LET'S GIVE TOMORROW A HAND

ONTARIO HYDRO STATISTICAL YEARBOOK

1990

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THE CORPORATION

OPERATIONS

MUNICIPAL ELECTRIC UTILITIES

RETAIL CUSTOMERS

DIRECT CUSTOMERS

LET'S GIVE TOMORROW A HAND

ONTARIO HYDRO STATISTICAL YEARBOOK

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Ontario Hydro Statistical Yearbook

THE CORPORATION

ONTARIO HYDRO was created in 1906 by a special statute of the Province of Ontario. We are a financially self-sustaining corporation without share capital. Bonds and notes issued by the corporation are guaranteed by the Province.

Ontario Hydro serves the people of the province by supplying reasonably-priced and reliable electricity. We also help meet our customers' broader energy needs by providing comprehensive information about energy conservation. Ontario Hydro is developing innovative programs to better manage energy consumption, and offering financial incentives for greater energy efficiency.

Under the Power Corporation Act, it is our responsibility to generate, supply and deliver electricity throughout Ontario as well as to provide energy conservation programs. We also produce and sell steam and hot water as primary products. We work with and regulate municipal utilities. In co-operation with the Canadian Standards Association, we are responsible for the inspection and approval of electrical equipment and wiring throughout Ontario. We sell electricity to 314 municipal utilities, which then sell this power to customers in their service area. We also directly serve more than 100 large industrial customers and 918,368 small business, residential, and farm customers in rural and remote areas. In 1990, 3,654,253 customers were served by Ontario Hydro and the municipal utilities.

Ontario Hydro operates 81 hydro-electric, fossil-fuelled, and nuclear generating stations and an extensive transmission and distribution system across the province.

The Corporation is governed by a Board of Directors. The Board can have up to 17 members, 16 of whom are appointed by the Lieutenant-Governor-in-Council of Ontario. The President and Chief Executive Officer, also a Board member, is a full-time employee of Ontario Hydro and appointed by the Board.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario. For administrative and operational purposes, six regional and 45 area offices are maintained throughout the province.

OPERATIONS

STATISTICAL

	1990	1989
In-service dependable peak capacity, December ..... thousand kW	29,600	28,162
Primary peak demand, December ..... thousand kW	21,785	23,630
Annual energy generated and received (1) ..... million kW.h	137,321	143,062
Primary energy demand ..... million kW.h	136,744	140,770
Secondary sales ..... million kW.h	577	2,292
Annual energy sold by Ontario Hydro (2) ..... million kW.h	129,690	134,454
Primary revenue of Ontario Hydro ..... million $	6,462	6,255
Fixed assets at cost ..... million $	42,962	39,380
Gross expenditure on fixed assets in year ..... million $	3,653	3,194
Total assets, less accumulated depreciation ..... million $	39,373	36,277
Long-term liabilities and notes payable ..... million $	29,378	26,802
Transmission line (circuit length) ..... kilometres	28,117	27,637
Distribution line (3) ..... kilometres	106,805	105,880
Average number of employees in year	36,474	34,076
Number of associated municipal electrical utilities	314	315
Ultimate customers served by Ont. Hydro and municipal utilities ..... thousands	3,654	3,577

(1) Excludes circulating energy flows.
(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).
(3) Transmission lines under 50 kV classified distribution beginning in 1980.

FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year 1990	Consumed in Year 1989	Percentage Change in 1990
Uranium (megagrams)	1,051.5	1,128.9	–8.9
Coal (megagrams)	10,361,572	12,809,422	–19.1
Ignition and Combustion Turbine Oil (cubic metres)	58,441	54,080	+8.1
Residual Oil (cubic metres)	319,750	379,510	–15.8

SUMMARY 1990–1980

1988	1987	1986	1985	1984	1983	1982	1981	1980
28,224	27,414	26,918	24,291	22,613	21,486	21,872	22,617	22,561
23,012	20,524	20,609	20,473	18,052	18,792	16,872	16,600	16,808
139,413	132,970	126,620	124,614	122,920	117,971	111,589	112,722	110,901
134,395	126,455	120,574	116,049	112,293	106,071	100,836	101,659	100,174
5,018	6,515	6,046	8,565	10,627	11,900	10,753	11,063	10,727
131,752	125,626	119,501	117,834	116,590	111,673	105,758	107,339	104,994
5,657	5,084	4,605	4,274	3,783	3,357	2,969	2,737	2,458
36,264	33,567	31,049	28,763	26,216	23,554	20,786	18,235	16,073
2,789	2,609	2,603	2,617	2,719	2,847	3,006	2,207	1,369
34,358	32,657	31,357	29,320	27,301	23,194	20,721	17,830	15,593
26,405	25,566	24,825	23,148	21,555	18,266	16,443	14,197	12,520
27,591	27,329	27,111	27,105	27,022	27,030	26,875	26,596	26,476
104,771	103,703	102,740	103,003	102,128	101,769	101,562	101,211	101,601
32,473	32,147	32,405	31,166	29,613	31,233	32,654	30,850	28,902
316	316	316	316	319	320	324	324	324
3,456	3,351	3,252	3,172	3,105	3,051	3,004	2,967	2,927

POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION
as at December 31, 1990

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
				kW	kW
Darlington—Lake Ontario near Newcastle.....	4	TN	1990-91-92-93	900,000	2,700,000

TN—Thermal-electric nuclear

POWER RESOURCES AND REQUIREMENTS

The analysis on page 5 of energy made available by Ontario Hydro shows for the total system, the energy obtained from each major source in 1989 and 1990 and the related percentage changes in 1990. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1990.

The table of In-Service Dependable Capacity and Primary Demand on page 5 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 6 and 7 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1990 this interruptible load over the December peak was approximately 329 megawatts.

The in-service dependable peak capacity of a hydraulic generation station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydroelectric generating capacity of the system exceeds the sum of various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1990	1989	Increase or Decrease
TOTAL SYSTEM	MW.h	MW.h	%
Generation — Nuclear	59,468,855	65,261,436	(8.9)
— Fossil	27,458,229	35,348,894	(22.3)
— Hydraulic	36,630,783	35,088,109	4.4
Total Generation	123,557,867	135,698,439	(8.9)
Purchases and Net Other Interchange(1)	13,763,555	7,363,725	86.9
Total Resources Generated and Received	137,321,422	143,062,164	(4.0)
Primary Demand	136,744,134	140,770,186	(2.9)
Secondary Sales	577,288	2,291,978	(74.8)

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1990 AND 1989

	1990	1989	Net Increase	
TOTAL SYSTEM	MW	MW	MW	%
In-Service Dependable Capacity				
Generation — Nuclear	11,475.0	10,594.0	881.0	8.3
— Fossil	11,577.5	11,019.5	558.0	5.1
— Hydraulic	6,547.0	6,548.4	(1.4)	(0.0)
Total Generation	29,599.5	28,161.9	1,437.6	5.1
Firm Purchases	0.0	0.0	0.0	0.0
Total Resources	29,599.5	28,161.9	1,437.6	5.1
Reserve or Deficiency	7,814.5	4,531.9	3,282.6	72.4
Primary Peak Demand	21,785.0	23,630.0	(1,845.0)	(7.8)
Ratio of Reserve or Deficiency to Primary Demand %	35.9	19.2		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customer. The total load subject to such interruptions at the time of the December peak is 329 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1990

Location		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
	Nuclear Generating Stations		
Kincardine	Bruce	6,470.0	35,708,249
Pickering	Pickering	4,124.0	20,800,148
Bowmanville	Darlington	881.0	2,960,458
	Total Nuclear Generation	11,475.0	59,468,855
	Fossil Generating Stations		
Atikokan	Atikokan	215.0	1,067,888
Windsor	Keith	0.0	(7,006)
Toronto	Richard L. Hearn	0.0	(22,392)
Mississauga	Lakeview	2,184.0	3,704,745
Courtright	Lambton	2,040.0	5,677,330
Kingston	Lennox	2,232.0	1,087,146
Nanticoke	Nanticoke	4,336.0	14,415,087
Thunder Bay	Thunder Bay	320.0	1,516,237
	Combustion Turbine and Diesel-Electric	250.5	19,194
	Total Fossil Generation	11,577.5	27,458,229
River	**Hydraulic Generating Stations**		
Niagara	Sir Adam Beck-Niagara No.1	448.0	2,363,946
	Sir Adam Beck-Niagara No.2	1,324.0	9,651,788
	Pumping-Generating Station	125.0	(106,397)
	Ontario Power	28.0	221,665
	Toronto Power		(1.025)
Welland Canal	DeCew Falls No.1	31.0	79,287
	DeCew Falls No.2	132.0	1,088,577
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	(75.0)	
St. Lawrence	Robert H. Saunders	707.0	6,877,291
Ottawa	Des Joachims	419.0	2,496,619
	Otto Holden	217.0	1,280,320
	Chenaux	113.0	780,068
	Chats Falls (Ontario half)	86.0	553,068
Madawaska	Mountain Chute	165.0	282,315
	Barrett Chute	172.0	287,737
	Stewartville	166.0	294,624
	Arnprior	78.0	142,713

ONTARIO HYDRO'S TOTAL RESOURCES—1990

			In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Abitibi		Abitibi Canyon	294.0	1,531,848
		Otter Rapids	177.0	864,788
Mississagi		Aubrey Falls	158.0	183,320
		George W. Rayner	46.0	38,240
		Wells	229.0	377,283
		Red Rock Falls	40.0	203,928
Mattagami		Kipling	142.0	859,367
		Little Long	125.0	693,447
		Harmon	129.0	808,856
Montreal		Lower Notch	254.0	477,762
Nipigon		Pine Portage	112.4	693,307
		Cameron Falls	75.8	479,667
		Alexander	62.4	382,335
English		Caribou Falls	80.3	500,346
		Manitou Falls	59.5	383,276
Kaministikwia		Silver Falls	45.7	231,779
Winnipeg		Whitedog Falls	59.3	323,358
Aguasabon		Aguasabon	45.0	275,137
Various		Other Hydraulic Generating Stations	170.4	1,030,143
	(1)	Adjustment for Diversity-Total System	106.2	
		Total Hydraulic Generation	6,547.0	36,630,783
		Total Generation	29,599.5	123,557,867
Purchases and Other Interchange				
	(4)	Purchases		
		–Ontario		570,431
		–Hydro Quebec		12,318
		–Manitoba Hydro		1,619,599
		–USA		11,415,681
		Total Purchases	0	13,618,029
	(2)	Other Net Interchange (Net)		145,526
		Total Receipts	0.0	13,763,555
		Total Generated and Received	29,599.5	137,321,422

(1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.
(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.
(3) Installed dependable capacity peak at the time of the December peak minus capacity which is frozen or mothballed.
(4) Dependable capacity is the firm contract commitments at the time of of the December peak.

ANALYSIS OF
by Ontario Hydro, Associated Municipal Electrical

	Sales by Associated Municipal Electrical Utilities and *Distributing Companies	
Ultimate Use:	kW.h	%
Residential Service		
Continuous Occupancy	26,199,013,711	29.0
Intermittent Occupancy	—	
Total Sales Residential	26,199,013,711	29.0
General (under 5,000 kW)		
Primary	50,396,065,026	55.9
Secondary	—	
General (over 5,000 kW)		
Primary	11,988,039,212	13.3
Secondary	—	
Farm	—	
Street Lighting	666,716,040	0.7
*Distributing Companies	958,631,529	1.1
Total Energy Sales	90,208,465,518	100.0
Adjustments:		
Distribution Losses & Unaccounted for	2,254,609,100	
Generated by MEU	(269,299,627)	
Purchased by MEU from sources other than Ontario Hydro	(77,779,782)	
Ontario Hydro Bulk Energy Sales	92,115,995,209	
Supplied to Heavy Water Plant and Construction Projects–Ontario Hydro	—	
Transmission Losses & Unaccounted for-O.H.	—	
Generated and Received by Ontario Hydro	—	

*Formerly Direct Customers

ENERGY SALES
Utilities and Distributing Companies during 1990

Sales by Ontario Hydro Power District					
Retail Customers		Direct Customers		Total	
kW.h	%	kW.h	%	kW.h	%
9,193,891,400	52.0	—		35,392,905,111	27.7
739,435,400	4.2	—		739,435,400	0.6
9,933,326,800	56.2	—		36,132,340,511	28.3
5,153,478,500	29.1	—		55,549,543,526	43.5
—		—		—	
—		19,314,529,563	97.1	31,302,568,775	24.5
—		577,288,000	2.9	577,288,000	0.5
2,518,626,900	14.2	—		2,518,626,900	2.0
77,148,900	0.4	—		743,864,940	0.6
—		—		958,631,529	0.8
17,682,581,100	100.0	19,891,817,563	100.0	127,782,864,181	100.0
1,761,253,001		—		4,015,862,101	
—		—		(269,299,627)	
—		—		(77,779,782)	
19,443,834,101		19,891,817,563		131,451,646,873	
641,813,208		—		641,813,208	
—		—		5,227,961,919	
—		—		137,321,422,000	

NUMBER OF ULTIMATE CUSTOMERS SERVED
by Ontario Hydro and Associated Municipal Electrical Utilities

	1990	1989	Increased or (Decreased) %
Retail Customers of 314 Utilities	2,735,758	2,682,443	2.0
Retail Customers of Ontario Hydro (includes non-utility generation accounts)	918,368	894,485	2.7
Distributing Companies	2	2	0.0
Direct Customers (including 9 utilities)	125	122	2.5
TOTAL	3,654,253	3,577,052	2.2

Note: The Statistics for Retail Customers of Ont. Hydro include Remote Communities in 1989 & 1990.

TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures

	Line Length		Circuit Length	
	At Dec. 31 1990	At Dec. 31 1989	At Dec. 31 1990	At Dec. 31 1989
	km	km	km	km
500,000-volt aluminum or steel tower	2,129	1,958	2,843	2,501
345,000-volt steel tower	6	6	6	6
230,000-volt aluminum or steel tower	8,017	7,945	12,147	12,012
230,000-volt wood pole	1,534	1,534	1,539	1,539
230,000-volt underground	26	26	39	39
115,000-volt steel tower	3,469	3,470	5,922	5,922
115,000-volt wood pole	5,397	5,394	5,419	5,416
115,000-volt underground	111	111	189	189
69,000-volt steel tower or wood pole	13	13	13	13
TOTAL	20,702	20,457	28,117	27,637

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1990	At Dec. 31 1989
	km	km
Distribution Lines	106,845	105,880

SUMMARY OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER
For the year ended DECEMBER 31, 1990

		Power District		
	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers	Total
	$'000	$'000	$'000	$'000
Amounts Charged for Primary Power				
Common Function				
Commond Demand (Note 1)	1,866,259	390,981	299,546	2,556,786
Energy at 25.28 Mills per kwh (Note 2)	2,310,044	496,197	478,401	3,284,642
Total Common Functions	4,176,303	887,178	777,947	5,841,428
Non-Common Functions				
Customer Administration (Note 3)	47,286	22,211	8,986	78,483
Transformation (Note 4)	125,296	24,308	5,243	154,847
Power District Distribution Stations (Note 5)	2,684	29,044	—	31,728
Municipal Distributors' Specific Distribution Stations (Note 6)	421	—	—	421
Distribution Lines (Note 7)	423	23,599	829	24,851
Sundry (Note 8)	(11,643)	(469)	(3,840)	(15,952)
Total Non-Common Functions	164,468	98,692	11,218	274,378
Total Bulk Charges Allocated	4,340,771	985,870	789,165	6,115,806
Rural Retail Distribution Charges Allocated (Note 11)	—	311,127	—	311,127
Total Amount Charged For Primary Power (Note 10)	4,340,771	1,296,997	789,165	6,426,933
Amounts Billed (Notes 10 and 12)	4,394,010	1,297,043	792,195	6,483,248
Variance Between Amounts Charged for Primary Power and Amounts Billed	(53,239)	(46)	(3,030)	(56,315)
Balance Refunded to Municipal Utilities	53,239	—	—	53,239
	—	(46)	(3,030)	(3,076)
Interest on Power District Deficit	—	1,476	483	1,958
(Surplus) Deficit Transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (Note 9)	—	(1,522)	(3,513)	(5,035)
Primary Power and Energy Supplied (Note 10)				
Average of Monthly Peak Load (Costing Load) Used in Allocating the Amounts Charged for Bulk Power - MW	14,402	2,933	2,302	
Energy–GWh	91,157	19,420	19,332	

Note: Columns may not add due to rounding.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

1. The common demand functions performed in the production and supply of power, which are listed below are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes based on costing load as follows:

	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers
	$/kW	$/kW	$/kW
Power Supply-Demand	130.23	130.20	130.20

The demand charge is the per kilowatt charge for primary, exclusive of energy cost.

2. The portion of the amount charged for primary power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 25.28 Mills per kWh.
3. Customer Administration charges are those associated with customer service activities and interest costs, associated with the supply of bulk power, that can be specifically identified with municipal utilities, the rural retail customer class or the direct industrial customer class.
4. Transformation charges are those associated with transformation stations that step down from above to below 50 kV.
5. Power District Distribution Stations charges are those associated with low voltage distribution stations that exclusively serve the power district and those that are shared between the power district and one or more municipal distributors.
6. Municipal Distributors' Specific Distribution Stations charges are those associated with low voltage distribution that exclusively serve municipal distributors.
7. Distribution Lines' charges are those associated with segments of low voltage lines that exclusively serve an individual and lie within its boundary.
8. Sundry charges are those associated with rate discounts and contract adjustments to customers for special service conditions
   a) Included in the total amount charged for primary power to municipalities is a discount applied to the following municipalities for taking power at the 230 kV voltage level:

Municipality	$'000
Hamilton	398
Kitchener	8
Markham	657
Vaughan	479
Waterloo—Wellesley—Woolwich	386
Whitby	11
	1,939

   b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users:

Municipality	$'000
Barrie	(129)
Brampton	(452)
Cambridge	(121)

b. Included in the total amount charged for primary power is a diversity credit given to the following muminicipalities who have large users: (CONTINUED)

Municipality	$'000
Collingwood	(183)
East York	(19)
Etobicoke	(160)
Goderich	(71)
Guelph	(250)
Hawkesburg	(31)
Ingersoll	(171)
Kingston	(73)
Kitchener - Wilmot	(248)
London	(192)
Milton	(103)
Mississauga	(429)
Nepean	(204)
Niagara Falls	(51)
North York	(286)
Oakville	(581)
Oshawa	(293)
Ottawa	(1,042)
Owen Sound	(163)
Peterborough	(142)
Port Colborne	(48)
Port Hope	(116)
St. Catharines	(1,093)
Sarnia	(147)
Scarborough	(486)
Thunder Bay	(49)
Thorold	(19)
Toronto	(843)
Trenton	(183)
Vaughan	(27)
Wallaceburg	(106)
Waterloo - North	(157)
Welland	(76)
Whitby	(21)
Windsor	(585)
Woodstock	(97)
York	(256)
	(9,703)

9. The withdrawal from stabilization of rates and contingencies for 1990 as shown on the Statement of Operations consists of:

	$'000
Common Function	(226,347)
Non-Common Function	(15,419)
Rural Retail Distribution Function	(7,928)
Surplus (deficit) of	
Rural Retail Customers	1,522
Direct Industrial Customers	3,512
Interest on Reserve	128
	(244,532)

10. The Distributing companies served by Ontario Hydro are costed with secondary revenue and therefore excluded from this Summary. For 1990 financial statement purposes, these distributing companies were treated as Municipal Utilities. Accordingly, the revenue and energy figures reported for Municipal Utilities in the 1990 Financial Statements are higher than those reported in this Summary.

11.

	$'000
Gross Rural Retail Distribution Charges Allocated	411,295
Less Rural Rate Assistance	100,168
Rural Retail Distribution Charges Allocated	311,127

12. The delivered demand loads (billed Loads) for 1990 are:

Municipal Utilities	14,402,510 kW
Rural Retail Customers	3,411,214 kW
Direct Industrial Customers	2,775,483 kW

MUNICIPAL ELECTRIC UTILITIES

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Ailsa Craig	1,276.6	7,417.9	174,486	190,640	12,562	17,421
Ajax	62,731.1	388,434.1	8,397,029	9,850,877	617,274	—
Alexandria	9,614.7	55,928.1	1,314,137	1,437,352	94,609	—
Alfred	2,578.6	15,319.5	352,443	393,711	25,373	29,602
Alliston	9,860.8	59,463.2	1,347,774	1,528,204	97,030	—
Almonte	5,569.6	29,739.5	761,253	764,305	54,805	—
Alvinston	1,012.8	6,001.6	137,490	152,226	9,966	13,429
Amherstburg	13,983.8	83,734.0	1,871,469	2,128,307	137,601	6,950
Ancaster	6,248.3	36,092.2	837,842	910,835	61,483	—
Apple Hill	328.7	1,838.3	44,927	47,244	3,234	4,536
Arkona	581.3	3,410.5	78,404	86,372	5,720	8,022
Arnprior	20,012.1	132,385.1	2,694,431	3,345,295	196,919	—
Arthur	4,158.6	25,737.1	568,397	661,443	40,921	—
Atikokan Twp.	7,448.3	50,609.0	1,000,596	1,270,951	73,291	—
Aurora	45,448.7	288,371.9	6,062,627	7,319,639	447,215	—
Avonmore	389.1	2,162.2	53,182	55,569	3,829	5,370
Aylmer	11,004.9	65,935.3	1,504,150	1,694,540	108,288	—
Bancroft	5,773.5	31,821.4	789,122	817,813	56,811	—
Barrie	118,979.9	752,338.9	15,992,774	19,142,502	1,170,762	—
Barry's Bay	2,455.8	12,847.3	335,659	330,178	24,165	10,121
Bath	1,600.8	9,244.9	218,923	235,485	15,752	22,091
Beachburg	1,160.1	6,506.2	158,562	167,212	11,415	15,361
Beeton	2,173.4	13,204.4	297,060	339,353	21,386	—
Belle River	5,049.5	29,499.2	673,955	745,507	49,687	—
Belleville	78,399.1	512,301.9	10,560,585	13,004,983	771,447	—
Belmont	1,630.1	9,626.9	221,195	244,215	16,040	22,415
Blandford-Blenheim	3,244.2	19,575.9	440,380	501,167	31,923	30,646
Blenheim	8,136.4	47,677.8	1,087,439	1,215,613	80,062	—
Bloomfield	1,614.0	8,899.4	220,602	228,715	15,882	—
Blyth	2,141.8	12,859.4	291,398	329,724	21,075	22,275
Bobcaygeon	6,276.1	34,766.9	857,817	893,509	61,757	—
Bothwell	1,377.8	8,228.4	186,244	209,982	13,558	18,891
Bracebridge	5,873.7	31,141.0	802,817	800,324	57,797	—
Bradford	11,824.7	72,435.0	1,616,200	1,861,582	116,355	—
Brampton	359,473.9	2,256,119.7	47,793,651	57,195,044	3,537,223	—
Brantford	129,410.7	814,661.3	17,262,373	20,705,132	1,273,401	—
Brantford Twp.	15,480.3	90,135.7	2,075,753	2,298,742	152,326	—
Brechin	575.2	3,304.5	78,618	84,928	5,660	7,938
Brighton	6,795.1	40,874.2	928,754	1,050,467	66,864	—
Brock	8,559.8	51,430.9	1,169,953	1,321,777	84,228	18,289

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FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	395,109	406,231	(11,122)	160.16	309.49	53.26
—	—	18,865,180	18,967,157	(101,977)	143.70	300.73	48.57
5,727	—	2,851,825	2,915,484	(63,659)	147.12	296.61	50.99
—	—	801,130	831,517	(30,387)	158.00	310.68	52.29
12,599	—	2,985,608	3,049,372	(63,764)	147.80	302.77	50.21
—	—	1,580,363	1,657,949	(77,586)	146.52	283.75	53.14
—	—	313,111	317,172	(4,061)	158.86	309.17	52.17
—	—	4,144,327	4,201,658	(57,331)	144.17	296.37	49.49
—	—	1,810,161	1,820,231	(10,070)	143.93	289.71	50.15
—	—	99,942	103,465	(3,524)	160.33	304.08	54.37
—	—	178,517	181,957	(3,440)	158.51	307.08	52.34
10,209	—	6,246,854	6,356,610	(109,756)	144.99	312.15	47.19
14,791	—	1,285,552	1,296,128	(10,576)	150.08	309.13	49.95
—	—	2,344,839	2,445,295	(100,456)	144.18	314.81	46.33
—	—	13,829,481	13,964,968	(135,487)	143.23	304.29	47.96
—	—	117,949	121,812	(3,863)	160.32	303.13	54.55
—	—	3,306,978	3,368,462	(61,484)	146.52	300.50	50.15
—	24,780	1,688,526	1,726,015	(37,489)	150.81	292.46	53.06
—	—	36,306,039	36,612,336	(306,297)	144.26	305.14	48.26
—	9,000	709,123	723,018	(13,895)	154.30	288.75	55.20
—	—	492,251	501,185	(8,934)	160.40	307.50	53.25
—	—	352,551	362,027	(9,476)	159.77	303.91	54.19
5,030	16,656	679,485	688,327	(8,842)	156.50	312.64	51.46
2,241	11,604	1,482,994	1,501,412	(18,418)	146.05	293.69	50.27
—	—	24,337,014	24,714,694	(377,680)	144.54	310.42	47.51
—	—	503,866	513,274	(9,408)	159.29	309.10	52.34
—	—	1,004,115	1,016,242	(12,127)	155.03	309.51	51.29
—	—	2,383,114	2,423,321	(40,207)	143.49	292.90	49.98
—	—	465,198	471,454	(6,256)	146.52	288.22	52.27
—	—	664,472	670,700	(6,228)	156.29	310.24	51.67
—	—	1,813,084	1,877,680	(64,597)	146.52	288.89	52.15
—	—	428,674	438,021	(9,347)	158.73	311.13	52.10
—	—	1,660,938	1,722,295	(61,357)	146.52	282.77	53.34
—	—	3,594,137	3,651,576	(57,439)	146.52	303.95	49.62
—	—	108,525,918	109,511,869	(985,951)	142.79	301.90	48.10
—	—	39,240,907	39,720,846	(479,939)	143.23	303.23	48.17
1,345	—	4,528,167	4,587,773	(59,606)	144.02	292.51	50.24
—	—	177,144	180,470	(3,326)	160.33	307.99	53.61
—	—	2,046,085	2,072,937	(26,852)	146.52	301.11	50.06
—	—	2,594,248	2,669,049	(74,801)	148.66	303.07	50.44

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STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Brockville	48,950.0	311,200.3	6,603,578	7,912,734	481,668	—
Brussels	1,729.7	10,701.0	236,415	275,018	17,020	23,714
Burford	1,401.9	9,190.4	191,612	236,193	13,795	19,346
Burk's Falls	2,381.2	12,251.9	325,462	314,876	23,431	20,130
Burlington	213,613.1	1,295,278.5	28,403,077	32,805,681	2,101,953	—
Cache Bay	1,025.1	5,610.3	140,111	144,185	10,087	14,146
Caledon	13,332.5	76,166.6	1,822,286	1,957,484	131,192	—
Cambridge-N. Dumfries	172,011.2	1,043,848.2	23,017,163	26,676,083	1,692,590	—
Campbellford	6,098.4	31,929.1	827,556	823,484	60,008	—
Capreol	4,469.8	28,276.0	613,329	723,645	43,983	—
Cardinal	2,072.8	12,826.6	283,310	329,644	20,396	—
Carleton Place	9,938.5	60,877.2	1,358,553	1,558,935	97,795	—
Casselman	4,789.8	27,894.3	654,670	716,884	47,132	—
Chalk River	1,298.0	7,515.1	177,411	193,138	12,772	17,912
Chapleau Twp.	5,671.7	33,963.4	775,208	872,862	32,353	45,373
Chatham	70,536.8	416,771.4	9,318,212	10,567,523	694,082	—
Chatsworth	781.1	4,548.4	106,761	116,894	7,686	10,495
Chesley	3,435.5	19,352.7	469,564	497,367	33,805	—
Chesterville	5,159.4	28,968.0	693,871	740,694	50,769	—
Clifford	1,155.5	6,977.9	157,934	179,332	11,370	15,946
Clinton	4,873.1	29,226.5	660,477	746,667	47,951	—
Cobden	1,722.3	9,842.8	235,404	252,960	16,947	23,768
Cobourg	34,424.0	219,023.6	4,627,772	5,580,913	338,732	—
Cochrane	9,824.7	58,825.6	1,327,316	1,507,157	—	—
Colborne	3,350.7	20,847.8	457,974	535,791	32,971	—
Coldwater	2,484.0	13,891.6	339,513	357,014	24,443	29,909
Collingwood	39,165.2	257,333.9	5,353,100	6,613,481	385,386	—
Comber	1,161.0	6,731.1	155,682	172,028	11,424	16,022
Cookstown	1,890.8	11,437.3	258,435	293,939	18,605	—
Cottam	1,344.3	7,081.8	180,615	179,835	13,228	18,626
Creemore	2,383.5	13,793.8	325,777	354,501	23,454	32,622
Dashwood	659.7	3,580.1	90,168	92,009	6,491	8,967
Deep River	9,512.0	51,087.2	1,300,100	1,312,941	93,598	—
Delaware	986.6	5,462.8	134,848	140,397	9,708	13,396
Delhi	5,263.8	31,731.9	703,519	806,595	51,796	—
Deseronto	2,814.7	16,528.5	384,713	424,782	27,697	—
Drayton	1,622.2	9,810.5	221,722	252,130	15,962	22,385
Dresden	5,699.0	32,706.5	758,866	831,548	56,078	—
Dryden	10,466.6	66,198.4	1,426,407	1,687,840	102,991	—
Dublin	626.6	3,251.1	84,442	83,516	6,166	8,603

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FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	14,997,980	15,236,379	(238,399)	144.74	306.39	48.19
—	—	552,168	561,113	(8,945)	160.23	319.22	51.60
—	—	460,946	468,502	(7,556)	160.32	328.81	50.15
—	—	683,900	697,328	(13,428)	154.97	287.21	55.82
—	—	63,310,711	63,896,099	(585,388)	142.81	296.38	48.88
—	—	308,529	316,365	(7,836)	160.32	300.98	54.99
5,129	—	3,916,091	3,962,291	(46,200)	146.90	293.72	51.41
—	—	51,385,835	52,081,178	(695,343)	143.65	298.74	49.23
—	—	1,711,049	1,779,322	(68,273)	145.54	280.57	53.59
—	—	1,380,957	1,396,949	(15,992)	147.06	308.95	48.84
—	—	633,350	647,368	(14,018)	146.52	305.55	49.38
—	—	3,015,284	3,073,199	(57,915)	146.54	303.39	49.53
—	—	1,418,685	1,455,382	(36,697)	146.52	296.19	50.86
—	—	401,233	410,824	(9,591)	160.33	309.13	53.39
—	—	1,725,796	1,755,849	(30,053)	150.38	304.28	50.81
—	—	20,579,817	20,755,201	(175,384)	141.94	291.76	49.38
—	—	241,836	247,594	(5,758)	159.95	309.59	53.17
2,490	—	1,003,226	1,022,569	(19,343)	147.24	292.01	51.84
—	—	1,485,334	1,514,677	(29,343)	144.33	287.89	51.27
—	—	364,582	369,042	(4,460)	160.32	315.52	52.25
3,187	—	1,458,283	1,481,657	(23,374)	146.03	299.25	49.90
—	—	529,079	541,978	(12,899)	160.32	307.19	53.75
—	—	10,547,416	10,637,930	(90,514)	144.27	306.40	48.16
—	—	2,834,473	2,872,800	(38,327)	135.10	288.51	48.18
—	—	1,026,736	1,052,790	(26,054)	146.52	306.43	49.25
—	—	750,879	774,239	(23,360)	158.56	302.28	54.05
—	—	12,351,966	12,646,244	(294,278)	146.52	315.38	48.00
—	—	355,156	361,372	(6,216)	157.74	305.91	52.76
—	—	570,979	581,449	(10,470)	146.52	301.98	49.92
—	—	392,305	397,584	(5,279)	158.05	291.82	55.40
—	—	736,353	762,222	(25,869)	160.20	308.93	53.38
—	—	197,635	201,620	(3,985)	160.11	299.58	55.20
—	66,120	2,772,759	2,831,100	(58,341)	153.47	291.50	54.27
—	—	298,349	304,745	(6,396)	160.09	302.39	54.61
—	—	1,561,910	1,583,837	(21,927)	143.49	296.73	49.22
—	—	837,192	859,298	(22,106)	146.52	297.44	50.65
—	—	512,200	514,275	(2,075)	160.32	315.75	52.21
—	—	1,646,492	1,672,520	(26,028)	143.00	288.91	50.34
5,627	—	3,222,866	3,266,797	(43,931)	146.66	307.92	48.68
—	—	182,727	185,541	(2,814)	158.34	291.63	56.20

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Dundalk	3,543.5	20,855.6	484,326	535,989	34,868	—
Dundas	24,590.1	147,199.4	3,278,532	3,716,002	241,967	—
Dunnville	6,765.3	41,144.0	924,681	1,057,403	66,571	—
Durham	3,854.6	22,510.7	526,847	578,528	37,929	—
Dutton	1,238.8	7,496.1	167,024	189,816	12,190	17,105
East York	129,130.2	836,242.6	17,366,854	21,206,064	1,270,641	—
East Zorra-Tavistock	4,002.2	23,873.5	542,485	610,511	39,382	—
Eganville	2,034.2	10,874.2	278,034	279,470	20,017	—
Elmvale	3,144.3	19,071.9	429,763	490,150	30,940	—
Elmwood	414.9	2,390.3	56,709	61,431	4,083	5,726
Elora	3,922.4	24,406.7	534,100	624,680	38,596	—
Embrun	5,672.8	32,385.6	775,358	832,310	55,820	—
Erieau	956.9	5,671.3	129,884	142,426	9,416	13,728
Erin	7,466.9	53,373.4	1,006,227	1,338,634	73,474	50,445
Espanola	8,236.5	50,202.2	1,126,514	1,285,765	81,047	—
Essex	8,704.2	52,181.5	1,155,958	1,321,124	85,649	—
Etobicoke	588,466.0	3,769,351.6	78,088,255	95,458,879	5,790,505	—
Exeter	7,976.4	47,183.0	1,090,214	1,212,603	78,488	—
Fenelon Falls	4,510.7	25,613.4	616,522	658,267	44,385	—
Fergus	18,189.3	116,586.4	2,454,384	2,970,532	178,983	—
Finch	795.8	4,622.6	108,770	118,803	7,831	10,982
Flamborough	4,001.2	24,176.1	546,884	621,328	39,372	7,711
Flesherton	1,319.2	7,274.1	180,308	186,947	12,981	18,205
Forest	5,140.4	29,108.5	692,601	743,875	50,582	—
Fort Frances	11,906.5	64,069.0	1,627,380	1,646,573	—	—
Frankford	3,238.3	18,755.4	442,611	482,016	31,865	43,005
Georgina	5,527.4	33,641.8	755,485	864,597	54,390	—
Glencoe	3,350.9	19,553.3	449,668	500,275	32,973	36,868
Gloucester	127,812.5	795,050.2	17,230,246	20,144,047	804,440	27,277
Goderich	19,113.0	120,749.9	2,568,981	3,057,353	188,072	—
Goulbourn	4,907.2	28,068.2	670,716	721,353	48,287	67,719
Grand Bend	2,757.4	16,648.2	369,950	415,572	27,133	—
Grand Valley	2,218.9	13,254.4	303,279	340,641	21,834	30,621
Granton	625.6	3,005.6	85,507	77,244	6,156	4,927
Gravenhurst	7,557.9	45,680.5	1,033,014	1,173,989	74,370	—
Grimsby	22,316.0	134,530.4	2,978,554	3,394,654	219,589	—
Guelph	165,142.0	1,044,041.1	22,102,586	26,541,326	1,606,969	—
Haldimand	9,308.3	57,518.0	1,245,015	1,454,915	91,594	27,005
Halton Hills	58,280.3	367,144.8	7,813,843	9,337,474	573,478	—
Hamilton	843,727.5	6,006,369.5	112,659,844	150,297,141	7,032,470	—

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FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
1,444	—	1,056,627	1,071,279	(14,652)	146.93	298.19	50.66
—	—	7,236,500	7,346,782	(110,282)	143.17	294.29	49.16
8,317	—	2,056,972	2,075,474	(18,502)	147.75	304.05	49.99
—	—	1,143,304	1,155,060	(11,756)	146.52	296.61	50.79
—	—	386,135	389,362	(3,227)	158.48	311.71	51.51
125,098	—	39,968,657	40,421,743	(453,086)	145.30	309.52	47.80
1,693	—	1,194,071	1,210,451	(16,380)	145.81	298.35	50.02
—	—	577,521	591,170	(13,650)	146.52	283.90	53.11
—	39,744	990,597	1,008,677	(18,080)	159.16	315.04	51.94
—	—	127,947	130,685	(2,738)	160.34	308.42	53.53
1,594	35,784	1,234,755	1,261,547	(26,792)	155.53	314.79	50.59
—	—	1,663,489	1,720,277	(56,788)	146.52	293.24	51.37
—	—	295,454	301,799	(6,345)	159.92	308.76	52.10
—	—	2,468,779	2,498,838	(30,059)	151.35	330.63	46.25
—	—	2,493,326	2,538,761	(45,435)	146.61	302.72	49.67
199	—	2,562,930	2,619,875	(56,946)	142.67	294.45	49.12
—	—	179,337,639	181,038,949	(1,701,310)	142.54	304.75	47.58
1,594	—	2,382,899	2,417,418	(34,519)	146.72	298.74	50.50
797	—	1,319,972	1,372,111	(52,139)	146.70	292.63	51.53
25,846	—	5,629,745	5,682,829	(53,084)	146.20	309.51	48.29
—	—	246,386	255,418	(9,032)	160.33	309.63	53.30
—	—	1,215,296	1,235,376	(20,080)	148.45	303.73	50.27
—	—	398,441	406,525	(8,084)	160.32	302.03	54.77
2,341	—	1,489,398	1,522,753	(33,355)	145.03	289.74	51.17
—	—	3,273,954	3,351,782	(77,828)	136.68	274.97	51.10
—	—	999,497	1,034,113	(34,616)	159.80	308.65	53.29
—	—	1,674,471	1,725,975	(51,504)	146.52	302.94	49.77
398	—	1,020,182	1,034,469	(14,287)	155.15	304.45	52.17
—	—	38,206,011	38,758,493	(552,482)	141.32	298.92	48.05
—	—	5,814,406	5,852,754	(38,348)	144.25	304.21	48.15
—	—	1,508,075	1,559,093	(51,018)	160.32	307.32	53.73
647	—	813,302	818,013	(4,711)	144.24	294.96	48.85
—	—	696,375	703,259	(6,884)	160.32	313.84	52.54
—	—	173,833	173,234	599	154.41	277.89	57.84
—	—	2,281,372	2,355,732	(74,360)	146.52	301.85	49.94
—	—	6,592,798	6,675,448	(82,650)	143.31	295.43	49.01
—	—	50,250,881	50,748,989	(498,108)	143.57	304.29	48.13
—	—	2,818,529	2,852,394	(33,865)	146.49	302.80	49.00
—	—	17,724,795	18,006,761	(281,966)	143.91	304.13	48.28
—	—	269,591,260	273,031,972	(3,440,712)	141.39	319.52	44.88

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Hanover	13,567.6	78,875.8	1,854,420	2,027,108	133,505	—
Harriston	3,343.2	21,158.8	456,949	543,781	32,897	—
Harrow	5,076.3	26,189.2	693,829	673,065	49,951	—
Hastings	1,980.7	12,056.3	270,722	309,847	19,490	13,398
Havelock	2,119.3	12,682.5	289,666	325,943	20,854	29,246
Hawkesbury	32,643.7	210,145.4	4,422,501	5,356,467	177,054	—
Hearst	18,290.1	106,013.3	2,499,891	2,724,544	179,975	—
Hensall	3,026.6	15,984.4	413,676	410,802	29,782	—
Holstein	300.1	1,621.1	41,018	41,662	2,953	4,141
Huntsville	8,430.4	53,354.6	1,137,569	1,356,407	82,955	—
Ingersoll	30,826.7	173,463.4	4,123,509	4,456,011	303,335	—
Iroquois	3,786.7	24,317.7	512,851	618,293	37,261	—
Iroquois Falls	4,442.6	28,253.2	607,215	726,110	43,715	563
Kanata	56,111.2	339,663.5	7,518,478	8,582,722	369,490	—
Kapuskasing	8,952.6	54,744.6	1,217,218	1,400,208	88,094	—
Kemptville	5,586.1	33,407.7	763,508	858,580	54,967	—
Kenora	18,611.4	119,204.5	2,534,561	3,038,179	—	—
Killaloe Stn	940.7	5,231.6	128,575	134,452	9,256	12,982
Kincardine	12,699.2	72,163.9	1,735,727	1,854,615	124,960	—
Kingston	114,117.0	738,692.8	15,468,373	18,802,633	1,122,911	—
Kingsville	7,753.2	44,858.7	1,034,154	1,140,493	76,291	—
Kirkfield	445.6	2,554.1	60,905	65,643	4,385	6,149
Kitchener-Wilmot	296,398.0	1,879,318.8	39,716,564	47,875,941	264,985	—
L'Orignal	3,386.7	19,873.2	462,894	510,741	33,325	46,267
Lakefield	5,881.2	33,642.9	803,842	864,623	57,871	—
Lanark	1,444.3	7,850.5	197,407	201,760	14,212	19,931
Lancaster	1,446.5	8,566.1	197,708	220,151	14,234	19,962
Larder Lake Twp.	1,630.8	9,602.6	222,898	246,787	16,047	22,505
Latchford	644.8	3,960.6	88,942	100,888	6,345	8,891
Leamington	22,479.5	132,386.9	2,958,291	3,310,713	221,198	—
Lincoln	5,902.6	35,402.3	806,767	909,839	58,082	—
Lindsay	33,385.4	199,868.9	4,511,941	5,121,888	328,512	—
Listowel	11,545.7	66,725.5	1,578,066	1,714,848	113,610	—
London	471,732.6	2,980,143.1	62,785,963	75,393,646	4,641,849	—
Lucan	2,401.8	14,162.4	328,278	363,974	23,634	—
Lucknow	2,151.2	12,098.2	294,026	310,924	21,168	29,687
Madoc	2,868.1	16,595.2	392,012	426,499	28,222	19,154
Magnetawan	483.2	2,707.6	66,044	69,585	4,755	5,833
Markdale	3,943.4	21,302.3	538,984	547,472	38,803	—
Markham	246,537.0	1,518,871.2	32,641,987	38,492,023	887,351	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
15,936	16,520	4,047,489	4,095,243	(47,754)	148.91	298.32	51.31
—	—	1,033,627	1,047,271	(13,644)	146.52	309.17	48.85
—	—	1,416,844	1,452,051	(35,207)	146.52	279.11	54.10
—	—	613,458	635,559	(22,102)	153.28	309.72	50.88
—	—	665,709	684,820	(19,111)	160.32	314.12	52.49
1,345	—	9,957,367	10,096,332	(138,965)	140.94	305.03	47.38
—	—	5,404,410	5,430,151	(25,741)	146.52	295.48	50.98
—	—	854,259	861,493	(7,234)	146.52	282.25	53.44
—	—	89,774	91,024	(1,250)	160.33	299.17	55.38
—	—	2,576,931	2,615,863	(38,932)	144.78	305.67	48.30
—	—	8,882,855	8,924,539	(41,684)	143.60	288.15	51.21
—	—	1,168,404	1,183,587	(15,183)	145.28	308.56	48.05
—	—	1,377,603	1,393,244	(15,641)	146.65	310.09	48.76
—	—	16,470,691	16,598,619	(127,928)	140.58	293.54	48.49
—	—	2,705,520	2,723,677	(18,157)	145.80	302.20	49.42
2,390	—	1,679,446	1,730,876	(51,430)	146.95	300.65	50.27
—	—	5,572,740	5,640,991	(68,251)	136.18	299.43	46.75
—	—	285,265	295,391	(10,126)	160.33	303.26	54.53
—	—	3,715,302	3,809,924	(94,622)	146.52	292.56	51.48
—	—	35,393,917	36,069,301	(675,384)	145.39	310.15	47.91
11,653	14,676	2,277,267	2,322,193	(44,926)	146.62	293.72	50.77
—	—	137,082	141,193	(4,111)	160.32	307.63	53.67
—	—	87,849,273	89,087,720	(1,238,447)	134.86	296.39	46.75
—	—	1,053,228	1,085,436	(32,208)	160.18	310.99	53.00
—	—	1,726,336	1,786,637	(60,301)	146.52	293.54	51.31
—	—	433,311	446,747	(13,436)	160.32	300.01	55.19
—	—	452,054	472,533	(20,479)	160.32	312.51	52.77
—	—	508,237	515,361	(7,124)	160.32	311.65	52.93
—	—	205,066	208,113	(3,047)	161.57	318.03	51.78
—	—	6,490,202	6,744,840	(254,638)	141.44	288.72	49.02
—	—	1,774,688	1,783,656	(8,968)	146.52	300.66	50.13
—	—	9,962,342	10,115,559	(153,217)	144.99	298.40	49.84
3,835	—	3,410,358	3,470,707	(60,349)	146.85	295.38	51.11
—	—	142,821,457	144,581,524	(1,760,067)	142.94	302.76	47.92
—	—	715,885	728,303	(12,418)	146.52	298.07	50.55
—	—	655,804	665,288	(9,484)	160.32	304.85	54.21
—	—	865,888	895,434	(29,546)	153.20	301.90	52.18
—	—	146,217	148,696	(2,479)	158.60	302.61	54.00
—	—	1,125,259	1,145,590	(20,331)	146.52	285.35	52.82
—	—	71,364,651	72,091,537	(726,886)	133.34	289.47	46.99

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Marmora	2,627.7	15,873.8	359,154	407,959	25,857	20,033
Martintown	355.1	1,923.9	48,535	49,447	3,494	4,845
Massey	2,142.8	12,715.7	292,878	326,796	21,085	29,571
Maxville	1,485.7	8,399.9	203,065	215,877	14,619	—
McGarry Twp.	1,165.3	7,005.2	160,736	179,322	11,467	16,081
Meaford	7,134.0	40,427.7	975,075	1,038,992	70,199	—
Merlin	732.3	4,239.1	98,421	107,079	7,206	10,020
Midland	28,659.0	173,404.8	3,917,112	4,456,506	282,005	—
Mildmay	1,512.6	8,983.7	206,742	230,884	14,884	20,884
Millbrook	1,750.3	10,705.1	239,231	275,121	17,223	24,154
Milton	68,710.1	448,442.6	9,220,285	11,353,079	676,107	—
Milverton	2,328.5	13,354.6	318,259	343,216	22,912	—
Mississauga	879,323.8	5,638,713.4	116,706,537	142,604,558	8,652,546	—
Mitchell	6,292.1	37,166.2	848,269	948,571	61,914	—
Moorefield	666.4	3,816.5	91,084	98,087	6,557	9,167
Morrisburg	5,554.5	31,392.5	759,189	806,787	54,656	—
Mount Brydges	1,994.1	11,812.0	268,343	299,231	19,622	27,421
Mount Forest	7,367.0	43,956.4	1,006,922	1,129,682	72,491	—
Nanticoke	9,869.0	60,639.4	1,334,430	1,538,044	97,111	20,485
Napanee	10,421.5	63,949.5	1,405,669	1,632,408	102,548	—
Nepean	169,418.2	1,073,848.3	22,785,611	27,139,464	1,235,507	—
Neustadt	684.4	4,110.5	93,432	104,813	6,735	9,272
Newburgh	852.9	5,275.8	116,574	135,588	8,393	11,770
Newbury	583.2	3,541.5	78,418	89,584	5,739	8,050
Newcastle	28,479.6	178,681.2	3,872,122	4,564,570	280,239	21,535
Newmarket	70,451.6	434,248.8	9,438,528	11,049,852	693,244	—
Niagara Falls	112,342.0	724,263.3	14,933,217	18,218,789	1,105,445	—
Niagara-On-The-Lake	22,399.4	138,120.0	2,978,781	3,479,980	220,410	—
Nickel Centre	2,580.1	16,184.4	352,648	415,939	25,388	—
Nipigon Twp.	2,927.1	18,947.9	397,225	482,049	28,803	40,271
Norfolk	1,004.3	6,141.2	137,268	157,829	9,882	13,200
North Bay	92,521.7	594,411.9	12,588,238	15,148,585	910,414	31,728
North Dorchester Twp.	1,663.6	10,134.1	227,381	260,449	16,370	22,958
North York	929,884.6	5,921,900.9	123,415,849	149,932,859	7,851,871	—
Norwich	3,943.3	23,202.3	530,912	591,831	38,802	18,475
Norwood	2,445.7	14,364.8	334,278	369,175	24,066	33,751
Oakville	222,853.0	1,442,523.8	29,651,510	36,386,336	2,192,874	—
Oil Springs	770.8	4,503.3	105,353	115,735	7,585	10,028
Omemee	1,776.6	10,741.7	242,826	276,064	17,482	24,517
Orangeville	27,231.7	175,213.6	3,677,583	4,461,482	267,960	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
1,594	8,376	822,973	850,781	(27,808)	157.94	313.19	51.84
—	—	106,321	109,356	(3,035)	160.17	299.43	55.26
—	—	670,330	683,326	(12,996)	160.32	312.84	52.72
—	11,988	445,550	452,192	(6,642)	154.59	299.89	53.04
—	—	367,605	367,301	304	161.58	315.46	52.48
—	—	2,084,266	2,125,833	(41,567)	146.52	292.16	51.56
—	—	222,726	226,259	(3,533)	157.93	304.15	52.54
548	—	8,656,170	8,770,747	(114,577)	146.54	302.04	49.92
—	—	473,393	483,047	(9,654)	160.33	312.96	52.69
—	—	555,729	575,021	(19,292)	160.32	317.51	51.91
—	—	21,249,471	21,674,680	(425,209)	144.03	309.26	47.39
1,594	31,848	717,829	727,654	(9,825)	160.88	308.28	53.75
—	—	267,963,641	270,406,233	(2,442,592)	142.56	304.74	47.52
—	—	1,858,754	1,887,779	(29,025)	144.66	295.41	50.01
—	—	204,895	208,744	(3,849)	160.29	307.48	53.69
697	—	1,621,330	1,658,424	(37,094)	146.64	291.89	51.65
—	—	614,617	623,967	(9,350)	158.16	308.22	52.03
4,631	—	2,213,726	2,241,838	(28,112)	147.15	300.49	50.36
—	—	2,990,070	3,020,584	(30,514)	147.13	302.98	49.31
—	—	3,140,625	3,176,132	(35,507)	144.72	301.36	49.11
—	—	51,160,582	52,120,482	(959,900)	141.79	301.98	47.64
—	—	214,252	217,195	(2,943)	159.91	313.07	52.12
—	—	272,325	277,354	(5,029)	160.32	319.30	51.62
—	—	181,791	183,617	(1,826)	158.11	311.72	51.33
21,563	—	8,760,029	8,901,162	(141,133)	147.31	307.59	49.03
—	—	21,181,625	21,234,500	(52,875)	143.81	300.66	48.78
—	—	34,257,452	34,673,266	(415,814)	142.77	304.94	47.30
—	—	6,679,171	6,809,630	(130,459)	142.82	298.18	48.36
1,544	—	795,519	809,171	(13,652)	147.12	308.33	49.15
—	—	948,348	967,907	(19,559)	159.31	323.99	50.05
—	—	318,179	318,820	(641)	159.66	316.81	51.81
—	—	28,678,964	29,216,115	(537,151)	146.24	309.97	48.25
—	—	527,157	530,380	(3,223)	160.32	316.89	52.02
—	—	281,200,579	284,100,137	(2,899,558)	141.17	302.40	47.48
—	8,640	1,188,661	1,204,021	(15,360)	151.35	301.44	51.23
—	—	761,270	782,913	(21,643)	160.32	311.27	53.00
—	—	68,230,720	69,219,879	(989,159)	142.89	306.17	47.30
—	—	238,701	242,737	(4,036)	159.52	309.67	53.01
—	—	560,889	568,583	(7,694)	160.32	315.70	52.22
—	—	8,407,026	8,497,223	(90,197)	144.89	308.72	47.98

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Orillia	39,651.4	228,300.5	5,419,553	5,867,325	390,170	—
Oshawa	200,603.2	1,277,810.1	27,097,950	32,506,515	1,973,935	—
Ottawa	692,168.6	4,517,269.9	93,120,189	114,568,579	5,662,976	—
Owen Sound	46,888.8	295,742.4	6,316,387	7,521,258	461,386	—
Paisley	1,958.2	11,384.2	267,647	292,577	19,269	—
Palmerston	3,174.9	19,367.8	433,945	497,755	31,241	—
Paris	11,592.1	68,972.7	1,547,516	1,757,740	114,066	—
Parkhill	2,751.3	16,418.8	373,556	418,780	27,073	—
Parry Sound	14,110.4	79,582.3	1,928,609	2,045,268	138,846	—
Pelham	3,224.4	19,461.7	430,680	492,059	31,728	—
Pembroke	22,961.6	117,661.5	3,138,391	3,023,901	225,942	—
Penetanguishene	13,161.2	81,701.4	1,798,873	2,099,726	129,506	—
Perth	16,378.7	100,079.9	2,226,055	2,564,853	161,166	—
Peterborough	120,974.7	758,688.0	16,353,688	19,385,739	1,190,391	—
Petrolia	6,325.0	37,475.9	846,836	954,098	62,238	—
Pickering	92,643.1	565,050.5	12,436,385	14,329,426	911,608	—
Picton	7,643.3	46,693.5	1,040,859	1,192,257	75,210	—
Plantagenet	1,799.9	10,600.8	246,010	272,441	17,711	24,839
Point Edward	5,350.2	31,716.5	715,544	800,152	52,646	—
Port Burwell	587.8	3,732.2	77,399	92,481	5,784	8,189
Port Colborne	34,738.5	221,507.9	4,656,390	5,613,480	341,827	—
Port Elgin	13,596.8	79,999.2	1,858,411	2,055,982	133,793	—
Port Hope	33,624.9	206,896.2	4,574,938	5,283,640	330,869	—
Port McNicoll	2,703.5	16,083.7	369,514	413,351	26,602	37,005
Port Stanley	2,851.1	18,274.8	384,150	458,812	28,055	—
Prescott	8,640.2	48,697.2	1,164,063	1,248,409	85,020	—
Priceville	267.8	1,517.7	36,781	38,638	2,635	3,817
Rainy River	1,533.3	8,928.4	209,571	229,460	15,088	—
Red Rock	1,084.7	6,692.6	146,182	172,000	10,673	14,969
Renfrew	14,322.8	81,591.3	1,957,640	2,096,899	140,936	—
Richmond Hill	112,159.7	659,694.2	14,898,347	16,753,882	1,103,651	—
Ridgetown	5,079.5	29,484.6	694,266	757,754	49,982	—
Ripley	1,137.6	6,553.4	155,487	168,422	11,194	15,699
Rockland	10,701.5	63,531.8	1,462,681	1,632,770	105,303	147,681
Rockwood	3,723.7	20,246.7	508,955	520,340	36,641	51,387
Rodney	1,469.9	8,134.3	197,374	207,682	14,464	20,285
Russell	2,751.1	15,089.6	376,020	387,805	27,071	37,965
Sandwich West Twp.	17,151.3	92,916.0	2,266,799	2,341,017	168,769	—
Sarnia	79,303.8	535,004.6	10,561,311	13,419,926	780,349	—
Scarborough	729,645.6	4,726,912.2	97,404,660	119,405,764	7,179,713	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	11,677,049	12,037,334	(360,285)	146.52	294.49	51.15
—	—	61,578,400	62,571,302	(992,902)	144.92	306.97	48.19
—	—	213,351,743	216,663,863	(3,312,120)	142.72	308.24	47.23
—	—	14,299,032	14,502,699	(203,667)	144.55	304.96	48.35
—	—	579,492	589,821	(10,329)	146.52	295.93	50.90
—	—	962,941	977,865	(14,924)	146.52	303.30	49.72
—	—	3,419,322	3,446,363	(27,041)	143.34	294.97	49.57
—	—	819,409	836,098	(16,689)	145.61	297.83	49.91
—	—	4,112,723	4,227,811	(115,088)	146.52	291.47	51.68
647	—	955,113	967,468	(12,355)	143.61	296.21	49.08
—	—	6,388,234	6,625,138	(236,904)	146.52	278.21	54.29
—	—	4,028,105	4,112,229	(84,124)	146.52	306.06	49.30
—	—	4,952,074	5,031,414	(79,340)	145.75	302.35	49.48
—	—	36,929,818	37,634,444	(704,626)	145.02	305.27	48.68
—	—	1,863,172	1,894,397	(31,225)	143.73	294.57	49.72
—	—	27,677,419	28,023,360	(345,941)	144.08	298.75	48.98
—	—	2,308,326	2,356,597	(48,271)	146.02	302.01	49.44
—	—	561,001	582,719	(21,718)	160.32	311.69	52.92
—	18,996	1,587,338	1,612,521	(25,183)	147.13	296.69	50.05
797	—	184,649	217,048	(32,399)	156.79	314.11	49.47
—	—	10,611,696	10,566,693	45,003	143.88	305.47	47.91
—	—	4,048,185	4,114,637	(66,452)	146.52	297.73	50.60
18,028	—	10,207,475	10,294,221	(86,746)	146.43	303.57	49.34
6,175	11,484	864,132	886,735	(22,603)	166.74	319.64	53.73
15,239	—	886,255	899,285	(13,030)	149.92	310.85	48.50
—	—	2,497,492	2,514,612	(17,120)	144.57	289.06	51.29
—	—	81,871	83,888	(2,017)	161.45	305.73	53.94
2,490	40,284	496,893	505,655	(8,762)	174.41	324.06	55.65
—	—	343,824	347,279	(3,455)	158.40	316.96	51.37
—	—	4,195,476	4,344,145	(148,669)	146.52	292.92	51.42
—	—	32,755,880	33,066,152	(310,272)	142.67	292.05	49.65
—	—	1,502,003	1,517,247	(15,244)	146.52	295.70	50.94
—	—	350,802	354,326	(3,524)	160.33	308.38	53.53
—	—	3,348,434	3,426,950	(78,516)	160.32	312.89	52.70
—	—	1,117,324	1,149,666	(32,342)	160.32	300.06	55.19
—	—	439,804	443,796	(3,992)	157.92	299.21	54.07
—	—	828,862	843,996	(15,134)	160.32	301.28	54.93
—	—	4,776,585	4,821,043	(44,458)	142.00	278.50	51.41
—	—	24,761,585	25,155,331	(393,746)	143.02	312.24	46.28
—	—	223,990,138	226,535,119	(2,544,981)	143.34	306.98	47.39

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Schreiber Twp.	4,008.9	24,091.8	547,936	619,162	39,448	31,334
Scugog	7,832.5	48,275.6	1,070,546	1,240,685	77,072	—
Seaforth	3,548.6	20,967.9	480,358	536,630	34,918	—
Shelburne	5,217.3	31,976.8	713,101	821,806	51,338	—
Simcoe	31,148.0	192,872.7	4,180,048	4,908,284	306,496	—
Sioux Lookout	7,064.5	41,780.0	965,576	1,073,746	69,515	—
Smiths Falls	19,203.9	120,697.2	2,594,742	3,074,140	188,966	—
South Dumfries	2,165.4	13,818.8	291,134	349,430	21,308	20,211
South River	1,861.7	11,187.6	254,457	287,521	18,319	25,556
South-West Oxford	3,199.9	21,312.8	428,389	533,556	31,487	—
Southampton	6,538.3	38,599.3	897,336	982,639	64,337	—
Springfield	691.3	4,013.2	94,487	103,142	6,802	9,476
St. Catharines	289,659.1	1,781,364.3	38,545,592	44,935,018	2,421,405	—
St. Clair Beach	4,234.0	22,778.6	556,129	571,053	41,663	—
St. Marys	9,897.5	58,689.6	1,331,148	1,504,619	97,391	—
St. Thomas	50,379.4	315,030.0	6,716,130	7,996,523	495,733	—
Stayner	4,607.1	28,171.1	629,698	723,997	45,334	—
Stirling	3,246.4	19,178.7	443,718	492,895	31,945	—
Stoney Creek	69,962.0	430,285.6	9,285,414	10,902,610	688,426	—
Stratford	57,775.9	351,186.3	7,734,641	8,959,162	568,515	—
Strathroy	17,273.9	100,551.2	2,306,172	2,567,789	169,975	—
Sturgeon Falls	9,566.5	58,715.2	1,307,549	1,508,983	94,134	—
Sudbury	141,240.1	908,482.7	19,256,551	23,238,854	1,389,803	35,248
Sundridge	2,213.2	12,477.0	302,500	320,659	21,778	30,418
Tara	1,736.7	10,403.1	237,372	267,362	17,089	23,966
Tecumseh	11,653.6	65,912.5	1,529,732	1,645,791	114,671	—
Teeswater	2,119.3	12,441.6	289,666	319,752	20,854	—
Terrace Bay Twp.	4,596.5	27,699.9	628,250	711,887	45,230	63,432
Thamesville	1,495.1	8,858.4	201,177	226,381	14,712	—
Thedford	1,252.9	7,223.9	169,764	183,649	12,329	15,264
Thessalon	2,721.1	15,853.8	371,920	407,445	26,776	—
Thornbury	3,671.4	22,391.2	501,807	575,454	36,127	—
Thorndale	552.1	2,897.1	75,461	74,458	5,433	7,026
Thornton	989.6	5,569.3	135,259	143,134	9,738	13,656
Thorold	27,529.0	180,953.0	3,672,881	4,558,962	269,942	—
Thunder Bay	177,037.1	1,116,547.1	23,914,548	28,509,245	1,742,045	54,495
Tilbury	11,543.3	69,781.1	1,538,190	1,773,928	113,586	355
Tillsonburg	30,138.8	181,335.8	4,048,295	4,636,924	296,566	10,749
Toronto	1,478,058.9	9,833,665.2	197,045,092	248,784,694	12,098,208	—
Tottenham	7,071.6	42,957.8	966,546	1,104,015	69,585	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
2,789	11,556	1,252,225	1,268,552	(16,327)	157.92	312.36	51.98
1,494	—	2,389,797	2,449,389	(59,592)	146.71	305.11	49.50
—	—	1,051,905	1,066,000	(14,095)	145.20	296.42	50.17
—	—	1,586,245	1,628,143	(41,898)	146.52	304.04	49.61
—	—	9,394,827	9,507,531	(112,704)	144.04	301.62	48.71
5,428	12,636	2,126,901	2,153,497	(26,596)	149.08	301.07	50.91
—	—	5,857,848	5,951,715	(93,867)	144.96	305.03	48.53
1,245	—	*683,328*	*686,443*	*(3,115)*	*154.20*	*315.56*	*49.45*
—	—	585,854	600,286	(14,432)	160.24	314.68	52.37
—	—	993,432	999,081	(5,649)	143.72	310.46	46.61
—	—	1,944,312	1,965,084	(20,772)	147.08	297.37	50.37
—	—	213,908	216,810	(2,902)	160.23	309.44	53.30
—	—	85,902,014	87,146,061	(1,244,047)	141.43	296.56	48.22
—	—	1,168,844	1,179,631	(10,787)	141.19	276.06	51.31
—	—	2,933,158	2,967,016	(33,858)	144.33	296.35	49.98
—	—	15,208,386	15,420,445	(212,059)	143.15	301.88	48.28
—	—	1,399,030	1,433,835	(34,805)	146.52	303.67	49.66
—	—	968,558	992,631	(24,073)	146.52	298.34	50.50
—	—	20,876,450	21,091,966	(215,516)	142.56	298.40	48.52
—	—	17,262,318	17,444,108	(181,790)	143.71	298.78	49.15
—	—	5,043,936	5,090,318	(46,382)	143.35	292.00	50.16
2,341	—	2,913,007	2,976,628	(63,621)	146.77	304.50	49.61
—	—	43,920,456	44,479,183	(558,727)	146.43	310.96	48.34
—	—	675,355	690,300	(14,945)	160.26	305.14	54.13
—	—	545,790	554,640	(8,850)	160.32	314.28	52.46
—	—	3,290,194	3,332,743	(42,549)	141.11	282.33	49.92
—	17,148	647,420	655,942	(8,522)	154.61	305.48	52.04
—	—	1,448,798	1,462,489	(13,691)	160.32	315.20	52.30
—	—	442,269	448,564	(6,295)	144.39	295.81	49.93
—	—	381,006	382,464	(1,458)	157.52	304.10	52.74
—	—	806,141	820,723	(14,582)	146.52	296.26	50.85
—	—	1,113,387	1,139,193	(25,806)	146.52	303.26	49.72
249	—	162,626	165,157	(2,531)	159.70	294.57	56.13
—	—	301,786	310,511	(8,725)	160.32	304.96	54.19
—	—	8,501,785	8,610,635	(108,850)	143.22	308.83	46.98
—	—	54,220,333	55,012,958	(792,625)	145.23	306.27	48.56
1,942	—	3,428,001	3,494,562	(66,561)	143.29	296.97	49.13
—	—	8,992,534	9,080,543	(88,009)	144.52	298.37	49.59
28,037	—	457,956,030	462,597,095	(4,641,065)	141.52	309.84	46.57
—	—	2,140,146	2,158,874	(18,728)	146.52	302.64	49.82

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 25.28 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Trenton	49,758.3	339,116.8	6,691,369	8,549,967	489,622	—
Tweed	3,159.7	18,226.8	431,868	468,429	31,091	43,604
Uxbridge	5,587.9	31,814.1	763,754	817,625	54,985	—
Vankleek Hill	3,532.7	20,586.4	482,849	529,073	34,762	39,025
Vaughan	234,474.1	1,334,793.6	31,013,786	34,085,918	1,184,386	—
Victoria Harbour	2,465.3	14,508.6	336,957	372,874	24,259	34,021
Walkerton	10,164.3	58,449.1	1,389,257	1,502,144	100,017	—
Wallaceburg	35,451.7	218,042.0	4,738,097	5,541,299	348,845	—
Wardsville	509.7	3,151.4	69,069	79,780	5,015	7,055
Warkworth	1,181.5	6,895.7	161,487	177,222	11,626	16,305
Wasaga Beach	14,792.1	87,140.7	2,027,461	2,201,979	145,554	10,891
Waterloo-Wellesley-Woolwich	170,318.8	1,051,914.1	22,834,640	26,858,834	417,375	—
Watford	2,400.2	13,947.7	322,984	357,054	23,618	2,066
Waubaushene	1,393.2	8,101.7	190,423	208,214	13,709	12,216
Webbwood	754.4	4,382.8	103,111	112,641	7,423	10,411
Welland	73,528.8	444,698.5	9,785,225	11,272,174	713,172	—
Wellington	2,427.2	14,584.3	329,225	370,372	23,884	29,583
West Lincoln	1,859.1	11,036.1	254,102	283,630	18,294	24,899
West Lorne	2,804.4	14,762.9	376,968	378,293	27,595	—
Westminister Twp.	3,121.7	17,941.2	414,524	451,783	30,718	—
Westport	1,662.7	9,435.5	227,258	242,495	16,361	22,780
Wheatley	2,414.2	13,879.5	321,208	350,864	23,756	—
Whitby	87,494.6	558,744.3	11,704,212	14,112,529	834,583	—
Whitchurch-Stouffville	13,298.7	83,684.6	1,781,438	2,116,055	130,859	—
Wiarton	4,445.2	26,520.5	607,570	681,577	43,741	—
Williamsburg	568.9	3,113.8	77,757	80,025	5,598	7,851
Winchester	6,890.8	43,938.1	941,835	1,129,209	67,805	—
Windsor	428,873.8	2,695,786.4	56,851,269	68,125,212	3,538,761	—
Wingham	6,946.3	38,500.9	949,420	989,473	68,352	—
Woodstock	57,595.7	347,181.6	7,704,751	8,857,578	566,742	—
Woodville	1,119.4	6,796.9	153,000	174,683	11,015	15,428
Wyoming	2,261.6	12,979.8	309,115	333,581	22,254	8,602
York	149,718.9	980,904.1	20,034,344	24,757,408	1,473,234	—
Zorra	4,588.3	29,095.7	619,391	736,046	45,149	—
Zurich	1,493.2	8,606.5	204,091	221,187	14,693	—
Total Municipal	14,308,662.5	91,121,231.41	913,319,675	2309,265,531	125,265,923	2,610,725

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1990

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	15,730,957	15,869,095	(138,138)	144.32	316.15	46.39
—	—	974,992	1,004,164	(29,172)	160.32	308.57	53.49
4,781	—	1,641,145	1,670,084	(28,939)	147.38	293.70	51.59
—	—	1,085,709	1,124,317	(38,608)	157.56	307.33	52.74
—	—	65,804,829	66,547,092	(742,263)	135.28	280.65	49.30
—	—	768,110	792,412	(24,302)	160.32	311.56	52.94
23,057	—	3,014,475	3,064,519	(50,044)	148.79	296.57	51.57
—	—	10,628,241	10,730,058	(101,817)	143.49	299.79	48.74
—	—	160,918	163,753	(2,835)	159.19	315.71	51.06
—	—	366,640	380,213	(13,573)	160.32	310.31	53.17
—	—	4,385,885	4,535,850	(149,965)	147.64	296.50	50.33
—	—	49,725,073	50,364,894	(639,821)	134.26	291.95	47.27
—	—	705,722	714,628	(8,906)	145.27	294.03	50.60
—	3,744	428,305	440,081	(11,776)	157.97	307.42	52.87
—	—	233,586	240,462	(6,876)	160.31	309.62	53.30
—	—	21,770,571	21,905,119	(134,548)	142.78	296.08	48.96
—	—	753,063	770,083	(17,020)	157.67	310.26	51.64
—	—	580,925	584,222	(3,297)	159.92	312.48	52.64
—	—	782,857	794,350	(11,493)	144.26	279.15	53.03
—	—	897,025	912,672	(15,647)	142.63	287.35	50.00
—	—	508,893	525,161	(16,268)	160.22	306.07	53.93
—	—	695,828	705,516	(9,688)	142.89	288.22	50.13
—	—	26,640,070	26,732,337	(92,267)	143.18	304.48	47.68
4,382	—	4,032,734	4,085,650	(52,916)	144.12	303.24	48.19
—	—	1,332,888	1,356,016	(23,128)	146.52	299.85	50.26
—	—	171,231	177,100	(5,869)	160.32	300.99	54.99
—	—	2,138,849	2,177,617	(38,768)	146.52	310.39	48.68
—	—	128,515,242	130,494,129	(1,978,887)	140.81	299.66	47.67
—	—	2,007,245	2,043,076	(35,831)	146.52	288.97	52.13
—	—	17,129,071	17,317,598	(188,527)	143.61	297.40	49.34
—	—	354,126	362,298	(8,172)	160.31	316.36	52.10
1,992	11,784	687,328	694,628	(7,300)	156.41	303.91	52.95
—	—	46,264,986	46,699,545	(434,559)	143.65	309.01	47.17
—	—	1,400,587	1,416,527	(15,940)	144.83	305.25	48.14
—	—	439,971	448,627	(8,656)	146.52	294.65	51.12
426,786	423,368	4,349,372,591	4,403,713,776	(54,341,185)	142.58	303.97	47.73

see notes on page 12

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Ailsa Craig	286,335.00	22,694.00	—	309,029.00
Ajax	8,146,120.00	1,115,140.00	—	9,261,260.00
Alexandria	1,816,120.00	170,915.00	—	1,987,035.00
Alfred	450,334.00	45,839.00	—	496,173.00
Alliston	1,751,079.00	175,291.00	180,298.00	2,106,668.00
Almonte	1,084,272.00	99,008.00	—	1,183,280.00
Alvinston	224,239.00	18,003.00	—	242,242.00
Amherstburg	3,005,305.00	248,584.00	—	3,253,889.00
Ancaster	1,187,834.00	111,072.00	—	1,298,906.00
Apple Hill	73,004.00	5,843.00	—	78,847.00
Arkona	156,006.00	10,334.00	—	166,340.00
Arnprior	3,512,108.00	355,746.00	—	3,867,854.00
Arthur	757,518.00	73,926.00	—	831,444.00
Atikokan Twp.	1,755,545.00	132,405.00	—	1,887,950.00
Aurora	5,590,042.00	807,920.00	—	6,397,962.00
Avonmore	67,894.00	6,917.00	—	74,811.00
Aylmer	2,305,824.00	195,628.00	—	2,501,452.00
Bancroft	939,830.00	102,633.00	—	1,042,463.00
Barrie	18,067,767.00	2,115,047.00	—	20,182,814.00
Barry's Bay	400,558.00	43,656.00	—	444,214.00
Bath	291,895.00	28,457.00	—	320,352.00
Beachburg	204,690.00	20,622.00	—	225,312.00
Beeton	431,893.00	38,635.00	—	470,528.00
Belle River	892,220.00	89,762.00	—	981,982.00
Belleville	15,105,569.00	1,393,661.00	—	16,499,230.00
Belmont	319,239.00	28,977.00	—	348,216.00
Blandford-Blenheim	677,630.00	57,670.00	—	735,300.00
Blenheim	1,421,825.00	144,636.00	—	1,566,461.00
Bloomfield	295,741.00	28,691.00	—	324,432.00
Blyth	448,338.00	38,074.00	—	486,412.00
Bobcaygeon	777,116.00	111,568.00	—	888,684.00
Bothwell	319,524.00	24,492.00	—	344,016.00
Bracebridge	909,737.00	104,414.00	—	1,014,151.00
Bradford	1,701,394.00	210,201.00	—	1,911,595.00
Brampton	52,114,333.00	6,482,069.00	—	58,596,402.00
Brantford	28,308,054.00	2,300,470.00	—	30,608,524.00
Brantford Twp.	4,316,746.00	275,186.00	—	4,591,932.00
Brechin	112,204.00	10,224.00	—	122,428.00
Brighton	1,140,508.00	120,792.00	—	1,261,300.00
Brock	1,643,231.00	152,163.00	—	1,795,394.00
Brockville	9,893,992.00	870,160.00	—	10,764,152.00
Brussels	382,774.00	30,748.00	—	413,522.00
Burford	361,082.00	24,921.00	—	386,003.00
Burk's Falls	428,480.00	42,330.00	—	470,810.00
Burlington	33,378,100.00	3,797,295.00	—	37,175,395.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Cache Bay	190,578.00	18,222.00	—	208,800.00
Caledon	1,989,423.00	237,006.00	—	2,226,429.00
Cambridge-North Dumfries	32,456,557.00	3,057,758.00	—	35,514,315.00
Campbellford	980,814.00	108,409.00	—	1,089,223.00
Capreol	979,666.00	79,458.00	—	1,059,124.00
Cardinal	425,128.00	36,847.00	—	461,975.00
Carleton Place	2,241,893.00	176,672.00	7,945.00	2,426,510.00
Casselman	672,316.00	85,146.00	—	757,462.00
Chalk River	254,075.00	23,073.00	—	277,148.00
Chapleau Twp.	984,423.00	100,824.00	—	1,085,247.00
Chatham	15,019,010.00	1,253,898.00	—	16,272,908.00
Chatsworth	166,977.00	13,886.00	—	180,863.00
Chesley	808,681.00	61,072.00	—	869,753.00
Chesterville	910,972.00	91,716.00	—	1,002,688.00
Clifford	238,720.00	20,540.00	—	259,260.00
Clinton	1,180,208.00	86,627.00	—	1,266,835.00
Cobden	349,387.00	30,617.00	—	380,004.00
Cobourg	6,520,678.00	611,938.00	—	7,132,616.00
Cochrane	1,837,287.00	174,648.00	—	2,011,935.00
Colborne	641,034.00	59,563.00	—	700,597.00
Coldwater	464,112.00	44,157.00	—	508,269.00
Collingwood	6,745,315.00	696,220.00	—	7,441,535.00
Comber	250,188.00	20,638.00	—	270,826.00
Cookstown	296,800.00	33,611.00	—	330,411.00
Cottam	210,918.00	23,897.00	—	234,815.00
Creemore	404,102.00	42,371.00	—	446,473.00
Dashwood	177,360.00	11,727.00	—	189,087.00
Deep River	1,942,920.00	169,090.00	—	2,112,010.00
Delaware	149,036.00	17,539.00	—	166,575.00
Delhi	1,264,210.00	93,571.00	—	1,357,781.00
Deseronto	654,922.00	50,035.00	—	704,957.00
Drayton	318,110.00	28,836.00	—	346,946.00
Dresden	1,145,025.00	101,308.00	—	1,246,333.00
Dryden	2,009,462.00	186,060.00	—	2,195,522.00
Dublin	142,896.00	11,138.00	—	154,034.00
Dundalk	596,477.00	62,991.00	—	659,468.00
Dundas	5,298,130.00	437,125.00	—	5,735,255.00
Dunnville	1,888,729.00	120,264.00	—	2,008,993.00
Durham	871,206.00	68,521.00	—	939,727.00
Dutton	285,339.00	22,021.00	—	307,360.00
East York	30,396,634.00	2,295,484.00	—	32,692,118.00
East Zorra-Tavistock	893,190.00	71,146.00	—	964,336.00
Eganville	337,370.00	36,161.00	—	373,531.00
Elmvale	511,413.00	55,895.00	—	567,308.00
Elmwood	102,222.00	7,375.00	—	109,597.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Elora	833,831.00	69,727.00	—	903,558.00
Embrun	703,043.00	100,843.00	—	803,886.00
Erieau	226,061.00	17,011.00	—	243,072.00
Erin	1,096,477.00	132,736.00	—	1,229,213.00
Espanola	1,568,373.00	146,415.00	—	1,714,788.00
Essex	1,645,845.00	154,730.00	—	1,800,575.00
Etobicoke	116,286,210.00	10,460,869.00	—	126,747,079.00
Exeter	1,559,284.00	141,792.00	—	1,701,076.00
Fenelon Falls	673,786.00	80,184.00	—	753,970.00
Fergus	3,542,459.00	323,342.00	—	3,865,801.00
Finch	166,088.00	14,146.00	—	180,234.00
Flamborough	884,209.00	71,128.00	—	955,337.00
Flesherton	266,499.00	23,451.00	—	289,950.00
Forest	1,082,436.00	91,379.00	—	1,173,815.00
Fort Frances	2,916,513.00	211,656.00	—	3,128,169.00
Frankford	534,649.00	57,565.00	—	592,214.00
Georgina	979,782.00	98,259.00	—	1,078,041.00
Glencoe	632,049.00	59,567.00	—	691,616.00
Gloucester	17,725,224.00	2,272,059.00	—	19,997,283.00
Goderich	3,902,281.00	339,762.00	—	4,242,043.00
Goulbourn	825,175.00	87,232.00	—	912,407.00
Grand Bend	468,745.00	49,016.00	—	517,761.00
Grand Valley	387,068.00	39,444.00	—	426,512.00
Granton	129,183.00	11,120.00	—	140,303.00
Gravenhurst	1,569,309.00	134,354.00	—	1,703,663.00
Grimsby	3,822,304.00	396,701.00	—	4,219,005.00
Guelph	31,764,190.00	2,935,647.00	—	34,699,837.00
Haldimand	2,091,390.00	165,469.00	—	2,256,859.00
Halton Hills	11,212,425.00	1,036,020.00	—	12,248,445.00
Hamilton	208,575,630.00	15,053,115.00	—	223,628,745.00
Hanover	2,950,954.00	241,184.00	—	3,192,138.00
Harriston	803,595.00	59,431.00	—	863,026.00
Harrow	983,228.00	90,240.00	—	1,073,468.00
Hastings	355,329.00	35,210.00	—	390,539.00
Havelock	421,676.00	37,673.00	—	459,349.00
Hawkesbury	5,276,451.00	580,291.00	—	5,856,742.00
Hearst	2,835,633.00	325,135.00	—	3,160,768.00
Hensall	633,162.00	53,802.00	—	686,964.00
Holstein	67,176.00	5,334.00	—	72,510.00
Huntsville	1,808,668.00	149,863.00	—	1,958,531.00
Ingersoll	3,861,238.00	547,991.00	—	4,409,229.00
Iroquois	812,204.00	67,314.00	—	879,518.00
Iroquois Falls	290,608.00	78,974.00	—	369,582.00
Kanata	6,583,176.00	997,461.00	—	7,580,637.00
Kapuskasing	1,918,958.00	159,146.00	—	2,078,104.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Kemptville	1,161,169.00	99,300.00	—	1,260,469.00
Kenora	3,055,979.00	330,846.00	—	3,386,825.00
Killaloe Stn	170,599.00	16,722.00	—	187,321.00
Kincardine	2,316,938.00	225,747.00	—	2,542,685.00
Kingston	23,034,234.00	2,028,601.00	—	25,062,835.00
Kingsville	1,637,791.00	137,825.00	—	1,775,616.00
Kirkfield	83,186.00	7,921.00	—	91,107.00
Kitchener-Wilmot	58,064,651.00	5,268,920.00	—	63,333,571.00
L'Orignal	520,348.00	60,203.00	—	580,551.00
Lakefield	1,021,321.00	104,546.00	—	1,125,867.00
Lanark	284,625.00	25,675.00	—	310,300.00
Lancaster	258,609.00	25,714.00	—	284,323.00
Larder Lake Twp.	331,658.00	28,990.00	—	360,648.00
Latchford	116,880.00	11,462.00	—	128,342.00
Leamington	4,414,058.00	399,607.00	—	4,813,665.00
Lincoln	1,076,372.00	104,928.00	—	1,181,300.00
Lindsay	6,433,257.00	593,476.00	—	7,026,733.00
Listowel	2,550,693.00	205,243.00	—	2,755,936.00
London	86,279,795.00	8,385,757.00	—	94,665,552.00
Lucan	508,609.00	42,695.00	—	551,304.00
Lucknow	495,847.00	38,241.00	—	534,088.00
Madoc	579,400.00	50,985.00	—	630,385.00
Magnetawan	76,928.00	8,589.00	—	85,517.00
Markdale	637,201.00	70,100.00	—	707,301.00
Markham	28,803,184.00	4,382,567.00	—	33,185,751.00
Marmora	473,133.00	46,712.00	—	519,845.00
Martintown	81,083.00	6,312.00	—	87,395.00
Massey	373,800.00	38,091.00	—	411,891.00
Maxville	333,972.00	26,411.00	—	360,383.00
McGarry Twp.	277,932.00	20,715.00	—	298,647.00
Meaford	1,722,239.00	126,817.00	—	1,849,056.00
Merlin	203,551.00	13,017.00	—	216,568.00
Midland	5,936,126.00	509,457.00	—	6,445,583.00
Mildmay	290,303.00	26,889.00	—	317,192.00
Millbrook	300,190.00	31,114.00	—	331,304.00
Milton	9,959,582.00	1,221,425.00	—	11,181,007.00
Milverton	593,249.00	41,393.00	—	634,642.00
Mississauga	119,010,105.00	15,631,304.00	—	134,641,409.00
Mitchell	1,343,605.00	111,851.00	—	1,455,456.00
Moorefield	171,504.00	11,846.00	—	183,350.00
Morrisburg	957,814.00	98,740.00	—	1,056,554.00
Mount Brydges	316,229.00	35,448.00	—	351,677.00
Mount Forest	1,397,172.00	130,960.00	—	1,528,132.00
Nanticoke	2,101,855.00	175,436.00	—	2,277,291.00
Napanee	2,142,880.00	185,257.00	—	2,328,137.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Nepean	24,799,938.00	3,011,663.00	—	27,811,601.00
Neustadt	161,413.00	12,166.00	—	173,579.00
Newburgh	154,986.00	15,161.00	—	170,147.00
Newbury	122,484.00	10,367.00	—	132,851.00
Newcastle	5,665,021.00	506,268.00	—	6,171,289.00
Newmarket	8,800,321.00	1,252,382.00	—	10,052,703.00
Niagara Falls	22,392,070.00	1,997,047.00	—	24,389,117.00
Niagara-On-The-Lake	3,675,141.00	398,184.00	—	4,073,325.00
Nickel Centre	526,205.00	45,866.00	—	572,071.00
Nipigon Twp.	757,589.00	52,033.00	—	809,622.00
Norfolk	195,663.00	17,853.00	—	213,516.00
North Bay	17,338,744.00	1,644,712.00	—	18,983,456.00
North Dorchester Twp.	300,585.00	29,572.00	—	330,157.00
North York	168,629,478.00	16,530,099.00	—	185,159,577.00
Norwich	855,758.00	70,099.00	—	925,857.00
Norwood	405,982.00	43,476.00	—	449,458.00
Oakville	36,969,621.00	3,961,548.00	—	40,931,169.00
Oil Springs	211,574.00	13,703.00	—	225,277.00
Omemee	286,174.00	31,582.00	—	317,756.00
Orangeville	4,146,255.00	484,085.00	—	4,630,340.00
Orillia	6,795,798.00	704,864.00	—	7,500,662.00
Oshawa	46,942,611.00	3,566,024.00	—	50,508,635.00
Ottawa	127,612,513.00	12,304,338.00	—	139,916,851.00
Owen Sound	9,025,482.00	833,519.00	—	9,859,001.00
Paisley	403,813.00	34,810.00	—	438,623.00
Palmerston	737,363.00	56,439.00	—	793,802.00
Paris	2,444,405.00	206,066.00	—	2,650,471.00
Parkhill	590,283.00	48,908.00	—	639,191.00
Parry Sound	2,415,308.00	250,833.00	—	2,666,141.00
Pelham	652,792.00	57,319.00	—	710,111.00
Pembroke	3,516,664.00	408,178.00	—	3,924,842.00
Penetanguishene	2,195,219.00	233,960.00	—	2,429,179.00
Perth	3,133,534.00	291,156.00	—	3,424,690.00
Peterborough	24,442,716.00	2,150,508.00	—	26,593,224.00
Petrolia	1,465,779.00	112,436.00	—	1,578,215.00
Pickering	10,981,602.00	1,646,870.00	—	12,628,472.00
Picton	1,900,015.00	135,872.00	—	2,035,887.00
Plantagenet	322,008.00	31,995.00	—	354,003.00
Point Edward	2,301,239.00	95,107.00	—	2,396,346.00
Port Burwell	160,008.00	10,450.00	—	170,458.00
Port Colborne	6,588,346.00	617,528.00	—	7,205,874.00
Port Elgin	2,304,217.00	241,703.00	—	2,545,920.00
Port Hope	6,168,291.00	597,734.00	—	6,766,025.00
Port McNicoll	585,508.00	48,058.00	—	633,566.00
Port Stanley	685,045.00	50,683.00	—	735,728.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Prescott	1,914,827.00	153,592.00	—	2,068,419.00
Priceville	43,742.00	4,760.00	—	48,502.00
Rainy River	339,123.00	27,257.00	—	366,380.00
Red Rock	306,124.00	19,283.00	—	325,407.00
Renfrew	2,675,805.00	254,609.00	—	2,930,414.00
Richmond Hill	13,357,646.00	1,993,807.00	—	15,351,453.00
Ridgetown	1,046,752.00	90,296.00	545.00	1,137,593.00
Ripley	264,869.00	20,222.00	—	285,091.00
Rockland	1,293,838.00	190,236.00	—	1,484,074.00
Rockwood	394,556.00	66,194.00	—	460,750.00
Rodney	315,904.00	26,129.00	—	342,033.00
Russell	392,230.00	48,905.00	—	441,135.00
Sandwich West Twp.	2,797,986.00	304,890.00	—	3,102,876.00
Sarnia	25,333,493.00	1,409,744.00	—	26,743,237.00
Scarborough	121,586,525.00	12,970,549.00	—	134,557,074.00
Schreiber Twp.	720,811.00	71,264.00	—	792,075.00
Scugog	1,390,868.00	139,235.00	—	1,530,103.00
Seaforth	898,110.00	63,082.00	—	961,192.00
Shelburne	949,691.00	92,745.00	—	1,042,436.00
Simcoe	6,112,080.00	553,702.00	—	6,665,782.00
Sioux Lookout	1,152,100.00	125,581.00	—	1,277,681.00
Smiths Falls	4,249,464.00	341,378.00	—	4,590,842.00
South Dumfries	382,023.00	38,494.00	—	420,517.00
South River	322,910.00	33,095.00	—	356,005.00
South-West Oxford	990,582.00	56,883.00	—	1,047,465.00
Southampton	1,214,685.00	116,227.00	—	1,330,912.00
Springfield	147,479.00	12,289.00	—	159,768.00
St. Catharines	58,202,806.00	5,149,126.00	—	63,351,932.00
St. Clair Beach	654,908.00	75,265.00	—	730,173.00
St. Marys	2,407,023.00	175,943.00	—	2,582,966.00
St. Thomas	10,989,367.00	895,570.00	—	11,884,937.00
Stayner	778,022.00	81,898.00	—	859,920.00
Stirling	620,990.00	57,710.00	—	678,700.00
Stoney Creek	11,342,354.00	1,243,680.00	—	12,586,034.00
Stratford	12,515,719.00	1,027,053.00	—	13,542,772.00
Strathroy	3,078,435.00	307,069.00	—	3,385,504.00
Sturgeon Falls	1,783,903.00	170,058.00	—	1,953,961.00
Sudbury	27,067,551.00	2,510,756.00	—	29,578,307.00
Sundridge	350,814.00	39,344.00	—	390,158.00
Tara	335,423.00	30,872.00	—	366,295.00
Tecumseh	1,699,213.00	207,160.00	—	1,906,373.00
Teeswater	467,748.00	37,674.00	—	505,422.00
Terrace Bay Twp.	870,181.00	81,710.00	—	951,891.00
Thamesville	409,117.00	26,578.00	—	435,695.00
Thedford	275,640.00	22,272.00	—	297,912.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
	$	$	$	$
Thessalon	510,312.00	48,371.00	—	558,683.00
Thornbury	602,462.00	65,264.00	—	667,726.00
Thorndale	133,444.00	9,814.00	—	143,258.00
Thornton	148,272.00	17,591.00	—	165,863.00
Thorold	5,633,569.00	489,369.00	—	6,122,938.00
Thunder Bay	53,060,815.00	3,147,100.00	—	56,207,915.00
Tilbury	1,910,131.00	205,199.00	—	2,115,330.00
Tillsonburg	4,633,669.00	535,762.00	—	5,169,431.00
Toronto	361,086,267.00	26,274,721.00	—	387,360,988.00
Tottenham	721,623.00	125,708.00	—	847,331.00
Trenton	8,539,915.00	884,529.00	—	9,424,444.00
Tweed	719,200.00	56,168.00	—	775,368.00
Uxbridge	1,208,084.00	99,333.00	—	1,307,417.00
Vankleek Hill	567,281.00	62,800.00	—	630,081.00
Vaughan	21,833,811.00	4,168,130.00	—	26,001,941.00
Victoria Harbour	366,803.00	43,825.00	—	410,628.00
Walkerton	2,188,546.00	180,686.00	—	2,369,232.00
Wallaceburg	7,354,242.00	630,207.00	—	7,984,449.00
Wardsville	123,576.00	9,061.00	—	132,637.00
Warkworth	216,622.00	21,003.00	—	237,625.00
Wasaga Beach	2,598,326.00	262,953.00	—	2,861,279.00
Waterloo-Wellesley-Woolwich	28,332,120.00	3,027,674.00	—	31,359,794.00
Watford	617,115.00	42,666.00	—	659,781.00
Waubaushene	248,940.00	24,767.00	—	273,707.00
Webbwood	128,013.00	13,411.00	—	141,424.00
Welland	15,433,306.00	1,307,086.00	—	16,740,392.00
Wellington	437,874.00	43,147.00	—	481,021.00
West Lincoln	352,657.00	33,048.00	—	385,705.00
West Lorne	656,110.00	49,853.00	—	705,963.00
Westminister Twp.	614,073.00	55,492.00	—	669,565.00
Westport	295,756.00	29,557.00	—	325,313.00
Wheatley	545,783.00	42,916.00	—	588,699.00
Whitby	12,004,976.00	1,555,347.00	—	13,560,323.00
Whitchurch-Stouffville	1,990,309.00	236,405.00	—	2,226,714.00
Wiarton	868,529.00	79,019.00	—	947,548.00
Williamsburg	133,631.00	10,113.00	—	143,744.00
Winchester	1,161,602.00	122,494.00	—	1,284,096.00
Windsor	90,282,674.00	7,623,877.00	—	97,906,551.00
Wingham	1,884,684.00	123,481.00	—	2,008,165.00
Woodstock	12,387,505.00	1,023,851.00	—	13,411,356.00
Woodville	194,180.00	19,899.00	—	214,079.00
Wyoming	422,134.00	40,204.00	—	462,338.00
York	35,465,953.00	2,661,479.00	—	38,127,432.00
Zorra	863,224.00	81,564.00	—	944,788.00
Zurich	318,909.00	26,544.00	—	345,453.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1990

Municipality	Balance at December 31, 1989	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1990
Total Municipalities	$ 2,718,236,217.00	$ 254,504,461.00	$ 188,788.00	$ 2,972,929,466.00

MUNICIPAL ELECTRIC SERVICE

The 314 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

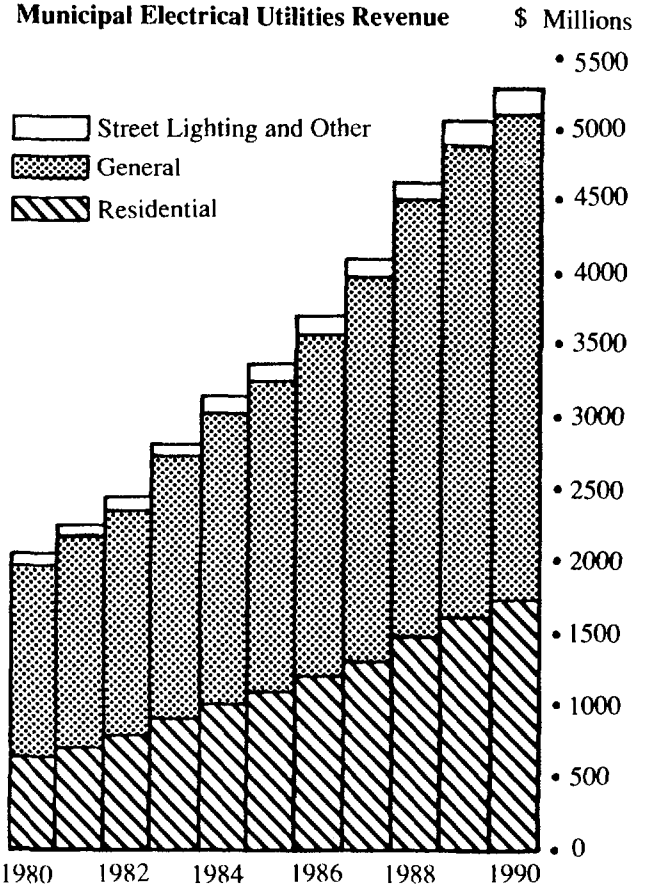
	1990	1989	Increase %
Plant and Facilities (at cost) (Millions of dollars)	4,899	4,426	10.7
Customers (000's)	2,736	2,683	2.0
Energy Supplied (Millions of kW.h)	89,250	89,391	(0.1)
Annual kW.h per Customer	36,620	33,325	(2.5)
Number of Utilities	314	315	

The decrease in energy use of 0.1% compares with an increase 4.9% in 1989; the overall increase in revenue from the sale of power and energy was $305 million or 6.3% over that received in 1989. Revenue from other sources increased by $11 million or 9.3%. The revenue for each class of service for the years 1989 and 1990 is compared below:

Class of Service (Includes prorated adjustment for unbilled revenue and prior years' billing adjustment)	1990 ($000,000)	1989 ($000,000)	Increase %
Residential	1,687	1,578	6.9
General (inc. commercial and industrial)	3,430	3,235	6.0
Streetlighting	37	35	5.7
Total Service Revenue	5,154	4,849	6.3
Other Revenue	129	118	9.3
Total Revenue	5,283	4,967	6.3

A comparison of the various elements of cost is shown below.

	1990		1989		Increase	
	$000,000	% of Total	$000,000	% of Total	$000,000	%
Cost of Power	4,347	87.0	4,169	87.9	178	4.3
Operations and Maintenance	243	4.8	207	4.4	36	17.3
Billing, Collecting Administration	231	4.6	202	4.3	29	14.3
Depreciation	151	3.0	139	2.9	12	8.6
Interest	31	0.6	26	0.5	5	19.2
Extraordinary Items	(5)		(1)			
Total	4,998	100.0	4,743	100.0	255	5.4



MUNICIPAL UTILITY
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
Residential	1980	17,932,123,332	605,536,287	1,901,896	796	3.38
	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
	1984	20,693,144,465	975,142,474	2,044,747	851	4.71
	1985	21,160,129,780	1,068,606,382	2,089,792	853	5.05
	1986	22,242,481,786	1,163,503,464	2,142,849	876	5.23
	1987	23,061,337,469	1,268,509,351	2,208,733	883	5.50
	1988	24,754,756,140	1,424,737,173	2,274,782	920	5.76
	1989	26,026,762,905	1,569,686,753	2,352,968	937	6.03
	1990	26,199,013,711	1,685,100,458	2,396,737	919	6.43
General ..... Under 5,000 kW	1980	34,187,505,625	1,007,242,380	258,506	11,160	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
	1984	39,409,612,800	1,630,700,982	280,415	11,838	4.14
	1985	40,805,702,805	1,805,468,754	287,360	11,979	4.42
	1986	43,021,927,216	1,972,120,211	296,157	12,288	4.58
	1987	45,191,256,633	2,171,716,908	305,927	12,510	4.81
	1988	47,817,823,418	2,412,191,188	317,878	12,776	5.04
	1989	50,172,785,894	2,673,056,390	329,323	12,920	5.33
	1990	50,396,065,026	2,869,054,013	338,866	12,570	5.69
General ..... Over 5,000 kW	1980	9,678,858,443	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
	1984	10,538,116,870	358,148,852	121	7,348,757	3.40
	1985	10,857,379,886	398,871,911	125	7,355,948	3.67
	1986	10,947,950,446	418,555,663	129	7,183,695	3.82
	1987	11,097,992,682	446,225,754	133	7,059,792	4.02
	1988	11,987,843,100	503,832,858	149	7,085,014	4.20
	1989	12,516,232,669	544,576,193	152	7,119,586	4.35
	1990	11,988,039,212	557,148,125	155	6,508,165	4.65
Street Lighting	1980	657,393,343	18,266,009			2.78
	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39
	1983	668,616,358	24,456,306			3.66
	1984	669,492,926	26,662,336			3.98
	1985	665,195,977	28,355,032			4.26
	1986	663,272,664	29,266,111			4.41
	1987	668,063,633	30,942,514			4.63
	1988	671,707,457	32,744,236			4.87
	1989	675,234,926	34,965,248			5.18
	1990	666,716,040	36,835,637			5.52

Net income was $284 million compared to $225 million in 1989.

The sources of funds for the municipal electric utilities totalled $630 million. This was comprised of $447 million from operations; $45 million from borrowing; $113 million through contributions in aid of construction; $8 million from extraordinary items; and a net increase in other liabilities less other assets of $17 million. Additions to fixed assets amounted to $511 million and the redemption of debt amounted to $25 million. Net statement of equity changes amounted to $2 million. Working capital increased by $69 million.

The total assets of the 314 municipal electrical utilities at December 31, 1990 amounted to $7,325 million after deducting accumulated depreciation of $1,657 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of $2,718 million or 37% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated are those at the end of 1989 rather than 1990. The number of utilities decreased by 1 during 1990.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office practices are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their accounts; that function is performed by the duly appointed auditor of each municipality.

Utility Changes–1990

Effective Date	Old Status	New Status
September 30, 1990	Port Burwell	East Elgin Area

Municipal Electrical Utilities Financial

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers	333	17,897	1,719	546	2,772
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	290,967	29,406,143	2,013,994	428,619	3,346,143
Less: Accumulated Depreciation	120,454	6,690,701	908,820	231,353	1,137,741
Net Fixed Assets	170,513	22,715,442	1,105,174	197,266	2,208,402
CURRENT ASSETS					
Cash and Bank	40,448	1,468,795	117,035	214,606	173,132
Investments	—	1,184,364	—	—	—
Accounts Receivable	36,070	1,538,022	193,647	13,300	140,709
Unbilled Revenue	57,600	1,682,955	473,958	124,862	560,061
Inventory	—	1,265,866	118,885	9,403	189,996
Other	2,430	54,822	9,118	3,692	12,889
Total Current Assets	136,548	7,194,824	912,643	365,863	1,076,787
OTHER ASSETS	—	71,417	48,000	—	23,776
EQUITY IN ONTARIO HYDRO	286,335	8,146,120	1,816,120	450,334	1,751,079
TOTAL ASSETS	**593,396**	**38,127,803**	**3,881,937**	**1,013,463**	**5,060,044**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	3,999,773	103,319	—	520,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	3,999,773	103,319	—	520,000
Less Payments due within one year	—	327,982	10,824	—	45,000
Total	—	3,671,791	92,495	—	475,000
LIABILITIES					
Current Liabilities	25,499	2,985,061	250,098	62,879	465,223
Other Liabilities	515	420,987	78,880	9,842	28,873
Total	26,014	3,406,048	328,978	72,721	494,096
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	51,655	12,216,022	242,627	22,162	735,103
Less Amortization	3,385	1,522,107	45,596	5,744	56,740
	48,270	10,693,915	197,031	16,418	678,363
RESERVES	—	—	—	—	—
UTILITY EQUITY	232,777	12,209,929	1,447,313	473,990	1,661,506
EQUITY IN ONTARIO HYDRO	286,335	8,146,120	1,816,120	450,334	1,751,079
TOTAL DEBT, LIABILITIES & EQUITY	**593,396**	**38,127,803**	**3,881,937**	**1,013,463**	**5,060,044**

Statements for the Year Ended December 31, 1990

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers	333	17,897	1,719	546	2,772
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	202,271	10,431,964	1,292,734	424,244	1,399,992
Net Income for year	30,506	1,774,635	154,579	49,746	234,778
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	3,330	—	—	26,736
UTILITY EQUITY, END OF YEAR	**232,777**	**12,209,929**	**1,447,313**	**473,990**	**1,661,506**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	446,739	22,944,659	3,272,215	902,618	3,666,236
Other Operating Revenue	20,313	683,962	71,344	14,240	105,538
TOTAL REVENUE	467,052	23,628,621	3,343,559	916,858	3,771,774
EXPENSE					
Power Purchased	395,119	18,865,696	2,851,818	807,114	2,985,616
Local Generation	—	—	—	—	—
Operation and Maintenance	5,377	741,564	61,126	6,493	175,214
Billing and Collecting	11,316	560,866	60,066	12,693	71,603
Administration	15,635	506,990	120,385	24,085	143,173
Depreciation Less Amortization	9,099	605,964	53,356	16,727	101,431
Financial Expense	—	484,576	13,292	—	59,959
TOTAL EXPENSE	436,546	21,765,656	3,160,043	867,112	3,536,996
Income Before Extraordinary/ Unusual Items	30,506	1,862,965	183,516	49,746	234,778
Extraordinary/Unusual Item(s)	—	88,330	28,937	—	—
NET INCOME	**30,506**	**1,774,635**	**154,579**	**49,746**	**234,778**

Municipal Electrical Utilities Financial

Municipality	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers	1,892	403	3,116	1,815	117
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	6,683,992	298,098	3,735,250	2,519,116	86,315
Less: Accumulated Depreciation	1,139,125	104,609	1,359,011	921,213	41,232
Net Fixed Assets	5,544,867	193,489	2,376,239	1,597,903	45,083
CURRENT ASSETS					
Cash and Bank	74,601	14,047	533,568	143,186	23,053
Investments	—	—	—	—	—
Accounts Receivable	79,108	10,647	104,907	39,238	6,786
Unbilled Revenue	357,000	41,590	676,826	311,643	16,608
Inventory	33,310	1,889	88,554	17,413	—
Other	6,455	2,650	9,333	—	808
Total Current Assets	550,474	70,823	1,413,188	511,480	47,255
OTHER ASSETS	10,000	—	1,798	—	—
EQUITY IN ONTARIO HYDRO	1,084,272	224,239	3,005,305	1,187,834	73,004
TOTAL ASSETS	**7,189,613**	**488,551**	**6,796,530**	**3,297,217**	**165,342**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	371,757	53,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	371,757	53,000	—
Less Payments due within one year	—	—	78,185	9,000	—
Total	—	—	293,572	44,000	—
LIABILITIES					
Current Liabilities	4,365,665	34,083	686,583	188,888	7,825
Other Liabilities	37,494	1,250	52,661	13,714	485
Total	4,403,159	35,333	739,244	202,602	8,310
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	142,661	32,213	330,227	721,013	—
Less Amortization	15,965	9,035	37,853	136,723	—
	126,696	23,178	292,374	584,290	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,575,486	205,801	2,466,035	1,278,491	84,028
EQUITY IN ONTARIO HYDRO	1,084,272	224,239	3,005,305	1,187,834	73,004
TOTAL DEBT, LIABILITIES & EQUITY	**7,189,613**	**488,551**	**6,796,530**	**3,297,217**	**165,342**

Statements for the Year Ended December 31, 1990

Municipality	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers	*1,892*	*403*	*3,116*	*1,815*	*117*
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,733,128	197,273	2,186,110	1,244,567	72,949
Net Income for year	(157,642)	8,528	279,925	33,924	11,079
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,575,486**	**205,801**	**2,466,035**	**1,278,491**	**84,028**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,212,245	359,409	4,901,944	2,204,400	117,626
Other Operating Revenue	54,273	9,934	124,412	38,647	1,765
TOTAL REVENUE	2,266,518	369,343	5,026,356	2,243,047	119,391
EXPENSE					
Power Purchased	1,580,362	313,114	4,144,335	1,810,163	99,935
Local Generation	40,874	—	—	—	—
Operation and Maintenance	99,009	7,690	195,035	169,009	1,177
Billing and Collecting	76,378	12,687	87,878	59,022	2,851
Administration	68,197	16,600	153,761	95,765	1,573
Depreciation Less Amortization	131,462	10,724	114,643	67,972	2,776
Financial Expense	420,878	—	50,779	7,192	—
TOTAL EXPENSE	2,417,160	360,815	4,746,431	2,209,123	108,312
Income Before Extraordinary/ Unusual Items	(150,642)	8,528	279,925	33,924	11,079
Extraordinary/Unusual Item(s)	7,000	—	—	—	—
NET INCOME	**(157,642)**	**8,528**	**279,925**	**33,924**	**11,079**

Municipal Electrical Utilities Financial

Municipality	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers	225	3,122	861	1,951	9,423
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	73,788	4,030,004	962,099	1,543,158	20,788,201
Less: Accumulated Depreciation	18,273	1,646,020	420,822	639,997	4,531,199
Net Fixed Assets	55,515	2,383,984	541,277	903,161	16,257,002
CURRENT ASSETS					
Cash and Bank	15,044	366,628	23,946	427,366	272,731
Investments	—	95,000	—	—	500,091
Accounts Receivable	3,406	352,102	41,561	72,774	2,117,448
Unbilled Revenue	32,300	868,400	212,103	253,049	1,105,571
Inventory	1,782	116,725	11,761	55,005	1,115,074
Other	2,637	13,513	8,898	5,220	131,181
Total Current Assets	55,169	1,812,368	298,269	813,414	5,242,096
OTHER ASSETS	—	808	7,671	—	49,240
EQUITY IN ONTARIO HYDRO	156,006	3,512,108	757,518	1,755,545	5,590,042
TOTAL ASSETS	**266,690**	**7,709,268**	**1,604,735**	**3,472,120**	**27,138,380**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	50,000	41,000	—	3,068,800
Less Sinking Fund on Debentures	—	—	—	—	—
	—	50,000	41,000	—	3,068,800
Less Payments due within one year	—	8,000	5,000	—	237,744
Total	—	42,000	36,000	—	2,831,056
LIABILITIES					
Current Liabilities	14,739	541,241	120,599	77,824	2,299,171
Other Liabilities	650	83,432	8,583	70,190	121,446
Total	15,389	624,673	129,182	148,014	2,420,617
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,919	453,146	69,941	230,731	8,532,656
Less Amortization	1,187	63,442	8,858	69,752	1,223,328
	13,732	389,704	61,083	160,979	7,309,328
RESERVES	—	—	—	—	—
UTILITY EQUITY	81,563	3,140,783	620,952	1,407,582	8,987,337
EQUITY IN ONTARIO HYDRO	156,006	3,512,108	757,518	1,755,545	5,590,042
TOTAL DEBT, LIABILITIES & EQUITY	**266,690**	**7,709,268**	**1,604,735**	**3,472,120**	**27,138,380**

Statements for the Year Ended December 31, 1990

Municipality	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers	225	3,122	861	1,951	9,423
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	69,392	2,733,236	592,297	1,329,829	8,078,904
Net Income for year	12,171	407,547	28,655	77,753	908,433
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**81,563**	**3,140,783**	**620,952**	**1,407,582**	**8,987,337**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	196,526	7,006,865	1,472,377	2,869,733	16,642,125
Other Operating Revenue	6,374	156,826	28,422	101,810	188,728
TOTAL REVENUE	202,900	7,163,691	1,500,799	2,971,543	16,830,853
EXPENSE					
Power Purchased	178,516	6,245,859	1,285,554	2,344,839	13,829,484
Local Generation	—	—	—	—	—
Operation and Maintenance	1,552	165,789	74,693	222,179	609,109
Billing and Collecting	5,241	108,217	40,429	131,535	272,254
Administration	3,224	79,718	33,089	137,517	500,170
Depreciation Less Amortization	2,196	147,924	33,635	57,720	387,920
Financial Expense	—	8,637	4,744	—	323,483
TOTAL EXPENSE	190,729	6,756,144	1,472,144	2,893,790	15,922,420
Income Before Extraordinary/ Unusual Items	12,171	407,547	28,655	77,753	908,433
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**12,171**	**407,547**	**28,655**	**77,753**	**908,433**

Municipal Electrical Utilities Financial

Municipality	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers	155	2,493	1,218	24,790	602
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	121,735	2,406,166	2,152,954	74,175,712	544,835
Less: Accumulated Depreciation	65,259	882,020	821,101	14,643,904	238,468
Net Fixed Assets	56,476	1,524,146	1,331,853	59,531,808	306,367
CURRENT ASSETS					
Cash and Bank	13,960	286,861	133,485	1,944,599	141,047
Investments	—	—	—	—	—
Accounts Receivable	5,419	72,087	67,302	3,419,860	35,577
Unbilled Revenue	15,296	423,534	315,735	6,499,100	111,318
Inventory	3,279	187,052	74,269	3,526,021	15,764
Other	1,024	14,014	6,943	155,597	—
Total Current Assets	38,978	983,548	597,734	15,545,177	303,706
OTHER ASSETS	186	3,561	17,027	292,335	—
EQUITY IN ONTARIO HYDRO	67,894	2,305,824	939,830	18,067,767	400,558
TOTAL ASSETS	**163,534**	**4,817,079**	**2,886,444**	**93,437,087**	**1,010,631**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,200	16,500	317,672	15,612,105	109,366
Less Sinking Fund on Debentures	—	—	—	—	—
	1,200	16,500	317,672	15,612,105	109,366
Less Payments due within one year	400	2,750	33,867	1,098,604	43,746
Total	800	13,750	283,805	14,513,501	65,620
LIABILITIES					
Current Liabilities	8,491	440,507	328,198	10,261,729	155,380
Other Liabilities	600	4,150	1,350	1,518,430	12,255
Total	9,091	444,657	329,548	11,780,159	167,635
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	11,447	226,121	147,595	24,062,542	18,450
Less Amortization	2,078	35,016	23,981	2,534,060	5,166
	9,369	191,105	123,614	21,528,482	13,284
RESERVES	—	—	—	—	—
UTILITY EQUITY	76,380	1,861,743	1,209,647	27,547,178	363,534
EQUITY IN ONTARIO HYDRO	67,894	2,305,824	939,830	18,067,767	400,558
TOTAL DEBT, LIABILITIES & EQUITY	**163,534**	**4,817,079**	**2,886,444**	**93,437,087**	**1,010,631**

Statements for the Year Ended December 31, 1990

Municipality	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers	155	2,493	1,218	24,790	602
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	74,934	1,779,743	1,058,932	24,123,828	361,060
Net Income for year	1,446	82,000	150,715	3,423,350	2,474
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**76,380**	**1,861,743**	**1,209,647**	**27,547,178**	**363,534**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	133,797	3,729,593	2,122,734	43,609,527	793,764
Other Operating Revenue	1,769	109,764	55,101	892,564	19,370
TOTAL REVENUE	135,566	3,839,357	2,177,835	44,502,091	813,134
EXPENSE					
Power Purchased	117,955	3,306,972	1,688,532	36,176,977	709,126
Local Generation	—	—	32,220	—	—
Operation and Maintenance	2,316	164,739	76,331	1,615,529	17,991
Billing and Collecting	4,354	64,277	58,962	614,515	37,636
Administration	5,931	135,358	81,515	877,742	23,539
Depreciation Less Amortization	3,374	80,167	70,521	1,725,673	21,387
Financial Expense	190	5,844	19,039	1,637,923	981
TOTAL EXPENSE	134,120	3,757,357	2,027,120	42,648,359	810,660
Income Before Extraordinary/ Unusual Items	1,446	82,000	150,715	1,853,732	2,474
Extraordinary/Unusual Item(s)	—	—	—	(1,569,618)	—
NET INCOME	**1,446**	**82,000**	**150,715**	**3,423,350**	**2,474**

Municipal Electrical Utilities Financial

Municipality	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers	521	346	855	1,621	14,906
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	327,914	384,448	1,569,435	1,860,381	23,667,937
Less: Accumulated Depreciation	194,645	180,272	387,086	674,476	9,577,924
Net Fixed Assets	133,269	204,176	1,182,349	1,185,905	14,090,013
CURRENT ASSETS					
Cash and Bank	23,202	33,565	132,289	126,397	3,919,737
Investments	15,000	—	—	—	—
Accounts Receivable	78,007	15,824	124,887	97,738	1,103,939
Unbilled Revenue	67,250	52,210	57,798	235,400	3,044,777
Inventory	3,975	3,630	36,707	41,584	1,268,743
Other	3,266	2,210	2,913	6,412	37,289
Total Current Assets	190,700	107,439	354,594	507,531	9,374,485
OTHER ASSETS	—	—	2,400	—	76,615
EQUITY IN ONTARIO HYDRO	291,895	204,690	431,893	892,220	15,105,569
TOTAL ASSETS	**615,864**	**516,305**	**1,971,236**	**2,585,656**	**38,646,682**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	600,000	—	764,392
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	600,000	—	764,392
Less Payments due within one year	—	—	33,180	—	205,866
Total	—	—	566,820	—	558,526
LIABILITIES					
Current Liabilities	69,891	28,664	153,036	171,285	3,473,200
Other Liabilities	1,752	—	12,400	29,211	282,388
Total	71,643	28,664	165,436	200,496	3,755,588
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	39,745	9,946	153,211	315,134	1,108,333
Less Amortization	8,756	1,614	48,368	27,923	219,449
	30,989	8,332	104,843	287,211	888,884
RESERVES	—	—	—	—	—
UTILITY EQUITY	221,337	274,619	702,244	1,205,729	18,338,115
EQUITY IN ONTARIO HYDRO	291,895	204,690	431,893	892,220	15,105,569
TOTAL DEBT, LIABILITIES & EQUITY	**615,864**	**516,305**	**1,971,236**	**2,585,656**	**38,646,682**

Statements for the Year Ended December 31, 1990

Municipality	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers	521	346	855	1,621	14,906
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	195,769	258,529	625,368	1,092,567	16,460,261
Net Income for year	25,568	16,090	76,876	113,162	1,877,854
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**221,337**	**274,619**	**702,244**	**1,205,729**	**18,338,115**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	572,769	409,767	883,655	1,862,725	28,350,481
Other Operating Revenue	19,839	7,107	27,276	38,705	985,697
TOTAL REVENUE	592,608	416,874	910,931	1,901,430	29,336,178
EXPENSE					
Power Purchased	491,254	352,544	679,482	1,482,995	24,337,019
Local Generation	—	—	—	—	—
Operation and Maintenance	10,779	4,162	31,985	82,619	1,119,821
Billing and Collecting	32,131	14,722	32,552	58,052	448,406
Administration	20,749	18,101	34,025	102,586	551,521
Depreciation Less Amortization	12,127	11,255	40,049	58,473	887,638
Financial Expense	—	—	15,962	3,543	113,919
TOTAL EXPENSE	567,040	400,784	834,055	1,788,268	27,458,324
Income Before Extraordinary/ Unusual Items	25,568	16,090	76,876	113,162	1,877,854
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**25,568**	**16,090**	**76,876**	**113,162**	**1,877,854**

Municipal Electrical Utilities Financial

Municipality	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers	517	799	1,819	346	444
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	652,906	707,942	1,214,103	293,817	356,552
Less: Accumulated Depreciation	228,794	281,750	509,139	148,881	119,577
Net Fixed Assets	424,112	426,192	704,964	144,936	236,975
CURRENT ASSETS					
Cash and Bank	105,791	147,299	116,630	60,041	53,163
Investments	—	—	129,900	3,000	—
Accounts Receivable	28,908	193,911	66,463	12,141	24,250
Unbilled Revenue	62,400	79,244	340,000	47,484	74,000
Inventory	—	9,310	33,332	9,625	7,291
Other	4,874	6,729	8,640	2,612	3,419
Total Current Assets	201,973	436,493	694,965	134,903	162,123
OTHER ASSETS	5,550	—	2,033	—	—
EQUITY IN ONTARIO HYDRO	319,239	677,630	1,421,825	295,741	448,338
TOTAL ASSETS	**950,874**	**1,540,315**	**2,823,787**	**575,580**	**847,436**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	57,127	127,230	288,177	39,925	68,424
Other Liabilities	4,010	—	125,243	800	—
Total	61,137	127,230	413,420	40,725	68,424
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	155,241	115,322	65,455	11,603	53,747
Less Amortization	14,503	10,461	8,158	2,148	12,443
	140,738	104,861	57,297	9,455	41,304
RESERVES	—	—	—	—	—
UTILITY EQUITY	429,760	630,594	931,245	229,659	289,370
EQUITY IN ONTARIO HYDRO	319,239	677,630	1,421,825	295,741	448,338
TOTAL DEBT, LIABILITIES & EQUITY	**950,874**	**1,540,315**	**2,823,787**	**575,580**	**847,436**

Statements for the Year Ended December 31, 1990

Municipality	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers	517	799	1,819	346	444
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	397,806	540,594	931,389	199,799	255,778
Net Income for year	31,954	90,000	(144)	29,860	33,592
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**429,760**	**630,594**	**931,245**	**229,659**	**289,370**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	583,342	1,175,843	2,683,215	535,535	751,327
Other Operating Revenue	18,055	35,811	50,920	5,880	12,521
TOTAL REVENUE	601,397	1,211,654	2,734,135	541,415	763,848
EXPENSE					
Power Purchased	503,866	1,004,121	2,383,116	465,204	664,466
Local Generation	—	—	—	—	—
Operation and Maintenance	11,836	27,935	159,408	7,136	15,141
Billing and Collecting	15,243	37,359	36,136	18,709	23,875
Administration	18,244	28,249	98,919	11,947	16,004
Depreciation Less Amortization	20,254	23,990	55,802	9,624	10,770
Financial Expense	—	—	898	—	—
TOTAL EXPENSE	569,443	1,121,654	2,734,279	512,620	730,256
Income Before Extraordinary/ Unusual Items	31,954	90,000	(144)	28,795	33,592
Extraordinary/Unusual Item(s)	—	—	—	(1,065)	—
NET INCOME	**31,954**	**90,000**	**(144)**	**29,860**	**33,592**

Municipal Electrical Utilities Financial

Municipality	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers	1,561	429	2,175	3,891	62,675
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,284,360	269,500	4,573,491	6,159,618	152,984,040
Less: Accumulated Depreciation	676,212	139,213	1,715,403	1,672,199	42,645,331
Net Fixed Assets	1,608,148	130,287	2,858,088	4,487,419	110,338,709
CURRENT ASSETS					
Cash and Bank	125,320	73,253	165,662	570,375	5,398,631
Investments	—	—	—	—	—
Accounts Receivable	20,615	6,593	62,227	234,585	15,551,036
Unbilled Revenue	367,000	51,185	488,835	618,005	3,628,755
Inventory	44,800	1,442	73,056	305,102	4,224,489
Other	7,723	2,904	30,034	12,426	90,341
Total Current Assets	565,458	135,377	819,814	1,740,493	28,893,252
OTHER ASSETS	2,269	3,000	9,428	29,657	238,173
EQUITY IN ONTARIO HYDRO	777,116	319,524	909,737	1,701,394	52,114,333
TOTAL ASSETS	**2,952,991**	**588,188**	**4,597,067**	**7,958,963**	**191,584,467**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	61,000	—	—	675,000	26,168,496
Less Sinking Fund on Debentures	—	—	—	—	3,013,850
	61,000	—	—	675,000	23,154,646
Less Payments due within one year	15,000	—	—	96,000	2,330,415
Total	46,000	—	—	579,000	20,824,231
LIABILITIES					
Current Liabilities	214,004	43,938	160,033	711,174	19,096,571
Other Liabilities	12,390	1,125	—	46,661	1,080,413
Total	226,394	45,063	160,033	757,835	20,176,984
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	938,740	7,509	361,505	2,083,130	43,300,282
Less Amortization	44,096	1,935	48,034	257,500	6,933,055
	894,644	5,574	313,471	1,825,630	36,367,227
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,008,837	218,027	3,213,826	3,095,104	62,101,692
EQUITY IN ONTARIO HYDRO	777,116	319,524	909,737	1,701,394	52,114,333
TOTAL DEBT, LIABILITIES & EQUITY	**2,952,991**	**588,188**	**4,597,067**	**7,958,963**	**191,584,467**

Statements for the Year Ended December 31, 1990

Municipality	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers	1,561	429	2,175	3,891	62,675
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	891,939	226,506	2,848,987	2,783,303	54,811,850
Net Income for year	116,898	(8,479)	364,839	311,801	7,289,842
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,008,837**	**218,027**	**3,213,826**	**3,095,104**	**62,101,692**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,192,881	498,906	2,783,753	4,437,018	131,338,516
Other Operating Revenue	30,422	16,765	49,420	126,571	1,876,606
TOTAL REVENUE	2,223,303	515,671	2,833,173	4,563,589	133,215,122
EXPENSE					
Power Purchased	1,813,087	428,674	1,660,938	3,594,130	109,812,019
Local Generation	—	—	342,573	—	—
Operation and Maintenance	41,338	24,371	134,762	177,172	6,128,224
Billing and Collecting	71,482	25,919	85,565	153,075	2,507,411
Administration	123,646	31,681	107,821	107,594	1,999,470
Depreciation Less Amortization	47,548	13,505	136,675	149,670	3,375,569
Financial Expense	9,304	—	—	70,147	2,102,587
TOTAL EXPENSE	2,106,405	524,150	2,468,334	4,251,788	125,925,280
Income Before Extraordinary/ Unusual Items	116,898	(8,479)	364,839	311,801	7,289,842
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**116,898**	**(8,479)**	**364,839**	**311,801**	**7,289,842**

Municipal Electrical Utilities Financial

Municipality	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers	30,361	2,695	133	1,952	2,213
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	39,016,949	5,236,355	86,639	2,365,062	2,186,800
Less: Accumulated Depreciation	15,357,747	2,739,055	41,814	775,057	777,805
Net Fixed Assets	23,659,202	2,497,300	44,825	1,590,005	1,408,995
CURRENT ASSETS					
Cash and Bank	1,228,937	106,887	7,576	134,589	79,216
Investments	3,657,846	—	—	—	—
Accounts Receivable	1,636,928	66,874	5,002	56,106	214,756
Unbilled Revenue	3,858,000	840,000	31,525	347,295	371,000
Inventory	2,147,852	263,693	2,443	96,851	68,283
Other	183,076	15,073	905	6,730	8,938
Total Current Assets	12,712,639	1,292,527	47,451	641,571	742,193
OTHER ASSETS	146,594	62,062	5,626	34,556	7,591
EQUITY IN ONTARIO HYDRO	28,308,054	4,316,746	112,204	1,140,508	1,643,231
TOTAL ASSETS	**64,826,489**	**8,168,635**	**210,106**	**3,406,640**	**3,802,010**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	146,594	53,312	5,000	13,000	200,000
Less Sinking Fund on Debentures	—	—	—	—	—
	146,594	53,312	5,000	13,000	200,000
Less Payments due within one year	32,532	16,422	1,250	6,000	3,000
Total	114,062	36,890	3,750	7,000	197,000
LIABILITIES					
Current Liabilities	4,154,144	685,172	15,935	308,173	226,041
Other Liabilities	641,659	50,956	450	38,264	17,147
Total	4,795,803	736,128	16,385	346,437	243,188
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	3,370,566	211,336	9,020	70,581	76,999
Less Amortization	400,375	37,181	1,471	11,853	7,870
	2,970,191	174,155	7,549	58,728	69,129
RESERVES	—	—	—	—	—
UTILITY EQUITY	28,638,379	2,904,716	70,218	1,853,967	1,649,462
EQUITY IN ONTARIO HYDRO	28,308,054	4,316,746	112,204	1,140,508	1,643,231
TOTAL DEBT, LIABILITIES & EQUITY	**64,826,489**	**8,168,635**	**210,106**	**3,406,640**	**3,802,010**

Statements for the Year Ended December 31, 1990

Municipality	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers	30,361	2,695	133	1,952	2,213
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	25,511,732	2,991,832	58,101	1,624,868	1,505,564
Net Income for year	3,126,647	(87,116)	12,117	229,099	143,898
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**28,638,379**	**2,904,716**	**70,218**	**1,853,967**	**1,649,462**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	45,274,674	5,414,595	202,229	2,530,350	3,151,396
Other Operating Revenue	1,568,014	123,432	1,751	64,766	49,802
TOTAL REVENUE	46,842,688	5,538,027	203,980	2,595,116	3,201,198
EXPENSE					
Power Purchased	39,268,876	4,557,684	176,391	2,046,080	2,594,245
Local Generation	—	—	—	—	—
Operation and Maintenance	1,401,004	460,505	4,288	98,905	176,518
Billing and Collecting	841,477	147,003	6,074	66,121	123,357
Administration	718,861	245,524	2,404	76,094	91,163
Depreciation Less Amortization	1,454,476	209,274	2,373	77,457	63,814
Financial Expense	31,347	5,153	333	1,360	8,203
TOTAL EXPENSE	43,716,041	5,625,143	191,863	2,366,017	3,057,300
Income Before Extraordinary/ Unusual Items	3,126,647	(87,116)	12,117	229,099	143,898
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**3,126,647**	**(87,116)**	**12,117**	**229,099**	**143,898**

Municipal Electrical Utilities Financial

Municipality	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers	8,774	495	473	491	43,156
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	12,683,700	352,777	548,765	583,622	81,530,321
Less: Accumulated Depreciation	4,787,677	159,997	188,637	246,993	26,003,788
Net Fixed Assets	7,896,023	192,780	360,128	336,629	55,526,533
CURRENT ASSETS					
Cash and Bank	1,221,388	97,580	38,904	4,448	786,538
Investments	—	—	—	12,000	3,500,000
Accounts Receivable	1,831,674	12,852	6,138	15,167	6,135,332
Unbilled Revenue	2,023,031	66,400	71,566	141,844	6,037,626
Inventory	605,395	5,859	16,018	11,127	3,171,942
Other	27,050	3,364	3,659	3,945	272,695
Total Current Assets	5,708,538	186,055	136,285	188,531	19,904,133
OTHER ASSETS	19,658	2,600	—	—	1,339,871
EQUITY IN ONTARIO HYDRO	9,893,992	382,774	361,082	428,480	33,378,100
TOTAL ASSETS	**23,518,211**	**764,209**	**857,495**	**953,640**	**110,148,637**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	258,000	—	14,619	—	9,186,930
Less Sinking Fund on Debentures	—	—	—	—	444,289
	258,000	—	14,619	—	8,742,641
Less Payments due within one year	56,000	—	14,619	—	699,357
Total	202,000	—	—	—	8,043,284
LIABILITIES					
Current Liabilities	1,929,256	61,186	86,555	64,913	9,425,059
Other Liabilities	—	1,000	12,657	450	2,087,815
Total	1,929,256	62,186	99,212	65,363	11,512,874
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	387,039	51,628	6,994	82,157	12,326,135
Less Amortization	53,426	10,243	1,906	24,829	1,855,315
	333,613	41,385	5,088	57,328	10,470,820
RESERVES	—	—	—	—	—
UTILITY EQUITY	11,159,350	277,864	392,113	402,469	46,743,559
EQUITY IN ONTARIO HYDRO	9,893,992	382,774	361,082	428,480	33,378,100
TOTAL DEBT, LIABILITIES & EQUITY	**23,518,211**	**764,209**	**857,495**	**953,640**	**110,148,637**

Statements for the Year Ended December 31, 1990

Municipality	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers	8,774	495	473	491	43,156
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	9,963,559	256,429	343,512	389,720	45,903,311
Net Income for year	1,195,791	21,435	48,601	12,749	840,248
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**11,159,350**	**277,864**	**392,113**	**402,469**	**46,743,559**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	17,904,940	623,132	588,438	769,575	73,801,694
Other Operating Revenue	266,670	21,710	28,299	9,081	2,187,049
TOTAL REVENUE	18,171,610	644,842	616,737	778,656	75,988,743
EXPENSE					
Power Purchased	14,997,981	552,172	460,941	683,902	63,321,715
Local Generation	—	—	—	—	—
Operation and Maintenance	719,941	11,950	38,008	15,001	4,707,582
Billing and Collecting	311,085	18,911	17,607	26,844	1,651,776
Administration	396,604	28,483	28,600	21,565	1,536,611
Depreciation Less Amortization	515,954	11,891	21,227	18,544	2,622,450
Financial Expense	34,254	—	1,753	51	490,312
TOTAL EXPENSE	16,975,819	623,407	568,136	765,907	74,330,446
Income Before Extraordinary/ Unusual Items	1,195,791	21,435	48,601	12,749	1,658,297
Extraordinary/Unusual Item(s)	—	—	—	—	818,049
NET INCOME	**1,195,791**	**21,435**	**48,601**	**12,749**	**840,248**

Municipal Electrical Utilities Financial

Municipality	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers	277	2,504	34,154	1,755	1,475
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	275,562	5,146,926	55,748,433	3,148,793	1,905,566
Less: Accumulated Depreciation	153,109	1,722,060	20,612,566	1,233,804	769,711
Net Fixed Assets	122,453	3,424,866	35,135,867	1,914,989	1,135,855
CURRENT ASSETS					
Cash and Bank	45,403	117,410	682,941	332,853	332,200
Investments	—	—	6,000,000	—	—
Accounts Receivable	11,247	78,692	5,090,207	117,149	17,562
Unbilled Revenue	40,632	623,636	5,572,929	355,317	244,253
Inventory	—	169,897	2,154,075	84,931	124,101
Other	1,700	12,377	115,334	13,223	—
Total Current Assets	98,982	1,002,012	19,615,486	903,473	718,116
OTHER ASSETS	—	10,217	179,472	76,898	—
EQUITY IN ONTARIO HYDRO	190,578	1,989,423	32,456,557	980,814	979,666
TOTAL ASSETS	**412,013**	**6,426,518**	**87,387,382**	**3,876,174**	**2,833,637**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	195,000	2,157,490	260,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	195,000	2,157,490	260,000	—
Less Payments due within one year	—	48,000	307,279	20,000	—
Total	—	147,000	1,850,211	240,000	—
LIABILITIES					
Current Liabilities	24,472	536,907	7,337,897	230,020	184,851
Other Liabilities	2,700	46,606	1,542,451	15,669	58,932
Total	27,172	583,513	8,880,348	245,689	243,783
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,090	530,131	10,182,894	166,554	219,387
Less Amortization	243	76,946	1,402,648	76,485	16,713
	847	453,185	8,780,246	90,069	202,674
RESERVES	—	—	—	69,898	—
UTILITY EQUITY	193,416	3,253,397	35,420,020	2,249,704	1,407,514
EQUITY IN ONTARIO HYDRO	190,578	1,989,423	32,456,557	980,814	979,666
TOTAL DEBT, LIABILITIES & EQUITY	**412,013**	**6,426,518**	**87,387,382**	**3,876,174**	**2,833,637**

Statements for the Year Ended December 31, 1990

Municipality	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers	277	2,504	34,154	1,755	1,475
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	189,537	3,078,095	32,274,991	1,889,264	1,347,210
Net Income for year	3,879	175,302	3,145,029	360,440	60,304
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**193,416**	**3,253,397**	**35,420,020**	**2,249,704**	**1,407,514**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	337,127	4,769,735	59,200,429	2,521,223	1,676,231
Other Operating Revenue	9,895	103,116	1,911,108	104,085	30,919
TOTAL REVENUE	347,022	4,872,851	61,111,537	2,625,308	1,707,150
EXPENSE					
Power Purchased	308,523	3,916,096	51,266,438	1,711,049	1,380,955
Local Generation	—	—	—	46,678	—
Operation and Maintenance	2,682	308,455	2,151,210	125,701	78,573
Billing and Collecting	13,269	95,488	1,093,618	72,257	57,526
Administration	7,280	181,280	1,546,050	179,979	68,536
Depreciation Less Amortization	11,389	160,927	1,636,146	85,997	58,462
Financial Expense	—	22,337	273,046	43,207	2,794
TOTAL EXPENSE	343,143	4,684,583	57,966,508	2,264,868	1,646,846
Income Before Extraordinary/ Unusual Items	3,879	188,268	3,145,029	360,440	60,304
Extraordinary/Unusual Item(s)	—	12,966	—	—	—
NET INCOME	**3,879**	**175,302**	**3,145,029**	**360,440**	**60,304**

Municipal Electrical Utilities Financial

Municipality	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers	757	3,232	1,007	384	1,400
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	586,599	3,387,193	1,489,443	422,688	1,474,910
Less: Accumulated Depreciation	291,607	1,264,431	412,208	202,155	541,763
Net Fixed Assets	294,992	2,122,762	1,077,235	220,533	933,147
CURRENT ASSETS					
Cash and Bank	152,190	704,415	17,977	42,079	260,826
Investments	—	15,000	—	40,000	134,719
Accounts Receivable	38,932	124,905	50,850	38,320	39,091
Unbilled Revenue	92,083	564,000	208,155	55,674	315,792
Inventory	4,012	89,450	12,978	2,780	46,830
Other	3,981	17,610	2,351	2,741	—
Total Current Assets	291,198	1,515,380	292,311	181,594	797,258
OTHER ASSETS	8,500	10,000	1,531	—	1,100
EQUITY IN ONTARIO HYDRO	425,128	2,241,893	672,316	254,075	984,423
TOTAL ASSETS	**1,019,818**	**5,890,035**	**2,043,393**	**656,202**	**2,715,928**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	5,834
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	5,834
Less Payments due within one year	—	—	—	—	5,834
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	53,952	351,380	218,386	62,937	178,308
Other Liabilities	4,293	19,644	7,764	3,190	45,912
Total	58,245	371,024	226,150	66,127	224,220
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	17,849	347,798	373,466	40,291	44,876
Less Amortization	4,480	65,353	50,153	10,101	9,900
	13,369	282,445	323,313	30,190	34,976
RESERVES	—	—	—	—	—
UTILITY EQUITY	523,076	2,994,673	821,614	305,810	1,472,309
EQUITY IN ONTARIO HYDRO	425,128	2,241,893	672,316	254,075	984,423
TOTAL DEBT, LIABILITIES & EQUITY	**1,019,818**	**5,890,035**	**2,043,393**	**656,202**	**2,715,928**

Statements for the Year Ended December 31, 1990

Municipality	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers	757	3,232	1,007	384	1,400
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	479,787	2,869,854	749,424	302,270	1,375,323
Net Income for year	43,289	124,819	72,190	3,540	96,986
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**523,076**	**2,994,673**	**821,614**	**305,810**	**1,472,309**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	717,111	3,566,602	1,625,511	439,373	2,136,549
Other Operating Revenue	18,119	103,542	20,004	16,100	51,290
TOTAL REVENUE	735,230	3,670,144	1,645,515	455,473	2,187,839
EXPENSE					
Power Purchased	633,354	3,015,283	1,418,684	401,228	1,722,869
Local Generation	—	—	—	—	—
Operation and Maintenance	9,857	151,135	9,021	4,335	108,463
Billing and Collecting	10,639	147,066	37,367	20,378	89,468
Administration	14,840	126,975	50,177	14,109	119,921
Depreciation Less Amortization	23,251	103,220	43,826	11,883	46,392
Financial Expense	—	1,646	14,250	—	3,740
TOTAL EXPENSE	691,941	3,545,325	1,573,325	451,933	2,090,853
Income Before Extraordinary/ Unusual Items	43,289	124,819	72,190	3,540	96,986
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**43,289**	**124,819**	**72,190**	**3,540**	**96,986**

Municipal Electrical Utilities Financial

Municipality	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers	16,229	210	925	708	347
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	24,372,729	165,150	1,513,699	823,023	281,067
Less: Accumulated Depreciation	7,614,800	74,852	472,739	361,500	133,373
Net Fixed Assets	16,757,929	90,298	1,040,960	461,523	147,694
CURRENT ASSETS					
Cash and Bank	156,445	48,097	12,633	354,360	40,032
Investments	650,000	—	—	—	—
Accounts Receivable	1,578,674	15,139	72,337	27,245	8,901
Unbilled Revenue	2,092,383	36,015	131,706	191,351	45,000
Inventory	885,596	1,199	43,539	10,173	10,154
Other	34,059	1,430	6,248	5,199	2,111
Total Current Assets	5,397,157	101,880	266,463	588,328	106,198
OTHER ASSETS	94,385	—	3,550	—	—
EQUITY IN ONTARIO HYDRO	15,019,010	166,977	808,681	910,972	238,720
TOTAL ASSETS	**37,268,481**	**359,155**	**2,119,654**	**1,960,823**	**492,612**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,469,693	—	350,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,469,693	—	350,000	—	—
Less Payments due within one year	231,062	—	35,000	—	—
Total	1,238,631	—	315,000	—	—
LIABILITIES					
Current Liabilities	2,037,644	29,553	147,282	167,377	35,800
Other Liabilities	57,078	2,603	7,320	7,360	950
Total	2,094,722	32,156	154,602	174,737	36,750
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,151,249	29,046	113,566	71,912	10,028
Less Amortization	151,411	3,418	19,296	17,214	1,895
	999,838	25,628	94,270	54,698	8,133
RESERVES	—	—	—	—	—
UTILITY EQUITY	17,916,280	134,394	747,101	820,416	209,009
EQUITY IN ONTARIO HYDRO	15,019,010	166,977	808,681	910,972	238,720
TOTAL DEBT, LIABILITIES & EQUITY	**37,268,481**	**359,155**	**2,119,654**	**1,960,823**	**492,612**

Statements for the Year Ended December 31, 1990

Municipality	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers	16,229	210	925	708	347
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	16,077,539	111,996	732,088	771,815	193,596
Net Income for year	1,838,741	22,398	15,013	41,609	15,413
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	6,992	—
UTILITY EQUITY, END OF YEAR	**17,916,280**	**134,394**	**747,101**	**820,416**	**209,009**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	25,250,684	282,211	1,187,248	1,583,650	423,380
Other Operating Revenue	317,479	3,946	16,324	46,901	7,161
TOTAL REVENUE	25,568,163	286,157	1,203,572	1,630,551	430,541
EXPENSE					
Power Purchased	20,579,817	241,844	1,003,230	1,485,330	364,581
Local Generation	—	—	—	—	—
Operation and Maintenance	1,077,804	2,791	61,273	30,478	5,828
Billing and Collecting	645,136	6,535	32,415	20,359	15,000
Administration	476,895	7,121	32,562	23,468	18,743
Depreciation Less Amortization	782,002	5,468	49,247	28,223	10,976
Financial Expense	167,768	—	9,832	1,084	—
TOTAL EXPENSE	23,729,422	263,759	1,188,559	1,588,942	415,128
Income Before Extraordinary/ Unusual Items	1,838,741	22,398	15,013	41,609	15,413
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**1,838,741**	**22,398**	**15,013**	**41,609**	**15,413**

Municipal Electrical Utilities Financial

Municipality	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers	1,520	534	6,786	2,013	925
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,520,341	435,631	8,433,545	2,583,336	1,315,804
Less: Accumulated Depreciation	598,190	172,682	3,225,133	1,159,924	385,710
Net Fixed Assets	922,151	262,949	5,208,412	1,423,412	930,094
CURRENT ASSETS					
Cash and Bank	112,574	10,374	1,191,116	97,148	171,770
Investments	23,720	—	1,087,812	265,000	—
Accounts Receivable	26,529	21,533	1,154,986	143,978	27,511
Unbilled Revenue	273,000	87,302	749,000	415,530	171,000
Inventory	40,603	1,425	274,585	91,389	23,834
Other	8,271	6,177	19,075	—	9,787
Total Current Assets	484,697	126,811	4,476,574	1,013,045	403,902
OTHER ASSETS	20,000	—	12,885	—	2,971
EQUITY IN ONTARIO HYDRO	1,180,208	349,387	6,520,678	1,837,287	641,034
TOTAL ASSETS	**2,607,056**	**739,147**	**16,218,549**	**4,273,744**	**1,978,001**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	1,200,000	265,000	205,333
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	1,200,000	265,000	205,333
Less Payments due within one year	—	—	68,500	33,000	16,293
Total	—	—	1,131,500	232,000	189,040
LIABILITIES					
Current Liabilities	159,131	48,573	2,695,270	381,574	161,448
Other Liabilities	44,004	6,567	106,545	13,341	2,915
Total	203,135	55,140	2,801,815	394,915	164,363
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	45,442	45,244	524,073	56,816	68,852
Less Amortization	6,981	6,014	53,515	11,110	14,618
	38,461	39,230	470,558	45,706	54,234
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,185,252	295,390	5,293,998	1,763,836	929,330
EQUITY IN ONTARIO HYDRO	1,180,208	349,387	6,520,678	1,837,287	641,034
TOTAL DEBT, LIABILITIES & EQUITY	**2,607,056**	**739,147**	**16,218,549**	**4,273,744**	**1,978,001**

Statements for the Year Ended December 31, 1990

Municipality	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers	1,520	534	6,786	2,013	925
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,017,471	290,039	4,799,566	1,703,358	837,684
Net Income for year	167,781	5,351	494,432	60,478	92,417
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(771)
UTILITY EQUITY, END OF YEAR	**1,185,252**	**295,390**	**5,293,998**	**1,763,836**	**929,330**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,871,088	592,401	11,796,717	3,389,058	1,253,357
Other Operating Revenue	49,983	8,934	289,042	92,593	37,901
TOTAL REVENUE	1,921,071	601,335	12,085,759	3,481,651	1,291,258
EXPENSE					
Power Purchased	1,458,284	529,077	10,547,413	2,834,466	1,026,731
Local Generation	—	—	—	—	—
Operation and Maintenance	104,805	12,245	239,038	235,743	46,947
Billing and Collecting	28,031	18,145	240,837	79,944	31,923
Administration	95,827	24,663	229,189	154,787	55,037
Depreciation Less Amortization	65,393	11,854	289,707	85,750	30,865
Financial Expense	950	—	45,143	30,483	7,338
TOTAL EXPENSE	1,753,290	595,984	11,591,327	3,421,173	1,198,841
Income Before Extraordinary/ Unusual Items	167,781	5,351	494,432	60,478	92,417
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**167,781**	**5,351**	**494,432**	**60,478**	**92,417**

Municipal Electrical Utilities Financial

Municipality	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers	614	7,455	307	561	456
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	623,832	7,519,332	247,684	558,613	754,642
Less: Accumulated Depreciation	248,871	3,018,236	102,481	201,843	219,637
Net Fixed Assets	374,961	4,501,096	145,203	356,770	535,005
CURRENT ASSETS					
Cash and Bank	6,584	401,199	53,880	35,028	11,888
Investments	—	—	—	—	15,430
Accounts Receivable	25,551	1,000,052	10,736	22,032	4,755
Unbilled Revenue	145,711	975,871	51,600	98,189	91,059
Inventory	5,108	704,325	8,424	21,764	—
Other	4,732	30,739	2,621	1,809	3,583
Total Current Assets	187,686	3,112,186	127,261	178,822	126,715
OTHER ASSETS	1,200	17,493	—	—	—
EQUITY IN ONTARIO HYDRO	464,112	6,745,315	250,188	296,800	210,918
TOTAL ASSETS	**1,027,959**	**14,376,090**	**522,652**	**832,392**	**872,638**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	76,000	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	76,000	—	—	—	—
Less Payments due within one year	16,000	—	—	—	—
Total	60,000	—	—	—	—
LIABILITIES					
Current Liabilities	122,221	1,248,328	33,084	80,269	99,729
Other Liabilities	4,190	255,920	1,560	5,550	—
Total	126,411	1,504,248	34,644	85,819	99,729
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	83,412	432,025	70,470	101,501	412,101
Less Amortization	11,501	80,555	15,487	11,184	115,101
	71,911	351,470	54,983	90,317	297,000
RESERVES	—	—	—	—	—
UTILITY EQUITY	305,525	5,775,057	182,837	359,456	264,991
EQUITY IN ONTARIO HYDRO	464,112	6,745,315	250,188	296,800	210,918
TOTAL DEBT, LIABILITIES & EQUITY	**1,027,959**	**14,376,090**	**522,652**	**832,392**	**872,638**

Statements for the Year Ended December 31, 1990

Municipality	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers	614	7,455	307	561	456
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	310,435	5,331,889	155,754	325,972	251,137
Net Income for year	(4,910)	443,168	27,083	33,484	13,854
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**305,525**	**5,775,057**	**182,837**	**359,456**	**264,991**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	829,974	13,377,071	413,823	672,200	458,647
Other Operating Revenue	16,821	308,622	10,097	18,644	9,018
TOTAL REVENUE	846,795	13,685,693	423,920	690,844	467,665
EXPENSE					
Power Purchased	750,876	12,144,431	355,153	570,976	392,307
Local Generation	—	—	—	—	—
Operation and Maintenance	19,292	528,093	11,753	16,518	16,360
Billing and Collecting	22,258	104,577	7,161	29,668	19,481
Administration	28,471	134,758	16,538	22,100	13,061
Depreciation Less Amortization	21,503	313,420	6,232	17,774	12,320
Financial Expense	9,305	17,246	—	324	282
TOTAL EXPENSE	851,705	13,242,525	396,837	657,360	453,811
Income Before Extraordinary/ Unusual Items	(4,910)	443,168	27,083	33,484	13,854
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**(4,910)**	**443,168**	**27,083**	**33,484**	**13,854**

Municipal Electrical Utilities Financial

Municipality	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers	582	222	1,847	324	1,964
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	489,595	120,820	3,105,731	441,447	2,136,360
Less: Accumulated Depreciation	217,869	63,995	1,570,828	89,276	890,741
Net Fixed Assets	271,726	56,825	1,534,903	352,171	1,245,619
CURRENT ASSETS					
Cash and Bank	100,051	20,562	320,246	29,763	30,239
Investments	—	—	17,114	—	—
Accounts Receivable	24,443	8,543	47,914	8,233	16,482
Unbilled Revenue	136,024	33,800	689,450	64,500	289,309
Inventory	10,742	2,060	111,491	—	44,231
Other	5,384	1,536	8,710	219	5,365
Total Current Assets	276,644	66,501	1,194,925	102,715	385,626
OTHER ASSETS	—	—	—	—	20,223
EQUITY IN ONTARIO HYDRO	404,102	177,360	1,942,920	149,036	1,264,210
TOTAL ASSETS	**952,472**	**300,686**	**4,672,748**	**603,922**	**2,915,678**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	116,000	115,101	90,250
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	116,000	115,101	90,250
Less Payments due within one year	—	—	41,000	7,778	24,250
Total	—	—	75,000	107,323	66,000
LIABILITIES					
Current Liabilities	78,832	19,016	544,228	49,783	256,811
Other Liabilities	3,495	—	—	2,800	59,986
Total	82,327	19,016	544,228	52,583	316,797
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	78,450	5,041	112,073	171,766	1,540
Less Amortization	8,852	328	20,463	23,927	499
	69,598	4,713	91,610	147,839	1,041
RESERVES	—	—	—	—	—
UTILITY EQUITY	396,445	99,597	2,018,990	147,141	1,267,630
EQUITY IN ONTARIO HYDRO	404,102	177,360	1,942,920	149,036	1,264,210
TOTAL DEBT, LIABILITIES & EQUITY	**952,472**	**300,686**	**4,672,748**	**603,922**	**2,915,678**

Statements for the Year Ended December 31, 1990

Municipality	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers	582	222	1,847	324	1,964
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	344,573	93,054	1,895,912	126,221	1,194,477
Net Income for year	51,872	6,543	123,078	20,920	73,153
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**396,445**	**99,597**	**2,018,990**	**147,141**	**1,267,630**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	852,199	227,003	3,238,748	359,956	2,047,464
Other Operating Revenue	14,301	5,013	110,805	7,606	105,391
TOTAL REVENUE	866,500	232,016	3,349,553	367,562	2,152,855
EXPENSE					
Power Purchased	736,361	197,635	2,772,757	298,356	1,561,910
Local Generation	—	—	—	—	—
Operation and Maintenance	13,797	7,946	153,414	7,963	119,864
Billing and Collecting	23,011	7,028	93,674	6,991	156,277
Administration	25,529	8,366	130,089	10,912	136,265
Depreciation Less Amortization	15,298	4,498	100,714	10,521	85,672
Financial Expense	632	—	17,269	11,899	19,714
TOTAL EXPENSE	814,628	225,473	3,267,917	346,642	2,079,702
Income Before Extraordinary/ Unusual Items	51,872	6,543	81,636	20,920	73,153
Extraordinary/Unusual Item(s)	—	—	(41,442)	—	—
NET INCOME	**51,872**	**6,543**	**123,078**	**20,920**	**73,153**

Municipal Electrical Utilities Financial

Municipality	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers	733	434	1,129	2,883	128
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	863,112	713,380	1,143,720	4,620,692	128,228
Less: Accumulated Depreciation	414,710	191,331	554,574	1,928,990	80,927
Net Fixed Assets	448,402	522,049	589,146	2,691,702	47,301
CURRENT ASSETS					
Cash and Bank	30,813	2,924	228,554	610,023	33,378
Investments	—	—	114,348	—	—
Accounts Receivable	19,334	10,245	72,277	142,185	1,767
Unbilled Revenue	167,632	92,000	161,100	584,084	20,600
Inventory	43,311	8,976	22,647	167,987	—
Other	2,153	3,013	6,387	2,651	967
Total Current Assets	263,243	117,158	605,313	1,506,930	56,712
OTHER ASSETS	3,750	4,000	5,919	39,831	—
EQUITY IN ONTARIO HYDRO	654,922	318,110	1,145,025	2,009,462	142,896
TOTAL ASSETS	**1,370,317**	**961,317**	**2,345,403**	**6,247,925**	**246,909**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	21,314	—	—	24,793	—
Less Sinking Fund on Debentures	—	—	—	—	—
	21,314	—	—	24,793	—
Less Payments due within one year	15,516	—	—	11,939	—
Total	5,798	—	—	12,854	—
LIABILITIES					
Current Liabilities	95,570	73,437	135,535	559,155	22,939
Other Liabilities	11,156	1,250	8,162	72,623	345
Total	106,726	74,687	143,697	631,778	23,284
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	49,540	295,449	78,355	463,151	1,119
Less Amortization	11,924	23,872	15,738	82,152	271
	37,616	271,577	62,617	380,999	848
RESERVES	—	—	—	—	—
UTILITY EQUITY	565,255	296,943	994,064	3,212,832	79,881
EQUITY IN ONTARIO HYDRO	654,922	318,110	1,145,025	2,009,462	142,896
TOTAL DEBT, LIABILITIES & EQUITY	**1,370,317**	**961,317**	**2,345,403**	**6,247,925**	**246,909**

Statements for the Year Ended December 31, 1990

Municipality	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers	733	434	1,129	2,883	128
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	494,872	274,271	989,183	3,008,691	76,366
Net Income for year	70,383	22,672	4,881	204,141	3,515
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**565,255**	**296,943**	**994,064**	**3,212,832**	**79,881**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,055,644	578,580	1,865,189	3,941,464	200,847
Other Operating Revenue	50,516	7,998	50,598	121,117	3,722
TOTAL REVENUE	1,106,160	586,578	1,915,787	4,062,581	204,569
EXPENSE					
Power Purchased	837,186	512,197	1,646,487	3,222,870	182,733
Local Generation	—	—	—	—	—
Operation and Maintenance	45,620	10,974	85,000	276,337	1,156
Billing and Collecting	48,074	10,690	47,942	82,297	4,621
Administration	67,152	13,212	98,877	104,523	7,243
Depreciation Less Amortization	33,550	16,643	32,522	169,545	5,301
Financial Expense	4,195	190	78	2,868	—
TOTAL EXPENSE	1,035,777	563,906	1,910,906	3,858,440	201,054
Income Before Extraordinary/ Unusual Items	70,383	22,672	4,881	204,141	3,515
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**70,383**	**22,672**	**4,881**	**204,141**	**3,515**

Municipal Electrical Utilities Financial

Municipality	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers	761	7,547	2,299	1,183	498
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	676,776	10,925,237	3,847,756	1,418,959	491,819
Less: Accumulated Depreciation	261,113	4,736,889	1,284,584	641,852	249,454
Net Fixed Assets	415,663	6,188,348	2,563,172	777,107	242,365
CURRENT ASSETS					
Cash and Bank	46,821	875,673	23,608	186,147	62,405
Investments	35,149	—	—	—	—
Accounts Receivable	37,983	438,938	327,545	33,308	27,115
Unbilled Revenue	199,950	868,000	206,406	146,019	63,900
Inventory	32,161	338,673	187,596	23,955	18,192
Other	7,514	16,341	7,704	11,164	3,143
Total Current Assets	359,578	2,537,625	752,859	400,593	174,755
OTHER ASSETS	3,848	11,174	12,870	2,090	8,800
EQUITY IN ONTARIO HYDRO	596,477	5,298,130	1,888,729	871,206	285,339
TOTAL ASSETS	**1,375,566**	**14,035,277**	**5,217,630**	**2,050,996**	**711,259**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	141,000	132,600	10,870	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	141,000	132,600	10,870	—
Less Payments due within one year	—	46,000	51,300	2,492	—
Total	—	95,000	81,300	8,378	—
LIABILITIES					
Current Liabilities	91,290	860,095	298,191	110,340	76,378
Other Liabilities	9,569	207,887	61,336	25,790	2,618
Total	100,859	1,067,982	359,527	136,130	78,996
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	46,619	1,813,336	311,184	47,277	27,795
Less Amortization	4,014	243,890	43,834	10,224	7,773
	42,605	1,569,446	267,350	37,053	20,022
RESERVES	—	—	—	—	—
UTILITY EQUITY	635,625	6,004,719	2,620,724	998,229	326,902
EQUITY IN ONTARIO HYDRO	596,477	5,298,130	1,888,729	871,206	285,339
TOTAL DEBT, LIABILITIES & EQUITY	**1,375,566**	**14,035,277**	**5,217,630**	**2,050,996**	**711,259**

Statements for the Year Ended December 31, 1990

Municipality	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers	761	7,547	2,299	1,183	498
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	561,090	5,576,686	2,518,983	921,505	305,930
Net Income for year	74,535	428,033	101,741	76,724	20,972
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**635,625**	**6,004,719**	**2,620,724**	**998,229**	**326,902**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,206,322	8,988,005	2,638,305	1,402,239	485,398
Other Operating Revenue	31,076	267,799	106,735	41,357	17,776
TOTAL REVENUE	1,237,398	9,255,804	2,745,040	1,443,596	503,174
EXPENSE					
Power Purchased	1,054,996	7,236,502	2,056,975	1,143,303	386,134
Local Generation	—	—	—	—	—
Operation and Maintenance	15,399	509,726	155,469	81,536	40,624
Billing and Collecting	43,539	331,320	104,963	44,393	18,397
Administration	12,962	343,853	92,723	48,132	18,273
Depreciation Less Amortization	22,827	379,962	129,556	47,640	18,684
Financial Expense	1,031	26,408	18,581	1,868	90
TOTAL EXPENSE	1,150,754	8,827,771	2,558,267	1,366,872	482,202
Income Before Extraordinary/ Unusual Items	86,644	428,033	186,773	76,724	20,972
Extraordinary/Unusual Item(s)	12,109	—	85,032	—	—
NET INCOME	**74,535**	**428,033**	**101,741**	**76,724**	**20,972**

Municipal Electrical Utilities Financial

Municipality	East York	East Zorra Tavistock	Eganville	Elmvale	Elmwood
Number of Customers	25,119	854	661	707	175
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	38,040,728	1,067,198	1,375,397	608,115	98,257
Less: Accumulated Depreciation	15,228,549	430,974	355,357	254,150	43,487
Net Fixed Assets	22,812,179	636,224	1,020,040	353,965	54,770
CURRENT ASSETS					
Cash and Bank	664,603	154,207	93,014	9,438	12,140
Investments	3,000,000	—	—	150,421	6,154
Accounts Receivable	3,763,256	28,921	36,714	19,657	4,143
Unbilled Revenue	1,771,713	186,000	124,408	170,473	24,177
Inventory	2,422,222	32,468	12,923	6,940	4,489
Other	194,753	5,758	4,008	8,812	1,799
Total Current Assets	11,816,547	407,354	271,067	365,741	52,902
OTHER ASSETS	831,878	9,000	45,177	5,216	3,419
EQUITY IN ONTARIO HYDRO	30,396,634	893,190	337,370	511,413	102,222
TOTAL ASSETS	**65,857,238**	**1,945,768**	**1,673,654**	**1,236,335**	**213,313**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	137,700	—	722,143	18,877	—
Less Sinking Fund on Debentures	—	—	—	—	—
	137,700	—	722,143	18,877	—
Less Payments due within one year	66,202	—	36,400	7,790	—
Total	71,498	—	685,743	11,087	—
LIABILITIES					
Current Liabilities	4,617,030	126,513	162,011	101,194	10,916
Other Liabilities	694,551	600	28,793	6,920	1,300
Total	5,311,581	127,113	190,804	108,114	12,216
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	900,110	323,544	16,967	149,982	—
Less Amortization	169,340	34,969	3,494	23,000	—
	730,770	288,575	13,473	126,982	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	29,346,755	636,890	446,264	478,739	98,875
EQUITY IN ONTARIO HYDRO	30,396,634	893,190	337,370	511,413	102,222
TOTAL DEBT, LIABILITIES & EQUITY	**65,857,238**	**1,945,768**	**1,673,654**	**1,236,335**	**213,313**

Statements for the Year Ended December 31, 1990

Municipality	East York	East Zorra Tavistock	Eganville	Elmvale	Elmwood
Number of Customers	25,119	854	661	707	175
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	26,882,562	549,923	433,764	413,295	89,423
Net Income for year	2,464,193	86,967	12,500	65,444	9,452
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**29,346,755**	**636,890**	**446,264**	**478,739**	**98,875**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	47,786,678	1,361,259	805,326	1,142,832	157,271
Other Operating Revenue	1,179,563	29,458	26,602	28,665	2,579
TOTAL REVENUE	48,966,241	1,390,717	831,928	1,171,497	159,850
EXPENSE					
Power Purchased	39,904,007	1,192,380	577,523	990,599	127,940
Local Generation	—	—	52,520	—	—
Operation and Maintenance	2,704,353	21,301	26,441	22,856	1,205
Billing and Collecting	1,120,517	25,772	23,098	43,051	8,090
Administration	1,240,975	32,977	22,128	26,199	8,708
Depreciation Less Amortization	1,476,243	31,320	37,946	20,433	4,455
Financial Expense	55,953	—	79,772	2,915	—
TOTAL EXPENSE	46,502,048	1,303,750	819,428	1,106,053	150,398
Income Before Extraordinary/ Unusual Items	2,464,193	86,967	12,500	65,444	9,452
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,464,193**	**86,967**	**12,500**	**65,444**	**9,452**

Municipal Electrical Utilities Financial

Municipality	Elora	Embrun	Erieau	Erin	Espanola
Number of Customers	1,295	1,174	403	1,029	2,298
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,331,200	2,034,698	189,803	2,098,142	1,898,415
Less: Accumulated Depreciation	482,259	463,058	48,547	511,272	910,804
Net Fixed Assets	848,941	1,571,640	141,256	1,586,870	987,611
CURRENT ASSETS					
Cash and Bank	42,612	169,843	20,268	209,636	144,719
Investments	60,000	55,795	—	—	137,541
Accounts Receivable	183,807	49,358	6,636	67,556	282,259
Unbilled Revenue	62,000	241,037	34,500	260,104	194,862
Inventory	19,277	17,360	—	83,228	54,017
Other	1,991	6,493	2,645	10,652	8,353
Total Current Assets	369,687	539,886	64,049	631,176	821,751
OTHER ASSETS	4,100	11,366	—	—	1,068
EQUITY IN ONTARIO HYDRO	833,831	703,043	226,061	1,096,477	1,568,373
TOTAL ASSETS	**2,056,559**	**2,825,935**	**431,366**	**3,314,523**	**3,378,803**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	446,000	—	243,462	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	446,000	—	243,462	—
Less Payments due within one year	—	32,000	—	15,000	—
Total	—	414,000	—	228,462	—
LIABILITIES					
Current Liabilities	155,100	201,935	28,389	259,157	238,003
Other Liabilities	7,300	5,590	1,440	20,923	157,609
Total	162,400	207,525	29,829	280,080	395,612
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	448,022	521,912	26,876	609,383	92,375
Less Amortization	61,506	78,091	4,199	61,698	12,829
	386,516	443,821	22,677	547,685	79,546
RESERVES	—	—	—	—	—
UTILITY EQUITY	673,812	1,057,546	152,799	1,161,819	1,335,272
EQUITY IN ONTARIO HYDRO	833,831	703,043	226,061	1,096,477	1,568,373
TOTAL DEBT, LIABILITIES & EQUITY	**2,056,559**	**2,825,935**	**431,366**	**3,314,523**	**3,378,803**

Statements for the Year Ended December 31, 1990

Municipality	Elora	Embrun	Erieau	Erin	Espanola
Number of Customers	1,295	1,174	403	1,029	2,298
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	650,299	980,864	141,607	1,108,247	1,267,120
Net Income for year	23,513	76,682	11,192	53,572	68,152
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**673,812**	**1,057,546**	**152,799**	**1,161,819**	**1,335,272**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,487,806	1,936,136	336,554	2,688,319	3,047,956
Other Operating Revenue	63,060	41,077	5,792	46,161	67,304
TOTAL REVENUE	1,550,866	1,977,213	342,346	2,734,480	3,115,260
EXPENSE					
Power Purchased	1,234,756	1,663,493	295,449	2,463,837	2,493,326
Local Generation	8,355	—	—	—	—
Operation and Maintenance	88,256	25,724	9,490	57,517	252,038
Billing and Collecting	76,349	37,289	11,186	48,203	118,615
Administration	81,387	68,647	8,585	44,733	108,992
Depreciation Less Amortization	36,108	56,803	6,257	47,381	69,681
Financial Expense	2,142	48,575	187	19,237	4,456
TOTAL EXPENSE	1,527,353	1,900,531	331,154	2,680,908	3,047,108
Income Before Extraordinary/ Unusual Items	23,513	76,682	11,192	53,572	68,152
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**23,513**	**76,682**	**11,192**	**53,572**	**68,152**

Municipal Electrical Utilities Financial

Municipality	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers	2,548	93,948	2,084	1,143	2,980
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,785,524	160,045,223	3,295,018	933,594	4,076,570
Less: Accumulated Depreciation	1,076,994	61,183,019	1,341,418	382,545	1,325,794
Net Fixed Assets	1,708,530	98,862,204	1,953,600	551,049	2,750,776
CURRENT ASSETS					
Cash and Bank	214,843	5,262	285,519	248,645	792,563
Investments	—	30,975,000	126,000	—	—
Accounts Receivable	130,876	9,346,576	71,839	82,709	74,682
Unbilled Revenue	467,000	14,900,000	288,851	279,000	669,344
Inventory	149,173	6,427,881	2,524	13,503	101,621
Other	16,256	49,483	8,328	4,582	11,472
Total Current Assets	978,148	61,704,202	783,061	628,439	1,649,682
OTHER ASSETS	14,200	6,322,193	—	—	8,000
EQUITY IN ONTARIO HYDRO	1,645,845	116,286,210	1,559,284	673,786	3,542,459
TOTAL ASSETS	**4,346,723**	**283,174,809**	**4,295,945**	**1,853,274**	**7,950,917**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	20,296,404	—	34,000	—
Less Sinking Fund on Debentures	—	1,433,146	—	—	—
	—	18,863,258	—	34,000	—
Less Payments due within one year	—	1,401,050	—	7,000	—
Total	—	17,462,208	—	27,000	—
LIABILITIES					
Current Liabilities	340,457	20,221,888	227,804	159,784	523,515
Other Liabilities	24,365	4,428,895	40,840	2,100	18,145
Total	364,822	24,650,783	268,644	161,884	541,660
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	348,495	6,111,143	192,168	52,887	1,102,107
Less Amortization	44,449	1,068,940	31,303	3,755	91,102
	304,046	5,042,203	160,865	49,132	1,011,005
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,032,010	119,733,405	2,307,152	941,472	2,855,793
EQUITY IN ONTARIO HYDRO	1,645,845	116,286,210	1,559,284	673,786	3,542,459
TOTAL DEBT, LIABILITIES & EQUITY	**4,346,723**	**283,174,809**	**4,295,945**	**1,853,274**	**7,950,917**

Statements for the Year Ended December 31, 1990

Municipality	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers	2,548	93,948	2,084	1,143	2,980
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,755,479	105,380,252	2,081,395	770,943	2,479,979
Net Income for year	276,531	14,353,153	225,757	170,529	375,814
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,032,010**	**119,733,405**	**2,307,152**	**941,472**	**2,855,793**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,189,711	210,157,712	2,943,736	1,594,611	6,395,681
Other Operating Revenue	100,231	6,582,472	93,642	50,546	116,055
TOTAL REVENUE	3,289,942	216,740,184	3,037,378	1,645,157	6,511,736
EXPENSE					
Power Purchased	2,562,927	179,177,498	2,382,895	1,319,965	5,629,742
Local Generation	—	—	—	—	23,277
Operation and Maintenance	158,627	8,670,094	135,161	22,539	216,116
Billing and Collecting	58,576	3,603,780	79,023	46,647	96,660
Administration	143,498	3,110,696	88,470	45,238	66,082
Depreciation Less Amortization	85,266	5,934,583	120,663	35,921	100,113
Financial Expense	4,517	1,890,380	5,409	4,318	278
TOTAL EXPENSE	3,013,411	202,387,031	2,811,621	1,474,628	6,132,268
Income Before Extraordinary/ Unusual Items	276,531	14,353,153	225,757	170,529	379,468
Extraordinary/Unusual Item(s)	—	—	—	—	3,654
NET INCOME	**276,531**	**14,353,153**	**225,757**	**170,529**	**375,814**

Municipal Electrical Utilities Financial

Municipality	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers	237	1,146	360	1,308	3,771
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	221,710	1,155,682	294,796	1,541,195	6,317,962
Less: Accumulated Depreciation	105,042	562,408	122,516	458,093	2,256,984
Net Fixed Assets	116,668	593,274	172,280	1,083,102	4,060,978
CURRENT ASSETS					
Cash and Bank	38,883	150,274	5,869	106,164	766,224
Investments	—	75,351	—	—	—
Accounts Receivable	22,206	32,367	19,044	33,587	432,751
Unbilled Revenue	34,871	155,330	62,381	248,600	232,612
Inventory	1,615	4,078	5,366	19,045	143,141
Other	1,623	9,523	1,372	8,525	11,077
Total Current Assets	99,198	426,923	94,032	415,921	1,585,805
OTHER ASSETS	—	122	1,290	8,910	40,476
EQUITY IN ONTARIO HYDRO	166,088	884,209	266,499	1,082,436	2,916,513
TOTAL ASSETS	**381,954**	**1,904,528**	**534,101**	**2,590,369**	**8,603,772**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	15,000	—	—	877,705
Less Sinking Fund on Debentures	—	—	—	—	—
	—	15,000	—	—	877,705
Less Payments due within one year	—	2,000	—	—	68,917
Total	—	13,000	—	—	808,788
LIABILITIES					
Current Liabilities	14,482	97,469	52,688	266,567	534,773
Other Liabilities	940	6,536	480	17,495	20,852
Total	15,422	104,005	53,168	284,062	555,625
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,483	67,090	19,860	118,826	132,204
Less Amortization	2,956	12,261	2,450	12,828	15,873
	11,527	54,829	17,410	105,998	116,331
RESERVES	—	—	—	—	—
UTILITY EQUITY	188,917	848,485	197,024	1,117,873	4,206,515
EQUITY IN ONTARIO HYDRO	166,088	884,209	266,499	1,082,436	2,916,513
TOTAL DEBT, LIABILITIES & EQUITY	**381,954**	**1,904,528**	**534,101**	**2,590,369**	**8,603,772**

Statements for the Year Ended December 31, 1990

Municipality	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers	237	1,146	360	1,308	3,771
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	167,430	780,131	188,600	899,968	4,070,694
Net Income for year	21,487	68,354	8,424	217,905	135,821
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**188,917**	**848,485**	**197,024**	**1,117,873**	**4,206,515**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	284,218	1,438,031	442,308	1,866,589	4,429,983
Other Operating Revenue	6,191	38,786	4,155	39,169	107,742
TOTAL REVENUE	290,409	1,476,817	446,463	1,905,758	4,537,725
EXPENSE					
Power Purchased	246,376	1,215,297	398,436	1,489,395	3,273,952
Local Generation	—	—	—	—	55,981
Operation and Maintenance	4,986	32,145	5,311	55,980	273,399
Billing and Collecting	6,152	56,659	10,840	37,814	134,175
Administration	2,887	57,038	8,317	93,422	365,442
Depreciation Less Amortization	8,521	44,850	10,838	63,464	220,280
Financial Expense	—	2,474	4,297	2,033	78,675
TOTAL EXPENSE	268,922	1,408,463	438,039	1,742,108	4,401,904
Income Before Extraordinary/ Unusual Items	21,487	68,354	8,424	163,650	135,821
Extraordinary/Unusual Item(s)	—	—	—	(54,255)	—
NET INCOME	**21,487**	**68,354**	**8,424**	**217,905**	**135,821**

Municipal Electrical Utilities Financial

Municipality	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers	876	1,369	897	32,452	3,442
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	773,706	1,709,467	978,420	58,017,069	4,093,158
Less: Accumulated Depreciation	296,041	618,326	414,595	15,985,083	1,435,813
Net Fixed Assets	477,665	1,091,141	563,825	42,031,986	2,657,345
CURRENT ASSETS					
Cash and Bank	94,211	155,288	119,915	930,441	329,018
Investments	—	—	75,276	—	33,933
Accounts Receivable	15,836	61,058	26,775	2,363,210	323,523
Unbilled Revenue	202,177	237,892	176,681	4,926,916	700,000
Inventory	13,440	55,968	31,304	2,566,487	182,835
Other	4,917	2,236	5,702	51,920	—
Total Current Assets	330,581	512,442	435,653	10,838,974	1,569,309
OTHER ASSETS	—	10,441	—	242,936	15,368
EQUITY IN ONTARIO HYDRO	534,649	979,782	632,049	17,725,125	3,902,281
TOTAL ASSETS	**1,342,895**	**2,593,806**	**1,631,527**	**70,839,021**	**8,144,303**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	121,000	—	4,056,087	—
Less Sinking Fund on Debentures	—	—	—	789,793	—
	—	121,000	—	3,266,294	—
Less Payments due within one year	—	9,000	—	395,983	—
Total	—	112,000	—	2,870,311	—
LIABILITIES					
Current Liabilities	135,327	196,392	136,696	4,183,964	779,637
Other Liabilities	7,455	24,146	9,270	86,526	117,000
Total	142,782	220,538	145,966	4,270,490	896,637
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	6,769	183,745	74,246	15,303,051	241,871
Less Amortization	1,025	25,015	11,396	2,656,905	32,087
	5,744	158,730	62,850	12,646,146	209,784
RESERVES	—	—	—	—	—
UTILITY EQUITY	659,720	1,122,756	790,662	33,326,949	3,135,601
EQUITY IN ONTARIO HYDRO	534,649	979,782	632,049	17,725,125	3,902,281
TOTAL DEBT, LIABILITIES & EQUITY	**1,342,895**	**2,593,806**	**1,631,527**	**70,839,021**	**8,144,303**

Statements for the Year Ended December 31, 1990

Municipality	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers	876	1,369	897	32,452	3,442
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	668,181	1,019,336	687,897	30,415,684	2,907,365
Net Income for year	(8,461)	91,101	102,765	2,911,265	228,236
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	12,319	—	—	—
UTILITY EQUITY, END OF YEAR	**659,720**	**1,122,756**	**790,662**	**33,326,949**	**3,135,601**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,058,312	1,966,773	1,235,506	46,037,294	6,659,735
Other Operating Revenue	32,779	48,868	45,709	529,159	205,196
TOTAL REVENUE	1,091,091	2,015,641	1,281,215	46,566,453	6,864,931
EXPENSE					
Power Purchased	999,492	1,674,479	1,020,182	38,383,677	5,743,892
Local Generation	—	—	—	—	—
Operation and Maintenance	12,447	42,759	39,862	1,160,207	294,176
Billing and Collecting	28,684	70,254	38,575	929,363	135,172
Administration	28,008	76,273	41,772	1,334,614	291,658
Depreciation Less Amortization	30,228	50,344	38,059	1,481,015	163,812
Financial Expense	693	10,431	—	366,312	7,985
TOTAL EXPENSE	1,099,552	1,924,540	1,178,450	43,655,188	6,636,695
Income Before Extraordinary/ Unusual Items	(8,461)	91,101	102,765	2,911,265	228,236
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**(8,461)**	**91,101**	**102,765**	**2,911,265**	**228,236**

Municipal Electrical Utilities Financial

Municipality	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers	1,245	1,137	632	135	2,157
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,659,533	1,247,260	764,218	129,637	2,854,784
Less: Accumulated Depreciation	629,859	288,483	170,351	57,991	1,093,413
Net Fixed Assets	1,029,674	958,777	593,867	71,646	1,761,371
CURRENT ASSETS					
Cash and Bank	15,678	146,258	57,354	16,866	32,506
Investments	—	—	—	—	40,000
Accounts Receivable	53,095	35,864	31,937	14,552	336,399
Unbilled Revenue	287,375	90,000	180,993	15,220	264,957
Inventory	36,182	40,372	7,909	—	116,670
Other	5,961	4,423	4,480	968	10,551
Total Current Assets	398,291	316,917	282,673	47,606	801,083
OTHER ASSETS	10,000	—	—	—	19,892
EQUITY IN ONTARIO HYDRO	825,175	468,745	387,068	129,183	1,569,309
TOTAL ASSETS	**2,263,140**	**1,744,439**	**1,263,608**	**248,435**	**4,151,655**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	88,000	135,000	—	—	347,000
Less Sinking Fund on Debentures	41,246	—	—	—	—
	46,754	135,000	—	—	347,000
Less Payments due within one year	19,773	15,000	—	—	20,000
Total	26,981	120,000	—	—	327,000
LIABILITIES					
Current Liabilities	142,140	125,570	79,401	26,611	348,865
Other Liabilities	49,319	115,720	1,330	900	30,215
Total	191,459	241,290	80,731	27,511	379,080
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	186,380	308,998	485,781	—	121,476
Less Amortization	20,917	39,162	51,532	—	20,823
	165,463	269,836	434,249	—	100,653
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,054,062	644,568	361,560	91,741	1,775,613
EQUITY IN ONTARIO HYDRO	825,175	468,745	387,068	129,183	1,569,309
TOTAL DEBT, LIABILITIES & EQUITY	**2,263,140**	**1,744,439**	**1,263,608**	**248,435**	**4,151,655**

Statements for the Year Ended December 31, 1990

Municipality	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers	1,245	1,137	632	135	2,157
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,042,460	577,578	328,988	95,027	1,577,812
Net Income for year	11,602	66,990	32,572	(3,286)	197,801
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,054,062**	**644,568**	**361,560**	**91,741**	**1,775,613**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,752,533	1,041,672	797,252	188,675	2,938,911
Other Operating Revenue	27,299	32,183	16,931	2,520	148,171
TOTAL REVENUE	1,779,832	1,073,855	814,183	191,195	3,087,082
EXPENSE					
Power Purchased	1,508,069	812,657	696,375	173,826	2,281,377
Local Generation	—	—	—	—	—
Operation and Maintenance	75,437	54,171	19,480	6,519	151,074
Billing and Collecting	42,925	39,702	28,232	3,575	192,186
Administration	76,740	45,650	26,922	5,452	107,829
Depreciation Less Amortization	59,959	36,212	10,602	5,109	109,127
Financial Expense	5,100	18,473	—	—	31,956
TOTAL EXPENSE	1,768,230	1,006,865	781,611	194,481	2,873,549
Income Before Extraordinary/ Unusual Items	11,602	66,990	32,572	(3,286)	213,533
Extraordinary/Unusual Item(s)	—	—	—	—	15,732
NET INCOME	**11,602**	**66,990**	**32,572**	**(3,286)**	**197,801**

Municipal Electrical Utilities Financial

Municipality	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers	7,020	30,456	3,522	12,902	128,036
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	8,859,848	54,631,081	2,789,333	26,642,794	144,201,511
Less: Accumulated Depreciation	2,953,643	18,541,423	1,127,157	10,135,518	47,412,124
Net Fixed Assets	5,906,205	36,089,658	1,662,176	16,507,276	96,789,387
CURRENT ASSETS					
Cash and Bank	659,438	2,013,812	425,697	37,466	3,703,828
Investments	—	4,227,195	—	72,920	3,200,000
Accounts Receivable	452,563	2,518,919	163,728	2,030,361	21,673,783
Unbilled Revenue	601,927	7,163,000	518,678	1,538,651	7,907,612
Inventory	390,501	2,209,126	70,402	927,744	6,257,806
Other	51,176	61,210	14,082	—	301,458
Total Current Assets	2,155,605	18,193,262	1,192,587	4,607,142	43,044,487
OTHER ASSETS	—	156,016	20,000	44,131	40,172
EQUITY IN ONTARIO HYDRO	3,822,304	31,764,190	2,091,390	11,212,425	208,575,630
TOTAL ASSETS	**11,884,114**	**86,203,126**	**4,966,153**	**32,370,974**	**348,449,676**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,141,000	677,513	—	4,425,783	—
Less Sinking Fund on Debentures	—	—	—	207,270	—
	1,141,000	677,513	—	4,218,513	—
Less Payments due within one year	54,000	148,862	—	382,453	—
Total	1,087,000	528,651	—	3,836,060	—
LIABILITIES					
Current Liabilities	973,706	6,841,871	497,893	3,163,735	23,942,763
Other Liabilities	54,495	144,768	29,938	491,724	742,352
Total	1,028,201	6,986,639	527,831	3,655,459	24,685,115
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	3,169,022	11,785,441	209,102	597,195	3,275,688
Less Amortization	395,095	1,526,038	20,047	140,128	420,416
	2,773,927	10,259,403	189,055	457,067	2,855,272
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,172,682	36,664,243	2,157,877	13,209,963	112,333,659
EQUITY IN ONTARIO HYDRO	3,822,304	31,764,190	2,091,390	11,212,425	208,575,630
TOTAL DEBT, LIABILITIES & EQUITY	**11,884,114**	**86,203,126**	**4,966,153**	**32,370,974**	**348,449,676**

Statements for the Year Ended December 31, 1990

Municipality	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers	7,020	30,456	3,522	12,902	128,036
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,908,550	33,691,716	2,023,850	12,309,785	102,340,549
Net Income for year	264,132	2,972,527	134,027	900,178	9,993,101
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	9
UTILITY EQUITY, END OF YEAR	**3,172,682**	**36,664,243**	**2,157,877**	**13,209,963**	**112,333,659**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	8,032,464	58,644,464	3,352,247	22,262,859	298,834,198
Other Operating Revenue	156,327	1,544,848	183,730	642,863	2,840,937
TOTAL REVENUE	8,188,791	60,189,312	3,535,977	22,905,722	301,675,135
EXPENSE					
Power Purchased	6,592,801	50,000,397	2,818,527	17,724,801	270,585,591
Local Generation	—	—	—	—	—
Operation and Maintenance	498,089	1,731,832	129,479	1,196,309	8,426,732
Billing and Collecting	219,907	1,368,489	200,555	702,334	4,145,538
Administration	288,747	2,152,695	135,252	706,541	3,507,764
Depreciation Less Amortization	199,924	1,810,528	103,312	1,041,152	4,908,123
Financial Expense	125,191	152,844	3,535	484,407	108,286
TOTAL EXPENSE	7,924,659	57,216,785	3,390,660	21,855,544	291,682,034
Income Before Extraordinary/ Unusual Items	264,132	2,972,527	145,317	1,050,178	9,993,101
Extraordinary/Unusual Item(s)	—	—	11,290	150,000	—
NET INCOME	**264,132**	**2,972,527**	**134,027**	**900,178**	**9,993,101**

Municipal Electrical Utilities Financial

Municipality	Hanover	Harriston	Harrow	Hastings	Havelock
Number of Customers	2,885	881	1,049	594	632
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,868,857	1,562,315	1,495,160	916,780	548,386
Less: Accumulated Depreciation	961,678	583,548	718,026	302,767	260,817
Net Fixed Assets	1,907,179	978,767	777,134	614,013	287,569
CURRENT ASSETS					
Cash and Bank	363,813	58,998	60,176	102,641	67,294
Investments	204,206	—	—	—	—
Accounts Receivable	58,585	13,677	35,845	32,035	18,254
Unbilled Revenue	563,638	174,000	202,200	75,848	125,500
Inventory	142,169	79,739	31,737	10,510	13,541
Other	20,774	—	6,718	4,406	3,386
Total Current Assets	1,353,185	326,414	336,676	225,440	227,975
OTHER ASSETS	1,741	—	—	5,000	—
EQUITY IN ONTARIO HYDRO	2,950,954	803,595	983,228	355,329	421,676
TOTAL ASSETS	**6,213,059**	**2,108,776**	**2,097,038**	**1,199,782**	**937,220**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	366,099	123,181	97,823	237,466	52,251
Other Liabilities	137,852	8,665	46,183	5,895	3,796
Total	503,951	131,846	144,006	243,361	56,047
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	443,123	1,017	117,453	29,489	22,384
Less Amortization	30,367	97	16,169	4,180	3,542
	412,756	920	101,284	25,309	18,842
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,345,398	1,172,415	868,520	575,783	440,655
EQUITY IN ONTARIO HYDRO	2,950,954	803,595	983,228	355,329	421,676
TOTAL DEBT, LIABILITIES & EQUITY	**6,213,059**	**2,108,776**	**2,097,038**	**1,199,782**	**937,220**

Statements for the Year Ended December 31, 1990

Municipality	Hanover	Harriston	Harrow	Hastings	Havelock
Number of Customers	2,885	881	1,049	594	632
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,096,383	1,095,206	923,404	482,868	411,150
Net Income for year	249,015	77,209	(54,884)	92,915	29,505
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,345,398**	**1,172,415**	**868,520**	**575,783**	**440,655**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,626,242	1,271,191	1,595,267	738,654	791,652
Other Operating Revenue	94,122	17,237	47,640	11,857	15,063
TOTAL REVENUE	4,720,364	1,288,428	1,642,907	750,511	806,715
EXPENSE					
Power Purchased	4,047,488	1,033,630	1,416,845	613,458	665,705
Local Generation	—	—	—	—	—
Operation and Maintenance	113,945	60,752	109,845	13,267	32,182
Billing and Collecting	112,995	36,379	64,273	25,484	18,973
Administration	116,138	21,615	58,666	21,915	44,096
Depreciation Less Amortization	77,365	57,457	47,834	33,486	16,138
Financial Expense	3,418	1,386	328	16,787	116
TOTAL EXPENSE	4,471,349	1,211,219	1,697,791	724,397	777,210
Income Before Extraordinary/ Unusual Items	249,015	77,209	(54,884)	26,114	29,505
Extraordinary/Unusual Item(s)	—	—	—	(66,801)	—
NET INCOME	**249,015**	**77,209**	**(54,884)**	**92,915**	**29,505**

Municipal Electrical Utilities Financial

Municipality	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers	4,276	2,359	494	114	1,762
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	4,124,010	2,183,549	605,487	97,381	2,564,277
Less: Accumulated Depreciation	1,492,932	1,155,282	332,428	40,939	902,446
Net Fixed Assets	2,631,078	1,028,267	273,059	56,442	1,661,831
CURRENT ASSETS					
Cash and Bank	1,106,749	1,213,591	252,321	9,841	233,694
Investments	16,400	—	—	—	—
Accounts Receivable	79,275	58,210	7,554	1,384	124,340
Unbilled Revenue	1,306,778	625,135	91,100	19,098	376,901
Inventory	183,133	198,599	679	2,498	88,708
Other	20,032	—	3,720	803	15,628
Total Current Assets	2,712,367	2,095,535	355,374	33,624	839,271
OTHER ASSETS	10,667	—	—	—	20,000
EQUITY IN ONTARIO HYDRO	5,276,451	2,835,633	633,162	67,176	1,808,668
TOTAL ASSETS	**10,630,563**	**5,959,435**	**1,261,595**	**157,242**	**4,329,770**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	1,051,888	577,386	89,371	8,511	395,325
Other Liabilities	122,985	9,742	15,820	300	44,660
Total	1,174,873	587,128	105,191	8,811	439,985
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	298,642	98,206	51,216	10,469	252,281
Less Amortization	62,301	23,537	11,908	3,985	36,652
	236,341	74,669	39,308	6,484	215,629
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,942,898	2,462,005	483,934	74,771	1,865,488
EQUITY IN ONTARIO HYDRO	5,276,451	2,835,633	633,162	67,176	1,808,668
TOTAL DEBT, LIABILITIES & EQUITY	**10,630,563**	**5,959,435**	**1,261,595**	**157,242**	**4,329,770**

Statements for the Year Ended December 31, 1990

Municipality	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers	4,276	2,359	494	114	1,762
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,278,172	2,209,571	418,195	70,063	1,586,773
Net Income for year	664,726	252,434	65,739	4,708	278,715
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,942,898**	**2,462,005**	**483,934**	**74,771**	**1,865,488**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	11,000,808	5,810,592	997,424	104,766	3,107,504
Other Operating Revenue	198,381	181,316	36,326	2,649	113,223
TOTAL REVENUE	11,199,189	5,991,908	1,033,750	107,415	3,220,727
EXPENSE					
Power Purchased	9,886,612	5,404,417	854,254	89,769	2,576,934
Local Generation	—	—	—	—	—
Operation and Maintenance	179,295	197,005	30,098	2,456	72,828
Billing and Collecting	105,391	69,370	23,187	2,497	125,658
Administration	247,237	73,611	40,308	4,471	78,160
Depreciation Less Amortization	115,802	69,161	18,408	3,514	87,686
Financial Expense	126	—	1,756	—	746
TOTAL EXPENSE	10,534,463	5,813,564	968,011	102,707	2,942,012
Income Before Extraordinary/ Unusual Items	664,726	178,344	65,739	4,708	278,715
Extraordinary/Unusual Item(s)	—	(74,090)	—	—	—
NET INCOME	**664,726**	**252,434**	**65,739**	**4,708**	**278,715**

Municipal Electrical Utilities Financial

Municipality	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers	3,843	631	1,836	12,384	2,615
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	6,168,347	745,390	1,575,676	31,766,644	2,395,204
Less: Accumulated Depreciation	2,310,778	296,134	330,768	7,519,242	1,317,289
Net Fixed Assets	3,857,569	449,256	1,244,908	24,247,402	1,077,915
CURRENT ASSETS					
Cash and Bank	790,589	59,252	235,069	469,738	172,577
Investments	—	13,044	—	—	—
Accounts Receivable	132,793	8,176	16,974	552,502	159,043
Unbilled Revenue	1,264,682	139,286	232,177	2,523,152	442,200
Inventory	359,554	28,299	74,062	1,884,634	44,828
Other	26,244	296	6,981	58,195	8,118
Total Current Assets	2,573,862	248,353	565,263	5,488,221	826,766
OTHER ASSETS	53,353	2,000	—	124,060	—
EQUITY IN ONTARIO HYDRO	3,861,238	812,204	290,608	6,583,176	1,918,958
TOTAL ASSETS	**10,346,022**	**1,511,813**	**2,100,779**	**36,442,859**	**3,823,639**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	184,412	30,000	—	7,912,250	—
Less Sinking Fund on Debentures	—	—	—	905,194	—
	184,412	30,000	—	7,007,056	—
Less Payments due within one year	38,593	10,000	—	776,812	—
Total	145,819	20,000	—	6,230,244	—
LIABILITIES					
Current Liabilities	1,485,880	134,175	119,392	4,986,271	311,245
Other Liabilities	64,949	6,569	14,156	59,219	65,909
Total	1,550,829	140,744	133,548	5,045,490	377,154
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,226,250	24,157	1,289,361	15,964,282	—
Less Amortization	125,486	2,367	249,902	2,243,153	—
	1,100,764	21,790	1,039,459	13,721,129	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,687,372	517,075	637,164	4,862,820	1,527,527
EQUITY IN ONTARIO HYDRO	3,861,238	812,204	290,608	6,583,176	1,918,958
TOTAL DEBT, LIABILITIES & EQUITY	**10,346,022**	**1,511,813**	**2,100,779**	**36,442,859**	**3,823,639**

Statements for the Year Ended December 31, 1990

Municipality	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers	3,843	631	1,836	12,384	2,615
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,414,798	449,598	583,540	4,237,407	1,565,732
Net Income for year	272,574	67,477	53,624	625,413	(38,205)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,687,372**	**517,075**	**637,164**	**4,862,820**	**1,527,527**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,602,837	1,319,415	1,678,364	19,563,663	3,154,733
Other Operating Revenue	206,089	21,208	48,372	416,927	78,400
TOTAL REVENUE	9,808,926	1,340,623	1,726,736	19,980,590	3,233,133
EXPENSE					
Power Purchased	8,711,635	1,168,398	1,377,598	16,291,043	2,705,518
Local Generation	—	—	—	—	—
Operation and Maintenance	217,250	28,578	124,406	453,744	184,950
Billing and Collecting	132,340	22,850	66,590	484,361	169,247
Administration	241,628	29,926	93,941	752,491	115,644
Depreciation Less Amortization	202,990	22,566	9,764	578,532	90,179
Financial Expense	30,509	828	813	795,006	5,800
TOTAL EXPENSE	9,536,352	1,273,146	1,673,112	19,355,177	3,271,338
Income Before Extraordinary/ Unusual Items	272,574	67,477	53,624	625,413	(38,205)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**272,574**	**67,477**	**53,624**	**625,413**	**(38,205)**

Municipal Electrical Utilities Financial

Municipality	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers	1,229	5,533	345	2,894	25,207
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,419,212	5,697,282	311,700	4,006,280	28,002,145
Less: Accumulated Depreciation	634,603	2,638,701	149,232	1,492,512	12,011,072
Net Fixed Assets	784,609	3,058,581	162,468	2,513,768	15,991,073
CURRENT ASSETS					
Cash and Bank	303,085	420,330	65,584	391,765	1,015,165
Investments	45,000	75,000	—	—	1,719,169
Accounts Receivable	250,693	385,382	11,742	264,349	3,507,947
Unbilled Revenue	134,166	792,367	38,760	510,983	2,933,859
Inventory	54,652	158,749	6,766	196,990	1,892,507
Other	2,545	24,021	8,762	15,649	44,501
Total Current Assets	790,141	1,855,849	131,614	1,379,736	11,113,148
OTHER ASSETS	—	—	25,706	3,439	21,530
EQUITY IN ONTARIO HYDRO	1,161,169	3,055,979	170,599	2,316,938	23,034,234
TOTAL ASSETS	**2,735,919**	**7,970,409**	**490,387**	**6,213,881**	**50,159,985**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	4,000	—	—	213,000	3,986,000
Less Sinking Fund on Debentures	—	—	—	—	—
	4,000	—	—	213,000	3,986,000
Less Payments due within one year	4,000	—	—	49,000	576,000
Total	—	—	—	164,000	3,410,000
LIABILITIES					
Current Liabilities	194,590	579,085	52,046	483,355	3,948,653
Other Liabilities	3,000	40,198	3,039	90,406	63,997
Total	197,590	619,283	55,085	573,761	4,012,650
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	149,645	237,484	6,491	327,986	1,696,662
Less Amortization	19,642	31,123	1,168	30,256	565,018
	130,003	206,361	5,323	297,730	1,131,644
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,247,157	4,088,786	259,380	2,861,452	18,571,457
EQUITY IN ONTARIO HYDRO	1,161,169	3,055,979	170,599	2,316,938	23,034,234
TOTAL DEBT, LIABILITIES & EQUITY	**2,735,919**	**7,970,409**	**490,387**	**6,213,881**	**50,159,985**

Statements for the Year Ended December 31, 1990

Municipality	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers	1,229	5,533	345	2,894	25,207
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,119,010	3,570,673	211,613	2,582,499	16,138,218
Net Income for year	128,147	518,113	47,767	278,953	2,433,239
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,247,157**	**4,088,786**	**259,380**	**2,861,452**	**18,571,457**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,046,459	6,817,591	344,700	4,338,354	42,305,939
Other Operating Revenue	51,870	173,501	6,528	137,386	749,831
TOTAL REVENUE	2,098,329	6,991,092	351,228	4,475,740	43,055,770
EXPENSE					
Power Purchased	1,679,439	5,572,739	285,255	3,715,299	35,320,782
Local Generation	—	—	—	—	—
Operation and Maintenance	75,223	325,074	4,806	113,668	1,943,379
Billing and Collecting	88,015	227,210	13,678	130,678	845,321
Administration	85,418	134,396	12,076	79,676	1,135,768
Depreciation Less Amortization	40,494	213,560	12,410	128,002	919,884
Financial Expense	1,593	—	2,791	29,464	457,397
TOTAL EXPENSE	1,970,182	6,472,979	331,016	4,196,787	40,622,531
Income Before Extraordinary/ Unusual Items	128,147	518,113	20,212	278,953	2,433,239
Extraordinary/Unusual Item(s)	—	—	(27,555)	—	—
NET INCOME	**128,147**	**518,113**	**47,767**	**278,953**	**2,433,239**

Municipal Electrical Utilities Financial

Municipality	Kingsville	Kirkfield	Kitchener Wilmot	L' Orignal	Lakefield
Number of Customers	2,325	141	62,028	825	1,236
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	3,178,777	107,993	113,047,073	887,637	1,700,081
Less: Accumulated Depreciation	1,192,054	51,238	36,752,342	351,740	716,329
Net Fixed Assets	1,986,723	56,755	76,294,731	535,897	983,752
CURRENT ASSETS					
Cash and Bank	95,431	15,778	361,271	111,052	235,863
Investments	10,000	—	—	—	—
Accounts Receivable	91,008	3,535	7,974,336	23,883	63,276
Unbilled Revenue	380,000	22,591	7,990,000	206,513	196,460
Inventory	121,847	1,107	3,889,838	7,034	32,828
Other	8,434	1,092	129,892	5,013	—
Total Current Assets	706,720	44,103	20,345,337	353,495	528,427
OTHER ASSETS	15,532	—	680,203	—	6,631
EQUITY IN ONTARIO HYDRO	1,637,791	83,186	58,064,651	520,348	1,021,321
TOTAL ASSETS	**4,346,766**	**184,044**	**155,384,922**	**1,409,740**	**2,540,131**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	312,556	—	275,407	—	214,000
Less Sinking Fund on Debentures	—	—	—	—	—
	312,556	—	275,407	—	214,000
Less Payments due within one year	29,778	—	132,407	—	20,000
Total	282,778	—	143,000	—	194,000
LIABILITIES					
Current Liabilities	271,383	8,908	8,722,685	106,727	164,497
Other Liabilities	29,355	800	735,900	4,225	1,343
Total	300,738	9,708	9,458,585	110,952	165,840
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	444,041	25,026	9,904,159	35,183	70,557
Less Amortization	80,770	4,820	1,224,506	5,073	18,365
	363,271	20,206	8,679,653	30,110	52,192
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,762,188	70,944	79,039,033	748,330	1,106,778
EQUITY IN ONTARIO HYDRO	1,637,791	83,186	58,064,651	520,348	1,021,321
TOTAL DEBT, LIABILITIES & EQUITY	**4,346,766**	**184,044**	**155,384,922**	**1,409,740**	**2,540,131**

Statements for the Year Ended December 31, 1990

Municipality	Kingsville	Kirkfield	Kitchener Wilmot	L' Orignal	Lakefield
Number of Customers	2,325	141	62,028	825	1,236
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,635,733	66,145	71,637,960	664,445	1,030,405
Net Income for year	126,455	4,799	7,401,073	83,885	76,373
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,762,188**	**70,944**	**79,039,033**	**748,330**	**1,106,778**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,782,571	158,146	105,114,064	1,249,249	2,099,852
Other Operating Revenue	48,139	3,914	1,358,838	11,604	36,775
TOTAL REVENUE	2,830,710	162,060	106,472,902	1,260,853	2,136,627
EXPENSE					
Power Purchased	2,277,264	137,083	87,611,907	1,053,223	1,726,326
Local Generation	—	—	—	—	—
Operation and Maintenance	157,086	1,797	3,591,333	27,701	97,200
Billing and Collecting	77,426	7,107	1,812,602	32,289	73,614
Administration	95,695	7,826	2,510,912	32,036	88,769
Depreciation Less Amortization	83,791	3,401	3,380,792	31,369	60,591
Financial Expense	12,993	47	164,283	350	13,754
TOTAL EXPENSE	2,704,255	157,261	99,071,829	1,176,968	2,060,254
Income Before Extraordinary/ Unusual Items	126,455	4,799	7,401,073	83,885	76,373
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**126,455**	**4,799**	**7,401,073**	**83,885**	**76,373**

Municipal Electrical Utilities Financial

Municipality	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers	413	389	511	212	4,984
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	558,766	339,724	518,978	191,001	6,198,733
Less: Accumulated Depreciation	197,769	139,869	201,085	106,101	2,458,910
Net Fixed Assets	360,997	199,855	317,893	84,900	3,739,823
CURRENT ASSETS					
Cash and Bank	54,945	84,368	50,271	418	175,137
Investments	10,000	—	—	—	299,677
Accounts Receivable	26,055	11,915	24,961	39,685	83,153
Unbilled Revenue	71,434	91,003	96,275	26,469	904,841
Inventory	13,494	4,879	—	—	338,976
Other	2,988	2,363	—	—	16,007
Total Current Assets	178,916	194,528	171,507	66,572	1,817,791
OTHER ASSETS	—	—	—	—	30,000
EQUITY IN ONTARIO HYDRO	284,625	258,609	331,658	116,880	4,414,058
TOTAL ASSETS	**824,538**	**652,992**	**821,058**	**268,352**	**10,001,672**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	34,496	40,497	104,272	21,145	366,000
Other Liabilities	2,500	936	5,482	2,415	125,738
Total	36,996	41,433	109,754	23,560	491,738
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	134,995	3,323	145,916	9,451	574,172
Less Amortization	28,053	640	6,938	1,919	76,466
	106,942	2,683	138,978	7,532	497,706
RESERVES	—	—	—	—	—
UTILITY EQUITY	395,975	350,267	240,668	120,380	4,598,170
EQUITY IN ONTARIO HYDRO	284,625	258,609	331,658	116,880	4,414,058
TOTAL DEBT, LIABILITIES & EQUITY	**824,538**	**652,992**	**821,058**	**268,352**	**10,001,672**

Statements for the Year Ended December 31, 1990

Municipality	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers	413	389	511	212	4,984
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	350,762	309,057	232,218	110,313	4,376,499
Net Income for year	45,213	41,210	8,450	10,067	221,671
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**395,975**	**350,267**	**240,668**	**120,380**	**4,598,170**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	524,324	540,578	601,105	237,513	7,258,427
Other Operating Revenue	16,584	11,794	7,483	694	163,555
TOTAL REVENUE	540,908	552,372	608,588	238,207	7,421,982
EXPENSE					
Power Purchased	433,316	452,056	508,232	205,068	6,490,197
Local Generation	—	—	—	—	—
Operation and Maintenance	4,235	3,686	23,736	2,493	253,336
Billing and Collecting	16,252	14,831	27,738	1,613	104,393
Administration	25,010	27,025	25,124	10,681	154,603
Depreciation Less Amortization	16,882	13,406	15,276	7,328	196,854
Financial Expense	—	158	32	957	928
TOTAL EXPENSE	495,695	511,162	600,138	228,140	7,200,311
Income Before Extraordinary/ Unusual Items	45,213	41,210	8,450	10,067	221,671
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**45,213**	**41,210**	**8,450**	**10,067**	**221,671**

Municipal Electrical Utilities Financial

Municipality	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers	2,287	6,708	2,253	112,122	669
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,531,363	12,075,620	2,871,409	166,778,601	636,347
Less: Accumulated Depreciation	596,587	3,746,347	890,585	59,097,704	277,769
Net Fixed Assets	1,934,776	8,329,273	1,980,824	107,680,897	358,578
CURRENT ASSETS					
Cash and Bank	315,023	559,549	563,877	2,319,404	102,004
Investments	100,000	—	137,700	4,300,000	—
Accounts Receivable	69,996	901,507	395,116	15,130,904	17,128
Unbilled Revenue	295,703	1,067,582	162,000	9,913,624	137,100
Inventory	19,193	485,943	63,915	7,713,980	17,318
Other	9,163	21,766	19,576	202,602	4,795
Total Current Assets	809,078	3,036,347	1,342,184	39,580,514	278,345
OTHER ASSETS	8,689	255,535	43,212	670,670	3,840
EQUITY IN ONTARIO HYDRO	1,076,372	6,433,257	2,550,693	86,279,795	508,609
TOTAL ASSETS	**3,828,915**	**18,054,412**	**5,916,913**	**234,211,876**	**1,149,372**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	167,500	1,700,356	—	718,920	—
Less Sinking Fund on Debentures	—	—	—	—	—
	167,500	1,700,356	—	718,920	—
Less Payments due within one year	25,600	75,310	—	162,570	—
Total	141,900	1,625,046	—	556,350	—
LIABILITIES					
Current Liabilities	951,549	1,487,248	309,286	17,505,298	66,277
Other Liabilities	18,880	352,200	3,300	1,549,513	1,875
Total	970,429	1,839,448	312,586	19,054,811	68,152
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	348,214	1,544,836	166,393	17,471,055	19,132
Less Amortization	39,134	178,759	30,742	2,459,487	2,191
	309,080	1,366,077	135,651	15,011,568	16,941
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,331,134	6,790,584	2,917,983	113,309,352	555,670
EQUITY IN ONTARIO HYDRO	1,076,372	6,433,257	2,550,693	86,279,795	508,609
TOTAL DEBT, LIABILITIES & EQUITY	**3,828,915**	**18,054,412**	**5,916,913**	**234,211,876**	**1,149,372**

Statements for the Year Ended December 31, 1990

Municipality	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers	2,287	6,708	2,253	112,122	669
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	1,129,336	6,303,007	2,715,894	105,100,791	513,733
Net Income for year	201,798	487,577	202,089	8,208,561	41,937
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,331,134**	**6,790,584**	**2,917,983**	**113,309,352**	**555,670**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,280,500	11,828,302	3,931,202	164,397,872	878,708
Other Operating Revenue	74,484	315,265	135,380	4,810,418	36,829
TOTAL REVENUE	2,354,984	12,143,567	4,066,582	169,208,290	915,537
EXPENSE					
Power Purchased	1,774,696	9,962,345	3,410,369	142,657,300	715,880
Local Generation	—	—	—	—	—
Operation and Maintenance	60,081	429,440	136,225	6,172,119	51,739
Billing and Collecting	98,632	341,666	84,681	2,738,641	28,270
Administration	124,032	292,389	115,264	4,087,262	53,573
Depreciation Less Amortization	74,704	423,932	116,183	5,181,994	24,138
Financial Expense	21,041	206,218	1,771	162,413	—
TOTAL EXPENSE	2,153,186	11,655,990	3,864,493	160,999,729	873,600
Income Before Extraordinary/ Unusual Items	201,798	487,577	202,089	8,208,561	41,937
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**201,798**	**487,577**	**202,089**	**8,208,561**	**41,937**

Municipal Electrical Utilities Financial

Municipality	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers	582	746	169	743	46,910
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	555,989	1,233,413	204,975	857,001	128,109,590
Less: Accumulated Depreciation	227,630	448,604	94,198	356,798	34,182,974
Net Fixed Assets	328,359	784,809	110,777	500,203	93,926,616
CURRENT ASSETS					
Cash and Bank	46,449	233,551	6,403	140,835	2,586,636
Investments	—	—	—	—	1,799,365
Accounts Receivable	19,743	38,319	4,147	57,275	5,297,378
Unbilled Revenue	110,792	148,728	35,834	193,199	6,568,831
Inventory	5,967	8,490	6,706	43,868	3,523,468
Other	4,217	3,796	1,187	4,944	258,161
Total Current Assets	187,168	432,884	54,277	440,121	20,033,839
OTHER ASSETS	—	10,652	—	—	522,484
EQUITY IN ONTARIO HYDRO	495,847	579,400	76,928	637,201	28,803,184
TOTAL ASSETS	**1,011,374**	**1,807,745**	**241,982**	**1,577,525**	**143,286,123**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	20,000	300,000	—	22,000	21,549,374
Less Sinking Fund on Debentures	—	—	—	—	—
	20,000	300,000	—	22,000	21,549,374
Less Payments due within one year	10,000	17,000	—	5,000	4,440,957
Total	10,000	283,000	—	17,000	17,108,417
LIABILITIES					
Current Liabilities	73,508	125,812	13,274	256,698	13,236,575
Other Liabilities	2,302	23,645	—	11,750	1,698,364
Total	75,810	149,457	13,274	268,448	14,934,939
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	45,175	30,167	24,858	44,101	58,399,028
Less Amortization	5,718	9,261	9,420	10,193	12,046,380
	39,457	20,906	15,438	33,908	46,352,648
RESERVES	—	—	—	—	—
UTILITY EQUITY	390,260	774,982	136,342	620,968	36,086,935
EQUITY IN ONTARIO HYDRO	495,847	579,400	76,928	637,201	28,803,184
TOTAL DEBT, LIABILITIES & EQUITY	**1,011,374**	**1,807,745**	**241,982**	**1,577,525**	**143,286,123**

Statements for the Year Ended December 31, 1990

Municipality	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers	582	746	169	743	46,910
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	386,596	660,576	117,204	604,360	28,923,792
Net Income for year	3,664	114,406	19,138	16,608	7,163,143
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**390,260**	**774,982**	**136,342**	**620,968**	**36,086,935**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	728,531	1,015,631	177,243	1,264,520	89,346,309
Other Operating Revenue	8,791	92,679	2,720	23,955	2,101,506
TOTAL REVENUE	737,322	1,108,310	179,963	1,288,475	91,447,815
EXPENSE					
Power Purchased	655,809	865,886	146,210	1,125,263	71,345,299
Local Generation	—	—	—	—	—
Operation and Maintenance	22,237	21,339	2,235	59,042	3,877,912
Billing and Collecting	12,885	29,578	2,612	24,730	1,345,541
Administration	24,944	17,896	2,604	30,735	1,889,652
Depreciation Less Amortization	17,783	48,676	7,164	29,417	2,864,685
Financial Expense	—	10,529	—	2,680	2,961,583
TOTAL EXPENSE	733,658	993,904	160,825	1,271,867	84,284,672
Income Before Extraordinary/ Unusual Items	3,664	114,406	19,138	16,608	7,163,143
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**3,664**	**114,406**	**19,138**	**16,608**	**7,163,143**

Municipal Electrical Utilities Financial

Municipality	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers	720	126	519	397	401
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	637,172	84,368	436,398	357,978	252,753
Less: Accumulated Depreciation	335,047	43,978	226,872	181,774	154,270
Net Fixed Assets	302,125	40,390	209,526	176,204	98,483
CURRENT ASSETS					
Cash and Bank	115,137	9,877	53,779	11,813	79,821
Investments	—	5,000	—	—	—
Accounts Receivable	12,817	5,010	13,327	12,138	4,377
Unbilled Revenue	151,793	22,632	116,220	102,027	77,332
Inventory	7,065	367	28,849	5,386	—
Other	6,147	910	3,210	2,665	—
Total Current Assets	292,959	43,796	215,385	134,029	161,530
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	473,133	81,083	373,800	333,972	277,932
TOTAL ASSETS	**1,068,217**	**165,269**	**798,711**	**644,205**	**537,945**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	500	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	500	—	—	—
Less Payments due within one year	—	500	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	84,088	8,588	70,927	47,381	54,317
Other Liabilities	7,703	—	7,762	4,925	4,828
Total	91,791	8,588	78,689	52,306	59,145
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,563	—	23,132	16,326	—
Less Amortization	2,576	—	3,894	4,202	—
	6,987	—	19,238	12,124	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	496,306	75,598	326,984	245,803	200,868
EQUITY IN ONTARIO HYDRO	473,133	81,083	373,800	333,972	277,932
TOTAL DEBT, LIABILITIES & EQUITY	**1,068,217**	**165,269**	**798,711**	**644,205**	**537,945**

Statements for the Year Ended December 31, 1990

Municipality	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers	720	126	519	397	401
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	420,760	67,927	317,949	231,160	175,228
Net Income for year	75,546	7,671	9,035	14,643	25,640
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**496,306**	**75,598**	**326,984**	**245,803**	**200,868**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	964,939	121,306	745,401	505,689	440,925
Other Operating Revenue	39,480	2,265	15,477	7,903	10,664
TOTAL REVENUE	1,004,419	123,571	760,878	513,592	451,589
EXPENSE					
Power Purchased	822,979	106,313	670,321	445,550	367,606
Local Generation	—	—	—	—	—
Operation and Maintenance	21,408	2,353	22,685	10,346	2,439
Billing and Collecting	27,189	3,941	10,886	19,006	28,871
Administration	31,413	698	28,466	8,501	20,282
Depreciation Less Amortization	25,382	2,491	15,280	15,546	6,571
Financial Expense	502	104	205	—	180
TOTAL EXPENSE	928,873	115,900	747,843	498,949	425,949
Income Before Extraordinary/ Unusual Items	75,546	7,671	13,035	14,643	25,640
Extraordinary/Unusual Item(s)	—	—	4,000	—	—
NET INCOME	**75,546**	**7,671**	**9,035**	**14,643**	**25,640**

Municipal Electrical Utilities Financial

Municipality	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers	2,103	315	5,794	502	558
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,166,058	205,864	6,771,631	515,357	723,500
Less: Accumulated Depreciation	941,495	130,399	2,743,945	161,402	224,333
Net Fixed Assets	1,224,563	75,465	4,027,686	353,955	499,167
CURRENT ASSETS					
Cash and Bank	287,269	11,968	335,419	43,276	37,852
Investments	—	10,000	200,000	—	—
Accounts Receivable	42,523	8,370	225,328	13,757	46,963
Unbilled Revenue	311,403	45,500	1,263,931	80,282	112,159
Inventory	174,297	2,580	337,792	10,665	36,748
Other	7,872	2,440	5,797	3,441	4,910
Total Current Assets	823,364	80,858	2,368,267	151,421	238,632
OTHER ASSETS	—	—	—	2,800	—
EQUITY IN ONTARIO HYDRO	1,722,239	203,551	5,936,126	290,303	300,189
TOTAL ASSETS	**3,770,166**	**359,874**	**12,332,079**	**798,479**	**1,037,988**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	42,183	—	—	4,584	4,000
Less Sinking Fund on Debentures	—	—	—	—	—
	42,183	—	—	4,584	4,000
Less Payments due within one year	15,183	—	—	4,584	3,000
Total	27,000	—	—	—	1,000
LIABILITIES					
Current Liabilities	185,795	19,467	1,265,047	54,294	127,012
Other Liabilities	17,524	1,575	51,188	—	10,346
Total	203,319	21,042	1,316,235	54,294	137,358
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	143,222	2,722	436,629	115,794	123,705
Less Amortization	11,220	171	50,802	14,523	11,952
	132,002	2,551	385,827	101,271	111,753
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,685,606	132,730	4,693,891	352,611	487,688
EQUITY IN ONTARIO HYDRO	1,722,239	203,551	5,936,126	290,303	300,189
TOTAL DEBT, LIABILITIES & EQUITY	**3,770,166**	**359,874**	**12,332,079**	**798,479**	**1,037,988**

Statements for the Year Ended December 31, 1990

Municipality	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers	2,103	315	5,794	502	558
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,682,389	119,255	4,445,970	318,377	454,936
Net Income for year	3,217	13,475	247,921	34,234	32,752
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,685,606**	**132,730**	**4,693,891**	**352,611**	**487,688**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,372,235	269,736	9,690,127	551,599	662,881
Other Operating Revenue	88,375	13,847	171,526	6,880	20,976
TOTAL REVENUE	2,460,610	283,583	9,861,653	558,479	683,857
EXPENSE					
Power Purchased	2,084,268	222,723	8,656,172	473,395	555,729
Local Generation	—	—	—	—	—
Operation and Maintenance	133,468	8,823	379,753	5,808	16,256
Billing and Collecting	63,419	9,331	157,767	12,346	24,722
Administration	88,773	23,746	187,097	16,452	29,307
Depreciation Less Amortization	80,471	5,485	232,755	15,158	23,306
Financial Expense	6,994	—	188	1,086	1,785
TOTAL EXPENSE	2,457,393	270,108	9,613,732	524,245	651,105
Income Before Extraordinary/ Unusual Items	3,217	13,475	247,921	34,234	32,752
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**3,217**	**13,475**	**247,921**	**34,234**	**32,752**

Municipal Electrical Utilities Financial

Municipality	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers	10,835	594	140,658	1,440	186
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	29,659,993	539,311	290,018,779	2,053,966	134,269
Less: Accumulated Depreciation	9,871,723	246,261	67,545,164	826,986	49,625
Net Fixed Assets	19,788,270	293,050	222,473,615	1,226,980	84,644
CURRENT ASSETS					
Cash and Bank	761,981	48,543	—	124,010	7,453
Investments	—	20,000	27,428,704	—	30,000
Accounts Receivable	1,617,020	5,283	17,839,690	41,002	1,916
Unbilled Revenue	2,571,565	103,000	21,100,000	284,300	34,000
Inventory	1,469,614	3,934	9,068,146	105,773	2,711
Other	44,185	4,400	853,236	9,971	2,665
Total Current Assets	6,464,365	185,160	76,289,776	565,056	78,745
OTHER ASSETS	41,464	—	330,059	10,151	—
EQUITY IN ONTARIO HYDRO	9,959,582	593,249	119,010,105	1,343,605	171,504
TOTAL ASSETS	**36,253,681**	**1,071,459**	**418,103,555**	**3,145,792**	**334,893**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,991,036	—	10,058,566	80,851	—
Less Sinking Fund on Debentures	—	—	8,397,782	—	—
	1,991,036	—	1,660,784	80,851	—
Less Payments due within one year	330,500	—	178,467	11,373	—
Total	1,660,536	—	1,482,317	69,478	—
LIABILITIES					
Current Liabilities	2,727,906	76,076	37,716,565	222,025	14,993
Other Liabilities	240,910	3,340	5,537,929	25,924	—
Total	2,968,816	79,416	43,254,494	247,949	14,993
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	4,657,854	16,744	96,310,261	102,812	1,539
Less Amortization	816,054	2,458	14,348,783	12,140	283
	3,841,800	14,286	81,961,478	90,672	1,256
RESERVES	—	—	—	—	—
UTILITY EQUITY	17,822,947	384,508	172,395,161	1,394,088	147,140
EQUITY IN ONTARIO HYDRO	9,959,582	593,249	119,010,105	1,343,605	171,504
TOTAL DEBT, LIABILITIES & EQUITY	**36,253,681**	**1,071,459**	**418,103,555**	**3,145,792**	**334,893**

Statements for the Year Ended December 31, 1990

Municipality	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers	10,835	594	140,658	1,440	186
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	15,679,178	381,631	159,478,462	1,304,042	148,567
Net Income for year	2,143,769	2,877	10,681,569	90,046	(1,427)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	2,235,130	—	—
UTILITY EQUITY, END OF YEAR	**17,822,947**	**384,508**	**172,395,161**	**1,394,088**	**147,140**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	25,651,256	779,906	298,796,055	2,253,325	221,699
Other Operating Revenue	804,482	14,478	7,157,037	53,827	5,115
TOTAL REVENUE	26,455,738	794,384	305,953,092	2,307,152	226,814
EXPENSE					
Power Purchased	21,146,269	717,834	267,609,613	1,858,753	204,888
Local Generation	—	—	—	—	—
Operation and Maintenance	1,001,137	14,026	13,521,731	120,763	5,732
Billing and Collecting	530,355	22,733	1,826,032	36,064	6,156
Administration	673,794	16,338	5,487,930	117,293	6,246
Depreciation Less Amortization	985,917	18,809	6,026,549	72,665	5,219
Financial Expense	249,765	1,767	799,668	11,568	—
TOTAL EXPENSE	24,587,237	791,507	295,271,523	2,217,106	228,241
Income Before Extraordinary/ Unusual Items	1,868,501	2,877	10,681,569	90,046	(1,427)
Extraordinary/Unusual Item(s)	(275,268)	—	—	—	—
NET INCOME	**2,143,769**	**2,877**	**10,681,569**	**90,046**	**(1,427)**

Municipal Electrical Utilities Financial

Municipality	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers	1,193	756	2,113	4,120	2,508
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,554,005	815,536	1,976,537	4,829,665	3,301,002
Less: Accumulated Depreciation	597,175	241,043	720,836	1,901,640	1,269,094
Net Fixed Assets	956,830	574,493	1,255,701	2,928,025	2,031,908
CURRENT ASSETS					
Cash and Bank	99,843	52,755	186,342	283,505	426,098
Investments	121,515	—	—	—	—
Accounts Receivable	182,239	31,044	164,283	308,947	74,772
Unbilled Revenue	151,913	90,100	385,266	256,009	474,449
Inventory	76,245	—	212,994	87,869	63,121
Other	6,110	439	8,941	2,991	10,391
Total Current Assets	637,865	174,338	957,826	939,321	1,048,831
OTHER ASSETS	10,450	—	2,450	17,960	—
EQUITY IN ONTARIO HYDRO	957,814	316,229	1,397,172	2,101,855	2,142,880
TOTAL ASSETS	**2,562,959**	**1,065,060**	**3,613,149**	**5,987,161**	**5,223,619**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	30,000	45,000	—	216,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	30,000	45,000	—	216,000	—
Less Payments due within one year	10,000	6,808	—	23,000	—
Total	20,000	38,192	—	193,000	—
LIABILITIES					
Current Liabilities	148,900	69,231	491,969	467,803	498,086
Other Liabilities	46,467	5,100	81,503	67,371	92,296
Total	195,367	74,331	573,472	535,174	590,382
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	58,658	265,063	97,905	582,707	271,108
Less Amortization	5,057	36,474	15,627	68,196	49,237
	53,601	228,589	82,278	514,511	221,871
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,336,177	407,719	1,560,227	2,642,621	2,268,486
EQUITY IN ONTARIO HYDRO	957,814	316,229	1,397,172	2,101,855	2,142,880
TOTAL DEBT, LIABILITIES & EQUITY	**2,562,959**	**1,065,060**	**3,613,149**	**5,987,161**	**5,223,619**

Statements for the Year Ended December 31, 1990

Municipality	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers	1,193	756	2,113	4,120	2,508
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	1,246,329	347,140	1,413,682	2,448,687	2,053,213
Net Income for year	82,889	60,579	146,545	193,934	215,273
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	6,959	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,336,177**	**407,719**	**1,560,227**	**2,642,621**	**2,268,486**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,910,468	738,261	2,546,114	3,992,324	3,713,619
Other Operating Revenue	39,741	10,971	45,767	215,545	113,378
TOTAL REVENUE	1,950,209	749,232	2,591,881	4,207,869	3,826,997
EXPENSE					
Power Purchased	1,621,337	614,619	2,213,729	2,985,561	3,140,618
Local Generation	—	—	—	—	—
Operation and Maintenance	87,808	11,578	73,709	340,419	129,359
Billing and Collecting	59,039	15,414	31,841	204,740	87,033
Administration	40,954	20,117	52,503	280,301	137,425
Depreciation Less Amortization	53,639	21,984	68,266	174,435	113,803
Financial Expense	4,543	4,941	5,288	28,479	3,486
TOTAL EXPENSE	1,867,320	688,653	2,445,336	4,013,935	3,611,724
Income Before Extraordinary/ Unusual Items	82,889	60,579	146,545	193,934	215,273
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**82,889**	**60,579**	**146,545**	**193,934**	**215,273**

Municipal Electrical Utilities Financial

Municipality	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers	36,521	280	297	179	7,690
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	59,377,505	243,642	465,800	90,612	13,005,862
Less: Accumulated Depreciation	18,505,993	93,102	222,739	36,060	3,866,004
Net Fixed Assets	40,871,512	150,540	243,061	54,552	9,139,858
CURRENT ASSETS					
Cash and Bank	3,235,460	24,941	42,545	11,422	292,255
Investments	999,709	—	—	20,000	503,245
Accounts Receivable	2,865,686	9,238	18,391	3,190	849,104
Unbilled Revenue	7,198,000	41,171	41,683	18,800	1,118,849
Inventory	3,159,245	5,480	2,186	1,647	467,667
Other	41,750	1,844	—	1,325	17,940
Total Current Assets	17,499,850	82,674	104,805	56,384	3,249,060
OTHER ASSETS	601,659	—	—	—	28,215
EQUITY IN ONTARIO HYDRO	24,799,938	161,413	154,986	122,484	5,665,021
TOTAL ASSETS	**83,772,959**	**394,627**	**502,852**	**233,420**	**18,082,154**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	6,208,913	—	—	—	980,060
Less Sinking Fund on Debentures	904,071	—	—	—	—
	5,304,842	—	—	—	980,060
Less Payments due within one year	713,918	—	—	—	37,763
Total	4,590,924	—	—	—	942,297
LIABILITIES					
Current Liabilities	6,098,491	34,285	100,561	19,146	1,284,672
Other Liabilities	400,141	1,000	—	150	351,677
Total	6,498,632	35,285	100,561	19,296	1,636,349
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,172,626	18,143	31,524	9,377	2,863,130
Less Amortization	2,284,142	1,220	11,464	2,540	266,728
	11,888,484	16,923	20,060	6,837	2,596,402
RESERVES	—	—	—	—	—
UTILITY EQUITY	35,994,981	181,006	227,245	84,803	7,242,085
EQUITY IN ONTARIO HYDRO	24,799,938	161,413	154,986	122,484	5,665,021
TOTAL DEBT, LIABILITIES & EQUITY	**83,772,959**	**394,627**	**502,852**	**233,420**	**18,082,154**

Statements for the Year Ended December 31, 1990

Municipality	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers	36,521	280	297	179	7,690
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	31,898,981	173,253	254,744	83,211	6,644,594
Net Income for year	4,096,000	7,753	(27,499)	1,592	597,491
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**35,994,981**	**181,006**	**227,245**	**84,803**	**7,242,085**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	60,034,049	246,615	310,872	202,101	10,613,629
Other Operating Revenue	1,547,408	5,155	7,770	4,268	227,667
TOTAL REVENUE	61,581,457	251,770	318,642	206,369	10,841,296
EXPENSE					
Power Purchased	50,217,477	214,251	272,323	181,793	8,760,030
Local Generation	—	—	—	—	—
Operation and Maintenance	2,610,586	5,625	6,444	2,149	461,085
Billing and Collecting	938,655	5,122	10,442	6,050	285,772
Administration	1,393,758	9,961	19,078	9,786	293,223
Depreciation Less Amortization	1,622,637	9,058	17,737	4,999	376,802
Financial Expense	702,344	—	470	—	66,893
TOTAL EXPENSE	57,485,457	244,017	326,494	204,777	10,243,805
Income Before Extraordinary/ Unusual Items	4,096,000	7,753	(7,852)	1,592	597,491
Extraordinary/Unusual Item(s)	—	—	19,647	—	—
NET INCOME	**4,096,000**	**7,753**	**(27,499)**	**1,592**	**597,491**

Municipal Electrical Utilities Financial

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	15,913	29,991	5,621	936	972
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	29,185,588	43,451,285	8,964,217	662,933	723,387
Less: Accumulated Depreciation	6,754,568	16,144,690	3,502,078	274,544	260,785
Net Fixed Assets	22,431,020	27,306,595	5,462,139	388,389	462,602
CURRENT ASSETS					
Cash and Bank	1,164,251	316,770	230,395	250	91,992
Investments	299,832	3,500,000	104,366	52,000	55,000
Accounts Receivable	2,240,759	1,811,848	674,670	8,089	24,721
Unbilled Revenue	1,591,765	3,282,588	724,704	154,717	165,216
Inventory	1,780,539	2,575,204	245,631	36,680	31,818
Other	32,009	100,795	30,729	6,677	11,639
Total Current Assets	7,109,155	11,587,205	2,010,495	258,413	380,386
OTHER ASSETS	281,568	192,093	27,562	—	3,679
EQUITY IN ONTARIO HYDRO	8,800,321	22,392,070	3,675,141	526,205	757,589
TOTAL ASSETS	**38,622,064**	**61,477,963**	**11,175,337**	**1,173,007**	**1,604,256**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	180,000	768,617	1,826,547	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	180,000	768,617	1,826,547	—	—
Less Payments due within one year	33,000	130,893	123,802	—	—
Total	147,000	637,724	1,702,745	—	—
LIABILITIES					
Current Liabilities	2,562,057	3,482,583	953,074	84,481	73,939
Other Liabilities	1,489,740	574,839	155,484	10,859	17,541
Total	4,051,797	4,057,422	1,108,558	95,340	91,480
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,515,173	2,405,827	1,098,391	54,799	106,503
Less Amortization	1,934,769	316,494	114,113	7,818	17,370
	12,580,404	2,089,333	984,278	46,981	89,133
RESERVES	—	—	—	—	—
UTILITY EQUITY	13,042,542	32,301,414	3,704,615	504,481	666,054
EQUITY IN ONTARIO HYDRO	8,800,321	22,392,070	3,675,141	526,205	757,589
TOTAL DEBT, LIABILITIES & EQUITY	**38,622,064**	**61,477,963**	**11,175,337**	**1,173,007**	**1,604,256**

Statements for the Year Ended December 31, 1990

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	15,913	29,991	5,621	936	972
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	11,568,643	29,644,366	3,210,926	487,550	589,384
Net Income for year	1,473,899	2,657,048	493,689	16,931	76,670
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**13,042,542**	**32,301,414**	**3,704,615**	**504,481**	**666,054**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	24,723,723	41,698,887	8,617,417	954,119	1,174,691
Other Operating Revenue	554,918	729,054	218,226	14,940	35,840
TOTAL REVENUE	25,278,641	42,427,941	8,835,643	969,059	1,210,531
EXPENSE					
Power Purchased	21,113,141	34,210,782	6,679,175	795,524	948,341
Local Generation	—	—	—	—	—
Operation and Maintenance	961,664	2,064,050	577,353	51,507	56,751
Billing and Collecting	570,368	993,071	160,863	37,237	51,327
Administration	504,599	752,665	368,177	40,352	55,447
Depreciation Less Amortization	573,066	1,330,286	290,436	24,211	21,995
Financial Expense	81,904	85,379	205,497	3,297	—
TOTAL EXPENSE	23,804,742	39,436,233	8,281,501	952,128	1,133,861
Income Before Extraordinary/ Unusual Items	1,473,899	2,991,708	554,142	16,931	76,670
Extraordinary/Unusual Item(s)	—	334,660	60,453	—	—
NET INCOME	**1,473,899**	**2,657,048**	**493,689**	**16,931**	**76,670**

Municipal Electrical Utilities Financial

Municipality	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	463	21,804	589	144,045	1,444
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	379,985	32,969,187	507,433	355,540,099	1,407,698
Less: Accumulated Depreciation	168,866	13,771,835	213,662	123,057,738	605,997
Net Fixed Assets	211,119	19,197,352	293,771	232,482,361	801,701
CURRENT ASSETS					
Cash and Bank	70,499	1,688,203	90,076	2,635	105,869
Investments	—	990,730	—	26,597,896	—
Accounts Receivable	20,502	1,249,963	31,417	18,111,935	20,456
Unbilled Revenue	42,321	3,950,000	69,350	30,000,000	206,789
Inventory	3,847	888,867	—	7,399,131	—
Other	1,209	42,414	3,440	18,077	5,351
Total Current Assets	138,378	8,810,177	194,283	82,129,674	338,465
OTHER ASSETS	—	259,499	3,300	3,133,015	—
EQUITY IN ONTARIO HYDRO	195,663	17,338,744	300,585	168,629,478	855,758
TOTAL ASSETS	**545,160**	**45,605,772**	**791,939**	**486,374,528**	**1,995,924**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	2,687,927	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	2,687,927	—	—	—
Less Payments due within one year	—	538,777	—	—	—
Total	—	2,149,150	—	—	—
LIABILITIES					
Current Liabilities	70,919	4,089,024	83,825	31,735,682	114,191
Other Liabilities	8,311	239,253	1,300	7,868,510	10,878
Total	79,230	4,328,277	85,125	39,604,192	125,069
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	81,030	2,533,502	77,208	6,165,044	27,916
Less Amortization	4,095	404,411	14,542	1,236,937	3,552
	76,935	2,129,091	62,666	4,928,107	24,364
RESERVES	—	—	—	—	—
UTILITY EQUITY	193,332	19,660,510	343,563	273,212,751	990,733
EQUITY IN ONTARIO HYDRO	195,663	17,338,744	300,585	168,629,478	855,758
TOTAL DEBT, LIABILITIES & EQUITY	**545,160**	**45,605,772**	**791,939**	**486,374,528**	**1,995,924**

Statements for the Year Ended December 31, 1990

Municipality	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	463	21,804	589	144,045	1,444
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	184,955	16,938,845	316,912	249,088,331	891,135
Net Income for year	8,377	2,721,665	26,651	24,124,420	99,598
Capital Contributions in respect of land/street lighting plant reeeived in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**193,332**	**19,660,510**	**343,563**	**273,212,751**	**990,733**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	372,191	36,045,153	599,870	339,622,242	1,485,694
Other Operating Revenue	15,345	1,124,707	16,620	8,236,496	43,524
TOTAL REVENUE	387,536	37,169,860	616,490	347,858,738	1,529,218
EXPENSE					
Power Purchased	318,182	28,678,965	527,150	281,086,409	1,188,654
Local Generation	—	—	—	—	—
Operation and Maintenance	22,300	1,771,719	8,959	13,475,396	81,503
Billing and Collecting	14,043	1,136,261	19,927	5,923,758	51,057
Administration	12,712	1,174,182	16,875	9,193,720	56,935
Depreciation Less Amortization	11,322	1,304,370	16,928	13,657,098	50,928
Financial Expense	600	382,698	—	397,937	543
TOTAL EXPENSE	379,159	34,448,195	589,839	323,734,318	1,429,620
Income Before Extraordinary/ Unusual Items	8,377	2,721,665	26,651	24,124,420	99,598
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**8,377**	**2,721,665**	**26,651**	**24,124,420**	**99,598**

Municipal Electrical Utilities Financial

Municipality	Norwood	Oakville	Oil Springs	Omemee	Orangeville
Number of Customers	720	36,868	361	504	6,468
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	697,016	98,039,005	136,570	570,098	11,314,595
Less: Accumulated Depreciation	342,889	28,408,012	65,182	222,216	2,835,173
Net Fixed Assets	354,127	69,630,993	71,388	347,882	8,479,422
CURRENT ASSETS					
Cash and Bank	31,605	817,140	100	15,784	30,127
Investments	—	11,578,774	5,000	—	—
Accounts Receivable	44,514	2,912,774	9,327	27,459	745,119
Unbilled Revenue	133,273	7,235,768	33,857	82,446	755,524
Inventory	13,199	2,842,911	—	5,344	782,344
Other	4,542	115,643	2,335	3,489	31,913
Total Current Assets	227,133	25,503,010	50,619	134,522	2,345,027
OTHER ASSETS	1,000	231,751	—	—	95,085
EQUITY IN ONTARIO HYDRO	405,982	36,969,621	211,574	286,174	4,146,255
TOTAL ASSETS	**988,242**	**132,335,375**	**333,581**	**768,578**	**15,065,789**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	70,000	1,390,335	—	2,000	2,581,666
Less Sinking Fund on Debentures	—	—	—	—	—
	70,000	1,390,335	—	2,000	2,581,666
Less Payments due within one year	9,000	289,467	—	1,000	290,004
Total	61,000	1,100,868	—	1,000	2,291,662
LIABILITIES					
Current Liabilities	108,538	8,284,698	21,817	72,066	1,297,953
Other Liabilities	4,030	995,223	880	23,780	233,277
Total	112,568	9,279,921	22,697	95,846	1,531,230
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	5,968	27,181,207	6,885	87,948	2,864,998
Less Amortization	615	4,012,786	391	4,873	327,924
	5,353	23,168,421	6,494	83,075	2,537,074
RESERVES	—	—	—	—	—
UTILITY EQUITY	403,339	61,816,544	92,816	302,483	4,559,568
EQUITY IN ONTARIO HYDRO	405,982	36,969,621	211,574	286,174	4,146,255
TOTAL DEBT, LIABILITIES & EQUITY	**988,242**	**132,335,375**	**333,581**	**768,578**	**15,065,789**

Statements for the Year Ended December 31, 1990

Municipality	Norwood	Oakville	Oil Springs	Omemee	Orangeville
Number of Customers	720	36,868	361	504	6,468
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	400,090	57,091,719	98,870	289,582	4,295,454
Net Income for year	3,249	4,724,825	(6,054)	15,598	264,114
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	(2,697)	—
UTILITY EQUITY, END OF YEAR	**403,339**	**61,816,544**	**92,816**	**302,483**	**4,559,568**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	863,723	78,000,306	270,083	652,561	10,029,181
Other Operating Revenue	27,027	3,024,215	3,467	12,977	157,967
TOTAL REVENUE	890,750	81,024,521	273,550	665,538	10,187,148
EXPENSE					
Power Purchased	761,266	67,649,177	238,706	560,894	8,407,029
Local Generation	—	—	—	—	—
Operation and Maintenance	18,828	2,932,053	8,405	16,812	416,540
Billing and Collecting	24,092	1,086,068	10,648	20,903	309,632
Administration	19,631	1,737,512	17,210	26,370	314,072
Depreciation Less Amortization	30,905	2,607,207	4,635	19,816	288,183
Financial Expense	7,091	287,679	—	5,145	187,578
TOTAL EXPENSE	861,813	76,299,696	279,604	649,940	9,923,034
Income Before Extraordinary/ Unusual Items	28,937	4,724,825	(6,054)	15,598	264,114
Extraordinary/Unusual Item(s)	25,688	—	—	—	—
NET INCOME	**3,249**	**4,724,825**	**(6,054)**	**15,598**	**264,114**

Municipal Electrical Utilities Financial

Municipality	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	10,698	42,303	133,092	8,741	492
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	24,217,083	58,633,673	216,822,909	10,336,427	557,269
Less: Accumulated Depreciation	10,327,704	21,469,677	73,188,240	4,446,914	244,660
Net Fixed Assets	13,889,379	37,163,996	143,634,669	5,889,513	312,609
CURRENT ASSETS					
Cash and Bank	585,406	340,884	826,988	1,647,537	24,848
Investments	2,490,549	7,449,161	26,380,643	—	—
Accounts Receivable	1,545,103	3,965,721	17,277,067	1,596,723	38,756
Unbilled Revenue	688,633	6,364,000	13,630,000	984,438	100,434
Inventory	1,002,049	1,905,929	6,918,228	497,611	5,448
Other	11,217	20,819	226,912	36,994	217
Total Current Assets	6,322,957	20,046,514	65,259,838	4,763,303	169,703
OTHER ASSETS	753,445	15,579	609,572	145,926	—
EQUITY IN ONTARIO HYDRO	6,795,798	46,942,611	127,612,513	9,025,482	403,813
TOTAL ASSETS	**27,761,579**	**104,168,700**	**337,116,592**	**19,824,224**	**886,125**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	2,711,000	137,835	1,923,746	191,742	—
Less Sinking Fund on Debentures	—	—	—	—	—
	2,711,000	137,835	1,923,746	191,742	—
Less Payments due within one year	298,000	87,612	486,551	13,797	—
Total	2,413,000	50,223	1,437,195	177,945	—
LIABILITIES					
Current Liabilities	1,860,765	8,312,096	30,004,018	1,767,690	56,018
Other Liabilities	260,895	2,250,373	2,069,977	392,816	3,993
Total	2,121,660	10,562,469	32,073,995	2,160,506	60,011
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	667,178	8,508,182	20,784,532	536,062	10,793
Less Amortization	66,741	1,111,213	3,437,761	71,585	2,407
	600,437	7,396,969	17,346,771	464,477	8,386
RESERVES	711,636	—	—	—	—
UTILITY EQUITY	15,119,048	39,216,428	158,646,118	7,995,814	413,915
EQUITY IN ONTARIO HYDRO	6,795,798	46,942,611	127,612,513	9,025,482	403,813
TOTAL DEBT, LIABILITIES & EQUITY	**27,761,579**	**104,168,700**	**337,116,592**	**19,824,224**	**886,125**

Statements for the Year Ended December 31, 1990

Municipality	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	10,698	42,303	133,092	8,741	492
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	13,104,672	37,798,487	147,232,813	7,013,239	392,510
Net Income for year	2,014,376	1,417,941	11,649,766	982,575	21,405
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(236,461)	—	—
UTILITY EQUITY, END OF YEAR	**15,119,048**	**39,216,428**	**158,646,118**	**7,995,814**	**413,915**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	17,500,163	68,515,252	243,768,069	16,271,636	675,279
Other Operating Revenue	479,615	1,592,408	7,525,663	468,200	13,378
TOTAL REVENUE	17,979,778	70,107,660	251,293,732	16,739,836	688,657
EXPENSE					
Power Purchased	11,677,049	61,285,162	212,309,437	14,136,519	579,492
Local Generation	928,327	—	1,155,779	—	—
Operation and Maintenance	1,241,107	2,798,963	11,628,565	561,361	24,916
Billing and Collecting	494,521	1,671,705	4,112,610	335,832	21,137
Administration	420,382	972,481	2,087,793	294,564	20,988
Depreciation Less Amortization	825,290	1,782,300	7,256,376	398,203	20,557
Financial Expense	353,726	179,108	1,093,406	30,782	162
TOTAL EXPENSE	15,940,402	68,689,719	239,643,966	15,757,261	667,252
Income Before Extraordinary/ Unusual Items	2,039,376	1,417,941	11,649,766	982,575	21,405
Extraordinary/Unusual Item(s)	25,000	—	—	—	—
NET INCOME	**2,014,376**	**1,417,941**	**11,649,766**	**982,575**	**21,405**

Municipal Electrical Utilities Financial

Municipality	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	1,011	3,335	702	3,081	1,197
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,073,131	4,928,159	817,739	6,365,380	1,399,504
Less: Accumulated Depreciation	383,300	1,819,418	385,528	2,543,081	549,076
Net Fixed Assets	689,831	3,108,741	432,211	3,822,299	850,428
CURRENT ASSETS					
Cash and Bank	161,993	116,509	196,416	134,945	56,704
Investments	—	—	—	—	—
Accounts Receivable	24,607	500,765	40,465	102,999	64,029
Unbilled Revenue	145,000	316,273	90,400	792,071	100,679
Inventory	25,230	213,427	8,955	147,742	38,812
Other	5,973	23,741	6,244	32,919	4,807
Total Current Assets	362,803	1,170,715	342,480	1,210,676	265,031
OTHER ASSETS	6,751	3,186	404	23,059	15,001
EQUITY IN ONTARIO HYDRO	737,363	2,444,405	590,283	2,415,308	652,792
TOTAL ASSETS	**1,796,748**	**6,727,047**	**1,365,378**	**7,471,342**	**1,783,252**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	40,000	32,202	8,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	40,000	32,202	8,000
Less Payments due within one year	—	—	12,000	27,000	2,000
Total	—	—	28,000	5,202	6,000
LIABILITIES					
Current Liabilities	100,285	437,446	105,462	666,597	154,597
Other Liabilities	3,655	30,445	4,710	34,364	14,192
Total	103,940	467,891	110,172	700,961	168,789
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	133,095	117,317	51,029	316,118	158,758
Less Amortization	14,702	21,359	9,124	71,266	22,163
	118,393	95,958	41,905	244,852	136,595
RESERVES	—	—	—	—	—
UTILITY EQUITY	837,052	3,718,793	595,018	4,105,019	819,076
EQUITY IN ONTARIO HYDRO	737,363	2,444,405	590,283	2,415,308	652,792
TOTAL DEBT, LIABILITIES & EQUITY	**1,796,748**	**6,727,047**	**1,365,378**	**7,471,342**	**1,783,252**

Statements for the Year Ended December 31, 1990

Municipality	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	1,011	3,335	702	3,081	1,197
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	768,293	3,491,243	532,022	3,883,107	774,035
Net Income for year	68,759	227,550	62,996	221,912	44,951
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	90
UTILITY EQUITY, END OF YEAR	**837,052**	**3,718,793**	**595,018**	**4,105,019**	**819,076**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,182,499	4,206,497	977,916	5,005,134	1,208,355
Other Operating Revenue	38,650	120,955	39,123	171,707	31,863
TOTAL REVENUE	1,221,149	4,327,452	1,017,039	5,176,841	1,240,218
EXPENSE					
Power Purchased	962,945	3,419,322	819,410	4,112,721	955,118
Local Generation	—	—	—	96,808	—
Operation and Maintenance	56,204	261,045	47,997	190,294	89,789
Billing and Collecting	47,427	84,039	22,212	102,612	38,928
Administration	54,483	171,400	27,739	137,234	56,471
Depreciation Less Amortization	30,911	162,218	31,195	227,991	41,516
Financial Expense	420	1,878	5,490	12,664	1,578
TOTAL EXPENSE	1,152,390	4,099,902	954,043	4,880,324	1,183,400
Income Before Extraordinary/ Unusual Items	68,759	227,550	62,996	296,517	56,818
Extraordinary/Unusual Item(s)	—	—	—	74,605	11,867
NET INCOME	**68,759**	**227,550**	**62,996**	**221,912**	**44,951**

Municipal Electrical Utilities Financial

Municipality	Pembroke	Penetang-uishene	Perth	Peterborough	Petrolia
Number of Customers	6,669	2,708	3,169	27,547	1,870
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	10,806,045	3,589,755	4,605,625	57,323,097	3,003,834
Less: Accumulated Depreciation	5,004,491	1,261,285	1,853,487	25,357,008	1,239,035
Net Fixed Assets	5,801,554	2,328,470	2,752,138	31,966,089	1,764,799
CURRENT ASSETS					
Cash and Bank	286,940	436,759	976,902	883,532	91,919
Investments	—	—	—	—	25,000
Accounts Receivable	681,436	145,351	609,402	3,126,731	74,330
Unbilled Revenue	941,608	788,415	388,500	5,072,623	274,720
Inventory	471,612	38,974	197,732	1,115,543	97,975
Other	25,873	16,199	28,793	52,558	5,009
Total Current Assets	2,407,469	1,425,698	2,201,329	10,250,987	568,953
OTHER ASSETS	71,485	1,440	—	27,427	—
EQUITY IN ONTARIO HYDRO	3,516,664	2,195,219	3,133,534	24,442,716	1,465,779
TOTAL ASSETS	**11,797,172**	**5,950,827**	**8,087,001**	**66,687,219**	**3,799,531**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	323,317	—	—	420,788	—
Less Sinking Fund on Debentures	—	—	—	—	—
	323,317	—	—	420,788	—
Less Payments due within one year	66,123	—	—	103,475	—
Total	257,194	—	—	317,313	—
LIABILITIES					
Current Liabilities	992,733	476,953	548,173	4,339,107	257,053
Other Liabilities	160,701	13,107	41,850	895,738	92,664
Total	1,153,434	490,060	590,023	5,234,845	349,717
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	743,668	842,632	1,189,609	3,999,461	267,337
Less Amortization	119,240	105,880	158,473	592,408	36,802
	624,428	736,752	1,031,136	3,407,053	230,535
RESERVES	—	—	—	—	—
UTILITY EQUITY	6,245,452	2,528,796	3,332,308	33,285,292	1,753,500
EQUITY IN ONTARIO HYDRO	3,516,664	2,195,219	3,133,534	24,442,716	1,465,779
TOTAL DEBT, LIABILITIES & EQUITY	**11,797,172**	**5,950,827**	**8,087,001**	**66,687,219**	**3,799,531**

Statements for the Year Ended December 31, 1990

Municipality	Pembroke	Penetang-uishene	Perth	Peterborough	Petrolia
Number of Customers	6,669	2,708	3,169	27,547	1,870
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	5,620,400	2,219,309	2,931,687	30,480,479	1,560,024
Net Income for year	625,052	309,487	400,621	2,804,813	193,476
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**6,245,452**	**2,528,796**	**3,332,308**	**33,285,292**	**1,753,500**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,848,861	4,613,404	5,600,844	44,100,631	2,369,066
Other Operating Revenue	265,279	85,042	193,102	2,263,793	63,122
TOTAL REVENUE	10,114,140	4,698,446	5,793,946	46,364,424	2,432,188
EXPENSE					
Power Purchased	8,087,922	4,028,109	4,952,072	36,794,461	1,863,173
Local Generation	—	—	—	180,552	—
Operation and Maintenance	488,271	144,422	158,391	2,143,547	135,843
Billing and Collecting	213,449	55,831	57,575	975,230	46,661
Administration	327,827	63,434	102,111	1,091,559	112,054
Depreciation Less Amortization	331,296	97,163	118,754	2,283,212	73,142
Financial Expense	40,323	—	4,422	91,050	7,839
TOTAL EXPENSE	9,489,088	4,388,959	5,393,325	43,559,611	2,238,712
Income Before Extraordinary/ Unusual Items	625,052	309,487	400,621	2,804,813	193,476
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**625,052**	**309,487**	**400,621**	**2,804,813**	**193,476**

Municipal Electrical Utilities Financial

Municipality	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers	22,372	2,291	434	1,109	431
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	37,707,835	3,038,462	383,815	825,645	398,172
Less: Accumulated Depreciation	8,676,646	1,264,801	199,428	307,298	180,335
Net Fixed Assets	29,031,189	1,773,661	184,387	518,347	217,837
CURRENT ASSETS					
Cash and Bank	66,650	346,075	76,708	150,977	28,623
Investments	—	—	85,000	27,500	—
Accounts Receivable	1,789,043	52,172	10,592	49,239	36,749
Unbilled Revenue	3,238,295	280,182	97,470	164,532	—
Inventory	3,395,813	141,111	7,053	—	—
Other	98,743	15,293	3,022	559	—
Total Current Assets	8,588,544	834,833	279,845	392,807	65,372
OTHER ASSETS	231,860	11,240	—	—	—
EQUITY IN ONTARIO HYDRO	10,981,602	1,900,015	322,008	2,301,239	160,008
TOTAL ASSETS	**48,833,195**	**4,519,749**	**786,240**	**3,212,393**	**443,217**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	7,444,118	251,000	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	7,444,118	251,000	—	—	—
Less Payments due within one year	1,308,149	55,000	—	—	—
Total	6,135,969	196,000	—	—	—
LIABILITIES					
Current Liabilities	6,905,645	289,118	60,313	200,029	108,950
Other Liabilities	886,549	13,873	2,952	5,969	—
Total	7,792,194	302,991	63,265	205,998	108,950
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	13,860,656	74,740	15,033	140,952	76,909
Less Amortization	2,224,118	18,463	4,060	38,025	8,414
	11,636,538	56,277	10,973	102,927	68,495
RESERVES	—	—	—	—	—
UTILITY EQUITY	12,286,892	2,064,466	389,994	602,229	105,764
EQUITY IN ONTARIO HYDRO	10,981,602	1,900,015	322,008	2,301,239	160,008
TOTAL DEBT, LIABILITIES & EQUITY	**48,833,195**	**4,519,749**	**786,240**	**3,212,393**	**443,217**

Statements for the Year Ended December 31, 1990

Municipality	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers	22,372	2,291	434	1,109	431
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	10,556,468	1,872,065	319,718	573,741	126,368
Net Income for year	1,730,424	192,401	70,276	28,488	(20,604)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**12,286,892**	**2,064,466**	**389,994**	**602,229**	**105,764**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	33,618,294	2,841,087	666,468	1,825,085	239,782
Other Operating Revenue	790,012	96,637	11,252	17,713	3,145
TOTAL REVENUE	34,408,306	2,937,724	677,720	1,842,798	242,927
EXPENSE					
Power Purchased	27,677,452	2,308,331	560,992	1,587,337	212,546
Local Generation	—	—	—	—	—
Operation and Maintenance	1,275,370	99,879	6,574	60,124	9,019
Billing and Collecting	679,543	88,271	10,105	54,940	18,062
Administration	1,087,608	106,178	15,059	71,474	17,456
Depreciation Less Amortization	948,059	104,877	14,714	26,692	6,315
Financial Expense	1,009,850	37,787	—	1,060	133
TOTAL EXPENSE	32,677,882	2,745,323	607,444	1,801,627	263,531
Income Before Extraordinary/ Unusual Items	1,730,424	192,401	70,276	41,171	(20,604)
Extraordinary/Unusual Item(s)	—	—	—	12,683	—
NET INCOME	**1,730,424**	**192,401**	**70,276**	**28,488**	**(20,604)**

Municipal Electrical Utilities Financial

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,516	2,755	4,499	989	1,378
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	10,097,276	4,752,942	7,271,622	562,074	826,476
Less: Accumulated Depreciation	4,807,445	1,596,012	2,770,978	252,594	324,019
Net Fixed Assets	5,289,831	3,156,930	4,500,644	309,480	502,457
CURRENT ASSETS					
Cash and Bank	1,112,072	221,573	921,821	14,143	86,509
Investments	—	395,524	—	—	—
Accounts Receivable	235,223	469,575	174,936	60,329	45,964
Unbilled Revenue	1,277,000	380,856	1,386,000	147,020	175,633
Inventory	388,204	133,595	206,371	17,424	18,226
Other	29,759	16,863	19,667	4,127	4,967
Total Current Assets	3,042,258	1,617,986	2,708,795	243,043	331,299
OTHER ASSETS	19,474	1,454	—	3,212	2,250
EQUITY IN ONTARIO HYDRO	6,588,346	2,304,217	6,168,291	585,508	685,045
TOTAL ASSETS	**14,939,909**	**7,080,587**	**13,377,730**	**1,141,243**	**1,521,051**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,302,870	147,854	—	—	140,857
Less Sinking Fund on Debentures	—	—	—	—	—
	1,302,870	147,854	—	—	140,857
Less Payments due within one year	71,149	17,717	—	—	14,136
Total	1,231,721	130,137	—	—	126,721
LIABILITIES					
Current Liabilities	1,189,037	424,259	1,257,279	191,390	145,651
Other Liabilities	346,387	15,167	12,124	5,090	9,439
Total	1,535,424	439,426	1,269,403	196,480	155,090
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	894,478	1,119,635	1,088,348	7,219	95,457
Less Amortization	117,935	114,122	153,169	1,473	14,610
	776,543	1,005,513	935,179	5,746	80,847
RESERVES	—	—	—	—	—
UTILITY EQUITY	4,807,875	3,201,294	5,004,857	353,509	473,348
EQUITY IN ONTARIO HYDRO	6,588,346	2,304,217	6,168,291	585,508	685,045
TOTAL DEBT, LIABILITIES & EQUITY	**14,939,909**	**7,080,587**	**13,377,730**	**1,141,243**	**1,521,051**

Statements for the Year Ended December 31, 1990

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,516	2,755	4,499	989	1,378
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	4,404,660	2,985,337	4,733,625	361,488	385,742
Net Income for year	403,215	215,957	271,232	(7,979)	87,606
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**4,807,875**	**3,201,294**	**5,004,857**	**353,509**	**473,348**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	12,568,688	4,524,670	11,208,213	967,715	1,210,310
Other Operating Revenue	246,344	120,097	193,006	25,240	32,148
TOTAL REVENUE	12,815,032	4,644,767	11,401,219	992,955	1,242,458
EXPENSE					
Power Purchased	10,563,412	4,048,180	10,091,174	864,123	881,163
Local Generation	—	—	—	—	—
Operation and Maintenance	443,971	56,703	322,570	43,240	109,454
Billing and Collecting	300,715	89,992	216,708	22,995	41,503
Administration	457,307	111,997	271,615	33,133	74,029
Depreciation Less Amortization	351,017	104,439	226,615	24,301	34,596
Financial Expense	150,759	17,499	1,305	13,142	14,107
TOTAL EXPENSE	12,267,181	4,428,810	11,129,987	1,000,934	1,154,852
Income Before Extraordinary/ Unusual Items	547,851	215,957	271,232	(7,979)	87,606
Extraordinary/Unusual Item(s)	144,636	—	—	—	—
NET INCOME	**403,215**	**215,957**	**271,232**	**(7,979)**	**87,606**

Municipal Electrical Utilities Financial

Municipality	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers	2,227	119	476	412	3,808
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,791,699	105,846	374,301	285,391	7,284,820
Less: Accumulated Depreciation	919,212	48,444	235,772	63,418	3,000,679
Net Fixed Assets	872,487	57,402	138,529	221,973	4,284,141
CURRENT ASSETS					
Cash and Bank	344,409	6,360	32,292	44,631	424,188
Investments	—	—	—	—	—
Accounts Receivable	113,703	3,429	26,582	13,515	156,966
Unbilled Revenue	412,334	12,902	61,411	48,416	899,214
Inventory	88,897	912	45,732	1,748	203,588
Other	6,491	881	—	3,117	12,334
Total Current Assets	965,834	24,484	166,017	111,427	1,696,290
OTHER ASSETS	—	—	—	—	10,000
EQUITY IN ONTARIO HYDRO	1,914,827	43,742	339,123	306,124	2,675,805
TOTAL ASSETS	**3,753,148**	**125,628**	**643,669**	**639,524**	**8,666,236**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	10,000	—	—	35,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	10,000	—	—	35,000
Less Payments due within one year	—	—	—	—	35,000
Total	—	10,000	—	—	—
LIABILITIES					
Current Liabilities	307,091	6,810	45,605	37,388	356,607
Other Liabilities	38,613	50	—	198	23,419
Total	345,704	6,860	45,605	37,586	380,026
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	38,941	7,172	15,054	1,733	53,764
Less Amortization	5,498	962	1,961	223	15,255
	33,443	6,210	13,093	1,510	38,509
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,459,174	58,816	245,848	294,304	5,571,896
EQUITY IN ONTARIO HYDRO	1,914,827	43,742	339,123	306,124	2,675,805
TOTAL DEBT, LIABILITIES & EQUITY	**3,753,148**	**125,628**	**643,669**	**639,524**	**8,666,236**

Statements for the Year Ended December 31, 1990

Municipality	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers	2,227	119	476	412	3,808
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,322,928	50,718	250,298	270,256	5,298,492
Net Income for year	136,246	8,098	(4,450)	24,048	273,404
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,459,174**	**58,816**	**245,848**	**294,304**	**5,571,896**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,880,430	100,925	582,367	434,640	5,391,005
Other Operating Revenue	126,105	1,201	12,684	11,680	123,918
TOTAL REVENUE	3,006,535	102,126	595,051	446,320	5,514,923
EXPENSE					
Power Purchased	2,497,491	81,874	496,896	343,830	4,195,474
Local Generation	—	—	—	—	223,637
Operation and Maintenance	99,334	2,461	31,983	33,471	265,025
Billing and Collecting	114,752	2,734	34,653	16,482	115,593
Administration	112,248	2,690	20,990	16,998	210,343
Depreciation Less Amortization	45,083	2,798	14,979	11,491	219,206
Financial Expense	1,381	1,471	—	—	12,241
TOTAL EXPENSE	2,870,289	94,028	599,501	422,272	5,241,519
Income Before Extraordinary/ Unusual Items	136,246	8,098	(4,450)	24,048	273,404
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**136,246**	**8,098**	**(4,450)**	**24,048**	**273,404**

Municipal Electrical Utilities Financial

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	24,347	1,379	301	2,567	868
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	72,049,330	1,317,642	218,777	3,513,847	1,791,397
Less: Accumulated Depreciation	16,447,479	663,964	113,482	886,644	295,669
Net Fixed Assets	55,601,851	653,678	105,295	2,627,203	1,495,728
CURRENT ASSETS					
Cash and Bank	1,720,225	219,765	57,956	442,850	41,541
Investments	—	—	—	150,000	—
Accounts Receivable	4,485,405	55,307	11,546	321,664	15,491
Unbilled Revenue	2,952,565	260,258	47,505	474,758	191,000
Inventory	4,379,897	30,798	6,144	113,727	9,836
Other	104,436	6,850	2,426	13,063	4,797
Total Current Assets	13,642,528	572,978	125,577	1,516,062	262,665
OTHER ASSETS	224,095	—	1,058	4,372	—
EQUITY IN ONTARIO HYDRO	13,357,646	1,046,752	264,869	1,293,838	394,556
TOTAL ASSETS	**82,826,120**	**2,273,408**	**496,799**	**5,441,475**	**2,152,949**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	9,714,555	—	—	60,000	156,177
Less Sinking Fund on Debentures	—	—	—	—	—
	9,714,555	—	—	60,000	156,177
Less Payments due within one year	1,184,679	—	—	10,000	42,240
Total	8,529,876	—	—	50,000	113,937
LIABILITIES					
Current Liabilities	8,813,485	188,110	37,612	523,286	314,141
Other Liabilities	1,009,900	4,670	1,058	45,960	14,950
Total	9,823,385	192,780	38,670	569,246	329,091
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	36,770,492	56,823	—	1,520,859	1,004,765
Less Amortization	5,360,097	5,712	—	179,914	86,115
	31,410,395	51,111	—	1,340,945	918,650
RESERVES	—	—	—	—	—
UTILITY EQUITY	19,704,818	982,765	193,260	2,187,446	396,715
EQUITY IN ONTARIO HYDRO	13,357,646	1,046,752	264,869	1,293,838	394,556
TOTAL DEBT, LIABILITIES & EQUITY	**82,826,120**	**2,273,408**	**496,799**	**5,441,475**	**2,152,949**

Statements for the Year Ended December 31, 1990

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	24,347	1,379	301	2,567	868
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	16,881,994	887,387	197,703	1,903,087	412,349
Net Income for year	2,822,824	95,378	(4,443)	284,359	(15,634)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**19,704,818**	**982,765**	**193,260**	**2,187,446**	**396,715**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	40,207,350	1,851,082	379,820	3,893,948	1,226,680
Other Operating Revenue	2,138,307	62,336	7,986	159,303	38,643
TOTAL REVENUE	42,345,657	1,913,418	387,806	4,053,251	1,265,323
EXPENSE					
Power Purchased	32,755,874	1,502,007	350,798	3,348,437	1,117,317
Local Generation	—	—	—	—	—
Operation and Maintenance	2,185,559	128,616	8,805	70,732	18,677
Billing and Collecting	933,693	43,787	11,331	93,058	49,233
Administration	1,283,598	101,339	10,972	189,169	40,473
Depreciation Less Amortization	1,384,821	41,512	10,052	59,892	23,887
Financial Expense	1,206,589	779	291	7,604	31,370
TOTAL EXPENSE	39,750,134	1,818,040	392,249	3,768,892	1,280,957
Income Before Extraordinary/ Unusual Items	2,595,523	95,378	(4,443)	284,359	(15,634)
Extraordinary/Unusual Item(s)	(227,301)	—	—	—	—
NET INCOME	**2,822,824**	**95,378**	**(4,443)**	**284,359**	**(15,634)**

Municipal Electrical Utilities Financial

Municipality	Rodney	Russell	Sandwich West Twp.	Sarnia	Scarborough
Number of Customers	511	645	5,576	18,065	127,534
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	236,517	482,874	6,797,242	21,784,159	228,484,537
Less: Accumulated Depreciation	140,301	207,617	2,200,333	10,911,171	81,065,039
Net Fixed Assets	96,216	275,257	4,596,909	10,872,988	147,419,498
CURRENT ASSETS					
Cash and Bank	19,172	199,086	61,034	1,165,851	39,956
Investments	—	—	200,000	—	18,613,045
Accounts Receivable	16,570	26,769	158,423	1,561,032	20,093,706
Unbilled Revenue	56,000	146,670	886,000	2,564,683	22,065,157
Inventory	242	2,860	208,187	980,012	8,509,027
Other	3,367	4,016	14,550	47,876	240,766
Total Current Assets	95,351	379,401	1,528,194	6,319,454	69,561,657
OTHER ASSETS	—	747	—	423,306	6,804,699
EQUITY IN ONTARIO HYDRO	315,904	392,230	2,797,986	25,333,493	121,586,525
TOTAL ASSETS	**507,471**	**1,047,635**	**8,923,089**	**42,949,241**	**345,372,379**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	2,172,768	8,769,761
Less Sinking Fund on Debentures	—	—	—	—	7,668,223
	—	—	—	2,172,768	1,101,538
Less Payments due within one year	—	—	—	311,566	15,866
Total	—	—	—	1,861,202	1,085,672
LIABILITIES					
Current Liabilities	53,145	73,056	503,870	2,775,502	24,109,075
Other Liabilities	2,365	2,324	31,012	225,384	8,560,991
Total	55,510	75,380	534,882	3,000,886	32,670,066
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	24,702	47,897	2,653,952	570,986	24,129,603
Less Amortization	4,137	6,994	383,392	91,719	4,909,539
	20,565	40,903	2,270,560	479,267	19,220,064
RESERVES	—	—	—	—	—
UTILITY EQUITY	115,492	539,122	3,319,661	12,274,393	170,810,052
EQUITY IN ONTARIO HYDRO	315,904	392,230	2,797,986	25,333,493	121,586,525
TOTAL DEBT, LIABILITIES & EQUITY	**507,471**	**1,047,635**	**8,923,089**	**42,949,241**	**345,372,379**

Statements for the Year Ended December 31, 1990

Municipality	Rodney	Russell	Sandwich West Twp.	Sarnia	Scarborough
Number of Customers	511	645	5,576	18,065	127,534
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	104,508	489,005	3,168,331	11,573,730	157,775,668
Net Income for year	10,984	50,117	151,330	700,663	13,034,384
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**115,492**	**539,122**	**3,319,661**	**12,274,393**	**170,810,052**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	501,307	912,932	5,649,742	29,884,783	260,892,219
Other Operating Revenue	10,437	32,465	137,839	535,742	7,064,731
TOTAL REVENUE	511,744	945,397	5,787,581	30,420,525	267,956,950
EXPENSE					
Power Purchased	439,809	828,862	4,758,148	24,602,623	223,504,580
Local Generation	—	—	—	—	—
Operation and Maintenance	10,361	9,840	416,516	2,297,495	11,618,520
Billing and Collecting	17,269	16,225	121,889	770,042	7,173,040
Administration	26,942	22,808	115,138	827,630	4,377,516
Depreciation Less Amortization	6,291	17,545	152,243	786,779	7,644,474
Financial Expense	88	—	3,317	258,990	604,436
TOTAL EXPENSE	500,760	895,280	5,567,251	29,543,559	254,922,566
Income Before Extraordinary/ Unusual Items	10,984	50,117	220,330	876,966	13,034,384
Extraordinary/Unusual Item(s)	—	—	69,000	176,303	—
NET INCOME	**10,984**	**50,117**	**151,330**	**700,663**	**13,034,384**

Municipal Electrical Utilities Financial

Municipality	Schreiber Twp.	Scugog	Seaforth	Shelburne	Simcoe
Number of Customers	872	2,092	1,083	1,378	6,714
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	953,769	2,472,371	1,118,300	1,927,025	9,366,792
Less: Accumulated Depreciation	384,577	942,671	484,310	768,656	3,557,347
Net Fixed Assets	569,192	1,529,700	633,990	1,158,369	5,809,445
CURRENT ASSETS					
Cash and Bank	25,290	213,935	45,400	259,589	1,011,204
Investments	2,000	120,000	—	—	—
Accounts Receivable	26,309	55,857	25,091	49,135	563,543
Unbilled Revenue	275,667	433,000	193,800	299,227	773,000
Inventory	28,430	72,919	29,965	33,590	482,505
Other	6,234	15,212	4,692	7,825	22,078
Total Current Assets	363,930	910,923	298,948	649,366	2,852,330
OTHER ASSETS	—	2,748	1,380	73,320	—
EQUITY IN ONTARIO HYDRO	720,811	1,390,868	898,110	949,691	6,112,080
TOTAL ASSETS	**1,653,933**	**3,834,239**	**1,832,428**	**2,830,746**	**14,773,855**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	188,000	60,000	180,500	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	188,000	60,000	180,500	—
Less Payments due within one year	—	13,000	8,000	13,000	—
Total	—	175,000	52,000	167,500	—
LIABILITIES					
Current Liabilities	121,021	252,278	145,686	257,148	1,197,349
Other Liabilities	5,952	61,720	3,980	81,571	182,083
Total	126,973	313,998	149,666	338,719	1,379,432
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	36,348	389,121	19,732	368,432	1,003,514
Less Amortization	8,175	53,778	3,591	33,837	115,871
	28,173	335,343	16,141	334,595	887,643
RESERVES	—	—	—	—	—
UTILITY EQUITY	777,976	1,619,030	716,511	1,040,241	6,394,700
EQUITY IN ONTARIO HYDRO	720,811	1,390,868	898,110	949,691	6,112,080
TOTAL DEBT, LIABILITIES & EQUITY	**1,653,933**	**3,834,239**	**1,832,428**	**2,830,746**	**14,773,855**

Statements for the Year Ended December 31, 1990

Municipality	Schreiber Twp.	Scugog	Seaforth	Shelburne	Simcoe
Number of Customers	872	2,092	1,083	1,378	6,714
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	725,105	1,492,631	677,384	1,014,661	5,869,745
Net Income for year	52,871	126,399	39,127	25,580	524,955
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**777,976**	**1,619,030**	**716,511**	**1,040,241**	**6,394,700**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,438,906	2,796,600	1,311,504	1,843,798	10,885,090
Other Operating Revenue	38,143	68,112	28,543	68,690	480,632
TOTAL REVENUE	1,477,049	2,864,712	1,340,047	1,912,488	11,365,722
EXPENSE					
Power Purchased	1,252,223	2,387,300	1,051,906	1,586,245	9,418,940
Local Generation	—	—	—	—	—
Operation and Maintenance	42,589	76,452	75,443	69,257	538,824
Billing and Collecting	55,330	75,715	41,408	80,817	354,929
Administration	30,897	110,941	83,581	65,760	212,558
Depreciation Less Amortization	38,243	66,904	42,115	61,135	310,116
Financial Expense	4,896	21,001	6,467	23,694	5,400
TOTAL EXPENSE	1,424,178	2,738,313	1,300,920	1,886,908	10,840,767
Income Before Extraordinary/ Unusual Items	52,871	126,399	39,127	25,580	524,955
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**52,871**	**126,399**	**39,127**	**25,580**	**524,955**

Municipal Electrical Utilities Financial

Municipality	Sioux Lookout	Smiths Falls	South Dumfries	South River	South West Oxford
Number of Customers	1,507	4,483	512	560	369
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,884,784	5,134,303	445,918	547,941	388,282
Less: Accumulated Depreciation	910,724	2,447,552	129,469	285,605	184,200
Net Fixed Assets	1,974,060	2,686,751	316,449	262,336	204,082
CURRENT ASSETS					
Cash and Bank	105,295	1,453,112	29,790	35,229	120,620
Investments	100,000	—	11,454	—	50,000
Accounts Receivable	69,011	644,056	29,775	16,521	9,134
Unbilled Revenue	512,278	412,577	101,000	79,691	113,460
Inventory	78,881	192,451	18,535	58	—
Other	11,196	21,226	3,446	3,672	6,453
Total Current Assets	876,661	2,723,422	194,000	135,171	299,667
OTHER ASSETS	—	13,242	—	4,680	—
EQUITY IN ONTARIO HYDRO	1,152,100	4,249,464	382,023	322,910	990,582
TOTAL ASSETS	**4,002,821**	**9,672,879**	**892,472**	**725,097**	**1,494,331**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	476,100	—	—	—	6,000
Less Sinking Fund on Debentures	—	—	—	—	—
	476,100	—	—	—	6,000
Less Payments due within one year	74,100	—	—	—	2,000
Total	402,000	—	—	—	4,000
LIABILITIES					
Current Liabilities	294,083	763,226	96,166	48,559	109,680
Other Liabilities	37,784	76,741	1,580	3,420	950
Total	331,867	839,967	97,746	51,979	110,630
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	955,463	239,773	122,747	78,142	3,742
Less Amortization	132,108	29,186	24,875	7,939	870
	823,355	210,587	97,872	70,203	2,872
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,293,499	4,372,861	314,831	280,005	386,247
EQUITY IN ONTARIO HYDRO	1,152,100	4,249,464	382,023	322,910	990,582
TOTAL DEBT, LIABILITIES & EQUITY	**4,002,821**	**9,672,879**	**892,472**	**725,097**	**1,494,331**

Statements for the Year Ended December 31, 1990

Municipality	Sioux Lookout	Smiths Falls	South Dumfries	South River	South West Oxford
Number of Customers	1,507	4,483	512	560	369
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,100,870	4,078,923	282,975	260,619	357,673
Net Income for year	192,629	293,938	31,856	19,386	28,574
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,293,499**	**4,372,861**	**314,831**	**280,005**	**386,247**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,692,946	6,679,723	770,657	674,109	1,073,928
Other Operating Revenue	55,994	228,346	11,641	13,858	21,438
TOTAL REVENUE	2,748,940	6,908,069	782,298	687,967	1,095,366
EXPENSE					
Power Purchased	2,123,888	5,857,845	683,329	585,860	993,433
Local Generation	—	—	—	—	—
Operation and Maintenance	131,953	197,934	10,013	14,966	9,902
Billing and Collecting	82,440	179,972	15,435	39,152	24,671
Administration	88,908	205,461	28,963	15,764	26,201
Depreciation Less Amortization	72,988	172,272	12,200	12,839	11,821
Financial Expense	56,134	647	502	—	764
TOTAL EXPENSE	2,556,311	6,614,131	750,442	668,581	1,066,792
Income Before Extraordinary/ Unusual Items	192,629	293,938	31,856	19,386	28,574
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**192,629**	**293,938**	**31,856**	**19,386**	**28,574**

Municipal Electrical Utilities Financial

Municipality	Southampton	Springfield	St. Catharines	St. Clair Beach	St. Marys
Number of Customers	2,023	238	48,673	1,238	2,357
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,993,650	108,608	75,051,616	1,713,336	3,130,358
Less: Accumulated Depreciation	854,500	40,664	24,542,945	632,211	1,465,723
Net Fixed Assets	1,139,150	67,944	50,508,671	1,081,125	1,664,635
CURRENT ASSETS					
Cash and Bank	102,650	5,026	3,263,480	283,144	388,919
Investments	—	5,000	4,179,648	—	—
Accounts Receivable	330,228	3,733	7,875,899	44,283	431,693
Unbilled Revenue	249,923	26,114	3,384,190	225,100	247,000
Inventory	60,013	—	2,529,121	20,970	101,759
Other	8,171	2,718	331,583	4,747	7,132
Total Current Assets	750,985	42,591	21,563,921	578,244	1,176,503
OTHER ASSETS	16,910	—	240,254	—	—
EQUITY IN ONTARIO HYDRO	1,214,685	147,479	58,202,806	654,908	2,407,023
TOTAL ASSETS	**3,121,730**	**258,014**	**130,515,652**	**2,314,277**	**5,248,161**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	103,000	10,000	12,197,436	—	63,000
Less Sinking Fund on Debentures	—	—	—	—	—
	103,000	10,000	12,197,436	—	63,000
Less Payments due within one year	13,000	2,000	911,261	—	10,000
Total	90,000	8,000	11,286,175	—	53,000
LIABILITIES					
Current Liabilities	243,587	28,132	8,815,251	104,752	352,210
Other Liabilities	16,910	1,308	743,083	6,270	12,980
Total	260,497	29,440	9,558,334	111,022	365,190
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	54,566	24,912	2,883,459	494,313	211,264
Less Amortization	14,331	1,846	453,339	89,283	26,080
	40,235	23,066	2,430,120	405,030	185,184
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,516,313	50,029	49,038,217	1,143,317	2,237,764
EQUITY IN ONTARIO HYDRO	1,214,685	147,479	58,202,806	654,908	2,407,023
TOTAL DEBT, LIABILITIES & EQUITY	**3,121,730**	**258,014**	**130,515,652**	**2,314,277**	**5,248,161**

Statements for the Year Ended December 31, 1990

Municipality	Southampton	Springfield	St. Catharines	St. Clair Beach	St. Marys
Number of Customers	2,023	238	48,673	1,238	2,357
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,364,888	45,829	44,296,856	1,123,331	1,942,203
Net Income for year	151,425	4,200	4,741,361	19,986	295,561
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,516,313**	**50,029**	**49,038,217**	**1,143,317**	**2,237,764**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,300,883	239,205	98,544,028	1,300,429	3,566,832
Other Operating Revenue	49,587	4,377	1,424,939	38,162	150,825
TOTAL REVENUE	2,350,470	243,582	99,968,967	1,338,591	3,717,657
EXPENSE					
Power Purchased	1,944,308	213,902	84,809,352	1,168,841	2,933,164
Local Generation	—	—	137,137	—	—
Operation and Maintenance	58,368	6,512	3,752,146	49,903	164,078
Billing and Collecting	58,467	6,466	1,222,966	24,209	75,668
Administration	59,783	7,914	1,669,557	33,357	116,988
Depreciation Less Amortization	65,198	3,170	2,361,852	42,295	125,320
Financial Expense	12,921	1,418	1,274,596	—	6,878
TOTAL EXPENSE	2,199,045	239,382	95,227,606	1,318,605	3,422,096
Income Before Extraordinary/ Unusual Items	151,425	4,200	4,741,361	19,986	295,561
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**151,425**	**4,200**	**4,741,361**	**19,986**	**295,561**

Municipal Electrical Utilities Financial

Municipality	St. Thomas	Stayner	Stirling	Stoney Creek	Stratford
Number of Customers	12,002	1,550	913	16,386	11,129
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	12,641,933	1,612,930	937,490	27,513,217	24,538,582
Less: Accumulated Depreciation	5,934,778	542,121	355,825	8,212,195	8,563,848
Net Fixed Assets	6,707,155	1,070,809	581,665	19,301,022	15,974,734
CURRENT ASSETS					
Cash and Bank	860,683	71,697	71,590	1,228,527	1,374,992
Investments	600,000	—	—	1,000,060	—
Accounts Receivable	1,543,783	52,375	66,869	1,774,442	2,012,161
Unbilled Revenue	1,052,229	296,735	193,233	1,734,301	1,109,784
Inventory	577,614	86,333	7,827	1,048,349	1,672,641
Other	26,801	15,803	4,271	43,540	38,415
Total Current Assets	4,661,110	522,943	343,790	6,829,219	6,207,993
OTHER ASSETS	330,605	635	—	(40,996)	99,579
EQUITY IN ONTARIO HYDRO	10,989,367	778,022	620,990	11,342,354	12,515,719
TOTAL ASSETS	**22,688,237**	**2,372,409**	**1,546,445**	**37,431,599**	**34,798,025**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	164,601	110,000	—	4,800,000	302,128
Less Sinking Fund on Debentures	—	—	—	719,965	—
	164,601	110,000	—	4,080,035	302,128
Less Payments due within one year	15,477	18,500	—	248,141	48,641
Total	149,124	91,500	—	3,831,894	253,487
LIABILITIES					
Current Liabilities	1,484,841	148,819	110,480	2,708,387	2,267,981
Other Liabilities	300,079	18,035	2,908	847,812	20,387
Total	1,784,920	166,854	113,388	3,556,199	2,288,368
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	889,704	135,820	43,604	6,115,373	1,351,933
Less Amortization	104,735	16,819	8,008	761,775	157,686
	784,969	119,001	35,596	5,353,598	1,194,247
RESERVES	—	—	—	—	—
UTILITY EQUITY	8,979,857	1,217,032	776,471	13,347,554	18,546,204
EQUITY IN ONTARIO HYDRO	10,989,367	778,022	620,990	11,342,354	12,515,719
TOTAL DEBT, LIABILITIES & EQUITY	**22,688,237**	**2,372,409**	**1,546,445**	**37,431,599**	**34,798,025**

Statements for the Year Ended December 31, 1990

Municipality	St. Thomas	Stayner	Stirling	Stoney Creek	Stratford
Number of Customers	12,002	1,550	913	16,386	11,129
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	7,839,220	1,064,238	719,133	12,144,167	17,111,180
Net Income for year	1,140,637	152,794	57,338	1,203,387	1,435,024
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**8,979,857**	**1,217,032**	**776,471**	**13,347,554**	**18,546,204**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	18,315,016	1,735,800	1,114,318	24,753,355	21,013,462
Other Operating Revenue	368,022	23,788	28,184	778,667	563,704
TOTAL REVENUE	18,683,038	1,759,588	1,142,502	25,532,022	21,577,166
EXPENSE					
Power Purchased	15,208,383	1,399,032	968,563	20,866,064	17,262,320
Local Generation	—	—	—	—	—
Operation and Maintenance	1,113,229	77,750	22,106	1,054,115	1,205,755
Billing and Collecting	278,092	35,702	22,883	563,061	211,746
Administration	436,443	22,312	38,406	561,552	511,876
Depreciation Less Amortization	471,623	54,534	33,206	789,223	914,516
Financial Expense	34,631	17,464	—	494,620	35,929
TOTAL EXPENSE	17,542,401	1,606,794	1,085,164	24,328,635	20,142,142
Income Before Extraordinary/ Unusual Items	1,140,637	152,794	57,338	1,203,387	1,435,024
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**1,140,637**	**152,794**	**57,338**	**1,203,387**	**1,435,024**

Municipal Electrical Utilities Financial

Municipality	Strathroy	Sturgeon Falls	Sudbury	Sundridge	Tara
Number of Customers	4,045	2,589	37,930	549	393
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	4,274,780	2,609,824	67,903,189	644,745	313,045
Less: Accumulated Depreciation	1,514,641	1,079,444	25,897,845	224,167	130,876
Net Fixed Assets	2,760,139	1,530,380	42,005,344	420,578	182,169
CURRENT ASSETS					
Cash and Bank	74,409	146,948	3,365,582	40	48,182
Investments	—	—	3,500,000	—	12,500
Accounts Receivable	127,431	50,283	1,537,785	65,114	16,810
Unbilled Revenue	862,200	625,771	5,711,000	60,047	92,582
Inventory	264,429	30,500	2,493,728	12,692	15,352
Other	16,518	6,670	51,175	3,375	3,038
Total Current Assets	1,344,987	860,172	16,659,270	141,268	188,464
OTHER ASSETS	—	51,957	211,491	7,500	—
EQUITY IN ONTARIO HYDRO	3,078,435	1,783,903	27,067,551	350,814	335,423
TOTAL ASSETS	**7,183,561**	**4,226,412**	**85,943,656**	**920,160**	**706,056**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	48,450	9,000	8,284,552	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	48,450	9,000	8,284,552	—	—
Less Payments due within one year	7,694	1,000	1,324,662	—	—
Total	40,756	8,000	6,959,890	—	—
LIABILITIES					
Current Liabilities	596,917	416,881	6,979,671	70,963	47,084
Other Liabilities	33,440	140,038	662,992	1,625	2,975
Total	630,357	556,919	7,642,663	72,588	50,059
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	413,488	14,500	8,358,590	149,165	43,195
Less Amortization	49,589	4,060	900,091	25,051	11,582
	363,899	10,440	7,458,499	124,114	31,613
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,070,114	1,867,150	36,815,053	372,644	288,961
EQUITY IN ONTARIO HYDRO	3,078,435	1,783,903	27,067,551	350,814	335,423
TOTAL DEBT, LIABILITIES & EQUITY	**7,183,561**	**4,226,412**	**85,943,656**	**920,160**	**706,056**

Statements for the Year Ended December 31, 1990

Municipality	Strathroy	Sturgeon Falls	Sudbury	Sundridge	Tara
Number of Customers	4,045	2,589	37,930	549	393
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,752,978	1,643,809	32,184,292	357,618	251,591
Net Income for year	317,136	234,616	4,630,761	15,026	37,370
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(11,275)	—	—	—
UTILITY EQUITY, END OF YEAR	**3,070,114**	**1,867,150**	**36,815,053**	**372,644**	**288,961**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	6,019,295	3,510,568	56,398,503	762,174	614,534
Other Operating Revenue	123,054	60,884	1,814,084	15,061	8,966
TOTAL REVENUE	6,142,349	3,571,452	58,212,587	777,235	623,500
EXPENSE					
Power Purchased	5,043,934	2,913,001	43,920,462	675,364	545,780
Local Generation	—	—	—	—	—
Operation and Maintenance	300,615	184,271	2,306,388	17,654	7,568
Billing and Collecting	107,254	72,551	1,223,217	28,742	9,255
Administration	235,207	56,354	2,774,290	20,341	13,107
Depreciation Less Amortization	132,075	94,482	2,202,835	19,575	10,362
Financial Expense	6,128	16,177	1,154,634	533	58
TOTAL EXPENSE	5,825,213	3,336,836	53,581,826	762,209	586,130
Income Before Extraordinary/ Unusual Items	317,136	234,616	4,630,761	15,026	37,370
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**317,136**	**234,616**	**4,630,761**	**15,026**	**37,370**

Municipal Electrical Utilities Financial

Municipality	Tecumseh	Teeswater	Terrace Bay Twp.	Thamesville	Thedford
Number of Customers	3,461	502	940	450	378
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	5,045,461	400,797	1,181,131	322,605	347,672
Less: Accumulated Depreciation	1,497,697	187,789	527,960	168,872	162,356
Net Fixed Assets	3,547,764	213,008	653,171	153,733	185,316
CURRENT ASSETS					
Cash and Bank	977,006	48,685	154,844	73,371	67,509
Investments	—	—	—	7,171	15,000
Accounts Receivable	111,681	9,650	50,767	12,732	14,861
Unbilled Revenue	467,000	125,280	266,768	51,670	43,100
Inventory	118,369	8,960	31,653	2,393	—
Other	11,346	3,563	5,973	6,212	5,356
Total Current Assets	1,685,402	196,138	510,005	153,549	145,826
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,699,213	467,748	870,181	409,117	275,640
TOTAL ASSETS	**6,932,379**	**876,894**	**2,033,357**	**716,399**	**606,782**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	488,352	64,962	296,235	41,186	44,400
Other Liabilities	18,280	1,650	—	4,609	911
Total	506,632	66,612	296,235	45,795	45,311
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,400,444	12,529	10,365	22,825	60,099
Less Amortization	336,578	947	3,334	7,580	3,246
	2,063,866	11,582	7,031	15,245	56,853
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,662,668	330,952	859,910	246,242	228,978
EQUITY IN ONTARIO HYDRO	1,699,213	467,748	870,181	409,117	275,640
TOTAL DEBT, LIABILITIES & EQUITY	**6,932,379**	**876,894**	**2,033,357**	**716,399**	**606,782**

Statements for the Year Ended December 31, 1990

Municipality	Tecumseh	Teeswater	Terrace Bay Twp.	Thamesville	Thedford
Number of Customers	3,461	502	940	450	378
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,338,582	318,504	866,551	211,627	214,415
Net Income for year	324,086	12,448	(6,641)	34,615	14,563
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,662,668**	**330,952**	**859,910**	**246,242**	**228,978**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,857,284	711,555	1,623,453	512,471	435,752
Other Operating Revenue	187,686	6,213	22,600	25,862	11,421
TOTAL REVENUE	4,044,970	717,768	1,646,053	538,333	447,173
EXPENSE					
Power Purchased	3,290,194	647,425	1,448,133	442,266	381,002
Local Generation	—	—	—	—	—
Operation and Maintenance	192,019	14,158	64,742	16,740	10,844
Billing and Collecting	73,445	17,221	53,677	11,922	16,957
Administration	90,328	11,075	36,344	25,387	12,102
Depreciation Less Amortization	74,898	15,441	49,798	7,403	11,705
Financial Expense	—	—	—	—	—
TOTAL EXPENSE	3,720,884	705,320	1,652,694	503,718	432,610
Income Before Extraordinary/ Unusual Items	324,086	12,448	(6,641)	34,615	14,563
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**324,086**	**12,448**	**(6,641)**	**34,615**	**14,563**

Municipal Electrical Utilities Financial

Municipality	Thessalon	Thornbury	Thorndale	Thornton	Thorold
Number of Cust. ners	673	1,191	161	237	7,261
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	608,175	1,594,389	120,533	215,795	9,310,694
Less: Accumulated Depreciation	352,605	478,578	41,156	83,844	3,803,066
Net Fixed Assets	255,570	1,115,811	79,377	131,951	5,507,628
CURRENT ASSETS					
Cash and Bank	262,573	180,275	32,735	29,457	199,689
Investments	—	—	—	—	—
Accounts Receivable	32,484	80,719	3,686	7,400	815,756
Unbilled Revenue	119,294	179,992	25,700	66,995	481,569
Inventory	21,729	63,023	—	7,670	428,295
Other	4,516	10,226	1,205	2,192	29,351
Total Current Assets	440,596	514,235	63,326	113,714	1,954,660
OTHER ASSETS	4,930	2,667	—	670	37,783
EQUITY IN ONTARIO HYDRO	510,312	602,462	133,444	148,272	5,633,569
TOTAL ASSETS	**1,211,408**	**2,235,175**	**276,147**	**394,607**	**13,133,640**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	52,000	—	—	1,765,347
Less Sinking Fund on Debentures	—	—	—	—	—
	—	52,000	—	—	1,765,347
Less Payments due within one year	—	7,000	—	—	64,723
Total	—	45,000	—	—	1,700,624
LIABILITIES					
Current Liabilities	124,079	472,163	14,503	37,704	2,048,360
Other Liabilities	10,009	3,935	450	—	50,579
Total	134,088	476,098	14,953	37,704	2,098,939
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,368	293,733	10,450	96,317	1,079,997
Less Amortization	2,403	48,534	682	15,013	65,862
	6,965	245,199	9,768	81,304	1,014,135
RESERVES	—	—	—	—	—
UTILITY EQUITY	560,043	866,416	117,982	127,327	2,686,373
EQUITY IN ONTARIO HYDRO	510,312	602,462	133,444	148,272	5,633,569
TOTAL DEBT, LIABILITIES & EQUITY	**1,211,408**	**2,235,175**	**276,147**	**394,607**	**13,133,640**

Statements for the Year Ended December 31, 1990

Municipality	Thessalon	Thornbury	Thorndale	Thornton	Thorold
Number of Customers	673	1,191	161	237	7,261
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	547,468	793,426	102,557	116,206	2,601,002
Net Income for year	12,575	72,990	15,425	11,121	85,371
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**560,043**	**866,416**	**117,982**	**127,327**	**2,686,373**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	927,057	1,355,821	191,159	332,050	10,253,869
Other Operating Revenue	39,468	39,462	5,520	4,496	140,116
TOTAL REVENUE	966,525	1,395,283	196,679	336,546	10,393,985
EXPENSE					
Power Purchased	806,133	1,113,383	162,622	301,787	8,482,719
Local Generation	—	—	—	—	—
Operation and Maintenance	51,645	45,082	643	3,976	491,223
Billing and Collecting	44,548	50,428	7,608	8,432	340,527
Administration	29,941	29,734	6,014	6,128	352,790
Depreciation Less Amortization	21,683	47,115	4,367	5,102	332,601
Financial Expense	—	36,551	—	—	285,274
TOTAL EXPENSE	953,950	1,322,293	181,254	325,425	10,285,134
Income Before Extraordinary/ Unusual Items	12,575	72,990	15,425	11,121	108,851
Extraordinary/Unusual Item(s)	—	—	—	—	23,480
NET INCOME	**12,575**	**72,990**	**15,425**	**11,121**	**85,371**

Municipal Electrical Utilities Financial

Municipality	Thunder Bay	Tilbury	Tillsonburg	Toronto	Tottenham
Number of Customers	45,476	1,775	4,872	217,540	1,300
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	69,110,090	2,171,298	7,721,936	527,637,747	1,270,013
Less: Accumulated Depreciation	26,668,302	966,491	2,872,063	202,194,757	405,918
Net Fixed Assets	42,441,788	1,204,807	4,849,873	325,442,990	864,095
CURRENT ASSETS					
Cash and Bank	2,604,377	264,588	1,595,531	329,563	178,477
Investments	2,414,260	—	489,201	35,000,000	—
Accounts Receivable	3,875,250	60,096	751,009	58,154,144	138,974
Unbilled Revenue	5,804,517	447,200	418,984	21,586,000	288,287
Inventory	1,652,439	49,463	420,732	21,318,577	10,205
Other	104,162	—	23,505	734,973	—
Total Current Assets	16,455,005	821,347	3,698,962	137,123,257	615,943
OTHER ASSETS	484,431	3,000	1,217	4,732,793	—
EQUITY IN ONTARIO HYDRO	53,060,815	1,910,131	4,633,669	361,086,267	721,623
TOTAL ASSETS	**112,442,039**	**3,939,285**	**13,183,721**	**828,385,307**	**2,201,661**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,776,816	—	332,000	—	9,000
Less Sinking Fund on Debentures	—	—	—	—	—
	1,776,816	—	332,000	—	9,000
Less Payments due within one year	354,315	—	19,000	—	9,000
Total	1,422,501	—	313,000	—	—
LIABILITIES					
Current Liabilities	6,596,250	266,772	946,077	60,656,061	289,873
Other Liabilities	—	121,687	68,537	23,449,470	14,613
Total	6,596,250	388,459	1,014,614	84,105,531	304,486
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	6,241,092	86,158	1,356,783	5,414,005	241,829
Less Amortization	998,706	11,235	162,263	627,582	29,599
	5,242,386	74,923	1,194,520	4,786,423	212,230
RESERVES	—	—	—	—	—
UTILITY EQUITY	46,120,087	1,565,772	6,027,918	378,407,086	963,322
EQUITY IN ONTARIO HYDRO	53,060,815	1,910,131	4,633,669	361,086,267	721,623
TOTAL DEBT, LIABILITIES & EQUITY	**112,442,039**	**3,939,285**	**13,183,721**	**828,385,307**	**2,201,661**

Statements for the Year Ended December 31, 1990

Municipality	Thunder Bay	Tilbury	Tillsonburg	Toronto	Tottenham
Number of Customers	45,476	1,775	4,872	217,540	1,300
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	43,795,198	1,487,087	5,399,057	334,485,833	894,119
Net Income for year	2,324,889	78,685	628,861	43,921,252	69,203
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	1	—
UTILITY EQUITY, END OF YEAR	**46,120,087**	**1,565,772**	**6,027,918**	**378,407,086**	**963,322**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	65,379,890	3,789,089	10,199,301	592,351,871	2,415,690
Other Operating Revenue	2,093,540	53,205	440,184	15,696,324	52,829
TOTAL REVENUE	67,473,430	3,842,294	10,639,485	608,048,195	2,468,519
EXPENSE					
Power Purchased	54,170,587	3,428,002	8,992,534	457,110,014	2,140,142
Local Generation	72,987	—	—	—	—
Operation and Maintenance	4,345,986	131,271	414,378	51,613,590	107,764
Billing and Collecting	1,927,922	42,187	123,487	8,769,574	40,793
Administration	1,936,962	91,138	166,934	33,811,252	64,156
Depreciation Less Amortization	2,462,691	65,198	241,383	17,059,126	30,591
Financial Expense	231,406	5,813	71,908	1,031,454	15,870
TOTAL EXPENSE	65,148,541	3,763,609	10,010,624	569,395,010	2,399,316
Income Before Extraordinary/ Unusual Items	2,324,889	78,685	628,861	38,653,185	69,203
Extraordinary/Unusual Item(s)	—	—	—	(5,268,067)	—
NET INCOME	**2,324,889**	**78,685**	**628,861**	**43,921,252**	**69,203**

Municipal Electrical Utilities Financial

Municipality	Trenton	Tweed	Uxbridge	Vankleek Hill	Vaughan
Number of Customers	6,483	840	1,382	936	35,961
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	11,462,174	895,711	1,578,201	1,128,361	114,436,570
Less: Accumulated Depreciation	4,194,878	406,444	728,609	391,047	24,047,498
Net Fixed Assets	7,267,296	489,267	849,592	737,314	90,389,072
CURRENT ASSETS					
Cash and Bank	1,872,474	128,420	121,625	82,413	576
Investments	—	—	104,262	—	—
Accounts Receivable	777,300	4,055	68,223	9,209	11,141,555
Unbilled Revenue	2,062,497	169,309	268,338	289,434	4,740,808
Inventory	405,332	12,885	85,112	7,415	4,784,891
Other	18,733	4,632	16,713	4,998	106,285
Total Current Assets	5,136,336	319,301	664,273	393,469	20,774,115
OTHER ASSETS	51,598	4,032	—	—	31,980
EQUITY IN ONTARIO HYDRO	8,539,915	719,200	1,208,084	567,281	21,833,811
TOTAL ASSETS	**20,995,145**	**1,531,800**	**2,721,949**	**1,698,064**	**133,028,978**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	68,951	—	—	330,000	3,527,700
Less Sinking Fund on Debentures	—	—	—	—	—
	68,951	—	—	330,000	3,527,700
Less Payments due within one year	11,990	—	—	18,959	1,058,000
Total	56,961	—	—	311,041	2,469,700
LIABILITIES					
Current Liabilities	2,374,254	84,749	138,273	136,185	15,138,215
Other Liabilities	184,035	5,796	27,701	7,550	4,226,574
Total	2,558,289	90,545	165,974	143,735	19,364,789
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,273,124	110,931	251,671	20,503	64,694,263
Less Amortization	301,099	29,790	35,871	4,195	10,042,510
	1,972,025	81,141	215,800	16,308	54,651,753
RESERVES	—	—	—	—	—
UTILITY EQUITY	7,867,955	640,914	1,132,091	659,699	34,708,925
EQUITY IN ONTARIO HYDRO	8,539,915	719,200	1,208,084	567,281	21,833,811
TOTAL DEBT, LIABILITIES & EQUITY	**20,995,145**	**1,531,800**	**2,721,949**	**1,698,064**	**133,028,978**

Statements for the Year Ended December 31, 1990

Municipality	Trenton	Tweed	Uxbridge	Vankleek Hill	Vaughan
Number of Customers	6,483	840	1,382	936	35,961
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	7,199,283	613,559	1,115,893	580,864	28,842,409
Net Income for year	668,672	27,355	16,198	78,835	5,866,516
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**7,867,955**	**640,914**	**1,132,091**	**659,699**	**34,708,925**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	16,903,410	1,081,966	1,864,955	1,279,610	80,143,833
Other Operating Revenue	402,891	30,123	62,970	17,654	1,047,936
TOTAL REVENUE	17,306,301	1,112,089	1,927,925	1,297,264	81,191,769
EXPENSE					
Power Purchased	15,548,000	974,987	1,641,146	1,085,715	65,778,067
Local Generation	—	—	—	—	—
Operation and Maintenance	336,866	28,741	93,812	18,973	3,749,022
Billing and Collecting	147,823	32,811	42,711	40,686	1,344,193
Administration	291,060	15,525	89,756	33,287	1,214,099
Depreciation Less Amortization	301,643	32,067	44,302	32,509	2,122,196
Financial Expense	12,237	603	—	7,259	1,117,676
TOTAL EXPENSE	16,637,629	1,084,734	1,911,727	1,218,429	75,325,253
Income Before Extraordinary/ Unusual Items	668,672	27,355	16,198	78,835	5,866,516
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**668,672**	**27,355**	**16,198**	**78,835**	**5,866,516**

Municipal Electrical Utilities Financial

Municipality	Victoria Harbour	Walkerton	Wallaceburg	Wardsville	Warkworth
Number of Customers	798	2,167	4,690	217	333
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	688,841	2,466,400	8,312,778	71,489	390,965
Less: Accumulated Depreciation	264,614	1,021,974	3,505,828	36,597	176,121
Net Fixed Assets	424,227	1,444,426	4,806,950	34,892	214,844
CURRENT ASSETS					
Cash and Bank	56,511	133,670	355,453	27,061	30,716
Investments	—	—	—	—	—
Accounts Receivable	31,680	346,199	1,052,507	4,852	12,818
Unbilled Revenue	158,934	193,620	253,400	23,000	55,298
Inventory	13,719	186,426	427,664	—	4,093
Other	4,043	14,263	20,472	750	2,319
Total Current Assets	264,887	874,178	2,109,496	55,663	105,244
OTHER ASSETS	—	2,000	—	—	3,900
EQUITY IN ONTARIO HYDRO	366,803	2,188,546	7,354,242	123,576	216,622
TOTAL ASSETS	**1,055,917**	**4,509,150**	**14,270,688**	**214,131**	**540,610**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	149,477	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	149,477	—	—
Less Payments due within one year	—	—	16,648	—	—
Total	—	—	132,829	—	—
LIABILITIES					
Current Liabilities	240,122	309,522	1,038,253	14,144	25,357
Other Liabilities	9,554	35,460	136,805	1,025	2,920
Total	249,676	344,982	1,175,058	15,169	28,277
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	229,269	171,926	356,825	3,800	39,020
Less Amortization	65,385	13,535	40,462	725	8,898
	163,884	158,391	316,363	3,075	30,122
RESERVES	—	—	—	—	—
UTILITY EQUITY	275,554	1,817,231	5,292,196	72,311	265,589
EQUITY IN ONTARIO HYDRO	366,803	2,188,546	7,354,242	123,576	216,622
TOTAL DEBT, LIABILITIES & EQUITY	**1,055,917**	**4,509,150**	**14,270,688**	**214,131**	**540,610**

Statements for the Year Ended December 31, 1990

Municipality	Victoria Harbour	Walkerton	Wallaceburg	Wardsville	Warkworth
Number of Customers	798	2,167	4,690	217	333
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	255,589	1,667,505	4,882,423	67,310	250,074
Net Income for year	19,965	149,726	409,773	5,001	15,515
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**275,554**	**1,817,231**	**5,292,196**	**72,311**	**265,589**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	887,259	3,450,844	12,082,385	182,732	426,129
Other Operating Revenue	33,260	70,977	186,474	4,999	9,620
TOTAL REVENUE	920,519	3,521,821	12,268,859	187,731	435,749
EXPENSE					
Power Purchased	768,113	3,014,426	10,522,597	160,913	366,646
Local Generation	—	—	—	—	—
Operation and Maintenance	29,223	105,288	340,994	6,750	8,749
Billing and Collecting	40,505	74,875	221,868	6,555	16,004
Administration	36,994	85,465	417,059	5,953	14,745
Depreciation Less Amortization	18,996	97,995	317,988	2,559	14,090
Financial Expense	6,723	12,025	38,580	—	—
TOTAL EXPENSE	900,554	3,390,074	11,859,086	182,730	420,234
Income Before Extraordinary/ Unusual Items	19,965	131,747	409,773	5,001	15,515
Extraordinary/Unusual Item(s)	—	(17,979)	—	—	—
NET INCOME	**19,965**	**149,726**	**409,773**	**5,001**	**15,515**

Municipal Electrical Utilities Financial

Municipality	Wasaga Beach	Waterloo North	Watford	Waubaushene	Webbwood
Number of Customers	6,225	34,014	698	521	223
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	7,146,163	67,427,786	694,157	362,001	232,145
Less: Accumulated Depreciation	2,807,457	22,287,928	283,578	141,334	107,989
Net Fixed Assets	4,338,706	45,139,858	410,579	220,667	124,156
CURRENT ASSETS					
Cash and Bank	414,303	3,851,983	212,752	52,343	2,064
Investments	199,136	—	—	—	—
Accounts Receivable	463,653	6,270,653	28,547	16,214	2,136
Unbilled Revenue	717,511	4,707,000	81,100	78,027	44,225
Inventory	218,832	2,607,702	17,574	5,049	10,233
Other	43,312	127,432	—	4,266	1,546
Total Current Assets	2,056,747	17,564,770	339,973	155,899	60,204
OTHER ASSETS	10,865	64,678	—	4,000	—
EQUITY IN ONTARIO HYDRO	2,598,326	28,332,120	617,115	248,940	128,013
TOTAL ASSETS	**9,004,644**	**91,101,426**	**1,367,667**	**629,506**	**312,373**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	78,000	6,136,546	—	7,000	22,377
Less Sinking Fund on Debentures	—	—	—	—	—
	78,000	6,136,546	—	7,000	22,377
Less Payments due within one year	8,000	400,243	—	7,000	3,035
Total	70,000	5,736,303	—	—	19,342
LIABILITIES					
Current Liabilities	548,419	7,267,948	85,738	67,429	28,542
Other Liabilities	11,270	1,189,835	7,804	—	4,315
Total	559,689	8,457,783	93,542	67,429	32,857
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,285,187	7,592,006	34,215	29,208	8,144
Less Amortization	327,505	1,205,075	2,985	5,701	2,512
	1,957,682	6,386,931	31,230	23,507	5,632
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,818,947	42,188,289	625,780	289,630	126,529
EQUITY IN ONTARIO HYDRO	2,598,326	28,332,120	617,115	248,940	128,013
TOTAL DEBT, LIABILITIES & EQUITY	**9,004,644**	**91,101,426**	**1,367,667**	**629,506**	**312,373**

Statements for the Year Ended December 31, 1990

Municipality	Wasaga Beach	Waterloo North	Watford	Waubaushene	Webbwood
Number of Customers	6,225	34,014	698	521	223
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,291,758	38,578,005	566,344	287,077	119,767
Net Income for year	527,189	3,610,284	59,436	2,553	8,256
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(1,494)
UTILITY EQUITY, END OF YEAR	**3,818,947**	**42,188,289**	**625,780**	**289,630**	**126,529**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,570,440	60,116,921	849,903	490,344	291,282
Other Operating Revenue	212,101	1,550,923	44,154	9,857	5,212
TOTAL REVENUE	5,782,541	61,667,844	894,057	500,201	296,494
EXPENSE					
Power Purchased	4,385,887	49,558,261	705,721	428,311	233,590
Local Generation	—	—	—	—	—
Operation and Maintenance	261,558	2,936,635	43,983	15,300	13,078
Billing and Collecting	165,987	1,371,797	26,165	19,167	14,112
Administration	228,100	1,335,953	36,022	20,924	15,836
Depreciation Less Amortization	199,085	2,137,873	22,623	13,248	7,988
Financial Expense	14,735	717,041	107	698	3,634
TOTAL EXPENSE	5,255,352	58,057,560	834,621	497,648	288,238
Income Before Extraordinary/ Unusual Items	527,189	3,610,284	59,436	2,553	8,256
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**527,189**	**3,610,284**	**59,436**	**2,553**	**8,256**

Municipal Electrical Utilities Financial

Municipality	Welland	Wellington	West Lincoln	West Lorne	Westminster Twp.
Number of Customers	19,084	694	580	606	1,076
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	20,163,353	518,046	495,166	531,666	1,614,178
Less: Accumulated Depreciation	8,351,403	224,499	215,391	200,295	558,544
Net Fixed Assets	11,811,950	293,547	279,775	331,371	1,055,634
CURRENT ASSETS					
Cash and Bank	1,032,592	13,110	54,037	221,170	49,771
Investments	934,626	30,000	30,000	—	—
Accounts Receivable	1,902,809	11,348	13,212	17,775	26,373
Unbilled Revenue	1,900,150	139,213	86,968	125,768	149,000
Inventory	1,065,055	3,479	—	25,279	—
Other	78,527	5,356	7,076	4,450	1,821
Total Current Assets	6,913,759	202,506	191,293	394,442	226,965
OTHER ASSETS	25,157	—	6,250	4,000	3,750
EQUITY IN ONTARIO HYDRO	15,433,306	437,874	352,657	656,110	614,073
TOTAL ASSETS	**34,184,172**	**933,927**	**829,975**	**1,385,923**	**1,900,422**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	14,612	—	1,000	—	70,000
Less Sinking Fund on Debentures	—	—	—	—	—
	14,612	—	1,000	—	70,000
Less Payments due within one year	4,501	—	1,000	—	45,000
Total	10,111	—	—	—	25,000
LIABILITIES					
Current Liabilities	2,209,431	68,020	65,563	71,080	145,850
Other Liabilities	356,271	7,045	6,950	5,155	1,665
Total	2,565,702	75,065	72,513	76,235	147,515
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,621,128	85,163	37,577	32,527	220,592
Less Amortization	176,191	18,581	8,202	8,390	33,424
	1,444,937	66,582	29,375	24,137	187,168
RESERVES	—	—	—	—	—
UTILITY EQUITY	14,730,116	354,406	375,430	629,441	926,666
EQUITY IN ONTARIO HYDRO	15,433,306	437,874	352,657	656,110	614,073
TOTAL DEBT, LIABILITIES & EQUITY	**34,184,172**	**933,927**	**829,975**	**1,385,923**	**1,900,422**

Statements for the Year Ended December 31, 1990

Municipality	Welland	Wellington	West Lincoln	West Lorne	Westminster Twp.
Number of Customers	19,084	694	580	606	1,076
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	13,621,272	283,457	359,485	487,688	899,570
Net Income for year	1,108,844	70,949	15,945	141,753	27,096
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**14,730,116**	**354,406**	**375,430**	**629,441**	**926,666**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	25,352,811	892,960	705,926	915,701	1,099,230
Other Operating Revenue	521,834	16,681	20,788	24,521	19,399
TOTAL REVENUE	25,874,645	909,641	726,714	940,222	1,118,629
EXPENSE					
Power Purchased	21,689,181	753,057	580,921	782,857	897,022
Local Generation	—	—	—	—	—
Operation and Maintenance	1,065,705	20,978	27,088	25,216	62,409
Billing and Collecting	475,234	16,541	28,561	21,822	27,376
Administration	567,786	30,768	56,519	53,031	37,296
Depreciation Less Amortization	683,317	16,196	17,197	16,451	51,672
Financial Expense	37,578	—	483	—	15,758
TOTAL EXPENSE	24,518,801	837,540	710,769	899,377	1,091,533
Income Before Extraordinary/ Unusual Items	1,355,844	72,101	15,945	40,845	27,096
Extraordinary/Unusual Item(s)	247,000	1,152	—	(100,908)	—
NET INCOME	**1,108,844**	**70,949**	**15,945**	**141,753**	**27,096**

Municipal Electrical Utilities Financial

Municipality	Westport	Wheatley	Whitby	Whitchurch Stouffville	Wiarton
Number of Customers	403	661	19,117	3,015	1,115
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	541,668	692,952	41,273,858	4,981,280	1,404,207
Less: Accumulated Depreciation	166,748	337,418	9,682,806	1,288,910	518,824
Net Fixed Assets	374,920	355,534	31,591,052	3,692,370	885,383
CURRENT ASSETS					
Cash and Bank	35,782	69,357	49,934	300	40,157
Investments	—	—	2,999,235	—	—
Accounts Receivable	24,591	19,129	4,092,519	148,868	193,359
Unbilled Revenue	65,008	103,914	2,262,671	709,500	130,139
Inventory	5,456	15,595	981,208	87,686	97,804
Other	2,736	4,210	94,478	13,911	7,895
Total Current Assets	133,573	212,205	10,480,045	960,265	469,354
OTHER ASSETS	—	—	414,457	—	—
EQUITY IN ONTARIO HYDRO	295,756	545,783	12,004,976	1,990,309	868,529
TOTAL ASSETS	**804,249**	**1,113,522**	**54,490,530**	**6,642,944**	**2,223,266**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	51,344	8,446,979	—	99,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	51,344	8,446,979	—	99,000
Less Payments due within one year	—	—	366,239	—	23,000
Total	—	51,344	8,080,740	—	76,000
LIABILITIES					
Current Liabilities	30,874	81,662	4,708,571	313,855	191,848
Other Liabilities	1,346	2,605	799,210	15,375	6,435
Total	32,220	84,267	5,507,781	329,230	198,283
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	89,973	34,036	15,147,159	2,164,616	124,178
Less Amortization	12,753	7,822	1,946,468	330,269	20,361
	77,220	26,214	13,200,691	1,834,347	103,817
RESERVES	—	—	—	—	—
UTILITY EQUITY	399,053	405,914	15,696,342	2,489,058	976,637
EQUITY IN ONTARIO HYDRO	295,756	545,783	12,004,976	1,990,309	868,529
TOTAL DEBT, LIABILITIES & EQUITY	**804,249**	**1,113,522**	**54,490,530**	**6,642,944**	**2,223,266**

Statements for the Year Ended December 31, 1990

Municipality	Westport	Wheatley	Whitby	Whitchurch Stouffville	Wiarton
Number of Customers	403	661	19,117	3,015	1,115
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	364,174	403,455	14,538,429	2,193,645	878,920
Net Income for year	34,879	2,459	1,157,913	295,413	97,717
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**399,053**	**405,914**	**15,696,342**	**2,489,058**	**976,637**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	579,976	828,501	30,928,312	4,934,192	1,638,985
Other Operating Revenue	6,138	35,195	451,180	86,630	27,555
TOTAL REVENUE	586,114	863,696	31,379,492	5,020,822	1,666,540
EXPENSE					
Power Purchased	508,891	695,825	26,613,934	4,032,732	1,332,880
Local Generation	—	—	—	—	—
Operation and Maintenance	436	60,133	943,705	190,168	51,957
Billing and Collecting	13,426	23,520	634,406	125,172	54,789
Administration	10,819	42,631	720,918	258,045	72,250
Depreciation Less Amortization	17,663	22,232	730,564	115,905	41,335
Financial Expense	—	7,608	318,232	3,387	15,612
TOTAL EXPENSE	551,235	851,949	29,961,759	4,725,409	1,568,823
Income Before Extraordinary/ Unusual Items	34,879	11,747	1,417,733	295,413	97,717
Extraordinary/Unusual Item(s)	—	9,288	259,820	—	—
NET INCOME	**34,879**	**2,459**	**1,157,913**	**295,413**	**97,717**

Municipal Electrical Utilities Financial

Municipality	Williamsburg	Winchester	Windsor	Wingham	Woodstock
Number of Customers	204	1,049	69,482	1,417	12,672
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	132,119	1,095,997	111,185,000	2,141,242	17,006,720
Less: Accumulated Depreciation	55,340	476,247	48,830,267	878,929	6,915,486
Net Fixed Assets	76,779	619,750	62,354,733	1,262,313	10,091,234
CURRENT ASSETS					
Cash and Bank	20,482	531,260	605,490	70,607	68,333
Investments	—	—	14,175,000	—	—
Accounts Receivable	6,327	31,490	7,525,142	62,598	2,190,561
Unbilled Revenue	29,318	320,635	13,458,000	395,442	1,294,198
Inventory	770	16,849	5,451,376	116,808	1,070,917
Other	1,327	13,959	337,941	9,357	6,849
Total Current Assets	58,224	914,193	41,552,949	654,812	4,630,858
OTHER ASSETS	—	—	377,938	—	35,109
EQUITY IN ONTARIO HYDRO	133,631	1,161,602	90,282,674	1,884,684	12,387,505
TOTAL ASSETS	**268,634**	**2,695,545**	**194,568,294**	**3,801,809**	**27,144,706**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	435,110
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	435,110
Less Payments due within one year	—	—	—	—	405,985
Total	—	—	—	—	29,125
LIABILITIES					
Current Liabilities	12,650	454,921	12,030,396	198,757	2,568,118
Other Liabilities	2,405	450	3,254,729	5,910	554,786
Total	15,055	455,371	15,285,125	204,667	3,122,904
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	19,788	7,774	2,732,849	66,883	1,237,095
Less Amortization	3,881	969	506,143	8,392	169,758
	15,907	6,805	2,226,706	58,491	1,067,337
RESERVES	—	—	184,102	—	—
UTILITY EQUITY	104,041	1,071,767	86,589,687	1,653,967	10,537,835
EQUITY IN ONTARIO HYDRO	133,631	1,161,602	90,282,674	1,884,684	12,387,505
TOTAL DEBT, LIABILITIES & EQUITY	**268,634**	**2,695,545**	**194,568,294**	**3,801,809**	**27,144,706**

Statements for the Year Ended December 31, 1990

Municipality	Williamsburg	Winchester	Windsor	Wingham	Woodstock
Number of Customers	204	1,049	69,482	1,417	12,672
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	96,807	969,731	81,258,401	1,534,989	9,590,851
Net Income for year	7,234	102,036	5,331,286	118,978	946,984
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**104,041**	**1,071,767**	**86,589,687**	**1,653,967**	**10,537,835**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	201,333	2,332,022	144,830,959	2,375,268	19,963,370
Other Operating Revenue	3,323	58,916	3,376,077	44,003	340,071
TOTAL REVENUE	204,656	2,390,938	148,207,036	2,419,271	20,303,441
EXPENSE					
Power Purchased	171,225	2,138,848	127,929,924	2,007,245	17,074,259
Local Generation	—	—	—	—	—
Operation and Maintenance	2,448	40,732	6,919,869	46,430	792,241
Billing and Collecting	12,435	30,809	1,896,021	49,455	300,999
Administration	7,539	28,307	1,624,015	117,012	401,610
Depreciation Less Amortization	3,773	40,602	4,156,794	79,698	701,287
Financial Expense	2	9,604	349,127	453	86,061
TOTAL EXPENSE	197,422	2,288,902	142,875,750	2,300,293	19,356,457
Income Before Extraordinary/ Unusual Items	7,234	102,036	5,331,286	118,978	946,984
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**7,234**	**102,036**	**5,331,286**	**118,978**	**946,984**

Municipal Electrical Utilities Financial

Municipality	Woodville	Wyoming	York	Zorra	Zurich
Number of Customers	342	787	35,619	907	407
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	212,190	654,820	42,520,915	1,037,956	492,257
Less: Accumulated Depreciation	112,941	324,286	19,777,803	496,663	175,314
Net Fixed Assets	99,249	330,534	22,743,112	541,293	316,943
CURRENT ASSETS					
Cash and Bank	11,561	8,762	485,222	435	95,764
Investments	—	15,000	7,050,000	—	—
Accounts Receivable	26,584	8,610	6,630,392	47,825	14,525
Unbilled Revenue	69,500	98,880	5,201,275	175,518	53,500
Inventory	95	13,153	1,543,395	—	14,938
Other	2,383	5,695	164,600	453	3,028
Total Current Assets	110,123	150,100	21,074,884	224,231	181,755
OTHER ASSETS	1,129	—	30,196	—	—
EQUITY IN ONTARIO HYDRO	194,180	422,134	35,465,953	863,224	318,909
TOTAL ASSETS	**404,681**	**902,768**	**79,314,145**	**1,628,748**	**817,607**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	38,428	37,495
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	38,428	37,495
Less Payments due within one year	—	—	—	38,428	8,470
Total	—	—	—	—	29,025
LIABILITIES					
Current Liabilities	46,419	59,953	6,296,979	223,317	142,384
Other Liabilities	13,135	6,425	1,602,067	1,875	950
Total	59,554	66,378	7,899,046	225,192	143,334
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	26,926	54,486	161,627	63,744	36,575
Less Amortization	8,152	9,755	25,383	9,298	3,053
	18,774	44,731	136,244	54,446	33,522
RESERVES	—	—	—	—	—
UTILITY EQUITY	132,173	369,525	35,812,902	485,886	292,817
EQUITY IN ONTARIO HYDRO	194,180	422,134	35,465,953	863,224	318,909
TOTAL DEBT, LIABILITIES & EQUITY	**404,681**	**902,768**	**79,314,145**	**1,628,748**	**817,607**

Statements for the Year Ended December 31, 1990

Municipality	Woodville	Wyoming	York	Zorra	Zurich
Number of Customers	342	787	35,619	907	407
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	118,431	373,401	32,213,664	408,815	253,529
Net Income for year	12,742	(3,876)	3,599,238	77,071	39,288
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1,000	—	—	—	—
UTILITY EQUITY, END OF YEAR	**132,173**	**369,525**	**35,812,902**	**485,886**	**292,817**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	408,235	756,746	55,006,309	1,656,486	528,149
Other Operating Revenue	6,915	15,280	2,601,735	13,576	23,870
TOTAL REVENUE	415,150	772,026	57,608,044	1,670,062	552,019
EXPENSE					
Power Purchased	354,121	687,328	46,016,583	1,400,583	439,965
Local Generation	—	—	—	—	—
Operation and Maintenance	12,249	19,088	2,099,067	35,405	12,806
Billing and Collecting	11,887	14,880	2,267,210	65,069	8,180
Administration	16,037	30,726	1,702,066	35,311	32,844
Depreciation Less Amortization	6,991	22,980	1,859,302	38,521	13,908
Financial Expense	1,123	900	64,578	18,102	5,028
TOTAL EXPENSE	402,408	775,902	54,008,806	1,592,991	512,731
Income Before Extraordinary/ Unusual Items	12,742	(3,876)	3,599,238	77,071	39,288
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**12,742**	**(3,876)**	**3,599,238**	**77,071**	**39,288**

Municipal Electrical Utilities Financial

Municipality	Total
Number of Customers	2,735,928
A. BALANCE SHEET	
FIXED ASSETS	$
Plant and Facilities	4,898,664,538
Less: Accumulated Depreciation	1,657,307,466
Net Fixed Assets	3,241,357,072
CURRENT ASSETS	
Cash and Bank	115,743,536
Investments	269,842,386
Accounts Receivable	364,569,327
Unbilled Revenue	384,433,972
Inventory	186,086,140
Other	8,783,698
Total Current Assets	1,329,459,059
OTHER ASSETS	35,483,161
EQUITY IN ONTARIO HYDRO	2,718,236,117
TOTAL ASSETS	**7,324,535,409**
DEBT FROM BORROWINGS	
Debentures and Other Long Term Debt	256,253,886
Less Sinking Fund on Debentures	24,524,829
	231,729,057
Less Payments due within one year	27,940,554
Total	203,788,503
LIABILITIES	
Current Liabilities	575,335,009
Other Liabilities	98,039,628
Total	673,374,637
DEFERRED CREDIT	
Contributed Capital Subject to Amortization	735,039,502
Less Amortization	112,117,354
	622,922,148
RESERVES	965,636
UTILITY EQUITY	3,105,248,368
EQUITY IN ONTARIO HYDRO	2,718,236,117
TOTAL DEBT, LIABILITIES & EQUITY	**7,324,535,409**

Statements for the Year Ended December 31, 1990

Municipality	Total
Number of Customers	2,735,928
B. STATEMENT OF EQUITY	**$**
Utility Equity, beginning of year	2,818,939,358
Net Income for year	284,269,142
Capital Contributions in respect of land/street lighting plant received in year	—
Adjustments	2,039,868
UTILITY EQUITY, END OF YEAR	**3,105,248,368**
C. STATEMENT OF OPERATIONS	
REVENUE	
Service Revenue	5,154,308,644
Other Operating Revenue	128,672,543
TOTAL REVENUE	5,282,981,187
EXPENSE	
Power Purchased	4,343,541,199
Local Generation	3,397,705
Operation and Maintenance	243,268,671
Billing and Collecting	96,663,512
Administration	134,266,707
Depreciation Less Amortization	151,003,173
Financial Expense	31,563,046
TOTAL EXPENSE	5,003,704,013
Income Before Extraordinary/ Unusual Items	279,277,174
Extraordinary/Unusual Item(s)	(4,991,968)
NET INCOME	**284,269,142**

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STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is, average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 42.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Municipal and Industrial Service Department of the Regions Branch, at the Ontario Hydro Head Office, Toronto.

MUNICIPAL UTILITY ELECTRICITY
THE FORTY MAJOR MUNICIPAL
For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Toronto	9,648,874,776	592,351,871	217,540	1,815,549,053	119,465,609	185,023	821	6.58
Hamilton	5,940,094,031	298,834,198	128,036	953,114,980	66,660,945	115,965	688	6.99
North York	5,792,559,874	339,622,242	144,045	1,508,827,514	94,418,466	126,594	993	6.26
Mississauga	5,482,310,799	298,796,055	140,658	1,170,223,991	72,527,100	123,620	796	6.20
Scarborough	4,604,857,629	260,892,219	127,534	1,286,727,120	77,843,806	110,288	975	6.05
Ottawa	4,564,302,484	243,768,069	133,092	1,205,020,735	69,121,078	117,274	863	5.74
Etobicoke	3,658,984,968	210,157,712	93,948	847,930,130	55,442,213	85,018	833	6.54
London	2,876,615,352	164,397,872	112,122	957,499,186	61,739,585	100,957	805	6.45
Windsor	2,648,890,801	144,830,959	69,482	590,772,281	37,894,707	61,460	805	6.41
Brampton	2,243,426,842	131,338,516	62,675	649,393,966	42,303,141	55,053	991	6.51
Kitchener Wilmot	1,831,303,068	105,114,064	62,028	603,941,067	37,396,088	55,083	926	6.19
St. Catharines	1,767,742,806	98,544,028	48,673	392,103,597	27,743,106	43,336	760	7.08
Markham	1,480,174,434	89,346,309	46,910	533,755,620	34,745,608	40,144	1,115	6.51
Oakville	1,401,470,459	78,000,306	36,868	384,669,002	24,927,167	32,318	1,004	6.48
Vaughan	1,293,040,205	80,143,833	35,961	335,763,538	22,570,635	28,539	988	6.72
Burlington	1,243,155,781	73,801,694	43,156	451,348,770	29,456,553	38,324	991	6.53
Oshawa	1,235,863,388	68,515,252	42,303	533,738,401	30,159,027	37,954	1,173	5.65
Thunder Bay	1,078,492,851	65,379,890	45,476	379,297,316	25,872,369	40,608	784	6.82
Nepean	1,041,473,897	60,034,049	36,521	421,425,795	26,880,004	32,803	1,078	6.38
Guelph	1,029,229,450	58,644,464	30,456	303,899,782	20,009,291	27,177	946	6.58
Cambridge N. Dumfries	1,012,490,208	59,200,429	34,154	316,585,505	20,257,125	30,160	894	6.40
Waterloo North	1,009,120,590	60,116,921	34,014	343,864,727	22,325,040	28,610	1,031	6.49
York	967,608,692	55,006,309	35,619	309,269,087	19,313,075	31,452	822	6.24
Sudbury	883,408,425	56,398,503	37,930	423,703,905	28,332,744	34,115	1,037	6.69
East York	815,642,358	47,786,678	25,119	231,049,732	14,640,785	22,452	859	6.34
Gloucester	794,323,869	46,037,294	32,452	364,707,040	23,017,927	29,045	1,055	6.31
Brantford	785,780,226	45,274,674	30,361	267,183,092	17,116,598	27,571	815	6.41
Peterborough	765,922,012	44,100,631	27,547	325,576,504	19,587,646	23,977	1,141	6.02
Barrie	730,678,101	43,609,527	24,790	239,813,184	15,974,784	21,456	967	6.66
Kingston	716,431,172	42,305,939	25,207	234,477,951	15,181,818	20,988	938	6.47
Niagara Falls	688,575,993	41,698,887	29,991	234,813,950	16,176,565	26,656	741	6.89
Richmond Hill	639,283,490	40,207,350	24,347	250,887,738	16,876,003	21,067	1,013	6.73
North Bay	571,560,822	36,045,153	21,804	240,052,222	16,516,905	18,999	1,059	6.88
Pickering	548,617,786	33,618,294	22,372	267,076,577	17,250,550	20,307	1,112	6.46
Whitby	540,767,639	30,928,312	19,117	221,224,740	13,844,103	17,372	1,087	6.26
Sarnia	516,526,869	29,884,783	18,065	144,578,983	9,854,634	16,006	753	6.82
Belleville	504,436,714	28,350,481	14,906	145,659,362	9,225,793	12,646	963	6.33
Milton	434,605,039	25,651,256	10,835	140,581,960	9,182,279	8,948	1,311	6.53
Newmarket	419,940,670	24,723,723	15,913	159,985,045	10,065,572	13,544	1,021	6.29
Stoney Creek	419,330,541	24,753,355	16,386	164,009,145	10,752,370	14,593	950	6.56
Total	74,627,915,111	4,278,212,101	2,158,413	20,350,102,293	1,302,668,814	1,897,502	901	6.40

SALES, REVENUE AND CUSTOMERS
ELECTRICAL UTILITIES
December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
5,955,554,212	374,819,694	32,485	15,307	6.29	1,812,807,711	94,503,478	32	5.21	64,963,800	3,443,090
1,491,730,109	79,380,163	12,057	10,396	5.32	3,466,325,462	150,937,294	14	4.35	28,923,480	1,504,825
3,992,884,025	229,079,453	17,446	19,171	5.74	252,748,455	11,416,650	5	4.52	38,099,880	2,207,673
3,560,385,174	193,942,179	17,029	17,841	5.45	723,661,954	31,878,507	9	4.41	28,039,680	1,533,612
2,839,540,989	161,623,075	17,239	14,103	5.69	442,853,760	19,595,564	7	4.42	35,735,760	1,970,432
2,801,091,869	148,643,069	15,806	14,864	5.31	533,420,440	25,235,169	12	4.73	24,769,440	1,354,753
2,619,437,956	145,538,378	8,926	24,867	5.56	168,881,802	7,537,986	4	4.46	22,735,080	1,237,796
1,631,173,503	89,284,598	11,160	12,392	5.47	264,061,343	12,489,044	5	4.73	23,881,320	1,309,497
1,156,942,820	64,849,072	8,014	11,926	5.61	887,059,020	41,951,453	8	4.73	14,116,680	780,727
1,357,250,596	77,489,245	7,618	15,239	5.71	220,014,920	10,319,998	4	4.69	16,767,360	949,226
987,891,416	55,259,641	6,941	11,921	5.59	222,143,785	11,413,108	4	5.14	17,326,800	959,227
544,950,478	31,567,681	5,331	8,637	5.79	817,275,131	38,267,392	6	4.68	13,413,600	742,594
905,260,750	52,055,797	6,765	11,439	5.75	29,703,224	1,292,004	1	4.35	11,454,840	649,757
610,013,552	33,881,940	4,547	11,969	5.55	397,886,905	17,642,662	3	4.43	8,901,000	492,022
925,226,638	54,925,112	7,421	10,782	5.94	26,797,269	1,370,394	1	5.11	5,252,760	301,733
781,404,091	43,470,112	4,832	14,076	5.56	—	—	—	—	10,402,920	580,243
502,506,908	26,822,477	4,345	9,671	5.34	189,589,199	9,359,553	4	4.94	10,028,880	528,195
664,010,585	37,240,903	4,867	11,466	5.61	21,354,830	1,367,831	1	6.41	13,830,120	759,507
498,762,142	27,667,533	3,716	11,291	5.55	115,517,680	4,910,739	2	4.25	5,768,280	320,774
589,162,638	32,391,927	3,277	15,281	5.50	127,433,430	5,807,332	2	4.56	8,733,600	473,804
642,068,834	36,096,783	3,993	13,553	5.62	45,751,709	2,251,700	1	4.92	8,084,160	444,856
601,599,133	34,706,595	5,403	9,502	5.77	56,497,770	2,727,990	1	4.83	7,158,960	403,296
499,066,834	28,669,362	4,165	10,058	5.74	154,011,011	6,688,134	2	4.34	5,261,760	298,463
452,529,720	27,753,469	3,815	9,765	6.13	—	—	—	—	7,174,800	431,290
552,409,891	31,372,231	2,666	17,280	5.68	25,448,575	1,252,068	1	4.92	6,734,160	385,522
425,001,269	23,080,350	3,407	10,710	5.43	—	—	—	—	4,615,560	249,887
510,323,254	27,896,460	2,790	15,386	5.47	—	—	—	—	8,273,880	451,616
386,410,577	21,533,265	3,569	9,206	5.57	46,878,211	2,332,069	1	4.97	7,056,720	383,616
444,490,754	25,017,184	3,333	11,718	5.63	42,039,403	2,063,374	1	4.91	4,334,760	247,312
439,155,126	25,042,154	4,218	8,740	5.70	37,877,255	1,837,882	1	4.85	4,920,840	278,568
401,190,319	23,002,571	3,334	10,107	5.73	45,013,164	1,897,097	1	4.21	7,558,560	421,801
383,020,232	22,813,838	3,280	10,149	5.96	—	—	—	—	5,375,520	311,179
327,932,720	19,168,275	2,805	9,880	5.85	—	—	—	—	3,575,880	207,973
277,764,089	16,207,785	2,065	11,655	5.84	—	—	—	—	3,777,120	218,453
298,320,383	15,899,806	1,744	14,370	5.33	15,434,076	801,428	1	5.19	5,788,440	311,083
247,916,296	14,500,192	2,057	10,127	5.85	117,987,910	5,035,126	2	4.27	6,043,680	351,033
354,511,712	18,895,658	2,260	13,200	5.33	—	—	—	—	4,265,640	235,206
267,273,970	15,115,965	1,886	11,898	5.66	24,393,989	1,336,178	1	5.48	2,355,120	135,164
256,827,585	14,413,316	2,369	9,728	5.61	—	—	—	—	3,128,040	174,205
251,265,636	13,885,886	1,793	11,790	5.53	—	—	—	—	4,055,760	218,677
42,434,258,785	2,415,003,194	260,774	13,771	5.69	11,330,869,393	525,519,204	137	4.64	512,684,640	28,258,687

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Ailsa Craig	7,109,055	446,739	333	3,699,779	229,981	280	1,117	6.22
Ajax	374,066,870	22,944,659	17,897	152,848,698	10,138,179	16,335	812	6.63
Alexandria	54,118,002	3,272,215	1,719	21,762,360	1,403,405	1,447	1,259	6.45
Alfred	15,084,947	902,618	546	8,644,772	537,892	463	1,612	6.22
Alliston	58,720,233	3,666,236	2,772	23,612,045	1,613,067	2,318	886	6.83
Almonte	33,270,287	2,212,245	1,892	22,392,595	1,549,886	1,659	1,131	6.92
Alvinston	5,791,378	359,409	403	3,032,239	197,407	337	761	6.51
Amherstburg	80,832,043	4,901,944	3,116	38,345,912	2,440,991	2,751	1,174	6.37
Ancaster	34,751,910	2,204,400	1,815	25,669,031	1,667,817	1,658	1,294	6.50
Apple Hill	1,817,300	117,626	117	1,356,000	87,874	99	1,141	6.48
Arkona	3,282,230	196,526	225	2,334,370	140,286	191	1,029	6.01
Arnprior	130,199,886	7,006,865	3,122	32,152,791	2,011,368	2,647	1,021	6.26
Arthur	24,400,590	1,472,377	861	8,932,190	573,652	700	1,083	6.42
Atikokan Twp.	50,434,927	2,869,733	1,951	14,062,498	1,041,294	1,607	729	7.40
Aurora	274,801,829	16,642,125	9,423	100,026,743	6,640,815	8,352	1,012	6.64
Avonmore	2,092,510	133,797	155	1,538,350	99,278	135	950	6.45
Aylmer	65,206,144	3,729,593	2,493	34,017,759	2,046,215	2,157	1,323	6.02
Bancroft	32,694,687	2,122,734	1,218	12,699,118	843,482	905	1,194	6.64
Barrie	730,678,101	43,609,527	24,790	239,813,184	15,974,784	21,456	967	6.66
Barry's Bay	12,428,964	793,764	602	5,304,513	350,122	465	955	6.60
Bath	9,215,306	572,769	521	6,203,564	399,238	461	1,136	6.44
Beachburg	6,392,430	409,767	346	4,627,700	303,707	300	1,294	6.56
Beeton	12,559,839	883,655	855	7,881,067	558,370	759	853	7.08
Belle River	28,870,440	1,862,725	1,621	18,783,620	1,272,320	1,461	1,099	6.77
Belleville	504,436,714	28,350,481	14,906	145,659,362	9,225,793	12,646	963	6.33
Belmont	9,371,751	583,342	517	6,577,516	416,759	458	1,194	6.34
Blandford Blenheim	18,688,896	1,175,843	799	9,234,686	600,756	665	1,166	6.51
Blenheim	46,468,786	2,683,215	1,819	15,888,644	978,783	1,560	857	6.16
Bloomfield	8,721,397	535,535	346	3,572,378	228,561	266	1,119	6.40
Blyth	12,412,492	751,327	444	5,104,819	318,148	362	1,178	6.23
Bobcaygeon	33,867,753	2,192,881	1,561	20,628,613	1,355,050	1,269	1,403	6.57
Bothwell	7,832,861	498,906	429	4,053,996	265,517	340	1,002	6.55
Bracebridge	44,620,648	2,783,753	2,175	21,254,260	1,377,740	1,698	1,076	6.48
Bradford	69,897,025	4,437,018	3,891	38,121,951	2,569,813	3,519	907	6.74
Brampton	2,243,426,842	131,338,516	62,675	649,393,966	42,303,141	55,053	991	6.51
Brantford	785,780,226	45,274,674	30,361	267,183,092	17,116,598	27,571	815	6.41
Brantford Twp.	81,874,340	5,414,595	2,695	29,562,476	1,905,953	1,779	1,401	6.45
Brechin	3,053,320	202,229	133	1,266,066	82,956	95	1,147	6.55
Brighton	38,916,486	2,530,350	1,952	24,432,455	1,610,336	1,687	1,212	6.59
Brock	49,299,964	3,151,396	2,213	28,058,102	1,834,984	1,876	1,249	6.54

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
3,270,316	188,278	53	5,047	5.76	—	—	—	—	138,960	7,622
217,976,012	12,406,792	1,562	11,950	5.69	—	—	—	—	3,242,160	181,377
31,888,002	1,853,173	272	9,559	5.81	—	—	—	—	467,640	26,599
6,257,295	368,921	83	6,438	5.90	—	—	—	—	182,880	10,189
34,489,708	2,047,091	454	6,562	5.94	—	—	—	—	618,480	36,120
10,554,772	677,595	233	3,875	6.42	—	—	—	—	322,920	19,514
2,616,219	154,829	66	3,303	5.92	—	—	—	—	142,920	7,733
41,611,691	2,434,774	365	9,474	5.85	—	—	—	—	874,440	49,317
8,532,079	504,066	157	4,500	5.91	—	—	—	—	550,800	30,315
443,300	27,761	18	2,052	6.26	—	—	—	—	18,000	978
820,780	50,098	34	2,012	6.10	—	—	—	—	127,080	6,842
97,374,615	4,908,896	475	17,155	5.04	—	—	—	—	672,480	36,701
15,291,280	869,420	161	7,818	5.69	—	—	—	—	177,120	9,687
35,604,189	1,906,603	344	8,675	5.35	—	—	—	—	768,240	43,126
173,270,286	9,861,703	1,071	13,622	5.69	—	—	—	—	1,504,800	85,194
503,400	31,871	20	2,208	6.33	—	—	—	—	50,760	2,831
30,711,745	1,790,048	336	7,875	5.83	—	—	—	—	476,640	26,944
19,669,049	1,223,366	313	5,392	6.22	—	—	—	—	326,520	18,958
444,490,754	25,017,184	3,333	11,718	5.63	42,039,403	2,063,374	1	4.91	4,334,760	247,312
6,872,811	426,797	137	4,150	6.21	—	—	—	—	251,640	14,227
2,830,302	175,542	60	3,998	6.20	—	—	—	—	181,440	10,439
1,671,130	108,060	46	3,027	6.47	—	—	—	—	93,600	5,393
4,404,812	302,393	96	3,599	6.87	—	—	—	—	273,960	16,006
9,587,140	586,278	160	5,121	6.12	—	—	—	—	499,680	28,302
354,511,712	18,895,658	2,260	13,200	5.33	—	—	—	—	4,265,640	235,206
2,664,275	159,340	59	3,763	5.98	—	—	—	—	129,960	7,243
9,244,690	539,264	134	5,749	5.83	—	—	—	—	209,520	11,851
30,061,382	1,689,721	259	9,710	5.62	—	—	—	—	518,760	27,711
5,047,139	302,350	80	5,257	5.99	—	—	—	—	101,880	5,769
7,075,113	416,833	82	7,190	5.89	—	—	—	—	232,560	13,346
12,978,500	840,447	292	3,755	6.48	—	—	—	—	260,640	15,384
3,610,385	230,679	89	3,419	6.39	—	—	—	—	168,480	9,425
22,666,908	1,377,098	477	4,089	6.08	—	—	—	—	699,480	39,635
30,821,074	1,816,109	372	6,867	5.89	—	—	—	—	954,000	53,269
1,357,250,596	77,489,245	7,618	15,239	5.71	220,014,920	10,319,998	4	4.69	16,767,360	949,226
510,323,254	27,896,460	2,790	15,386	5.47	—	—	—	—	8,273,880	451,616
51,951,144	3,294,903	916	4,726	6.34	—	—	—	—	360,720	20,745
1,752,334	109,602	38	3,843	6.25	—	—	—	—	34,920	2,020
13,836,751	867,827	265	4,522	6.27	—	—	—	—	647,280	37,745
20,772,422	1,292,870	337	5,183	6.22	—	—	—	—	469,440	27,542

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Brockville	307,381,616	17,904,940	8,774	88,935,863	5,819,983	7,593	980	6.54
Brussels	10,180,158	623,132	495	5,884,854	374,700	406	1,232	6.37
Burford	8,981,125	588,438	473	4,823,080	321,500	355	1,132	6.67
Burk's Falls	12,155,398	769,575	491	5,096,757	328,672	377	1,127	6.45
Burlington	1,243,155,781	73,801,694	43,156	451,348,770	29,456,553	38,324	991	6.53
Cache Bay	5,295,929	337,127	277	4,534,307	291,343	254	1,494	6.43
Caledon	73,248,606	4,769,735	2,504	22,869,157	1,578,528	1,983	961	6.90
Cambridge N. Dumfries	1,012,490,208	59,200,429	34,154	316,585,505	20,257,125	30,160	894	6.40
Campbellford	45,652,234	2,521,223	1,755	19,533,793	1,127,095	1,445	1,133	5.77
Capreol	27,863,947	1,676,231	1,475	18,372,028	1,186,605	1,363	1,131	6.46
Cardinal	12,483,179	717,111	757	6,456,220	397,665	676	802	6.16
Carleton Place	59,095,265	3,566,602	3,232	34,306,289	2,203,050	2,910	997	6.42
Casselman	26,547,275	1,625,511	1,007	14,584,265	941,078	860	1,456	6.45
Chalk River	7,322,214	439,373	384	5,162,020	318,483	348	1,243	6.17
Chapleau Twp.	33,311,066	2,136,549	1,400	18,458,528	1,268,854	1,203	1,294	6.87
Chatham	415,462,871	25,250,684	16,229	125,031,137	8,671,021	14,218	740	6.94
Chatsworth	4,463,910	282,211	210	2,670,050	169,519	165	1,357	6.35
Chesley	19,317,301	1,187,248	925	11,085,424	725,888	786	1,183	6.55
Chesterville	27,510,413	1,583,650	708	9,205,608	560,388	619	1,260	6.09
Clifford	6,668,953	423,380	347	4,029,876	251,578	272	1,248	6.24
Clinton	29,391,229	1,871,088	1,520	14,577,359	975,274	1,291	945	6.69
Cobden	9,381,857	592,401	534	5,778,953	371,206	452	1,065	6.42
Cobourg	217,497,956	11,796,717	6,786	57,293,206	3,401,761	5,799	865	5.94
Cochrane	58,004,301	3,389,058	2,013	18,531,298	1,256,566	1,687	926	6.78
Colborne	20,334,235	1,253,357	925	12,651,393	812,918	801	1,331	6.43
Coldwater	13,634,804	829,974	614	8,021,551	511,154	508	1,332	6.37
Collingwood	246,746,743	13,377,071	7,455	77,385,154	4,670,306	6,411	1,037	6.04
Comber	6,496,836	413,823	307	2,888,399	190,851	257	963	6.61
Cookstown	11,182,574	672,200	561	7,112,919	438,034	480	1,280	6.16
Cottam	6,778,896	458,647	456	5,424,150	360,634	406	1,124	6.65
Creemore	13,501,610	852,199	582	8,871,050	570,554	511	1,444	6.43
Dashwood	3,533,120	227,003	222	2,672,600	171,623	175	1,318	6.42
Deep River	50,274,223	3,238,748	1,847	30,717,488	2,055,948	1,670	1,545	6.69
Delaware	5,302,723	359,956	324	4,217,007	285,818	295	1,208	6.78
Delhi	30,404,158	2,047,464	1,964	14,011,358	1,020,013	1,642	716	7.28
Deseronto	16,095,842	1,055,644	733	8,755,892	597,298	642	1,144	6.82
Drayton	9,077,905	578,580	434	3,629,486	232,822	355	917	6.41
Dresden	31,373,927	1,865,189	1,129	10,139,525	670,534	934	906	6.61
Dryden	63,770,985	3,941,464	2,883	23,705,833	1,691,034	2,425	808	7.13
Dublin	3,098,730	200,847	128	1,107,700	71,793	92	982	6.48

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
216,073,713	11,829,551	1,181	15,169	5.47	—	—	—	—	2,372,040	133,503
4,130,064	250,050	89	3,867	6.05	—	—	—	—	165,240	9,382
3,874,365	249,925	118	2,760	6.45	—	—	—	—	283,680	16,129
6,913,201	439,059	114	5,098	6.35	—	—	—	—	145,440	8,301
781,404,091	43,470,112	4,832	14,076	5.56	—	—	—	—	10,402,920	580,243
639,582	42,038	23	2,317	6.57	—	—	—	—	122,040	7,000
49,782,209	3,058,030	521	7,963	6.14	—	—	—	—	597,240	34,483
642,068,834	36,096,783	3,993	13,553	5.62	45,751,709	2,251,700	1	4.92	8,084,160	444,856
25,611,201	1,382,875	310	6,885	5.40	—	—	—	—	507,240	26,877
9,051,639	505,679	112	6,857	5.59	—	—	—	—	440,280	24,036
5,787,199	316,025	81	5,881	5.46	—	—	—	—	239,760	12,984
24,187,416	1,375,916	322	6,440	5.69	—	—	—	—	601,560	32,636
11,741,250	702,658	147	6,656	5.98	—	—	—	—	221,760	12,637
2,031,674	117,340	36	4,703	5.78	—	—	—	—	128,520	6,914
14,479,578	861,858	197	6,125	5.95	—	—	—	—	372,960	20,984
286,171,134	16,353,466	2,011	11,748	5.71	—	—	—	—	4,260,600	242,745
1,676,500	106,901	45	3,105	6.38	—	—	—	—	117,360	6,799
7,890,237	497,256	139	4,799	6.30	—	—	—	—	341,640	19,545
18,159,365	1,034,998	89	16,449	5.70	—	—	—	—	145,440	7,762
2,447,917	155,079	75	2,720	6.34	—	—	—	—	191,160	10,723
14,250,470	872,347	229	5,141	6.12	—	—	—	—	563,400	32,467
3,410,664	214,294	82	3,553	6.28	—	—	—	—	192,240	10,726
159,065,350	8,374,646	987	13,665	5.26	—	—	—	—	1,139,400	61,196
39,011,123	2,126,650	326	10,127	5.45	—	—	—	—	461,880	25,001
7,239,682	433,538	124	4,905	5.99	—	—	—	—	443,160	25,101
5,492,293	349,482	106	4,318	6.36	—	—	—	—	120,960	6,836
107,324,365	5,682,852	1,042	8,726	5.30	60,818,264	2,950,753	2	4.85	1,218,960	64,300
3,471,277	215,367	50	5,785	6.20	—	—	—	—	137,160	7,705
3,944,375	234,606	81	3,612	5.95	—	—	—	—	125,280	7,009
1,224,426	89,563	50	2,041	7.31	—	—	—	—	130,320	7,650
4,482,600	270,117	71	5,261	6.03	—	—	—	—	147,960	8,589
792,480	52,181	47	1,405	6.58	—	—	—	—	68,040	3,899
18,855,455	1,162,866	177	8,827	6.17	—	—	—	—	701,280	41,790
998,236	67,174	29	2,971	6.73	—	—	—	—	87,480	5,364
15,806,000	995,778	322	4,155	6.30	—	—	—	—	586,800	33,676
7,019,910	437,960	91	6,428	6.24	—	—	—	—	320,040	18,885
5,326,019	322,771	79	5,840	6.06	—	—	—	—	122,400	6,987
20,836,242	1,196,008	195	8,859	5.74	—	—	—	—	398,160	21,947
38,965,352	2,172,253	458	7,216	5.57	—	—	—	—	1,099,800	58,343
1,936,670	125,943	36	4,483	6.50	—	—	—	—	54,360	3,161

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Dundalk	19,990,490	1,206,322	761	10,870,500	655,457	631	1,475	6.03
Dundas	143,931,205	8,988,005	7,547	76,965,507	5,180,524	6,847	947	6.73
Dunnville	39,403,084	2,638,305	2,299	15,578,708	1,184,344	1,919	683	7.60
Durham	21,769,612	1,402,239	1,183	9,752,319	695,584	1,000	826	7.13
Dutton	7,155,424	485,398	498	3,855,736	264,064	405	793	6.85
East York	815,642,358	47,786,678	25,119	231,049,732	14,640,785	22,452	859	6.34
East Zorra Tavistock	22,912,435	1,361,259	854	10,864,365	678,195	743	1,239	6.24
Eganville	12,129,981	805,326	661	6,187,317	413,681	520	997	6.69
Elmvale	18,386,249	1,142,832	707	7,945,050	510,587	586	1,142	6.43
Elmwood	2,226,585	157,271	175	1,703,599	115,888	146	946	6.80
Elora	23,133,631	1,487,806	1,295	13,668,915	893,305	1,098	1,038	6.54
Embrun	32,136,080	1,936,136	1,174	21,169,648	1,314,181	1,018	1,766	6.21
Ericau	5,556,974	336,554	403	3,819,800	237,699	333	962	6.22
Erin	52,377,965	2,688,319	1,029	12,287,602	769,437	867	1,181	6.26
Espanola	49,067,095	3,047,956	2,298	28,965,120	1,900,734	2,020	1,200	6.56
Essex	50,571,647	3,189,711	2,548	24,800,545	1,649,117	2,239	930	6.65
Etobicoke	3,658,984,968	210,157,712	93,948	847,930,130	55,442,213	85,018	833	6.54
Exeter	45,955,011	2,943,736	2,084	21,543,256	1,469,646	1,762	1,042	6.82
Fenelon Falls	25,152,932	1,594,611	1,143	15,027,654	961,497	952	1,334	6.40
Fergus	113,394,302	6,395,681	2,980	27,215,785	1,792,150	2,601	914	6.58
Finch	4,413,686	284,218	237	2,582,289	167,529	189	1,151	6.49
Flamborough	23,324,534	1,438,031	1,146	12,489,850	797,623	929	1,122	6.39
Flesherton	7,167,592	442,308	360	3,985,100	244,003	287	1,165	6.12
Forest	28,159,439	1,866,589	1,308	13,460,059	923,973	1,095	1,041	6.86
Fort Frances	87,743,693	4,429,983	3,771	47,054,349	2,458,275	3,301	1,195	5.22
Frankford	18,423,096	1,058,312	876	12,298,855	725,759	770	1,335	5.90
Georgina	33,061,599	1,966,773	1,369	17,974,081	1,098,486	1,148	1,329	6.11
Glencoe	19,220,759	1,235,506	897	7,053,100	476,446	729	812	6.76
Gloucester	794,323,869	46,037,294	32,452	364,707,040	23,017,927	29,045	1,055	6.31
Goderich	112,421,207	6,659,735	3,442	31,548,020	2,108,028	2,911	909	6.68
Goulbourn	27,813,650	1,752,533	1,245	19,590,634	1,264,054	1,090	1,520	6.45
Grand Bend	15,955,185	1,041,672	1,137	7,765,480	547,462	881	752	7.05
Grand Valley	12,240,314	797,252	632	8,138,609	527,725	538	1,322	6.48
Granton	3,020,388	188,675	135	1,547,532	90,425	113	1,141	5.84
Gravenhurst	47,765,978	2,938,911	2,157	23,949,298	1,622,794	1,772	1,127	6.78
Grimsby	130,027,518	8,032,464	7,020	67,113,305	4,534,018	6,280	897	6.76
Guelph	1,029,229,450	58,644,464	30,456	303,899,782	20,009,291	27,177	946	6.58
Haldimand	55,109,566	3,352,247	3,522	28,749,799	1,806,813	2,991	816	6.28
Halton Hills	349,045,508	22,262,859	12,902	154,262,511	10,444,463	11,487	1,146	6.77
Hamilton	5,940,094,031	298,834,198	128,036	953,114,980	66,660,945	115,965	688	6.99

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
8,965,550	527,722	130	5,703	5.89	—	—	—	—	154,440	8,500
64,312,858	3,782,339	700	7,722	5.88	—	—	—	—	2,652,840	151,142
23,176,016	1,407,647	380	5,082	6.07	—	—	—	—	648,360	37,001
11,712,733	716,944	183	5,393	6.12	—	—	—	—	304,560	17,223
3,133,008	200,595	93	2,869	6.40	—	—	—	—	166,680	9,539
552,409,891	31,372,231	2,666	17,280	5.68	25,448,575	1,252,068	1	4.92	6,734,160	385,522
11,829,910	666,987	111	8,881	5.64	—	—	—	—	218,160	12,077
5,701,464	378,078	141	3,394	6.63	—	—	—	—	241,200	14,701
10,238,159	626,460	121	7,170	6.12	—	—	—	—	203,040	11,635
466,826	31,896	29	1,341	6.83	—	—	—	—	56,160	3,237
9,197,956	573,570	197	3,852	6.24	—	—	—	—	266,760	14,931
10,705,792	644,473	156	5,948	6.02	—	—	—	—	260,640	14,562
1,614,414	100,167	70	1,950	6.20	—	—	—	—	122,760	6,888
39,846,643	1,908,211	162	20,753	4.79	—	—	—	—	243,720	13,369
19,758,535	1,163,518	278	5,839	5.89	—	—	—	—	343,440	19,374
25,138,222	1,460,276	309	6,693	5.81	—	—	—	—	632,880	35,318
2,619,437,956	145,538,378	8,926	24,867	5.56	168,881,802	7,537,986	4	4.46	22,735,080	1,237,796
23,805,155	1,464,813	322	6,161	6.15	—	—	—	—	606,600	35,112
9,825,758	610,704	191	4,265	6.22	—	—	—	—	299,520	17,394
85,536,277	4,599,968	379	19,370	5.38	—	—	—	—	642,240	35,719
1,737,077	109,892	48	3,016	6.33	—	—	—	—	94,320	5,308
10,431,844	626,125	217	4,282	6.00	—	—	—	—	402,840	22,949
3,046,052	188,612	73	3,526	6.19	—	—	—	—	136,440	7,678
14,225,620	902,742	213	5,645	6.35	—	—	—	—	473,760	27,474
39,420,704	1,906,273	470	7,019	4.84	—	—	—	—	1,268,640	58,173
5,948,921	339,866	106	4,590	5.71	—	—	—	—	175,320	9,254
14,777,198	874,623	221	5,547	5.92	—	—	—	—	310,320	17,488
11,895,859	737,262	168	5,901	6.20	—	—	—	—	271,800	15,117
425,001,269	23,080,350	3,407	10,710	5.43	—	—	—	—	4,615,560	249,887
47,338,755	2,725,684	530	7,601	5.76	32,544,072	1,480,410	1	4.55	990,360	54,613
7,874,536	492,788	155	4,346	6.26	—	—	—	—	348,480	20,007
7,878,305	498,070	256	2,575	6.32	—	—	—	—	311,400	17,540
3,985,425	247,839	94	3,571	6.22	—	—	—	—	116,280	6,664
1,435,056	102,789	22	5,436	7.16	—	—	—	—	37,800	2,041
23,086,600	1,454,140	385	5,050	6.30	—	—	—	—	730,080	42,217
60,877,333	3,558,990	740	6,959	5.85	—	—	—	—	2,036,880	115,303
589,162,638	32,391,927	3,277	15,281	5.50	127,433,430	5,807,332	2	4.56	8,733,600	473,804
25,299,567	1,442,476	531	3,985	5.70	—	—	—	—	1,060,200	55,840
192,611,477	11,490,040	1,415	11,359	5.97	—	—	—	—	2,171,520	124,438
1,491,730,109	79,380,163	12,057	10,396	5.32	3,466,325,462	150,937,294	14	4.35	28,923,480	1,504,825

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Hanover	76,179,061	4,626,242	2,885	25,731,779	1,724,961	2,437	895	6.70
Harriston	20,211,275	1,271,191	881	8,704,989	590,505	742	972	6.78
Harrow	25,445,548	1,595,267	1,049	11,956,210	784,550	872	1,149	6.56
Hastings	11,619,762	738,654	594	7,272,069	476,073	492	1,239	6.55
Havelock	12,384,790	791,652	632	7,489,020	487,332	517	1,209	6.51
Hawkesbury	207,309,684	11,000,808	4,276	56,605,777	3,368,674	3,703	1,287	5.95
Hearst	101,844,083	5,810,592	2,359	28,610,160	1,818,931	2,012	1,176	6.36
Hensall	15,585,104	997,424	494	5,130,530	317,781	396	1,080	6.19
Holstein	1,561,840	104,766	114	1,146,000	76,591	91	1,049	6.68
Huntsville	51,266,584	3,107,504	1,762	16,502,129	1,104,156	1,378	1,001	6.69
Ingersoll	168,487,260	9,602,837	3,843	31,765,961	2,167,556	3,362	790	6.82
Iroquois	24,008,314	1,319,415	631	6,078,223	387,076	524	1,030	6.37
Iroquois Falls	26,678,733	1,678,364	1,836	14,850,188	1,019,984	1,663	744	6.87
Kanata	327,945,164	19,563,663	12,384	136,488,636	9,010,211	11,590	1,007	6.60
Kapuskasing	51,240,543	3,154,733	2,615	22,066,771	1,471,365	2,194	835	6.67
Kemptville	32,306,780	2,046,459	1,229	15,295,195	1,010,858	1,026	1,252	6.61
Kenora	115,420,218	6,817,591	5,533	50,901,941	3,268,652	4,719	917	6.42
Killaloe Stn	5,063,911	344,700	345	2,929,048	206,659	287	842	7.06
Kincardine	70,591,684	4,338,354	2,894	43,669,061	2,746,981	2,492	1,474	6.29
Kingston	716,431,172	42,305,939	25,207	234,477,951	15,181,818	20,988	938	6.47
Kingsville	43,016,671	2,782,571	2,325	24,420,092	1,644,626	1,981	1,015	6.73
Kirkfield	2,639,888	158,146	141	1,747,859	109,347	106	1,387	6.26
Kitchener Wilmot	1,831,303,068	105,114,064	62,028	603,941,067	37,396,088	55,083	926	6.19
L' Orignal	19,677,118	1,249,249	825	14,391,187	930,921	730	1,636	6.47
Lakefield	33,787,641	2,099,852	1,236	18,588,170	1,232,260	1,046	1,484	6.63
Lanark	7,715,609	524,324	413	4,316,530	295,050	324	1,107	6.84
Lancaster	8,658,947	540,578	389	5,215,466	334,877	312	1,397	6.42
Larder Lake Twp.	9,168,054	601,105	511	6,841,724	454,813	453	1,231	6.65
Latchford	4,019,895	237,513	212	2,475,010	157,407	171	1,206	6.36
Leamington	129,013,324	7,258,427	4,984	40,689,129	2,631,512	4,230	809	6.47
Lincoln	34,246,313	2,280,500	2,287	18,972,032	1,286,810	2,102	809	6.78
Lindsay	194,379,744	11,828,302	6,708	68,156,803	4,524,028	5,722	1,010	6.64
Listowel	64,141,022	3,931,202	2,253	22,214,286	1,496,672	1,945	960	6.74
London	2,876,615,352	164,397,872	112,122	957,499,186	61,739,585	100,957	805	6.45
Lucan	13,770,171	878,708	669	8,744,906	575,477	575	1,270	6.58
Lucknow	11,434,098	728,531	582	6,216,540	399,884	480	1,082	6.43
Madoc	16,233,832	1,015,631	746	8,461,769	544,951	580	1,218	6.44
Magnetawan	2,615,060	177,243	169	1,505,750	101,612	129	988	6.75
Markdale	20,309,008	1,264,520	743	8,640,269	567,743	594	1,216	6.57
Markham	1,480,174,434	89,346,309	46,910	533,755,620	34,745,608	40,144	1,115	6.51

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
49,815,122	2,913,357	448	9,225	5.85	—	—	—	—	632,160	35,786
11,183,366	651,364	139	6,472	5.82	—	—	—	—	322,920	18,322
13,235,538	834,437	177	6,267	6.30	—	—	—	—	253,800	14,305
4,198,293	262,715	102	3,364	6.26	—	—	—	—	149,400	8,668
4,767,250	302,765	115	3,547	6.35	—	—	—	—	128,520	7,455
109,677,863	5,742,139	572	15,840	5.24	39,936,684	1,909,842	1	4.78	1,089,360	58,743
72,327,803	3,985,136	347	17,780	5.51	—	—	—	—	906,120	47,805
10,298,694	670,034	98	8,848	6.51	—	—	—	—	155,880	8,809
385,600	26,964	23	1,339	6.99	—	—	—	—	30,240	1,780
34,451,255	1,993,736	384	7,124	5.79	—	—	—	—	313,200	17,559
70,481,299	3,887,486	480	12,262	5.52	64,674,000	3,388,428	1	5.24	1,566,000	85,134
17,632,731	918,775	107	14,548	5.21	—	—	—	—	297,360	16,016
11,278,105	621,071	173	5,433	5.51	—	—	—	—	550,440	28,493
189,305,168	10,394,064	794	20,277	5.49	—	—	—	—	2,151,360	122,570
28,277,012	1,625,044	421	5,611	5.75	—	—	—	—	896,760	49,247
16,665,265	1,009,440	203	6,875	6.06	—	—	—	—	346,320	20,192
62,151,997	3,361,479	814	6,410	5.41	—	—	—	—	2,366,280	124,756
2,021,823	134,135	58	2,905	6.63	—	—	—	—	113,040	6,712
26,080,583	1,557,621	402	5,461	5.97	—	—	—	—	842,040	46,988
439,155,126	25,042,154	4,218	8,740	5.70	37,877,255	1,837,882	1	4.85	4,920,840	278,568
17,962,619	1,117,710	344	4,277	6.22	—	—	—	—	633,960	36,235
841,629	55,637	35	2,063	6.61	—	—	—	—	50,400	2,990
987,891,416	55,259,641	6,941	11,921	5.59	222,143,785	11,413,108	4	5.14	17,326,800	959,227
5,034,651	314,579	95	4,560	6.25	—	—	—	—	251,280	14,709
14,765,671	913,917	190	6,510	6.19	—	—	—	—	433,800	25,851
3,244,279	226,153	89	3,108	6.97	—	—	—	—	154,800	9,173
3,341,961	204,329	77	3,525	6.11	—	—	—	—	101,520	5,652
2,211,130	142,483	58	2,925	6.44	—	—	—	—	115,200	6,731
1,432,205	85,176	41	2,842	5.95	—	—	—	—	112,680	6,279
86,964,475	4,658,766	754	9,833	5.36	—	—	—	—	1,359,720	71,912
14,786,481	923,710	185	6,697	6.25	—	—	—	—	487,800	28,164
125,073,821	7,119,100	986	10,846	5.69	—	—	—	—	1,149,120	64,008
41,312,216	2,439,271	308	11,287	5.90	—	—	—	—	614,520	35,259
1,631,173,503	89,284,598	11,160	12,392	5.47	264,061,343	12,489,044	5	4.73	23,881,320	1,309,497
4,791,265	291,116	94	4,203	6.08	—	—	—	—	234,000	13,416
5,010,198	314,322	102	4,134	6.27	—	—	—	—	207,360	11,831
7,513,223	465,774	166	3,683	6.20	—	—	—	—	258,840	14,771
1,031,550	68,857	40	2,204	6.68	—	—	—	—	77,760	4,571
11,448,419	686,884	149	6,403	6.00	—	—	—	—	220,320	12,430
905,260,750	52,055,797	6,765	11,439	5.75	29,703,224	1,292,004	1	4.35	11,454,840	649,757

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Marmora	15,882,147	964,939	720	9,169,593	581,985	571	1,352	6.35
Martintown	1,882,530	121,306	126	1,342,700	87,208	107	1,046	6.49
Massey	12,863,147	745,401	519	7,715,765	468,072	437	1,458	6.07
Maxville	8,107,165	505,689	397	4,321,499	264,927	305	1,204	6.13
McGarry Twp.	6,816,000	440,925	401	5,149,780	336,908	368	1,182	6.54
Meaford	40,534,491	2,372,235	2,103	19,926,498	1,234,991	1,797	924	6.20
Merlin	4,010,818	269,736	315	2,763,500	182,120	249	925	6.59
Midland	168,664,557	9,690,127	5,794	56,963,850	3,678,259	5,032	958	6.46
Mildmay	8,658,421	551,599	502	6,278,297	398,926	415	1,279	6.35
Millbrook	10,499,515	662,881	558	6,864,795	444,493	468	1,257	6.47
Milton	434,605,039	25,651,256	10,835	140,581,960	9,182,279	8,948	1,311	6.53
Milverton	12,927,140	779,906	594	7,402,000	439,689	489	1,261	5.94
Mississauga	5,482,310,799	298,796,055	140,658	1,170,223,991	72,527,100	123,620	796	6.20
Mitchell	36,331,529	2,253,325	1,440	14,970,576	1,012,401	1,238	1,029	6.76
Moorefield	3,728,722	221,699	186	2,083,681	128,688	150	1,158	6.18
Morrisburg	29,801,242	1,910,468	1,193	14,503,772	956,913	1,018	1,187	6.60
Mount Brydges	11,275,468	738,261	756	7,046,643	473,296	670	890	6.72
Mount Forest	41,611,878	2,546,114	2,113	20,520,271	1,279,976	1,832	960	6.24
Nanticoke	58,735,916	3,992,324	4,120	32,134,848	2,320,588	3,564	761	7.22
Napanee	61,743,055	3,713,619	2,508	19,270,233	1,273,914	1,996	821	6.61
Nepean	1,041,473,897	60,034,049	36,521	421,425,795	26,880,004	32,803	1,078	6.38
Neustadt	3,896,880	246,615	280	2,847,100	179,416	235	1,014	6.30
Newburgh	4,848,456	310,872	297	3,231,300	213,103	255	1,064	6.59
Newbury	3,447,704	202,101	179	1,512,924	94,908	146	864	6.27
Newcastle	172,003,949	10,613,629	7,690	90,841,797	5,910,623	6,960	1,118	6.51
Newmarket	419,940,670	24,723,723	15,913	159,985,045	10,065,572	13,544	1,021	6.29
Niagara Falls	688,575,993	41,698,887	29,991	234,813,950	16,176,565	26,656	741	6.89
Niagara On The Lake	128,630,467	8,617,417	5,621	52,658,726	3,847,665	4,360	1,008	7.31
Nickel Centre	14,697,822	954,119	936	9,412,826	637,848	857	923	6.78
Nipigon Twp.	18,076,996	1,174,691	972	7,362,515	535,384	797	771	7.27
Norfolk	5,732,522	372,191	463	3,015,772	198,581	331	778	6.58
North Bay	571,560,822	36,045,153	21,804	240,052,222	16,516,905	18,999	1,059	6.88
North Dorchester Twp.	9,497,379	599,870	589	5,006,160	327,225	493	878	6.54
North York	5,792,559,874	339,622,242	144,045	1,508,827,514	94,418,466	126,594	993	6.26
Norwich	22,396,493	1,485,694	1,444	13,453,045	928,243	1,234	921	6.90
Norwood	13,738,701	863,723	720	8,946,539	572,536	625	1,230	6.40
Oakville	1,401,470,459	78,000,306	36,868	384,669,002	24,927,167	32,318	1,004	6.48
Oil Springs	4,059,030	270,083	361	2,529,970	170,914	277	778	6.76
Omemee	10,292,456	652,561	504	5,998,738	384,154	426	1,231	6.40
Orangeville	168,221,580	10,029,181	6,468	57,423,139	3,782,085	5,520	880	6.59

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
6,398,634	376,208	149	3,603	5.88	—	—	—	—	313,920	17,614
491,950	33,222	19	2,158	6.75	—	—	—	—	47,880	2,786
4,934,262	292,951	82	5,140	5.94	—	—	—	—	213,120	12,140
3,638,066	223,300	92	3,406	6.14	—	—	—	—	147,600	8,364
1,479,020	91,817	33	3,521	6.21	—	—	—	—	187,200	10,598
19,815,633	1,114,336	306	5,432	5.62	—	—	—	—	792,360	42,250
1,151,918	80,086	66	1,574	6.95	—	—	—	—	95,400	5,530
110,545,827	5,950,909	762	12,382	5.38	—	—	—	—	1,154,880	61,727
2,173,124	140,932	87	2,082	6.49	—	—	—	—	207,000	11,762
3,496,840	220,362	90	3,238	6.30	—	—	—	—	137,880	8,033
267,273,970	15,115,965	1,886	11,898	5.66	24,393,989	1,336,178	1	5.48	2,355,120	135,164
5,292,580	326,177	105	4,200	6.16	—	—	—	—	232,560	13,040
3,560,385,174	193,942,179	17,029	17,841	5.45	723,661,954	31,878,507	9	4.41	28,039,680	1,533,612
20,976,833	1,240,422	202	8,919	5.91	—	—	—	—	384,120	22,102
1,554,321	91,953	36	3,598	5.92	—	—	—	—	90,720	5,058
14,909,750	914,727	175	7,182	6.14	—	—	—	—	387,720	22,118
4,050,985	246,011	86	4,019	6.07	—	—	—	—	177,840	10,154
20,703,167	1,222,776	281	5,888	5.91	—	—	—	—	388,440	21,611
25,327,388	1,593,401	556	3,851	6.29	—	—	—	—	1,273,680	72,990
41,818,702	2,381,687	512	6,833	5.70	—	—	—	—	654,120	36,276
498,762,142	27,667,533	3,716	11,291	5.55	115,517,680	4,910,739	2	4.25	5,768,280	320,774
954,740	63,924	45	1,768	6.70	—	—	—	—	95,040	5,291
1,530,756	92,084	42	3,189	6.02	—	—	—	—	86,400	4,777
1,869,260	105,268	33	4,582	5.63	—	—	—	—	65,520	3,525
78,943,472	4,560,168	730	9,305	5.78	—	—	—	—	2,218,680	123,879
256,827,585	14,413,316	2,369	9,728	5.61	—	—	—	—	3,128,040	174,205
401,190,319	23,002,571	3,334	10,107	5.73	45,013,164	1,897,097	1	4.21	7,558,560	421,801
74,959,421	4,696,634	1,261	4,954	6.27	—	—	—	—	1,012,320	58,802
4,957,756	307,118	79	5,366	6.19	—	—	—	—	327,240	18,780
10,556,801	633,664	175	5,027	6.00	—	—	—	—	157,680	9,061
2,573,830	164,338	132	1,663	6.38	—	—	—	—	142,920	8,272
327,932,720	19,168,275	2,805	9,880	5.85	—	—	—	—	3,575,880	207,973
4,342,179	259,310	96	3,809	5.97	—	—	—	—	149,040	8,385
3,992,884,025	229,079,453	17,446	19,171	5.74	252,748,455	11,416,650	5	4.52	38,099,880	2,207,673
8,556,088	531,872	210	3,379	6.22	—	—	—	—	387,360	21,666
4,626,922	294,936	95	4,102	6.37	—	—	—	—	165,240	9,434
610,013,552	33,881,940	4,547	11,969	5.55	397,886,905	17,642,662	3	4.43	8,901,000	492,022
1,426,820	95,520	84	1,415	6.69	—	—	—	—	102,240	5,769
4,165,918	246,291	78	4,568	5.91	—	—	—	—	127,800	7,338
109,589,201	6,200,367	948	9,553	5.66	—	—	—	—	1,209,240	67,524

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Orillia	295,384,963	17,500,163	10,698	111,179,578	6,661,498	9,263	1,014	5.99
Oshawa	1,235,863,388	68,515,252	42,303	533,738,401	30,159,027	37,954	1,173	5.65
Ottawa	4,564,302,484	243,768,069	133,092	1,205,020,735	69,121,078	117,274	863	5.74
Owen Sound	291,045,313	16,271,636	8,741	83,456,350	5,201,253	7,381	958	6.23
Paisley	10,963,860	675,279	492	7,865,350	486,140	421	1,572	6.18
Palmerston	18,949,822	1,182,499	1,011	9,773,604	646,836	858	959	6.62
Paris	66,282,097	4,206,497	3,335	27,196,467	1,886,888	2,928	774	6.94
Parkhill	15,887,824	977,916	702	8,047,012	524,223	576	1,179	6.51
Parry Sound	84,738,516	5,005,134	3,081	41,419,871	2,576,132	2,495	1,374	6.22
Pelham	18,277,342	1,208,355	1,197	10,100,816	704,550	1,007	838	6.98
Pembroke	161,314,444	9,848,861	6,669	66,223,938	4,333,271	5,540	1,004	6.54
Penetanguishene	78,740,073	4,613,404	2,708	35,540,464	2,240,488	2,374	1,244	6.30
Perth	98,718,515	5,600,844	3,169	28,944,165	1,867,243	2,546	969	6.45
Peterborough	765,922,012	44,100,631	27,547	325,576,504	19,587,646	23,977	1,141	6.02
Petrolia	36,651,909	2,369,066	1,870	15,483,348	1,082,805	1,593	816	6.99
Pickering	548,617,786	33,618,294	22,372	267,076,577	17,250,550	20,307	1,112	6.46
Picton	45,974,016	2,841,087	2,291	22,002,443	1,484,472	1,844	1,015	6.75
Plantagenet	10,394,140	666,468	434	6,444,582	427,242	368	1,471	6.63
Point Edward	32,094,508	1,825,085	1,109	8,689,600	593,735	908	798	6.83
Port Burwell	4,145,533	239,782	431	2,692,860	187,817	348	645	6.97
Port Colborne	213,513,862	12,568,688	8,516	60,908,738	4,355,503	7,468	683	7.15
Port Elgin	86,554,892	4,524,670	2,755	51,127,074	3,034,667	2,430	1,788	5.94
Port Hope	203,216,614	11,208,213	4,499	52,817,953	3,326,671	3,931	1,126	6.30
Port McNicoll	15,529,782	967,715	989	12,422,606	770,229	931	1,116	6.20
Port Stanley	17,268,815	1,210,310	1,378	10,285,854	729,353	1,221	703	7.09
Prescott	47,837,611	2,880,430	2,227	18,255,710	1,152,629	1,889	805	6.31
Priceville	1,460,780	100,925	119	1,264,650	88,229	111	958	6.98
Rainy River	8,492,866	582,367	476	4,328,567	315,217	386	934	7.28
Red Rock	6,475,208	434,640	412	2,996,644	219,998	381	657	7.34
Renfrew	90,017,008	5,391,005	3,808	40,275,862	2,580,232	3,242	1,040	6.41
Richmond Hill	639,283,490	40,207,350	24,347	250,887,738	16,876,003	21,067	1,013	6.73
Ridgetown	28,678,431	1,851,082	1,379	10,180,100	725,206	1,156	736	7.12
Ripley	6,040,368	379,820	301	4,132,462	260,683	251	1,394	6.31
Rockland	62,194,092	3,893,948	2,567	42,955,433	2,769,289	2,325	1,591	6.45
Rockwood	19,919,222	1,226,680	868	16,122,041	1,005,716	739	1,853	6.24
Rodney	7,607,980	501,307	511	3,763,042	249,299	422	748	6.62
Rosseau	—	—	—	—	—	—	—	—
Russell	14,898,640	912,932	645	11,759,930	726,731	593	1,772	6.18
Sandwich West Twp.	89,399,823	5,649,742	5,576	65,409,203	4,148,608	5,209	1,068	6.34
Sarnia	516,526,869	29,884,783	18,065	144,578,983	9,854,634	16,006	753	6.82

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
180,570,825	10,537,346	1,435	10,912	5.84	—	—	—	—	3,634,560	203,336
502,506,908	26,822,477	4,345	9,671	5.34	189,589,199	9,359,553	4	4.94	10,028,880	528,195
2,801,091,869	148,643,069	15,806	14,864	5.31	533,420,440	25,235,169	12	4.73	24,769,440	1,354,753
134,720,143	7,749,240	1,358	8,384	5.75	70,563,380	3,265,661	2	4.63	2,305,440	128,664
2,812,310	172,501	71	3,301	6.13	—	—	—	—	286,200	15,973
8,819,818	534,278	153	4,933	6.06	—	—	—	—	356,400	19,903
38,050,270	2,242,210	407	7,550	5.89	—	—	—	—	1,035,360	57,573
7,645,692	467,898	126	5,017	6.12	—	—	—	—	195,120	10,895
42,494,605	2,464,905	586	6,022	5.80	—	—	—	—	824,040	45,451
7,973,486	497,250	190	3,553	6.24	—	—	—	—	203,040	11,706
92,998,546	5,404,531	1,129	6,932	5.81	—	—	—	—	2,091,960	115,806
42,491,849	2,311,246	334	11,135	5.44	—	—	—	—	707,760	38,764
69,363,950	3,686,438	623	9,507	5.31	—	—	—	—	410,400	21,663
386,410,577	21,533,265	3,569	9,206	5.57	46,878,211	2,332,069	1	4.97	7,056,720	383,616
20,728,641	1,264,422	277	6,351	6.10	—	—	—	—	439,920	24,810
277,764,089	16,207,785	2,065	11,655	5.84	—	—	—	—	3,777,120	218,453
23,238,253	1,411,738	447	4,401	6.08	—	—	—	—	733,320	41,841
3,766,318	239,033	66	4,829	6.35	—	—	—	—	183,240	10,700
23,004,228	1,241,899	201	9,585	5.40	—	—	—	—	400,680	21,459
1,402,273	92,140	83	1,408	6.57	—	—	—	—	50,400	2,888
107,304,435	6,150,707	1,047	8,623	5.73	43,455,329	1,834,112	1	4.22	1,845,360	101,178
34,653,098	1,920,280	325	8,858	5.54	—	—	—	—	774,720	41,315
55,647,549	3,360,726	566	8,416	6.04	93,372,312	4,433,626	2	4.75	1,378,800	74,798
2,894,056	194,034	58	4,158	6.70	—	—	—	—	213,120	11,968
6,707,561	432,293	157	3,630	6.44	—	—	—	—	275,400	16,402
29,129,381	1,706,405	338	7,356	5.86	—	—	—	—	452,520	25,099
157,250	10,775	8	1,638	6.85	—	—	—	—	38,880	2,288
3,979,259	262,500	90	3,528	6.60	—	—	—	—	185,040	11,093
3,370,564	206,682	31	9,061	6.13	—	—	—	—	108,000	6,331
48,436,866	2,777,563	566	7,157	5.73	—	—	—	—	1,304,280	71,341
383,020,232	22,813,838	3,280	10,149	5.96	—	—	—	—	5,375,520	311,179
17,889,211	1,070,331	223	6,685	5.98	—	—	—	—	609,120	34,545
1,823,666	116,197	50	2,923	6.37	—	—	—	—	84,240	4,778
18,614,059	1,128,767	242	6,601	6.06	—	—	—	—	624,600	36,061
3,536,181	228,929	129	2,540	6.47	—	—	—	—	261,000	15,035
3,649,098	239,891	89	3,342	6.57	—	—	—	—	195,840	11,419
—	—	—	—	—	—	—	—	—	—	—
3,004,070	184,453	52	4,723	6.14	—	—	—	—	134,640	7,573
23,124,460	1,367,925	367	5,309	5.92	—	—	—	—	866,160	47,209
247,916,296	14,500,192	2,057	10,127	5.85	117,987,910	5,035,126	2	4.27	6,043,680	351,033

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Scarborough	4,604,857,629	260,892,219	127,534	1,286,727,120	77,843,806	110,288	975	6.05
Schreiber Twp.	22,486,104	1,438,906	872	12,924,123	847,172	742	1,448	6.55
Scugog	46,124,096	2,796,600	2,092	26,273,514	1,597,228	1,755	1,253	6.08
Seaforth	19,972,012	1,311,504	1,083	9,393,540	657,971	920	865	7.00
Shelburne	30,992,628	1,843,798	1,378	17,328,130	1,075,074	1,182	1,244	6.20
Simcoe	185,423,098	10,885,090	6,714	66,369,691	4,324,008	5,770	965	6.52
Sioux Lookout	40,898,858	2,692,946	1,507	20,179,363	1,380,504	1,270	1,340	6.84
Smiths Falls	119,949,296	6,679,723	4,483	41,619,541	2,658,698	3,793	922	6.39
South Dumfries	13,439,354	770,657	512	4,842,770	309,001	446	939	6.38
South River	10,861,260	674,109	560	6,562,440	418,239	454	1,205	6.37
South West Oxford	20,761,690	1,073,928	369	3,770,750	252,788	333	949	6.70
Southampton	39,879,127	2,300,883	2,023	26,251,936	1,640,663	1,827	1,230	6.25
Springfield	3,788,080	239,205	238	2,753,030	171,149	203	1,147	6.22
St. Catharines	1,767,742,806	98,544,028	48,673	392,103,597	27,743,106	43,336	760	7.08
St. Clair Beach	22,081,571	1,300,429	1,238	14,982,980	914,042	1,152	1,089	6.10
St. Marys	57,126,531	3,566,832	2,357	21,376,027	1,460,048	1,958	921	6.83
St. Thomas	304,858,272	18,315,016	12,002	94,405,127	6,635,617	10,626	751	7.03
Stayner	27,256,257	1,735,800	1,550	16,740,830	1,081,584	1,343	1,041	6.46
Stirling	18,440,551	1,114,318	913	10,326,749	637,835	767	1,131	6.18
Stoney Creek	419,330,541	24,753,355	16,386	164,009,145	10,752,370	14,593	950	6.56
Stratford	342,368,815	21,013,462	11,129	101,040,791	7,038,642	9,798	867	6.97
Strathroy	98,357,169	6,019,295	4,045	35,515,371	2,401,064	3,445	874	6.76
Sturgeon Falls	58,337,057	3,510,568	2,589	30,542,484	1,946,443	2,301	1,109	6.37
Sudbury	883,408,425	56,398,503	37,930	423,703,905	28,332,744	34,115	1,037	6.69
Sundridge	12,868,878	762,174	549	6,706,622	420,409	440	1,324	6.27
Tara	10,039,392	614,534	393	5,647,462	335,156	321	1,485	5.93
Tecumseh	63,802,213	3,857,284	3,461	35,008,924	2,289,776	3,212	930	6.54
Teeswater	11,755,071	711,555	502	6,521,110	402,269	425	1,291	6.17
Terrace Bay Twp.	26,039,459	1,623,453	942	14,882,493	965,483	846	1,464	6.49
Thamesville	8,512,732	512,471	450	3,556,770	214,916	353	840	6.04
Thedford	6,870,080	435,752	378	3,190,480	212,605	292	943	6.66
Thessalon	14,867,544	927,057	673	7,504,922	490,691	555	1,127	6.54
Thornbury	21,938,996	1,355,821	1,191	11,860,750	776,603	1,024	983	6.55
Thorndale	2,786,410	191,159	161	1,403,950	95,238	127	921	6.78
Thornton	5,565,510	332,050	237	4,496,300	274,459	212	1,767	6.10
Thorold	173,414,198	10,253,869	7,261	59,689,039	4,123,693	6,408	784	6.91
Thunder Bay	1,078,492,851	65,379,890	45,476	379,297,316	25,872,369	40,608	784	6.82
Tilbury	69,379,494	3,789,089	1,775	15,838,051	968,211	1,530	868	6.11
Tillsonburg	177,319,346	10,199,301	4,872	44,747,435	2,949,721	4,118	918	6.59
Toronto	9,648,874,776	592,351,871	217,540	1,815,549,053	119,465,609	185,023	821	6.58

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
2,839,540,989	161,623,075	17,239	14,103	5.69	442,853,760	19,595,564	7	4.42	35,735,760	1,970,432
9,157,701	562,813	130	5,870	6.15	—	—	—	—	404,280	23,132
19,358,102	1,152,902	337	4,844	5.96	—	—	—	—	492,480	27,870
10,190,032	640,609	163	5,055	6.29	—	—	—	—	388,440	22,424
13,190,018	754,582	196	5,551	5.72	—	—	—	—	474,480	25,954
117,104,727	6,439,090	944	10,573	5.50	—	—	—	—	1,948,680	105,445
20,319,535	1,256,476	237	7,175	6.18	—	—	—	—	399,960	23,285
77,319,235	4,148,920	690	9,602	5.37	—	—	—	—	1,010,520	53,783
8,460,144	454,215	66	10,682	5.37	—	—	—	—	136,440	7,441
4,140,420	262,129	106	3,255	6.33	—	—	—	—	158,400	9,153
16,777,820	799,279	36	37,788	4.76	—	—	—	—	213,120	11,744
12,852,831	746,445	196	5,578	5.81	—	—	—	—	774,360	42,532
963,770	62,492	35	2,510	6.48	—	—	—	—	71,280	4,092
544,950,478	31,567,681	5,331	8,637	5.79	817,275,131	38,267,392	6	4.68	13,413,600	742,594
6,656,151	352,028	86	6,450	5.29	—	—	—	—	442,440	22,359
35,335,064	2,073,495	399	7,493	5.87	—	—	—	—	415,440	23,289
207,417,625	11,495,238	1,376	12,700	5.54	—	—	—	—	3,035,520	167,787
10,100,707	614,180	207	4,106	6.08	—	—	—	—	414,720	23,800
7,857,482	453,029	146	4,611	5.77	—	—	—	—	256,320	13,849
251,265,636	13,885,886	1,793	11,790	5.53	—	—	—	—	4,055,760	218,677
238,244,624	13,749,836	1,331	15,402	5.77	—	—	—	—	3,083,400	175,320
61,852,518	3,569,288	600	9,171	5.77	—	—	—	—	989,280	55,243
27,058,373	1,529,156	288	7,996	5.65	—	—	—	—	736,200	40,434
452,529,720	27,753,469	3,815	9,765	6.13	—	—	—	—	7,174,800	431,290
5,974,336	372,229	109	4,697	6.23	—	—	—	—	187,920	11,040
4,188,890	242,094	72	4,848	5.78	—	—	—	—	203,040	11,370
27,906,249	1,516,914	249	9,377	5.44	—	—	—	—	887,040	47,594
5,026,241	305,040	77	5,511	6.07	—	—	—	—	207,720	11,631
10,809,926	641,430	96	9,482	5.93	—	—	—	—	347,040	19,845
4,708,282	290,528	97	4,004	6.17	—	—	—	—	247,680	13,857
3,499,600	212,491	86	3,557	6.07	—	—	—	—	180,000	10,206
7,033,222	434,890	118	4,967	6.18	—	—	—	—	329,400	18,132
9,594,766	575,447	167	5,061	6.00	—	—	—	—	483,480	27,535
1,335,300	93,480	34	3,273	7.00	—	—	—	—	47,160	2,741
998,650	58,915	25	3,329	5.90	—	—	—	—	70,560	3,926
76,242,495	4,345,755	851	7,655	5.70	35,686,984	1,625,442	2	4.55	1,795,680	98,213
664,010,585	37,240,903	4,867	11,466	5.61	21,354,830	1,367,831	1	6.41	13,830,120	759,507
53,014,763	2,790,807	245	17,886	5.26	—	—	—	—	526,680	27,471
130,886,751	7,247,938	754	14,601	5.54	—	—	—	—	1,685,160	92,955
5,955,554,212	374,819,694	32,485	15,307	6.29	1,812,807,711	94,503,478	32	5.21	64,963,800	3,443,090

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Tottenham	41,138,840	2,415,690	1,300	12,168,167	784,313	1,162	901	6.45
Trenton	331,520,597	16,903,410	6,483	68,401,457	4,115,961	5,560	1,034	6.02
Tweed	17,966,962	1,081,966	840	9,719,278	603,854	690	1,177	6.21
Uxbridge	31,079,793	1,864,955	1,382	13,662,853	848,875	1,124	1,013	6.21
Vankleek Hill	20,353,746	1,279,610	936	12,793,455	808,782	811	1,356	6.32
Vaughan	1,293,040,205	80,143,833	35,961	335,763,538	22,570,635	28,539	988	6.72
Victoria Harbour	13,519,694	887,259	798	10,169,185	674,792	735	1,223	6.64
Walkerton	57,541,287	3,450,844	2,167	24,029,518	1,574,631	1,878	1,082	6.55
Wallaceburg	211,572,482	12,082,385	4,690	38,054,586	2,629,415	4,134	774	6.91
Wardsville	3,143,602	182,732	217	1,603,262	96,767	152	879	6.04
Warkworth	6,755,765	426,129	333	4,320,958	279,517	258	1,396	6.47
Wasaga Beach	85,310,354	5,570,440	6,225	62,750,589	4,245,549	5,669	933	6.77
Waterloo North	1,009,120,590	60,116,921	34,014	343,864,727	22,325,040	28,610	1,031	6.49
Watford	13,360,252	849,903	698	5,961,400	406,807	575	870	6.82
Waubaushene	7,882,234	490,344	521	6,098,196	392,273	478	1,070	6.43
Webbwood	4,312,358	291,282	223	2,947,297	206,995	194	1,300	7.02
Welland	413,058,480	25,352,811	19,084	136,735,701	8,980,567	16,964	679	6.57
Wellington	14,515,392	892,960	694	7,885,826	500,835	594	1,129	6.35
West Lincoln	10,600,920	705,926	580	4,459,910	313,089	465	801	7.02
West Lorne	14,178,256	915,701	606	5,157,969	357,008	511	841	6.92
Westminster Twp.	17,573,715	1,099,230	1,076	11,628,690	749,036	932	1,040	6.44
Westport	9,202,828	579,976	403	5,287,178	342,303	315	1,408	6.47
Wheatley	12,950,732	828,501	661	5,864,041	389,752	539	905	6.65
Whitby	540,767,639	30,928,312	19,117	221,224,740	13,844,103	17,372	1,087	6.26
Whitchurch Stouffville	81,296,193	4,934,192	3,015	31,586,878	2,059,851	2,649	999	6.52
Wiarton	24,972,816	1,638,985	1,115	13,144,254	866,564	905	1,240	6.59
Williamsburg	3,094,082	201,333	204	1,920,150	128,304	172	964	6.68
Winchester	43,440,535	2,332,022	1,049	13,266,761	798,576	879	1,264	6.02
Windsor	2,648,890,801	144,830,959	69,482	590,772,281	37,894,707	61,460	805	6.41
Wingham	36,716,341	2,375,268	1,417	18,648,288	1,247,254	1,212	1,249	6.69
Woodstock	336,606,008	19,963,370	12,672	109,003,422	7,134,865	11,387	830	6.55
Woodville	6,865,655	408,235	342	4,578,770	275,415	287	1,348	6.02
Wyoming	12,014,430	756,746	787	6,908,870	443,008	687	843	6.41
York	967,608,692	55,006,309	35,619	309,269,087	19,313,075	31,452	822	6.24
Zorra	27,934,778	1,656,486	907	11,196,986	735,021	782	1,206	6.56
Zurich	8,462,770	528,149	407	5,178,100	330,828	328	1,320	6.39
Total	89,249,833,989	5,154,308,644	2,735,758	26,199,013,711	1,685,100,458	2,396,737	919	6.43

SALES, REVENUE AND CUSTOMERS

December 31, 1990

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
28,688,073	1,612,431	138	16,718	5.62	—	—	—	—	282,600	15,405
141,475,522	7,399,360	922	13,071	5.23	119,617,178	5,130,624	1	4.29	2,026,440	106,497
8,020,164	477,443	150	4,397	5.95	—	—	—	—	227,520	12,543
17,124,260	1,020,585	258	5,426	5.96	—	—	—	—	292,680	16,382
7,262,211	449,053	125	4,841	6.18	—	—	—	—	298,080	16,811
925,226,638	54,925,112	7,421	10,782	5.94	26,797,269	1,370,394	1	5.11	5,252,760	301,733
3,117,229	194,363	63	4,059	6.24	—	—	—	—	233,280	13,567
33,018,929	1,883,505	289	9,488	5.70	—	—	—	—	492,840	27,455
138,874,189	7,565,840	555	20,483	5.45	32,842,627	1,722,620	1	5.25	1,801,080	101,357
1,444,580	83,032	65	1,852	5.75	—	—	—	—	95,760	5,133
2,309,527	147,687	75	2,566	6.39	—	—	—	—	125,280	7,174
21,376,085	1,293,555	556	3,215	6.05	—	—	—	—	1,183,680	65,138
601,599,133	34,706,595	5,403	9,502	5.77	56,497,770	2,727,990	1	4.83	7,158,960	403,296
7,260,612	436,424	123	4,919	6.01	—	—	—	—	138,240	7,772
1,660,918	99,411	43	3,219	5.99	—	—	—	—	123,120	6,739
1,256,341	83,824	29	3,610	6.67	—	—	—	—	108,720	6,686
225,214,845	13,050,452	2,117	8,929	5.79	45,177,654	2,734,717	3	6.05	5,930,280	321,727
6,524,806	386,466	100	5,492	5.92	—	—	—	—	104,760	5,950
5,975,410	378,174	115	4,293	6.33	—	—	—	—	165,600	9,663
8,759,647	552,504	95	7,684	6.31	—	—	—	—	260,640	15,021
5,661,345	338,592	144	3,231	5.98	—	—	—	—	283,680	15,602
3,837,890	243,241	88	3,719	6.34	—	—	—	—	77,760	4,517
6,928,651	420,762	122	4,812	6.07	—	—	—	—	158,040	9,110
298,320,383	15,899,806	1,744	14,370	5.33	15,434,076	801,428	1	5.19	5,788,440	311,083
48,870,155	2,778,368	366	11,158	5.69	—	—	—	—	839,160	48,273
11,458,482	703,902	210	4,704	6.14	—	—	—	—	370,080	21,155
1,147,652	72,906	32	2,989	6.35	—	—	—	—	26,280	1,461
29,878,214	1,556,178	170	14,646	5.21	—	—	—	—	295,560	15,994
1,156,942,820	64,849,072	8,014	11,926	5.61	887,059,020	41,951,453	8	4.73	14,116,680	780,727
17,683,573	1,103,053	205	7,017	6.24	—	—	—	—	384,480	22,495
206,167,451	11,470,349	1,284	13,401	5.56	18,481,335	1,152,686	1	6.24	2,953,800	164,273
2,196,525	129,751	55	3,520	5.91	—	—	—	—	90,360	5,069
4,903,960	300,570	100	4,128	6.13	—	—	—	—	201,600	11,479
499,066,834	28,669,362	4,165	10,058	5.74	154,011,011	6,688,134	2	4.34	5,261,760	298,463
16,469,592	913,800	125	10,242	5.55	—	—	—	—	268,200	15,240
3,178,470	194,151	79	3,311	6.11	—	—	—	—	106,200	5,970
50,396,065,026	2,869,054,013	338,866	12,570	5.69	11,988,039,212	557,148,125	155	4.65	666,716,040	36,835,637

RETAIL CUSTOMERS

Ontario Hydro's Retail System provides service to approximately 918,000 customers with loads under 5,000 kW not served by municipalities or private power companies. This business is comparable in scope to that of a municipal utility. Service to retail customers, including residential, farm, and general service customers is administered through five regional offices, 45 area offices and the Retail Customer Division at head office. The various classes of service are described below.

Residential Service

Residential service is provided to single unit dwellings used only for living accommodation. It includes two classes of service—year-round and seasonal.

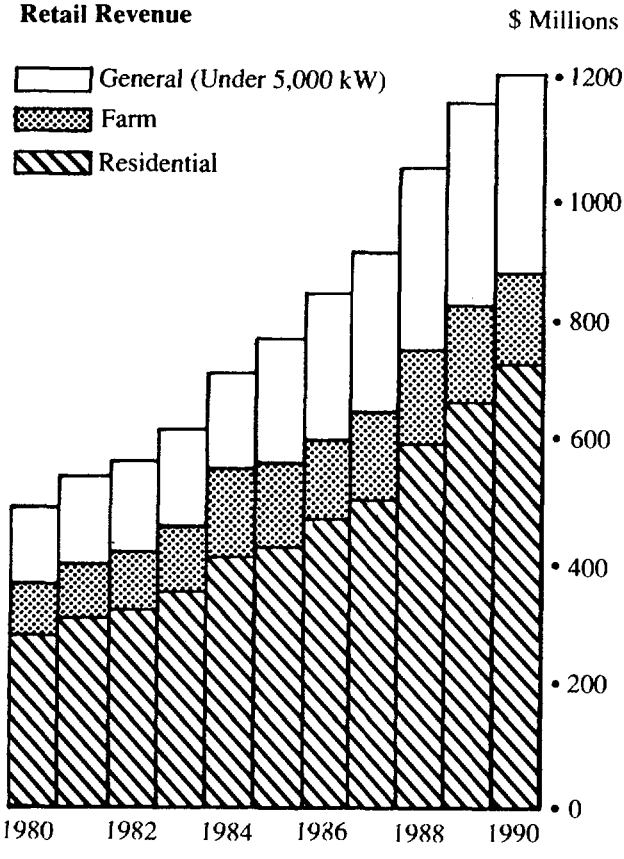
Year-Round Residential service is provided to dwellings considered to be customers' permanent residences. Individually metered dwelling units or bulk metered residential buildings of up to four dwelling units qualify. There are two classifications of year-round service for rate purposes. Class R1 service covers designated zones of high customer concentration where there are at least 100 customers in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering normal customer densities.

Seasonal Residential service is provided to any single unit residential dwelling which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with the year-round residential service, there are two classifications of seasonal residential service for rate purposes, designated R3 and R4 for zones of high and normal customer densities respectively.

Farm Service

The Farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment actively engaged in the production and processing of farm products. For purposes of classification, a farm can include a year round residence as well as a business as long as the service to the year round residence is supplied through the same meter as the service to the business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production," as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to raising pets, reforestation projects, the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are not classified as farms.



General Service

The General service class includes service to all businesses, excluding those that fall within the Farm class and includes bulk metered residential buildings of more than four dwelling units. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, sub-transmission, or transmission voltage.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS as at DECEMBER 31, 1990

Areas By Region	Primary Line km	Number of Customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Western Region						
Beachville	2,668	9,855	119	5,846	1,646	17,466
Clinton	2,328	7,196	2,714	5,391	1,320	16,621
*Dundas	1,095	15,541	420	1,874	1,658	19,493
East Elgin	1,347	8,039	216	3,203	1,966	13,424
*Essex	1,729	16,809	1,878	4,625	2,275	25,587
*Guelph	2,603	9,359	1,278	4,920	1,560	17,117
Kent	2,751	8,861	1,161	6,362	1,941	18,325
Lambton	1,595	15,857	1,934	3,679	2,282	23,752
*Lincoln	1,131	10,545	695	2,052	1,230	14,522
Simcoe	2,724	16,115	3,497	6,231	2,169	28,012
Strathroy	2,563	7,786	50	5,247	1,475	14,558
TOTAL	22,534	125,963	13,962	49,430	19,522	208,877
Eastern Region						
*Arnprior	1,413	10,565	1,680	1,071	1,255	14,571
Bancroft	1,788	4,636	8,051	224	684	13,595
Brockville	1,833	10,050	2,507	1,802	1,398	15,757
*Cobden	2,862	14,742	4,196	1,914	1,966	22,818
Frankford	1,921	14,014	1,803	2,368	1,522	19,707
Kingston	2,444	25,569	4,269	1,880	3,117	34,835
Perth	3,222	12,016	6,303	2,512	1,636	22,467
Peterborough	2,589	14,081	6,375	2,300	1,854	24,610
Picton	1,424	8,721	1,802	2,000	1,099	13,622
Tweed	2,245	6,694	6,257	1,231	1,049	15,231
Vankleek Hill	2,179	12,403	1,043	3,401	1,576	18,423
Winchester	3,120	30,821	344	4,735	2,981	38,881
TOTAL	27,040	164,312	44,630	25,438	20,137	254,517

* Figures include non-utility generation accounts.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS (cont'd.) as at DECEMBER 31, 1990

Areas By Region	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region						
*Fenelon Falls	2,269	13,015	8,102	2,357	1,502	24,976
Hockley Hills	3,535	19,937	1,030	4,596	2,235	27,798
Huronia	3,119	27,574	10,152	3,306	3,232	44,264
Lakeshore	2,457	19,326	2,038	2,902	2,009	26,275
Minden	1,499	4,962	10,586	162	1,059	16,769
*Muskoka	3,766	15,126	21,501	291	3,069	39,987
Newmarket	1,768	25,632	1,863	2,743	2,990	33,228
Owen Sound	3,052	11,530	10,180	3,664	1,898	27,272
Parry Sound	1,953	4,391	9,281	104	1,025	14,801
Penetang	1,244	6,738	10,179	552	1,097	18,566
*Walkerton	3,170	7,720	3,085	6,213	1,456	18,474
TOTAL	27,832	155,951	87,997	26,890	21,572	292,410
Northeastern Region						
*Algoma	1,074	10,416	1,265	132	1,428	13,241
*Kapuskasing	1,083	6,260	866	85	1,021	8,232
*Kirkland Lake	385	6,197	618	5	1,005	7,825
*Manitoulin	1,270	3,991	2,533	469	1,034	8,027
New Liskeard	1,434	7,904	814	905	1,654	11,277
*Nipissing	2,917	13,116	5,279	616	2,071	21,082
Sudbury	1,269	20,778	1,718	101	2,014	24,611
*Timmins	1,569	20,561	1,113	184	3,172	25,030
TOTAL	11,001	89,223	14,206	2,497	13,399	119,325
Northwestern Region						
*Dryden	1,400	6,425	808	65	1,750	9,048
*Fort Frances	1,302	2,673	1,006	574	708	4,961
Kenora	1,056	3,274	3,562	19	829	7,684
Thunder Bay	2,403	12,363	3,284	138	2,437	18,222
TOTAL	6,161	24,735	8,660	796	5,724	39,915
TOTAL RETAIL	94,720	562,785	169,545	105,051	80,987	918,368

* Figures include non-utility generation accounts.

RETAIL CUSTOMERS
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
Residential.....	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
Year-Round	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
	1984	6,606,569,000	372,196,016***	443,731	1,256	5.63
	1985	6,787,660,500	418,642,093***	458,022	1,255	6.17
	1986	7,153,181,800	462,290,375***	474,200	1,279	6.46
	1987	7,485,851,785	525,374,055***	493,795	1,289	7.02
	1988	8,363,751,200	599,968,902***	516,931	1,379	7.17
	1989	8,984,715,500	670,012,000***	542,872	1,413	7.46
	1990	9,193,891,400	725,155,000***	562,785	1,386	7.89
Residential.....	1980	449,596,600	32,205,995	161,355	232*	7.16
Seasonal	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
	1983	484,388,000	44,115,613	164,071	246	9.11
	1984	533,832,000	50,300,953	163,913	271	9.42
	1985	530,716,300	54,929,552	163,765	270	10.35
	1986	564,394,100	60,381,527	164,284	287	10.70
	1987	576,998,145	67,505,319	165,522	292	11.70
	1988	639,899,100	73,519,195	166,463	321	11.49
	1989	681,439,500	81,025,000	168,365	339	11.89
	1990	739,435,400	87,629,000	169,545	365	11.85
Farm.....	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
	1984	2,420,793,000	126,832,907***	107,049	1,880	5.24
	1985	2,415,607,900	138,587,379***	106,548	1,885	5.74
	1986	2,446,594,900	146,575,206***	106,163	1,917	5.99
	1987	2,496,525,152	161,706,422***	105,880	1,962	6.48
	1988	2,621,526,500	174,913,086***	105,580	2,066	6.67
	1989	2,611,088,200	184,419,500***	105,317	2,063	7.06
	1990	2,518,626,900	185,461,000***	105,051	1,995	7.36

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

Note: The Statistics for Remote Communities are reflected in 1989 and 1990.

RETAIL CUSTOMERS
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
General	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
Under	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
5000 kW	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
	1983	3,947,161,250	165,846,251	63,939	5,172	4.20
	1984	4,240,264,053	191,190,661	65,055	5,479	4.51
	1985	4,447,686,860	216,942,093	66,687	5,627	4.88
	1986	4,762,539,733	242,587,413	68,546	5,870	5.09
	1987	4,861,877,311	269,948,026	70,740	5,818	5.55
	1988	5,312,689,166	303,907,652	74,075	6,114	5.72
	1989	5,600,107,200	336,850,000	77,931	6,140	6.02
	1990	5,153,478,500	335,572,000	80,987	5,405	6.51
Street						
Lighting	1980	69,072,300	1,918,836			2.78
	1981	64,038,500	1,975,497			3.08
	1982	65,461,400	2,210,561			3.38
	1983	65,008,400	2,402,678			3.70
	1984	65,830,000	2,669,685			4.06
	1985	67,538,500	3,014,066			4.46
	1986	69,375,900	3,271,468			4.72
	1987	70,998,050	3,662,771			5.16
	1988	91,772,800	4,955,633			5.40
	1989	94,635,700	5,452,789			5.76
	1990	77,148,900	4,715,000			6.11

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1990, Ontario Hydro provided primary power to 117 direct customers.

ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
General	1980	16,431,878,561	341,117,817	104	13,166,569	2.08
Over	1981	17,077,003,922	390,460,618	107	13,816,337	2.29
5000 kW	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
	1984	17,816,205,225	515,821,316	103	14,072,832	2.89
	1985	18,002,577,560	567,792,563	101	14,707,988	3.15
	1986	18,446,852,365	603,546,114	104	15,070,958	3.27
	1987	19,560,673,847	675,273,137	106	15,524,344	3.45
	1988	20,096,635,450	730,384,994	107	15,725,067	3.63
	1989	20,490,644,652	789,991,591	114	15,452,975	3.86
	1990	19,314,529,563	792,194,643	117	13,935,447	4.10

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