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***** SCOPING SESSION OF THE

PROGRAMMATIC ENVIRONMENTAL IMPACT STATEMENT

FOR THE URANIUM MILL TAILINGS REMEDIAL ACTION PROJECT

DECEMBER 8, 1992

7:00 SESSION

BE IT REMEMBERED THAT on the 8th day of December, 1992, the above-titled meeting took place at the Community Center in Falls City, Texas, for the purpose of obtaining public comment on the Programmatic Environmental Impact Statement for the Uranium Mill Tailings Remedial Action Project, UMTRA, and the following proceedings were held:

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1 MR. CHERNOFF: Good evening. My name is
2 Al Chernoff. I'm the project manager for the entire
3 UMTRA program, and we're here today in a scoping
4 meeting to talk about the Programmatic Environmental
5 Impact Statement on the groundwater. The purpose of
6 having these kinds of meetings is to maintain an
7 openness with the public, and we're committed, as you
8 probably have heard before, to cleaning up the
9 environment. We have a very strong commitment to keep
10 the public informed, and we're also very strongly
11 committed to listen to the concerns. We have begun the
12 cleanup of the Surface Program, and this is the part of
13 the process that begins the discussion and dialogue on
14 cleaning up the groundwater.

15 You really could help us in two ways. We really
16 want to consider your concerns, and I understand some
17 of you want to speak tonight. And when you have
18 concerns, we also want to take the opportunity to keep
19 you informed of what we find as we look at those
20 concerns that you raise. The NEPA process has two
21 bases in terms of how we respond. We have conducted
22 an -- we conducted on November the 19th an orientation
23 meeting which allows us to dialogue with each and every
24 one of you and to have discussion in a two-way
25 dialogue.

1 When you move to the scoping meetings, and that
2 will take place -- at the conclusion of my talk, we'll
3 move into the scoping meeting. That scoping meeting
4 allows any of you who wish to have an opportunity to
5 comment, whether you want to do it here with the
6 microphone or whether you want to provide written
7 comments afterwards. That's an opportunity for you to
8 be able to address your concerns. We, as the DOE, will
9 not be allowed to comment on those. It is not the
10 purpose of this to enter into dialogue at this time.
11 At -- And, obviously, we will take your comments and we
12 will try to address them as we go through the process.

13 I'm going to back up a little and tell you a
14 little bit about what UMTRA's about to give some of you
15 an understanding of some of the history of this
16 program. Public law, as we know it, that was signed in
17 1978, allowed for the cleanup of this material under a
18 90 percent/10 percent cost sharing so that the State is
19 a very active participant in all of our efforts as is
20 the NRC, who is a regulator, as the agreement and the
21 way the act was written is that the EPA must establish
22 the standards, and the NRC must execute them.

23 We're to clean up 24 designated sites in,
24 actually, 11 states if you count one of them that has
25 what we call vicinity property. We've cleaned up a

1 number of other properties. To give you some idea of
2 the breadth of our program, these are the UMTRA sites
3 that we currently have, and if you counted the states,
4 and if you look at the map that we have on the table,
5 you will see a number of sites. This happens to be the
6 only site in Texas that we have that we're cleaning up
7 under the UMTRA program. You can see how the sites are
8 done. We have completed ten of those, and that part of
9 the Surface Program was to address itself to these
10 kinds of concerns.

11 Where we had a mill that was operating in the
12 tailings were as a result of the milling operations, we
13 were worried about the stability and the erosion and
14 the emanations of radon and gamma plus the groundwater
15 contamination. We were authorized to go and clean
16 these up. We do that in a process with the NRC and
17 with the local -- with the states. We not only will
18 encapsulate the material, we will build an intrusion
19 barrier to maintain the radon so that it does not get
20 into the atmosphere. We put a rock layer or some other
21 material on top to protect that to keep it from
22 degrading.

23 Now, what I'd like to do is just take a couple of
24 moments to show you some of the sites that we've
25 already done to give you a little bit of the

1 information. This is a site in Pennsylvania called
2 Canonsburg, and the facility is located here in the
3 center, and it was located in a populated area. At the
4 completion of the remediation of the Surface Program,
5 the site looks like this. It is the only full
6 vegetative cover we have, and you can see that the
7 population still lives very close to this in a very
8 secure environment and with very little concern for the
9 Surface Program that we did.

10 Another site is Lowman. It's in Idaho. It's in a
11 very mountainous area. You can see where the material
12 was located and where the mill was located. At the
13 conclusion of our cleanup, which was just last year,
14 the site has been completed. We are now revegetating
15 this area, and in the next year or so you won't be able
16 to see this, and this is where the site will remain
17 plain. And I'm sure that a lot of you have thought
18 about it in the past, but we designed these with a life
19 expectancy of a thousand years, and we have a long-term
20 commitment to maintain control over those sites.

21 A site in Colorado that we completed, and it's
22 probably a little harder to see, right by the river, is
23 the site in Durango, Colorado, and that site was moved
24 and the material moved. What the site looks like at
25 the conclusion of the cleanup is a nice clean area with

1 all of the contamination removed, and this is what the
2 cell looks like that we designed. The cell here in
3 Falls City will have a rock-sided configuration when we
4 complete that.

5 The site here, this is Falls City. You can see
6 all of the ponds and the number of sites that we have,
7 and we have some additional maps that we have. As of
8 August we have moved some material, and this is a --
9 kind of a pictorial of what we've done. We've
10 consolidated some of the material and have moved it.
11 The opportunity exists for any of you to comment on the
12 groundwater portion. We're not really here to discuss
13 the Surface Program because that's already been
14 approved and ongoing. We're here to dialogue with you
15 on Programmatic Environmental Impact Statement on
16 groundwater.

17 There are a lot of sites, as you can see, and so
18 we're looking for comments that would be applicable to
19 our sites. We're looking for dialogue and we're
20 looking for your input and your help to make the
21 program succeed. And with that I'd like to turn it
22 over to Don Metzler, who's the site and groundwater
23 program manager, and he'll give you some other insights
24 as to what we're trying to do.

25 MR. METZLER: Okay. Thank you, Al. I

1 other alternatives to what we have listed tonight, then
2 those are the type of comments that -- that would be
3 definitely appropriate for tonight's scoping.

4 But here's another alternative, is to select a no
5 action. A no action is required in the NEPA process.
6 A no action would be that we wouldn't do anything. We
7 would just complete the Surface Program and all the
8 commitments we have there, and then once that's done
9 and completed, then as far as the groundwater phase, we
10 would just do nothing.

11 Now, this is -- Actually, it's a good measuring
12 tool to compare other alternatives to see what type of
13 benefits or what type of impacts other alternatives
14 would have to the -- to the no action alternative.
15 Another one is the use strategy based on current
16 knowledge. Again, UMTRACA was enacted in 1978. It's a
17 fairly mature program, and at all of our sites we've
18 done quite a bit of characterization.

19 Here at Falls City we've put in a lot of monitor
20 wells. We've done a lot of sampling over the years,
21 and so we have a good idea of what's going on.
22 However, we don't have all the answers. There's still
23 uncertainties associated with some of the
24 characteristics at all of our UMTRA sites. So to use
25 the strategy based on current knowledge, well, it has a

1 pro because we could get out there sooner and come up
2 with site-specific decisions at our 24 sites, but then
3 there's a negative, too, because do we absolutely have
4 all the uncertainties that we can reasonably answer
5 and -- due to the characterization at this time, so a
6 little negative there. We feel that we need to go out
7 and study the situation more, but it's still a viable
8 alternative.

9 Another alternative might be to disregard the
10 groundwater standard and just to clean to background --
11 to pre-milling conditions at our 24 UMTRA sites, just
12 go in and no matter what the natural conditions were
13 and no matter what type of existing or future potential
14 use of the aquifers are to go in and apply some type of
15 technology to clean that aquifer or clean the
16 contaminated groundwater to background conditions.

17 There's another alternative. It's to provide
18 clean water, and that is, again, to disregard the EPA
19 groundwater standard and disregard the need of going in
20 there -- if the need was determined of cleaning up an
21 aquifer, but to go in and supply clean water at the
22 point of use. Let's say no one's using an aquifer now
23 and reasonably not expected to, but at some point in
24 time, 10 years, 10 years, 50 years from now, if someone
25 would go in and use an aquifer and actually then draw

1 the contaminated groundwater, then there would be some
2 system that DOE would provide to clean that groundwater
3 to drinking water conditions. And, again, this would
4 not meet the -- our groundwater standard.

5 So with knowing those are just a full alternatives
6 and maybe that would stimulate your thinking on other
7 alternatives that are available to -- that could be
8 possibly critiqued, then we'll go a little farther in
9 our scoping process this evening and talk about what is
10 the scoping really -- really necessary for? What does
11 it do? Well, it facilitates the public involvement,
12 and I think November 19th that we showed that when we
13 had interactive discussions going on in our break-out
14 sessions, and we were able to hear some of your initial
15 concerns and some of your initial questions and able to
16 start thinking about some of those. And, actually, we
17 were able to respond to some of the questions that came
18 up on November 19th.

19 Another one is insure that we identify all of the
20 issues early on, and this is very important. This is
21 one of the big reasons why we want to have the public
22 starting at ground zero with us. We haven't made any
23 decisions at any of the site -- site-specific
24 decisions. In fact, we haven't made even the
25 programmatic decisions on how this framework is going

1 to develop, but what we want to do is, we want to make
2 sure that as we start making decisions, that we don't
3 forget any of the big issues, and so the public can
4 help us in that regard, help us identify the
5 significant issues early on.

6 Also, the scoping process gives you the
7 opportunity and really gives us the opportunity to
8 focus on all the comments on the alternatives. Maybe
9 the clean to background is -- if that's something that
10 the public really gives us a feel for as far as, "No.
11 This is really wasting too many Federal dollars for a
12 low benefit," or, "Yes. That really makes sense," you
13 know, we start to get a feel for some of the
14 alternatives that we've considered and, also, a lot of
15 alternatives, hopefully, that we'll hear tonight or at
16 other scopings that maybe we haven't considered.

17 With the November 19th orientation meeting that we
18 had here, we identified in our break-out sessions a lot
19 of different questions and concerns that you had, and
20 we did that at each one of our tables. We had a
21 Geology and Groundwater table, and we had a NEPA table,
22 a P. E. I. S. table. We had a Surface table. We also
23 had a Human Health table. And so each one of all those
24 questions that we recorded or wrote down in an informal
25 matter we have up on our poster boards over across the

1 room, and a lot of these issues we were able to start
2 working immediately when we got back to the office, and
3 I think some of you received a few things in the mail,
4 the Groundwater standard or the NLY or maybe a geologic
5 write-up on the Carrizo Aquifer, et cetera.

6 So as we were able to address some of those
7 issues, we did that, and some of those issues are
8 ongoing, like rattlesnake habitat or mesquite growing
9 on piles. And so those issues would continue to work
10 and come up with solutions we'll keep you informed on.

11 So with a little recap about the purpose of
12 tonight's meeting, we will now go into the formal part,
13 and that is where you'll have five minutes allocated to
14 stand up and be able to view your concerns, make your
15 comment, and we will transcribe that comment with a
16 meeting recorder. And to do -- And to start this part
17 of the formal session off, Arlene Jurgajtis is going to
18 stand up, and she is the moderator, and she is going to
19 help run this part of the meeting. Welcome her.

20 MS. JURGAJTIS: I'd like to welcome
21 y'all to the meeting and to thank you for coming
22 tonight. My name is Arlene Jurgajtis, and I'm
23 President of the Falls City Chamber of Commerce. And
24 as a member of this community, I was asked to be the
25 moderator for the discussion.

1 I'd like to begin today by outlining the ground
2 rules of today's session. As Mr. Metzler has stated,
3 we are here today to record your comments regarding the
4 Programmatic Environmental Impact Statement, especially
5 the proposed action and the alternatives. Those who
6 wish to comment today may do so in two different ways.
7 You may step to the front of the room and address the
8 group or you may drop off written comments in the tray
9 at the back of the room. Oral comments made today will
10 be recorded by a meeting recorder. After today,
11 written comments may be sent to UMTRA Groundwater
12 Project Office, U.S. Department of Energy, 5301 Central
13 Avenue Northeast, Suite 1720, Albuquerque, New Mexico,
14 87108. The address is on the back of the facts sheet,
15 and if you don't already have one, you can get one at
16 the front of the room there.

17 Those who wish to address the group should sign up
18 on a list at the table at the back of the room. When I
19 call your name, please come up here to the front.
20 Before you present your comments, please state your
21 name and address. You'll be given five minutes to
22 address the group, and I will time you. Please keep
23 your comments to the specified time. Individuals who
24 may be representing a group or organization will be
25 allowed ten minutes to speak. Again, please state your

1 name and address for the record. Please keep your
2 comments to the specified time. Everyone who requests
3 an opportunity to speak will be permitted to do so, and
4 those comments will become part of the records of this
5 session. Are there any questions about the process I
6 have just outlined?

(No response)

8 MS. JURGAJTIS: If not, then I'll call
9 the first name on our list. Mr. Jeff Sibley.

10 MR. SIBLEY: My name is Jeff Sibley,
11 Texas Energy Alliance. It's a little hard to talk on
12 the aquifer since we haven't received the data yet,
13 which y'all said that you have at your desk and you'll
14 send us. It is a very complicated strata. We don't
15 believe that you have homogeneous sheets under there.
16 You're going to have -- aquifer flows in all different
17 directions because you have very diverse underground
18 strata. What concerns us, though, the long-term
19 impacts of what you're doing here is setting a
20 precedent for the State of Texas. That's why it's so
21 important that this precedent be set correctly.

1 sites. We have over 20,000 individual in situ wells
2 over 20 counties. We have five surface irrigation
3 sites. We have, I believe, five -- four or five
4 uranium mill spillings ponds, which are severely
5 lacking, all of them are, including the Susquehanna.

6 This site is setting the precedent. Whatever you
7 do on the surface or on the aquifer is going to set the
8 precedent that all these other industries are going to
9 have to deal with. If we do not clean the aquifer up,
10 if we go with natural restoration, we are giving an
11 excuse to all the other industries that they don't have
12 to clean up their aquifer as well. There's 20
13 counties. Dilution is a solution, which is what
14 natural restoration is. It is a technology that was
15 developed under the Atomic Energy Commission. It has
16 been around for the last 50 years. You don't hear
17 anyone at Radiation Control at the Texas Department of
18 Health talk that way because that technology is no
19 longer suitable.

20 I don't think we want to accept -- We will not
21 accept natural restoration. We're going to have to do
22 an effort at Susquehanna to restore that aquifer to the
23 background level, whatever that average might be. Now,
24 we are in full favor of an in situ project using ions
25 filters, evaporation towers, whatever's required, but

1 the effort has to be made. Now, true it's not a
2 drinking water aquifer, but in South Texas, around
3 Hebronville, around ranching communities, where the
4 only way they can ranch is because they have aquifers
5 which they can use to feed their cattle. There would
6 be no industry if we allowed this to happen here
7 because every aquifer's precious whether it's drinkable
8 or not.

9 Now, by setting the precedent of doing an effort
10 here, Exxon, Texaco, Mobile, Chevron, they're all going
11 to have to do the same amount of effort, so it's
12 crucial to do it here, to set the precedent, and we
13 will not accept natural restoration. That's just --
14 We're going to fight you on that all the way. You're
15 going to have to do something here.

16 The surface, we believe that this is a suitable
17 technology for isolating the waste, but we don't
18 believe that -- and we agree with what you're doing.
19 We think this is a proper technology, the only
20 technology favorable to do for this type of situation.
21 We believe it's crucial to eliminate all terminology
22 that uses walk-away disposal technique from all the
23 literature.

24 We want this to be a management situation, which I
25 am assured of today that you have long-term perpetual

1 plans to continue to monitor this site for maybe the
2 next thousand years. We want this in writing. We want
3 to make sure this is going to happen because this is a
4 management situation for at least a hundred thousand
5 years, but we're glad that we're getting at least a
6 thousand years out of this. And so it's crucial to get
7 the management situation on the stand and drop the
8 disposal technique, and we think with the new head of
9 the DOE this is going to be very easy for y'all to do,
10 so we think we can get a good working relationship
11 going.

12 We're glad that Watkins is stepping down, the
13 ex-nuclear military engineer. We think that the new
14 research budget will go into alternative energies. 60
15 percent is now going into the unitizer reactor for
16 nuclear power, which is asinine. Sorry. We think that
17 we can look forward to good working relationships with
18 you. We want to be part of the groundwater plans. We
19 think the technology that needs to be developed will be
20 based on in situ operations that they're already doing
21 on a grand scale in South Texas.

22 We don't think we can clean it up to fresh water
23 levels because that's going to cause great problems in
24 the aquifer. We're going to have to determine what is
25 a suitable aquifer to clean it up to. We think that we

1 can work together on this. I think it'll be something
2 that'll benefit us. There is land damage on sites
3 around this mine which farmers are having to pay for
4 personally. We think that's something that has to be
5 dealt with because we have a lot of damaged land.
6 There's a lot of health damage out there, too, and we
7 had a health study that'll be due out in about two
8 months to give us a better indicator of what we have in
9 these areas around the uranium mining districts.

10 What we need is a food chain study. This is
11 something BEG is suggesting. This is something that
12 Ann Richards is suggesting. There are very few
13 long-term studies as to what this radiation does to our
14 food chain. There is almost nil studies doing --
15 having to do with health. We have a health study. We
16 want more, but, particularly, we would like to request
17 a food chain study, something the BEG is requesting.
18 They are also requesting that we not -- that we have to
19 have diligence on the aquifer. They have great
20 reservations about the natural restoration proposal.
21 They think that it needs to be something more than
22 natural restoration. They're kind of backing us up on
23 that.

24 The food chain study I'm not an expert on, but we
25 need to go out and study more than just two cattle. We

1 need to study -- we need to study the algae, we need to
2 study the grasses, we need to study the fish, we need
3 to study chickens, which is on the very beginning of
4 the bioaccumulator chain, instead of cattle, which is
5 the very end of the bioaccumulator chain. We need
6 adequate studies properly done that encompass
7 everything that the environmental assessments for all
8 the uranium mines originally did, which they studied
9 everything when they first started -- before they
10 started mining. Except for Susquehanna, every other
11 site basically had an environmental assessment done.

12 They studied all the environment, everything in
13 it, and now that they're trying to clean it up,
14 nobody's forced them to go back and study all the
15 original stuff they say, so we don't know what the
16 levels are because they've stopped studying grass,
17 fish, and water. I'm sorry. They study water. They
18 don't study the food chain at all, though. This is a
19 major agricultural district. It is the number one
20 source of income for people in this county, so we have
21 to be assured that the quality of the product is high,
22 and if it's not, someone has got to compensate these
23 people. If there's -- land has been damaged and there
24 is irreparable damage where loss of income, loss of way
25 of life is taking place, that will have to be

1 compensated. Not just by the DOE, but this is going to
2 have to happen at Panna Maria and Anaconda and all
3 in situ sites around Hebbronville, every place this has
4 happened.

5 If these industries are going to continue to come
6 in and mine, which they will as soon as soon as the
7 price of uranium goes up again, we're going to have to
8 be concerned -- they're going to have to be concerned
9 at the price of the true cost of producing nuclear
10 power because there's no national security risk
11 anymore. It's strictly get fuel for nuclear power
12 plants. If we don't some way of insuring that they're
13 going to look at the true cost of producing this
14 nuclear fuel at the front end, which is the uranium
15 mines, and that's -- it's got to include the cost in
16 the price of fuel so that, eventually, it'll be
17 reflected back to the rate payers. Instead of us
18 having to pay for this in taxes, we should be paying
19 for it through our utility rates. This is a hidden
20 cost of nuclear power, and people are not being told
21 what the true cost of nuclear power is. We're paying
22 for this through our taxes. It should be going out of
23 our utility rates. We're going to suggest this on a a
24 Federal level. We would like the DOE to join us with
25 us on this to get utilities to pay for the cost of

1 Susquehanna.

2 MS. JURGAJTI: Thank you, Mr. Sibley.

3 MR. SIBLEY: Thank you. I appreciate
4 the time.

5 MS. JURGAJTIS: Mr. Tom Pawel.

6 MR. PAWEL: Excuse me. Jeff, you're a
7 hard act to follow. I'm Tom Pawel. It's P-a-w-e-l.
8 I'm with Concord Oil Company. We own a ranch just
9 adjacent and west of the project of a thousand and
10 eighty acres, and so we have a particular concern as
11 well as our general concerns. I probably have more
12 questions that have not been answered in my mind yet
13 and that, hopefully, you can ultimately send us some
14 information on. One of the questions would be on the
15 other 23 sites on their containment cells --

16 MS. JURGAJTIS: Excuse me, Mr. Pawel.
17 They're really not here this evening to answer
18 questions.

19 MR. PAWEL: No. I -- They want to ask
20 our -- They're asking for our concerns. Our concerns
21 are, this particular site has no liner underneath its
22 containment cell. We would like to know how many
23 others have no liner, how many others do have a liner.
24 I realize you're not going to answer me now, but, you
25 know, in the mail and so on, that is one of our

1 concerns. Another concern is the adequacy of the
2 two-foot clay liner. Again, we would like to know how
3 the other sites, many of which are already ahead of us
4 in the time schedule -- how their liner has performed
5 or are any of them bigger than two feet, and which ones
6 are they?

7 We've determined that the waste water permit will
8 exceed the -- and, of course, some of that, obviously,
9 is going to percolate into the groundwater -- will
10 exceed the standards -- safe water standards determined
11 by the Texas Water Commission for aluminum, arsenic,
12 manganese, selenium, PCBs, and pentachlorophenol. And
13 there have been some studies that we have seen that
14 show if there is more than one pollutant, there may be
15 some synergy, if you want to call it, or some
16 cumulative effects. We're concerned what the potential
17 pollution of more than one pollutant will do to the
18 surface, to wildlife, to animals, and to human beings.
19 Those are our concerns.

20 MS. JURGAJTIS: Thank you, Mr. Pawel.
21 Is there anyone else that did not get a chance to sign
22 up on the sheet that wished to comment this evening?

23 (No response)

24 MS. JURGAJTI: If not, thank you.

25 MR. METZLER: Thank you, Arlene. Well

1 that concludes the formal session of the comment
2 period. What we'd like to do now is, we have the
3 opportunity to go into a break-out -- or a discussion
4 group again, and we have a number of poster boards over
5 here on the tables, and we have a P. E. I. S. group.
6 We have a number of specialists here with us tonight
7 from the DOE and its contractor, and I think that some
8 of you have met these specialists before. Just in case
9 you haven't, let me quickly go over who we have here.

10 We have Jim Gibb. He's the Technical Assistant
11 Contractor/Assistant Project Manager. He's a
12 groundwater hydrologist who has 26 years of experience
13 in that field. And we have Linda Ulland, who is our
14 Environmental Manager for the Technical Assistant
15 Contractor. She has over 15 years of experience
16 writing and reviewing Environmental Impact Statements.
17 In addition to that, we have Paul Mann, who I think
18 most of you know as the DOE site manager here, and so
19 any surface issues, even though this is a groundwater
20 scoping tonight, but any ongoing issues where, you
21 know, we would like to carry on any discussions that
22 really -- that -- that you might have.

23 And so spend as much time as you want in the
24 discussion group and, hopefully, we'll be able to
25 answer some of the questions that you have, and if not,

1 maybe we can take away some -- with us some actions.

2 MR. SIBLEY: (Raises hand)

3 MR. METZLER: Just a second, Jeff. Let
4 me conclude. Before -- And then after we break with
5 that -- with our discussion groups, what we want to do,
6 as you go out the door we have evaluation sheets, and
7 we have one -- we have, actually, two forms, and one of
8 them is for the fact sheets that we have and,
9 hopefully, all of you will get the fact sheets if you
10 don't already have them, and the other one is an
11 evaluation form on the meeting -- on how the scoping
12 meeting went this evening. Really, these are the same
13 forms that we had November 19th, but this gives us an
14 opportunity to be able to critique ourselves and see
15 areas that maybe we're doing good in or areas that we
16 need to improve. And so we -- we're really -- we'd
17 like to see you grade us in that respect.

18 So with that we'll break into the discussion
19 groups, and -- Is there a question that you want to ask
20 in a discussion group?

21 MR. SIBLEY: No. I guess this is kind
22 of the whole group. Just one short thing. On
23 October 7th the U.S. Attorney General gave the DOE
24 permission to spy on public citizens? Do you know of
25 this? And if that's so, does that mean that you -- I

1 could possibly have my wires tapped and -- This comes
2 out of the San Antonio Light. I just don't know why
3 they would want to even give them permission to do
4 that.

5 MR. METZLER: Now, I have no idea of
6 any -- I know nothing about that.

7 MR. SIBLEY: Well, you're not saying
8 that you're not aware of it?

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1 STATE OF TEXAS *
2 FALLS CITY *

3 I, SHERRI K. NURSE, Certified Shorthand Reporter and
4 Notary Public for the State of Texas, do hereby certify that
5 the foregoing pages constitute a full, true, and correct
6 transcription of the proceedings held in Falls City on
7 December 8, 1992, in the above-captioned meeting;
8 thereafter, reduced to typewritten form by me and under my
9 supervision.

10 WITNESS MY OFFICIAL SIGNATURE on this the 14th day of
11 July, 1992.

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SHERRI K. NURSE
Certified Shorthand Reporter
and Notary Public for the
State of Texas
Cert. No. 5105
Expires: 12-31-94