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TECHNICAL PROGRESS REPORT  
FOURTH QUARTER REPORT-1991

THE DEVELOPMENT AND TESTING OF A FIELDWORTHY SYSTEM OF IMPROVED  
FLUID PUMPING DEVICE AND LIQUID SENSOR FOR OIL WELLS  
DEPARTMENT OF ENERGY GRANT # DE-FG01-90CE 15482

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During the fourth quarter, we have concentrated on:

**I. A MICROPROCESSOR BASED REMOTE OIL FIELD MONITOR AND CONTROLLER.**

This system has been designed to remotely monitor and control the pumping systems on oil and gas leases from a central location (office or home). The attached report is a detailed description of the design and development of this system.

**II. SOLAR POWERED AIR PULSE OIL PUMP**

We have also designed a system which will enable the Air Pulse Oil Pump System to operate using solar power for the pumping of low production shallow oil wells. This eliminates the necessity of running electrical lines to remote areas or the necessity of refueling gas powered pumps. A typical design of a solar powered shallow oil well producing system is attached. It is obvious that this system can also be used to pump water from reservoirs from depths as great as 500 feet.

## MICROPROCESSOR BASED REMOTE OIL FIELD MONITOR AND CONTROLLER

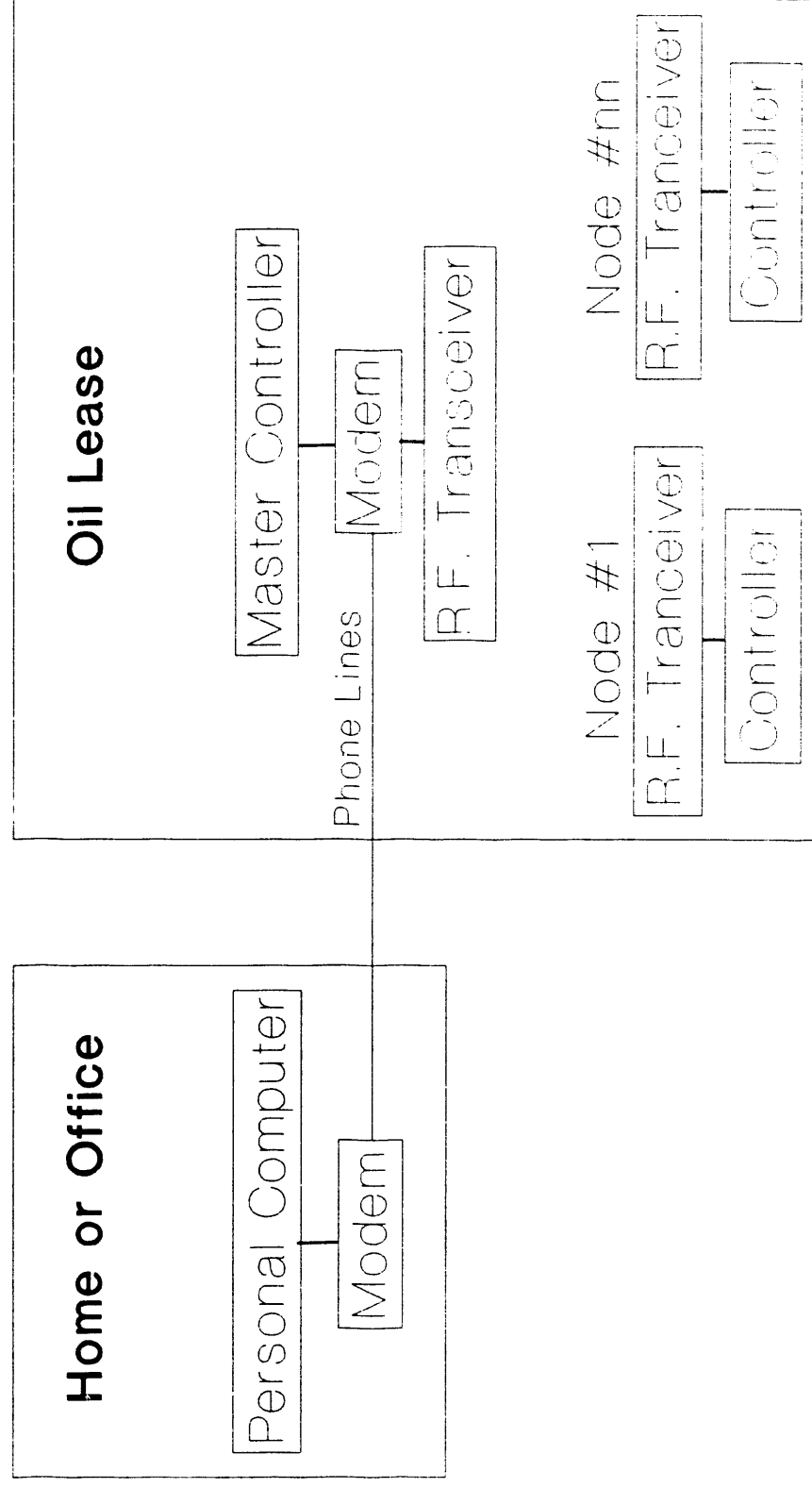
### INTRODUCTION

A major expenditure to maintain oil and gas leases is the support of pumpers, those individuals who maintain the pumping systems on wells to achieve optimum production. Many leases are marginal and are in remote areas and this requires considerable driving time for the pumper. The Air Pulse Oil Pump System is designed to be an economical system for the shallow stripper wells. To improve on the economics of this system, we have designed a Remote Oil Field Monitor and Controller to enable us to acquire data from the lease to our central office at anytime and to control the pumping activities from the central office by using a personal computer. The advent and economics of low-power microcontrollers have made it feasible to use this type of system for numerous remote control systems. We can also adapt this economical system to monitor and control the production of gas wells and/or pump jacks.

### OVERVIEW

While this system was designed to control the Air Pulse Oil Pump, it also allows an individual to remotely receive and transmit data to and from an oil lease via phone lines to acquire desired information concerning the production and security and to program the system to optimize the production of gas and/or oil leases. To achieve optimum production from a well, the system maintains the desired liquid level in the borehole by using the signal from a liquid level sensor in the borehole. To increase the overall efficiency of the Air Pulse Oil Pump, the pump cycle is automatically terminated when the oil slug is detected at the surface. The system will also react appropriately to low air line pressure which is another Air Pulse Oil Pump System concern. As shown in Figure 1. a personal computer can be used to initiate the data link between your home or office and the oil lease via modems and the phone lines or other modes of communication. Once the personal computer has access to the oil lease master controller, a radio frequency data link is established between the home computer and the well-head(node) controller via the master controller. At this point, the master controller becomes a relay of information and the user has complete control over the well-head controller. The well-head controller can be prompted to send statistical information to the home computer data base. This information consists of data such as: sleep time, sample time, pump time, exhaust time, number of pumps, number of pump terminations, number of samples, number of inquiries, etc. The user can also change any of the settings mentioned.

**Figure 1.**  
**Remote Microprocessor Controlled Pumping System**



## DESCRIPTION AND OPERATION

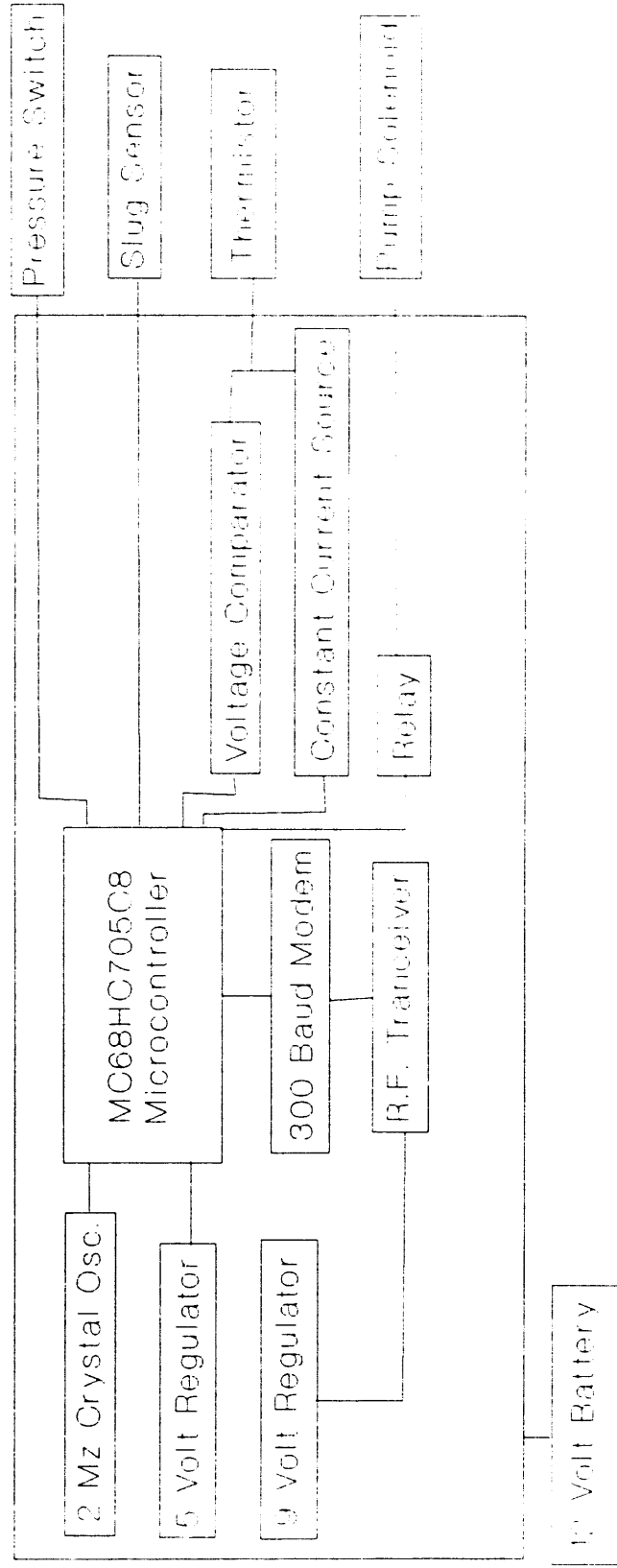
A block diagram of the well-head controller for controlling the pumping system is illustrated in Figure 2. There are presently four modes of operation of this system and it operates only in one mode at a time. These modes are named as follows: sleeping, sampling, pumping and exhausting. The microcontroller chip, MC68HC705C8, is responsible for sequencing and timing of these modes. During the sleep mode, the microcontroller deenergizes the unessential elements of the system and monitors the radio frequency channel for possible instructions. During the sample mode, the microcontroller applies power to the thermistor sensor in the borehole via a constant current source and monitors the thermistor voltage via a voltage comparator. When a constant current is applied to the negative temperature coefficient thermistor, it will begin to heat. The thermistor will heat much more rapidly in air as opposed to oil or water causing its resistance to be much lower. Since a constant current is being applied to the thermistor, the voltage across the thermistor (in air) will also be much lower. The voltage comparator compares the thermistor voltage to a known reference and sends a digital result (1 or 0) to the microcontroller. After a preset sample time interval, the microprocessor inspects the comparators output and either begins a pumping cycle or goes to sleep. During a pumping cycle, a relay is energized and other nonessentials are deenergized. The pump cycle can be terminated after a preset time or by a slug sensor when the liquid slug reaches the surface in the liquid discharge tube. The exhaust cycle is a delay to allow depressurization of the pumping system components and tubing down-hole and the refilling of the pump chamber and the tubing.

A radio frequency serial data link can be established to setup and control the system at a 300 baud rate of transmission via a modem and 49 Mhz low-power radio frequency transceiver.

## METHOD OF PROGRAMMING

The MC68HC705C8 microcontroller performs all of the control functions of this system. The microcontroller can be purchased as a one-time programmable or erasable/programmable chip. During the prototype stage, an erasable/programmable chip is used. Erasing is accomplished by exposure to ultraviolet light for approximately 5 minutes. Programming and debugging is accomplished via a Motorola evaluation module. The evaluation module accepts compiled programs from a personal computer and emulates the chip for debugging purposes. To test the target system (Well-Head Controller) a cable is connected from the evaluation module to a 40 pin dip microcontroller socket on the target system. After the compiled program is loaded into the evaluation module's memory, the evaluation module can be instructed to execute the program and emulate the microcontroller. Once the program is debugged, a

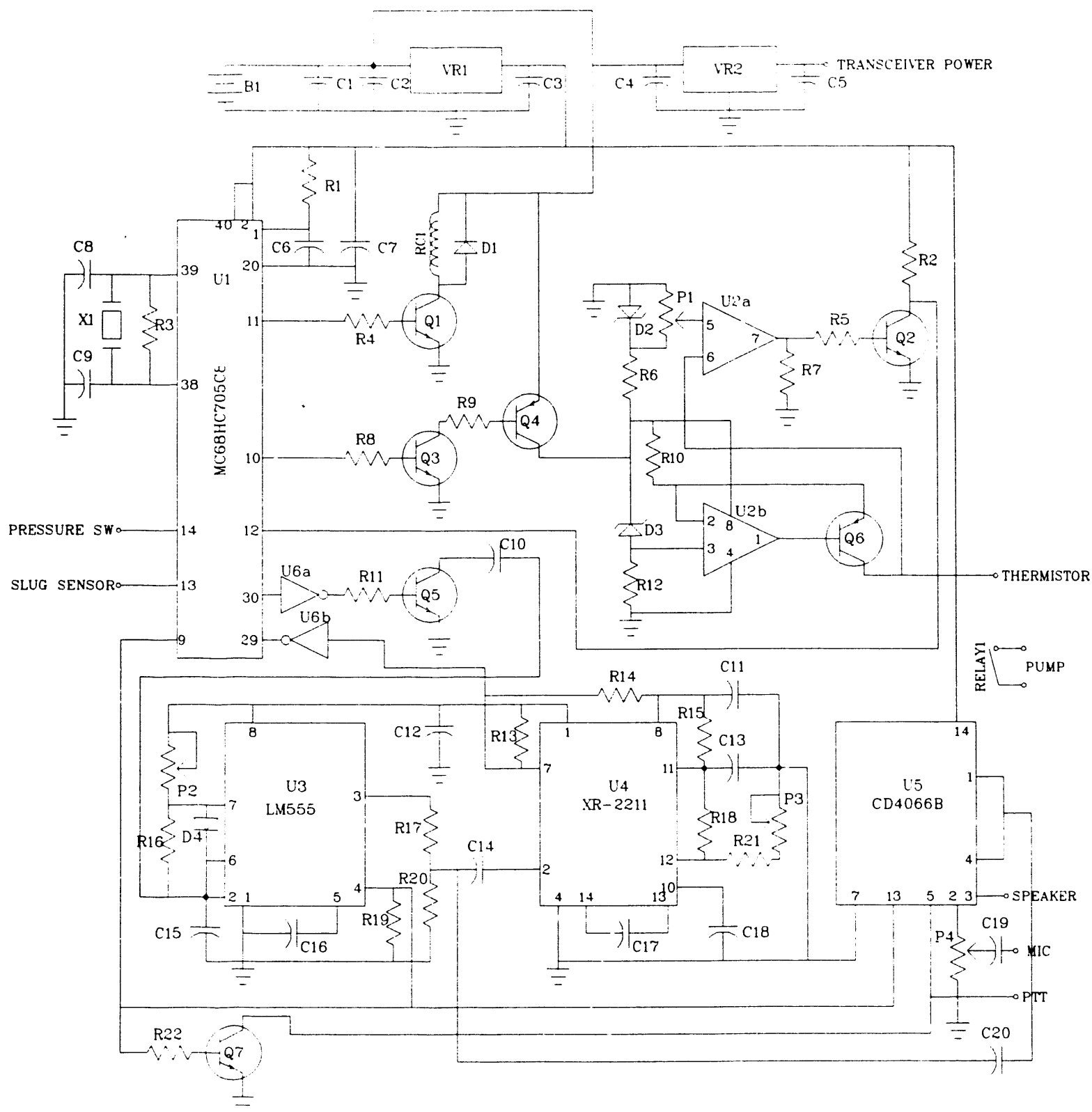
**Figure 2.**  
**Remote Microprocessor Controlled Pumping System**



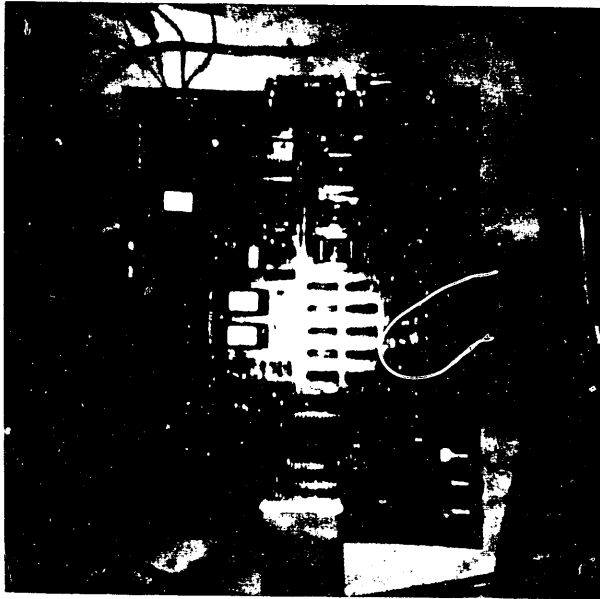
microcontroller chip is plugged into the evaluation module and the program is "burned-in". Finally, the cable from the evaluation module to the target system is disconnected and the microcontroller chip is inserted in its place on the target system.

The program mentioned above can be written in a variety of languages assuming that the proper compilers are used. The Well-Head Controller program is written in BASIC language and compiled to Assembly language using BC705 version 2.11. The Assembly language is then compiled to machine language using a Motorola Freeware Assembler. The machine language code is then converted to the S-Record format and is ready to be loaded into the evaluation module. A copy of the Well-Head Controller BASIC program is included.

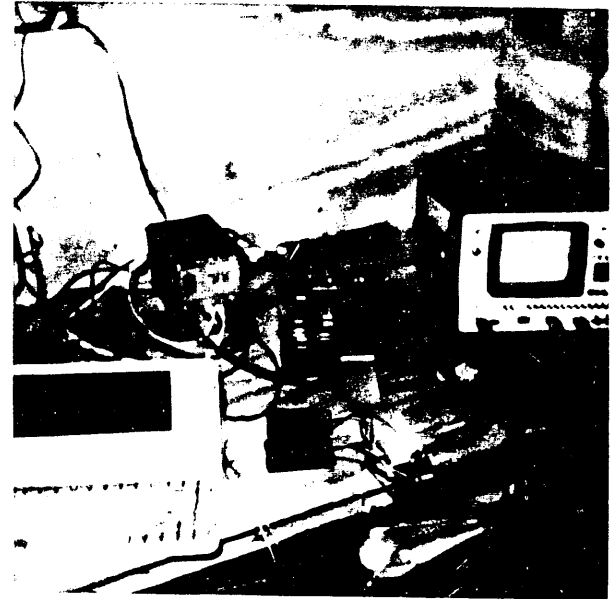
# SCHEMATIC OF WELL-HEAD CONTROLLER







Motorola Evaluation Module



Microcomputer interface to  
Evaluation Module and Logic  
Analyzer for programming and  
target system debugging



Microprocessor Based Remote Oil Field Monitor and Controller(left)  
Radio Frequency Data Link Terminal (right)

## RESISTORS:

R1,R15:	100K,1/4W,5% CARBON FILM
R2,R4,R5,R7,R7,R8,R9,	
R11,R12,R19,R22:	10K,1/4W,5% CARBON FILM
R3:	10M,1/4W,5% CARBON FILM
R6:	1K,1/4W,5% CARBON FILM
R10:	18,1W,1% METAL FILM
R13:	5.1K,1/4W,5% CARBON FILM
R14:	510K,1/4W,5% CARBON FILM
R16:	5.6K,1/4W,5% CARBON FILM
R17,R20:	470,1/4W,5% CARBON FILM
R18:	200K,1/4W,5% CARBON FILM
R21:	18K,1/4W,5% CARBON FILM
TM1:	350 OHM, DIGI-KEY #PNT-110

## CAPACITORS:

C1:	100MF,15V, ALUMINUM ELECTROLITIC
C2,C3,C4,C5,C7,C12,C14,	
C19,C20:	.1MF,15V,CERAMIC DISC
C6,C16:	.01MF,15V,CERAMIC DISC
C8,C9:	22PF,15V,CERAMIC DISC
C10:	.02MF,15V,POLYSTYRENE
C11:	.005MF,15V,POLYSTYRENE
C13:	.0047MF,15V,POLYSTYRENE
C15,C18:	.1MF,15V,POLYSTYRENE
C17:	.022MF,15V,POLYSTYRENE

## DIODES:

D1,D4:	1N914
D2:	10V ZENER, 100mW
D3:	LM336Z-2.5,2.5 V ZENER

## TRANSISTORS:

Q1,Q2,Q3,Q5,Q7:	2N3904,NPN
Q4,Q6:	2N4036,PNP

## VOLTAGE REGULATORS:

VR1:	LM7805,5V,1 AMP
VR2:	LM7809,9V,1 AMP

## INTEGRATED CIRCUITS:

U1:	MC68HC705C8 MICROCONTROLLER
U2:	LM2904N DUAL LOW-POWER OP-AMP
U3:	UA555TC TIMER
U4:	XR-2211 PHASE LOCK LOOP FSK DEMODULATOR
U5:	CD4066B CMOS ANALOG MULTIPLEXER
U6:	MC7404 INVERTOR

## BATTERY:

B1:	12V,10 AMP-HR,RECHARGABLE
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WELL-HEAD CONTROLLER PARTS LIST

PAGE 2 OF 2

CRYSTAL:

X1:

2 Mz

RELAY1:

120V, 1 AMP CONTACTS

RC1:

12V COIL FOR RELAY1

TRANSCEIVER:

REALISTIC TRC-503, CAT# 21-402

'WELL-HEAD CONTROLLER PROGRAM

'Date: 01-03-92

'This program does the following:

' - Controls mode timing and sequencing for a pumping system.  
' - Provides remote host computer or remote user the ability to  
' setup and control the Well-Head Controller.  
' - Performs necessary transceiver control tasks for radio  
' frequency digital transmissions.  
' - Allows for single radio frequency mulit-nodal network  
' transmissions.  
,

START CONSTANT

START VARIABLE

DECLARE VARIABLE x,y,i,j,k,it,jt,kt,h,m,s,hd,ld  
DECLARE VARIABLE HSLEEP,MSLEEP,SSLEEP  
DECLARE VARIABLE HSAMPLE,MSAMPLE,SSAMPLE  
DECLARE VARIABLE HPUMP,MPUMP,SPUMP  
DECLARE VARIABLE HEXHAUST,MEXHAUST,SEXHAUST  
DECLARE VARIABLE STATUS,ERROR,IX,IL,IH,HNODE,LNODE,NODE  
DECLARE VARIABLE NUMPUMP,NUMSAMP,NUMTERM,NUMINQ,REPORT  
DIM VARIABLE COMMAND(15)

START PROGRAM

DECLARE STRING SLEEPS "Sleeping"  
DECLARE STRING SAMPLES "Sampling"  
DECLARE STRING PUMPS "Pumping"  
DECLARE STRING EXHAUSTS "Exhausting"  
DECLARE STRING SLEEPT "Sleep time = "  
DECLARE STRING SAMPLET "Sample time = "  
DECLARE STRING PUMPT "Pump time = "  
DECLARE STRING EXHAUSTT "Exhaust time = "  
DECLARE STRING NUMPUMPT "Number of pumps ..... = "  
DECLARE STRING NUMSAMPT "Number of samples ..... = "  
DECLARE STRING NUMTERMT "Number of pump terminations = "  
DECLARE STRING NUMINQT "Number of inquiries..... = "

CLOCK 2

NODE = 1

REPORT = 1

ld = NODE

CALL CONVERTD

HNODE = hd

LNODE = ld

OPENCOM 52 0 44

'sets all of port A as outputs

SETPORT A %11111111

'sets all of port B as inputs

SETPORT B %00000000

'turns all of port A off

OUTPORT A ALL 0

'sets initial mode timing values

HSLEEP = 0

MSLEEP = 0

SSLEEP = 5

HSAMPLE = 0

MSAMPLE = 0

```

SSAMPLE = 5
HPUMP = 0
MPUMP = 0
SPUMP = 5
HEXHAUST = 0
MEXHAUST = 0
SEXHAUST = 5
STATR:
Numpump = 0
NUMSAMP = 0
NUMTERM = 0
NUMINQ = 0
COMMAND(0) = 0
OUTPORT A ALL 0
TOP:
RESETSP
'processes instructions
IF COMMAND(0) = 77
    x = COMMAND(2)
    IF x = 83
        GOTO SLEEP
    ENDIF
    IF x = 84
        GOTO SAMPLE
    ENDIF
    IF x = 80
        GOTO PUMP
    ENDIF
    IF x = 69
        GOTO EXHAUST
    ENDIF
    IF x = 82
        GOTO STATR
    ENDIF
ENDIF
GOTO SLEEP

SUB ACTCOM
ERROR = 0
x = COMMAND(0)
IF x = 83
    CALL DISECT
    HSLEEP = h
    MSLEEP = m
    SSLEEP = s
    GOTO ENDIT
ENDIF
IF x = 84
    CALL DISECT
    HSAMPLE = h
    MSAMPLE = m
    SSAMPLE = s
    GOTO ENDIT
ENDIF

```

```

IF x = 80
    CALL DISECT
    HPUMP = h
    MPUMP = m
    SPUMP = s
    GOTO ENDIT
ENDIF
IF x = 69
    CALL DISECT
    HEXHAUST = h
    MEXHAUST = m
    SEXHAUST = s
    GOTO ENDIT
ENDIF
IF x = 63
    CALL DUMP
    GOTO ENDIT
ENDIF
IF x = 76
    REPORT = 1
    GOTO ENDIT
ENDIF
IF x = 79
    REPORT = 0
    GOTO ENDIT
ENDIF
IF x = 13
    GOTO ENDIT
ENDIF
ERROR = 1
ENDIT:
ENDSUB

SUB DUMP
' Prints sleep, sample, pump, exhaust time
settings, numpump, numsamp, numterm, numinq
' Turns transmitter ON
    OUTPORT A 2 1
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    OUTCOM 13
    OUTCOM 10
    OUTCOM 13
    OUTCOM 10
    FOR i = 1 TO 15
        x = i - 1
        OUTCOM SLEPT(x)
    NEXT i
    h = HSLEEP
    m = MSLEEP
    s = SSLEEP
    CALL TPRINT
    OUTCOM 13

```

```

OUTCOM 10
FOR i = 1 TO 15
    x = i - 1
    OUTCOM SAMPLET(x)
NEXT i
h = HSAMPLE
m = MSAMPLE
s = SSAMPLE
CALL TPRINT
OUTCOM 13
OUTCOM 10
FOR i = 1 TO 15
    x = i - 1
    OUTCOM PUMPT(x)
NEXT i
h = HPUMP
m = MPUMP
s = SPUMP
CALL TPRINT
OUTCOM 13
OUTCOM 10
FOR i = 1 TO 15
    x = i - 1
    OUTCOM EXHAUSTT(x)
NEXT i
h = HEXHAUST
m = MEXHAUST
s = SEXHAUST
CALL TPRINT
OUTCOM 13
OUTCOM 10
FOR i = 1 TO 30
    x = i - 1
    OUTCOM NUMPUMPT(x)
NEXT i
ld = NUMPUMP
CALL CONVERTD
OUTCOM hd
OUTCOM ld
OUTCOM 13
OUTCOM 10
FOR i = 1 TO 30
    x = i - 1
    OUTCOM NUMSAMPT(x)
NEXT i
ld = NUMSAMP
CALL CONVERTD
OUTCOM hd
OUTCOM ld
OUTCOM 13
OUTCOM 10
FOR i = 1 TO 30
    x = i - 1
    OUTCOM NUMTERMT(x)

```

```

NEXT i
ld = NUMTERM
CALL CONVERTD
OUTCOM hd
OUTCOM ld
OUTCOM 13
OUTCOM 10
FOR i = 1 TO 30
    x = i - 1
    OUTCOM NUMINQT(x)
NEXT i
ld = NUMINQ
CALL CONVERTD
OUTCOM hd
OUTCOM ld
OUTCOM 13
OUTCOM 10
'turns transmitter off
OUTPORT A 2 0
ENDSUB

```

```

SUB TPRINT
'given h,m,s, prints hh:mm:ss
ld = h
CALL CONVERTD
OUTCOM hd
OUTCOM ld
OUTCOM 58
ld = m
CALL CONVERTD
OUTCOM hd
OUTCOM ld
OUTCOM 58
ld = s
CALL CONVERTD
OUTCOM hd
OUTCOM ld
ENDSUB

```

```

SUB CONVERTD
'given ld number converts to hd and ld ASCII equivalents
x = ld
y = ld
hd = ld / 10
hd = hd + 48
x = x / 10
x = x * 10
x = y - x
ld = x + 48
ENDSUB

```

```

SUB DISECT

```



'\*\*\*\*\* accepts high digit and low digit and returns numerical  
'equivalent

'\*\*\*\*\* in ld  
hd = COMMAND(2)  
ld = COMMAND(3)  
CALL CONVERTN  
h = ld  
hd = COMMAND(5)  
ld = COMMAND(6)  
CALL CONVERTN  
m = ld  
hd = COMMAND(8)  
ld = COMMAND(9)  
CALL CONVERTN  
s = 'd

ENDSUB

SUB CONVERTN

hd = hd - 48  
hd = hd \* 10  
ld = ld - 48  
ld = ld + hd

ENDSUB

SUB GETCOM

' note: disableint before getcom and enableint after

OUTPORT A 2 0  
FOR i = 1 TO 10  
DELAYM 100  
NEXT i  
x = 0  
i = 0  
DO WHILE x <> 13  
IF i < 14  
x = INCOM  
ELSE  
x = 13  
ENDIF  
COMMAND(i) = x  
i = i + 1

LOOP

' Turns transmitter OFF

OUTPORT A 2 0

ENDSUB

SLEEP:

ENABLEINT

IF REPORT = 1

OUTPORT A 2 1  
FOR i = 1 TO 10  
DELAYM 100  
NEXT i  
FOR i = 1 TO 8

```

        x = i - 1
        OUTCOM SLEEPS(x)
    NEXT i
    OUTCOM 13
    OUTCOM 10
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    OUTPORT A 2 0
ENDIF
STATUS = 0
OUTPORT A ALL 0
OUTPORT A 4 1
h = HSLEEP
m = MSLEEP
s = SSLEEP
CALL TIME
OUTPORT A 4 0
GOTO SAMPLE

SAMPLE:
IF NUMSAMP < 99
    NUMSAMP = NUMSAMP + 1
ENDIF
ENABLEINT
IF REPORT = 1
    OUTPORT A 2 1
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    FOR i = 1 TO 8
        x = i - 1
        OUTCOM SAMPLES(x)
    NEXT i
    OUTCOM 13
    OUTCOM 10
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    OUTPORT A 2 0
ENDIF
STATUS = 1
OUTPORT A 1 1
OUTPORT A 5 1
h = HSAMPLE
m = MSAMPLE
s = SSAMPLE
CALL TIME
x = INPORT b 0
IF x = 1
    OUTPORT A 5 0
    GOTO PUMP
ELSE
    OUTPORT A 5 0

```

```
GOTO SLEEP
ENDIF
```

```
PUMP:
IF NUMPUMP < 99
    NUMPUMP = NUMPUMP + 1
ENDIF
ENABLEINT
IF REPORT = 1
    OUTPORT A 2 1
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    FOR i = 1 TO 7
        x = i - 1
        OUTCOM PUMPS(x)
    NEXT i
    OUTCOM 13
    OUTCOM 10
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    OUTPORT A 2 0
ENDIF
STATUS = 2
OUTPORT A 1 0
OUTPORT A 0 1
OUTPORT A 6 1
h = HPUMP
m = MPUMP
s = SPUMP
CALL TIME
OUTPORT A 0 0
OUTPORT A 6 0
GOTO EXHAUST
```

```
EXHAUST:
ENABLEINT
IF REPORT = 1
    OUTPORT A 2 1
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    FOR i = 1 TO 10
        x = i - 1
        OUTCOM EXHAUSTS(x)
    NEXT i
    OUTCOM 13
    OUTCOM 10
    FOR i = 1 TO 10
        DELAYM 100
    NEXT i
    OUTPORT A 2 0
```

```

ENDIF
STATUS = 3
OUTPORT A 1 0
OUTPORT A 0 0
OUTPORT A 7 1
h = HEXHAUST
m = MEXHAUST
s = SEXHAUST
CALL TIME
OUTPORT A 7 0
GOTO SLEEP

'timing delay subroutine
SUB TIME
  x = 0
  DO WHILE h > 0
    FOR kt = 1 TO 60
      CALL DMINUTE
      '***** allows for termination of pumping cycle ****
      IF x = 1
        GOTO EXIT
      ENDIF
      '*****
    NEXT kt
    h = h - 1
  LOOP

  DO WHILE m > 0
    CALL DMINUTE
    m = m - 1
  LOOP

  DO WHILE s > 0
    '***** allows for termination of pump cycle *****
    IF STATUS = 2
      x = INPORT b 1
      IF x = 1
        IF NUMTERM < 99
          NUMTERM = NUMTERM + 1
        ENDIF
        GOTO EXIT
      ENDIF
    ENDIF
    '*****

    FOR it = 1 TO 10
      DELAYM 100
    NEXT it
    s = s - 1
  LOOP
EXIT:
ENDSUB

```

```

SUB DMINUTE
  FOR jt = 1 TO 60

  '***** allows for termination of pumping cycle *****
    IF STATUS = 2
      x = INPORT b 1
      IF x = 1
        IF NUMTERM < 99
          NUMTERM = NUMTERM + 1
        ENDIF
        GOTO OVER
      ENDIF
    ENDIF

  '*****
  FOR it = 1 TO 10
    DELAYM 100
  NEXT it
NEXT jt
OVER:
ENDSUB
'processes instructions from SCI port(r.f. transmissions)
INT SCI
  DISABLEINT
  OUTPORT A 2 0
  IX = INCOM
  IF IX = 27
    IH = INCOM
    IL = INCOM
    IF IH = HNODE
      IF IL = LNODE
        IF NUMINQ < 99
          NUMINQ = NUMINQ + 1
        ENDIF
        CALL GETCOM
        CALL ACTCOM
        ENABLEINT
        GOTO TOP
      ENDIF
    ENDIF
  ENDIF
ENDINT

```

## SOLAR POWERED AIR PULSE OIL PUMP

A block diagram of a solar powered Air Pulse Oil Pump is contained in Figure 1. It consists of a solar collector connected to a twelve volt compressor, similar to the compressors used to plug into automobile cigarette lighter socket to pump up the air in a tire except this compressor is industrial grade. A regulator stores excess electricity in a deep discharge twelve volt battery which has a capacity of about 75 ampere-hour.

The energy to lift a barrel of water a height of 150 meters, assuming 100 % efficiency is about 233,000 joules. Using a solar constant of 1.92 calories per square centimeter per minute and a one square meter collector, a 10 % efficiency for converting the light to electricity yields as follows:

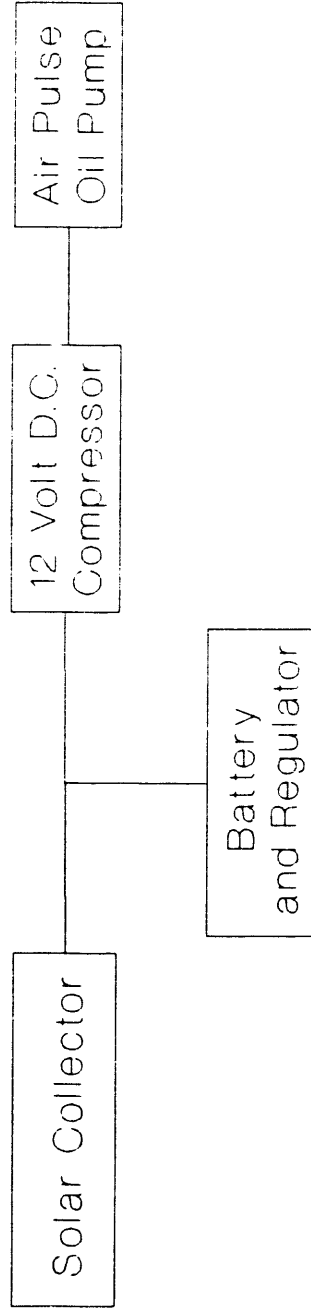
$$\begin{aligned} \text{Energy} &= (1.92 \text{ cal-cm}^{-2}\text{-min}^{-1})(4.18\text{J/cal})(1 \text{ m}^2)(10^4 \text{ cm}^2/\text{m}^2) \times \\ &\quad (8 \text{ hrs})(60 \text{ min/hr})(0.1 \text{ eff.}) = 3,852,288 \text{ Joules.} \end{aligned}$$

This rough calculation indicates that the system should be capable of pumping at least one barrel per day from shallow wells to a depth of 500 feet.

The energy stored in a 75 ampere-hour battery should be about 3,000,000 joules of energy when it is fully charged. This should be enough reserve to pump at least one barrel of liquid to the surface.

In the event that the sun does not shine for several days, the system will not be able to pump during most of that period.

**FIGURE 1.**  
**BLOCK DIAGRAM OF A SOLAR POWERED**  
**AIR PULSE OIL PUMP**



**END**

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