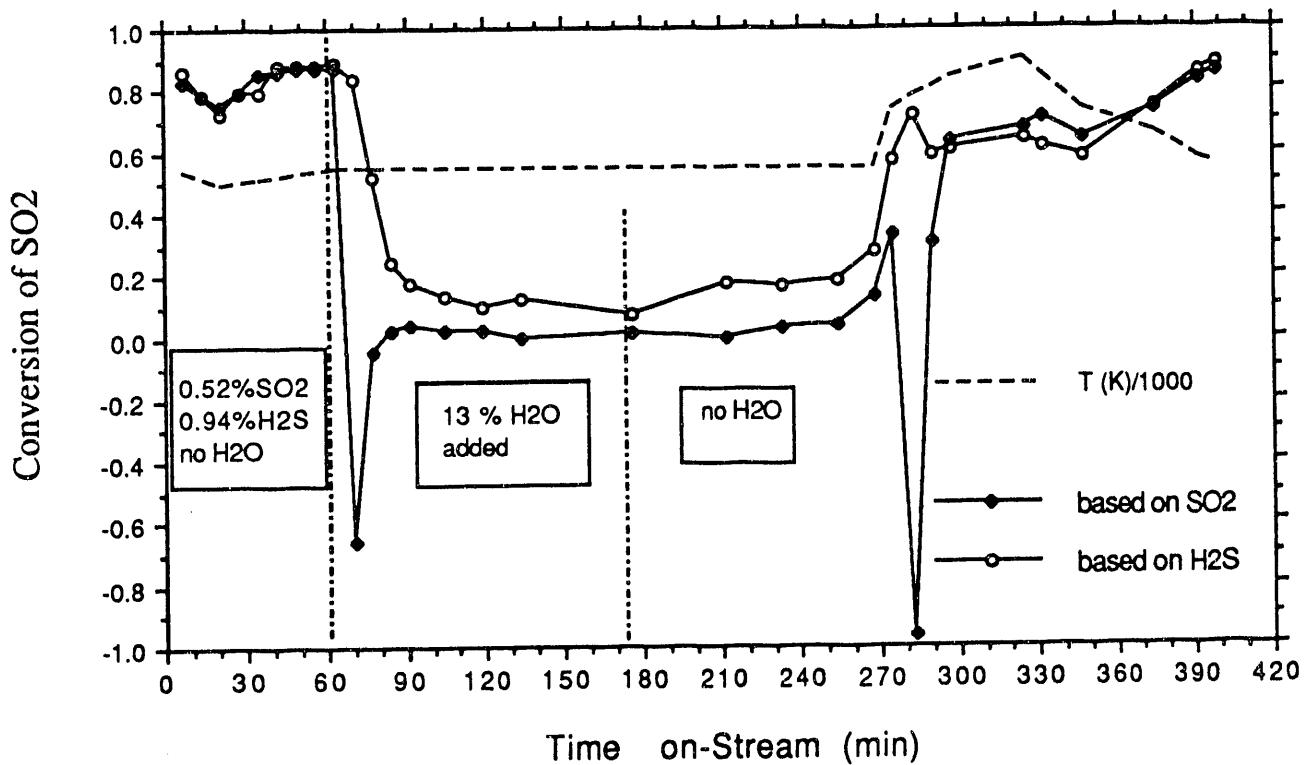


Figure 7. Hydrolysis of COS on the CeO<sub>2</sub> Catalyst

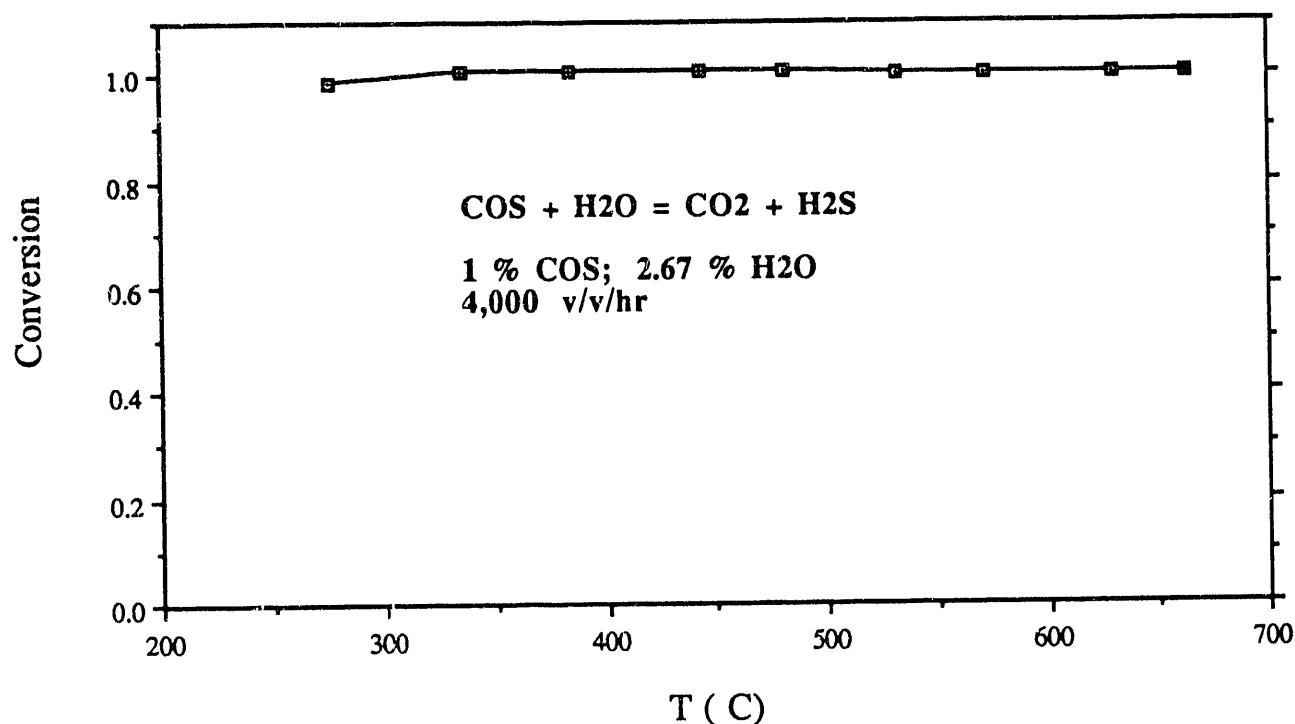


Figure 8. Product Distribution in the SO<sub>2</sub> reduction with H<sub>2</sub> on CeO<sub>2</sub> Catalyst

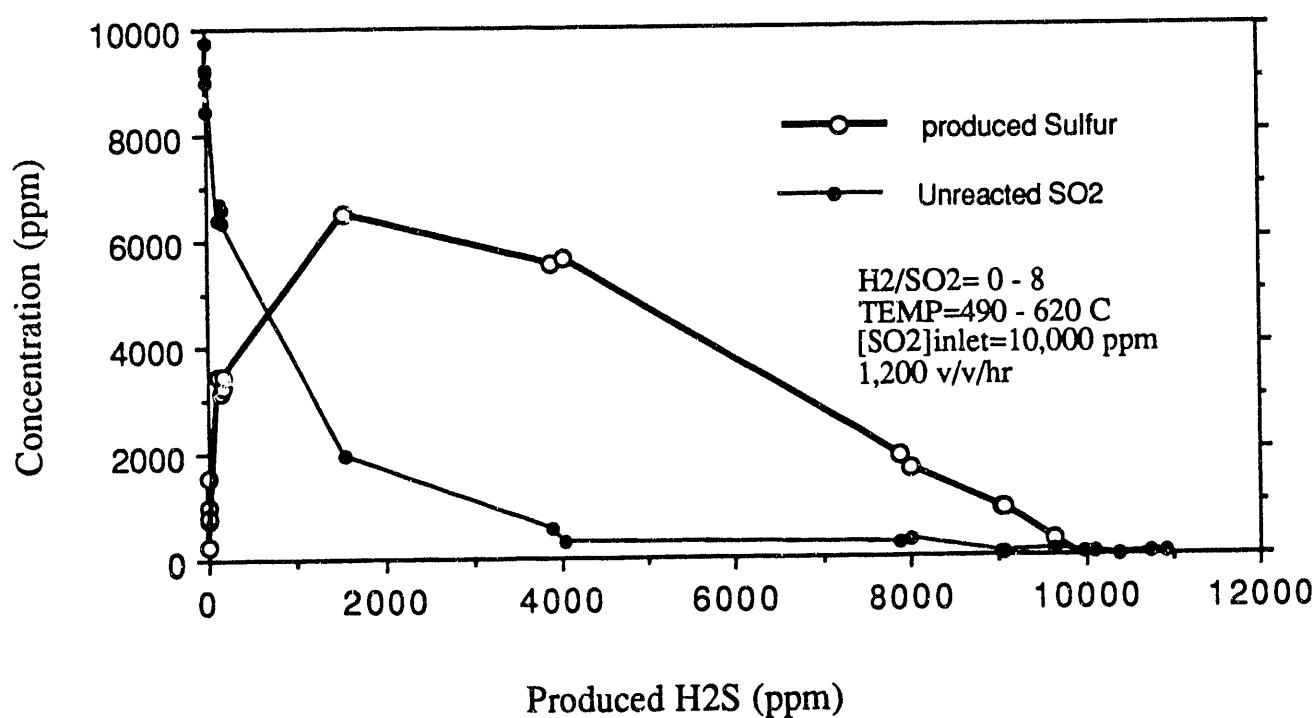
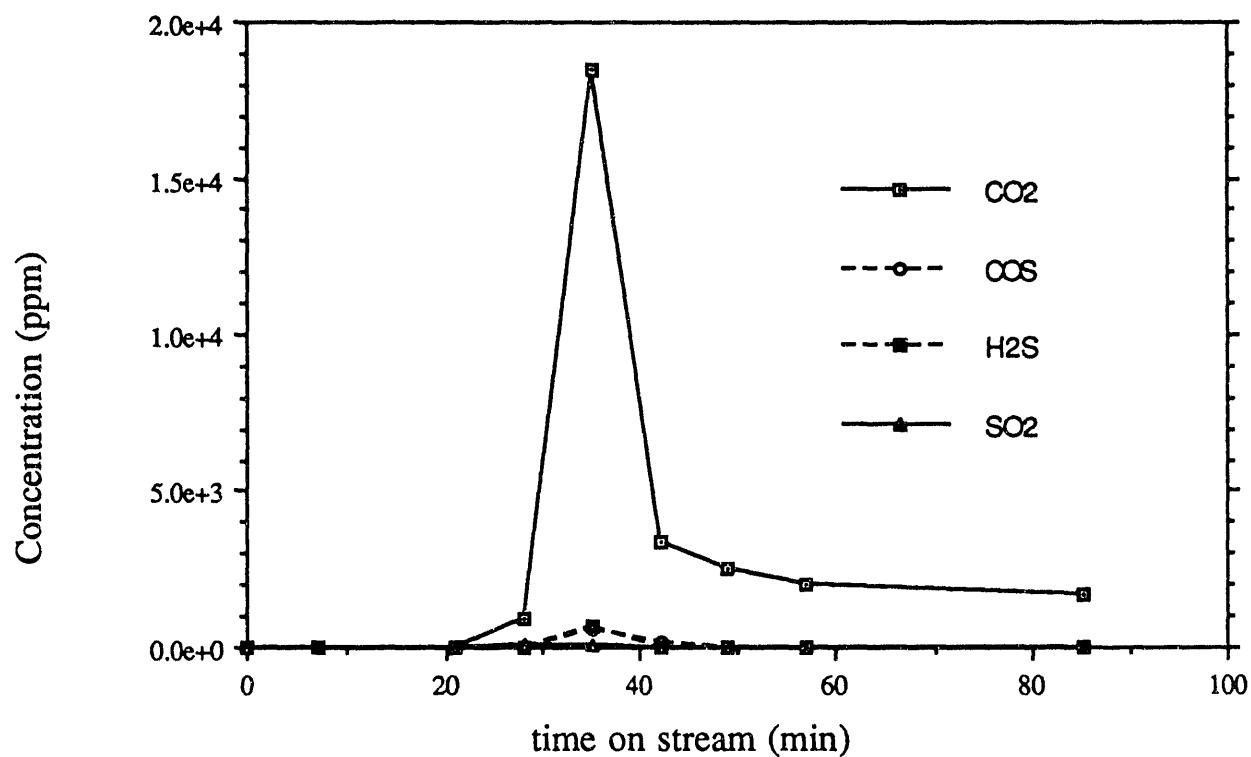


Figure 9. Activation Profile of a Used CeO<sub>2</sub> Catalyst With 5% CO in N<sub>2</sub> (T=620 °C)



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