Fuel Formulation Effects on Diesel Fuel Injection, Combustion, Emissions and Emission Control

André Boehman, Mahabubul Alam, Juhun Song, Ragini Acharya, Jim Szybist and Vince Zello

Department of Energy and Geo-Environmental Engineering
The Penn State Energy Institute
College of Earth and Mineral Sciences

The Pennsylvania State University

Kirk Miller

ConocoPhillips (COP)

National Energy Technology Laboratory

Pennsylvania Department of Environmental Protection

Cummins Engine Company

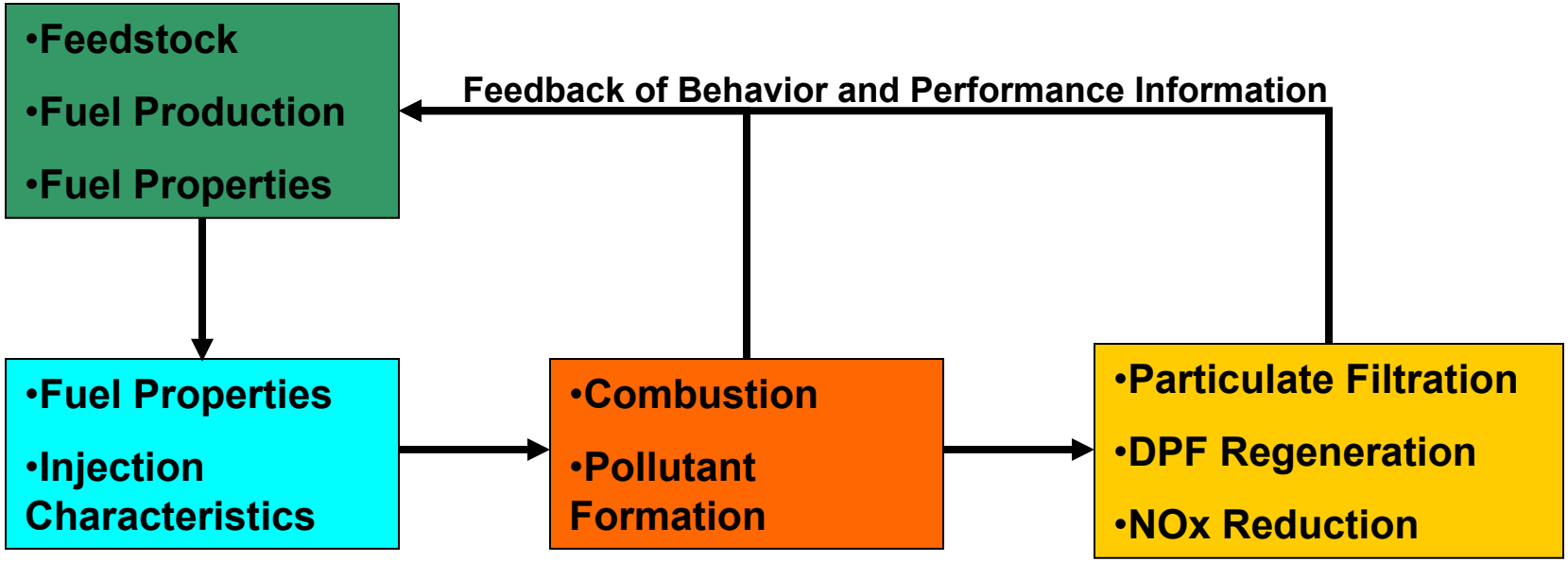
Background

- In the case of biodiesel fueling (e.g., "B20", a blend of 20vol.% methyl soyate in diesel fuel), there is a well documented increase of 2-4% in NOx emissions [Graboski, M.S. and R.L. McCormick, "Combustion of fat and vegetable oil derived fuels in diesel engines." *Progress in Energy and Combustion Science*, 1998, 24(2): p. 125-164.]
- As shown by Van Gerpen and co-workers, the NOx increase with biodiesel fueling is attributable to an inadvertent advance of fuel injection timing due to the higher bulk modulus of compressibility, or speed of sound, in the fuel blend, which leads to a more rapid transferal of the pressure wave from the fuel pump to the injector needle and an earlier needle lift [Monyem, A., J.H. Van Gerpen, and M. Canakci, "The effect of timing and oxidation on emissions from biodiesel- fueled engines". *Transactions of the ASAE*, 2001, 44(1): p. 35-42.]

Objectives

- Determine the Interaction between Formulation of Conventional, Renewable and Synthetic Diesel Fuels and their Injection Characteristics
- Measure Physical Properties of Fuels that Can Provide Support for Understanding Injection, Combustion and Emissions Performance of Diesel Fuels
- Use Injection Studies, Physical Properties, Emissions Measurements and In-Cylinder Visualization to Determine Optimal Fuel Formulations
- Link Feedstock and Fuel Production Process to Physical Properties and, Thereby, Injection, Combustion and Emissions Performance

Research Strategy

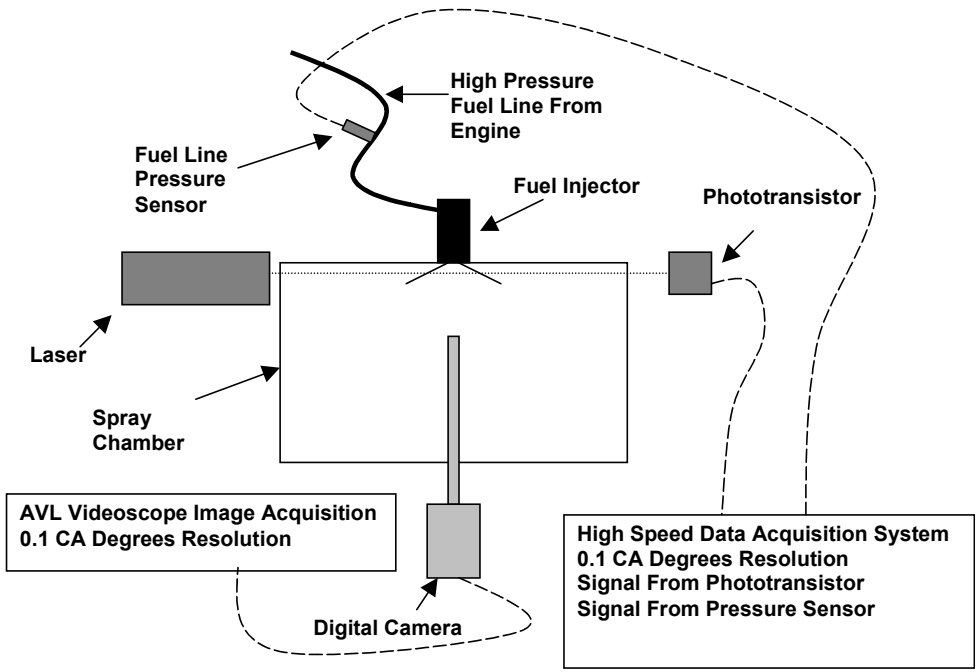


- Spray Visualization Chamber
- Bulk Modulus of Compressibility

- AVL 513D Engine Videoscope
- Particulate and Gaseous Emissions

- Various Aftertreatment Strategies

Experimental



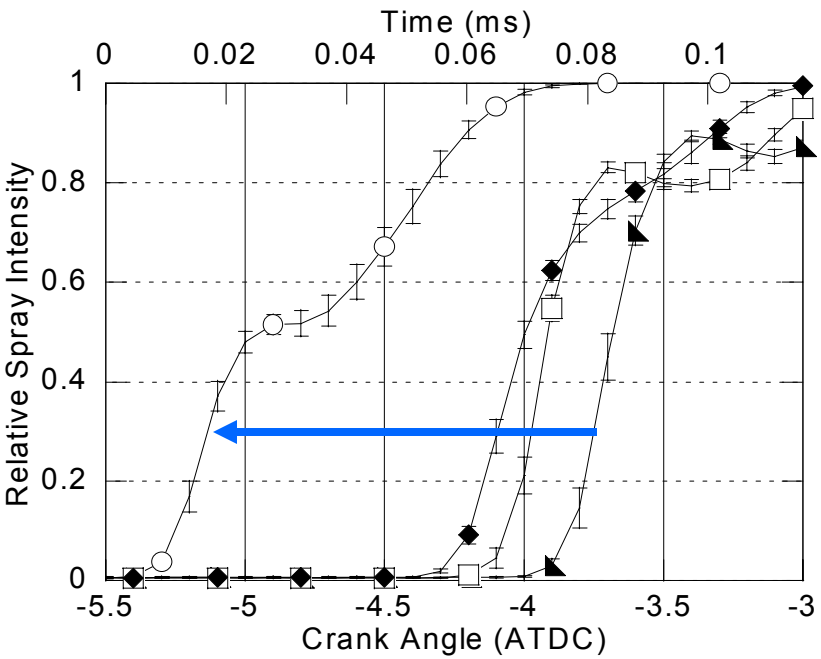
Spray Visualization System

- **SAE 2003-01-1039**
- **ACS Nat'l Mtg. New Orleans, 2003 Fuel Chemistry Div.**

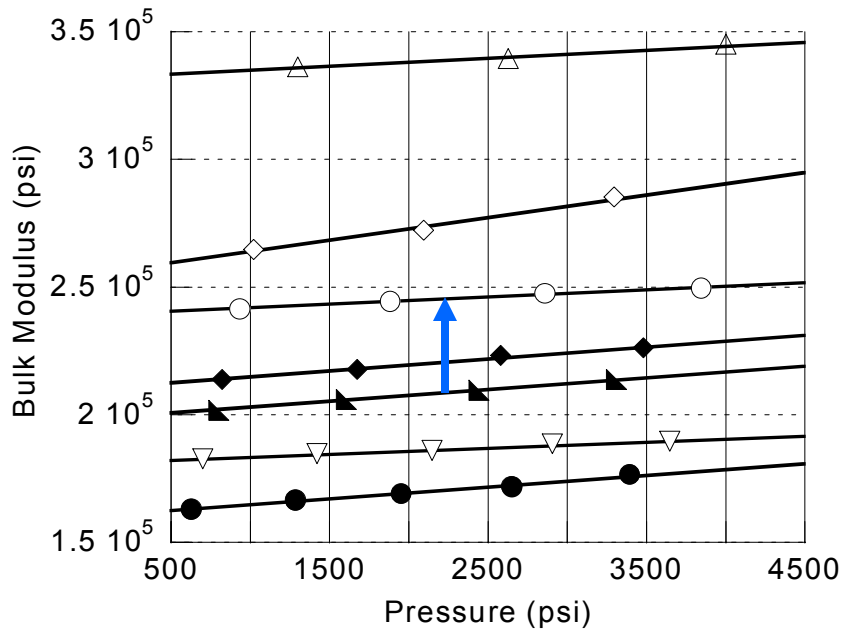
High Pressure Housing for Pycnometer

Fuel Injection and Bulk Modulus

Biodiesel and Soybean Oil



Fuel injection timing for biodiesel blends in conventional diesel fuel (◣) Baseline diesel fuel, (□) B20, (O) B100, (◆) 16vol.% Soy oil in diesel fuel.

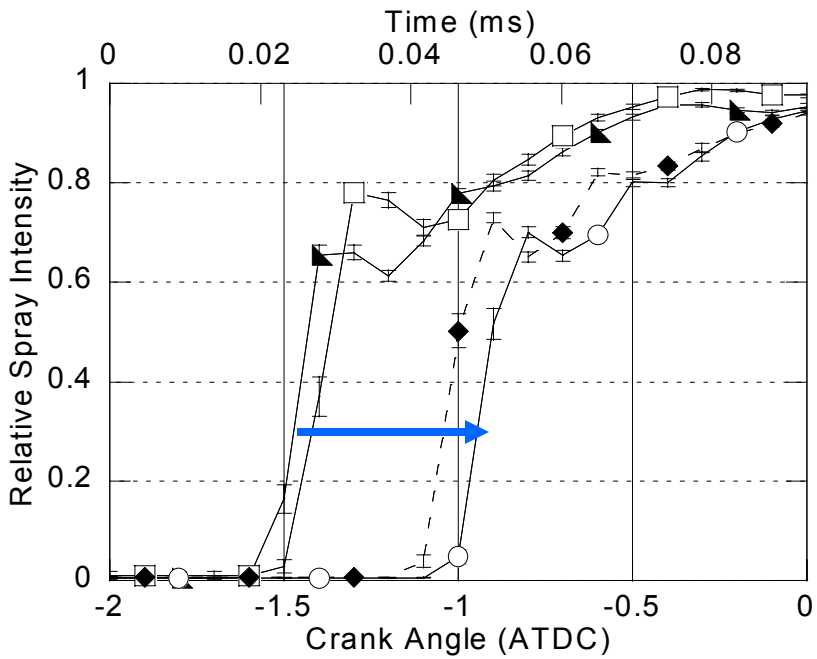


Bulk modulus of (△) Water, conventional and ultra low sulfur fuels, (◇) Soy oil, (○) Biodiesel, B100, (◆) 20% Soy oil blend in conventional diesel fuel, (◣) diesel fuel and (▽) paraffinic distillate and (●) Norpar-13.

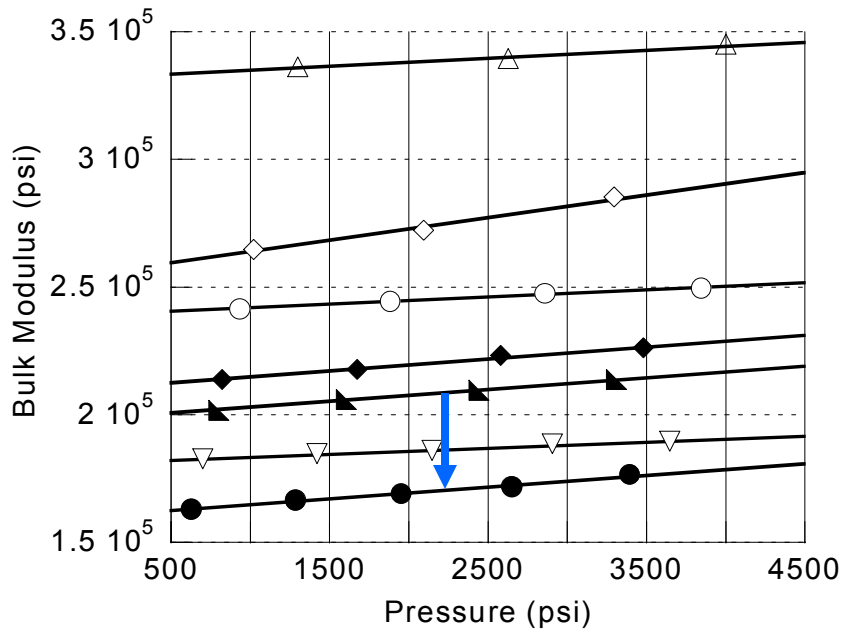
D. Morris, M.S. Thesis

Fuel Injection and Bulk Modulus

Paraffinic Fuels



Fuel injection timing for paraffinic fuels versus conventional diesel fuel., (◣) 15 ppm sulfur diesel fuel (BP15), (□) 325 ppm sulfur diesel fuel, (○) Norpar-13, (◆) paraffinic distillate.



Bulk modulus of (△) Water, conventional and ultra low sulfur fuels, (◇) Soy oil, (○) Biodiesel, B100, (◆) 20% Soy oil blend in conventional diesel fuel, (◣) diesel fuel and (▽) paraffinic distillate and (●) Norpar-13.

AVL 513D Videoscope and Accessories

Console

Endoscopes

0, 30 and 60 degrees

Illumination Tips

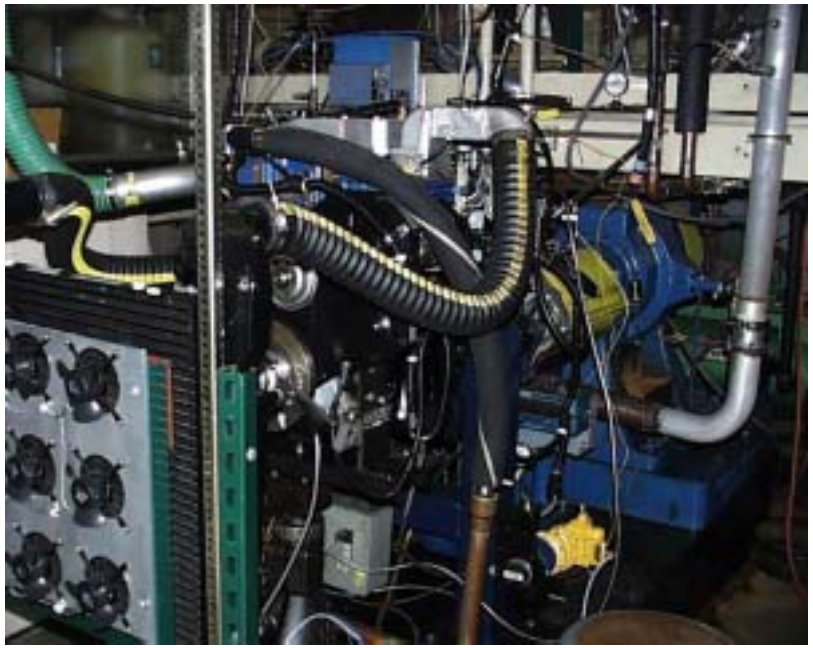
0, 30 and 70 degrees

Glass Windows

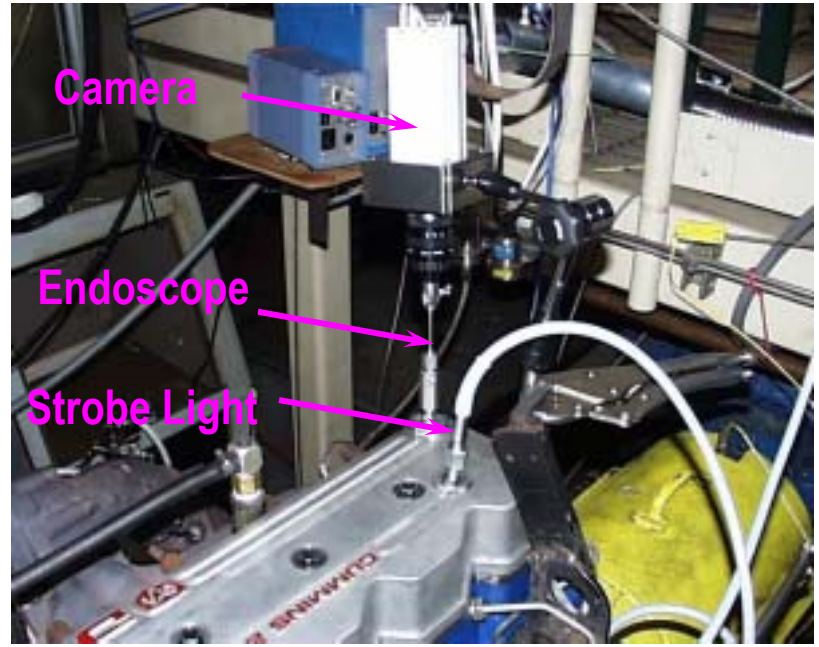
0, 30 and 70 degrees

Main Processing Unit

Cummins ISB 5.9L 6-Cylinder Test Engine

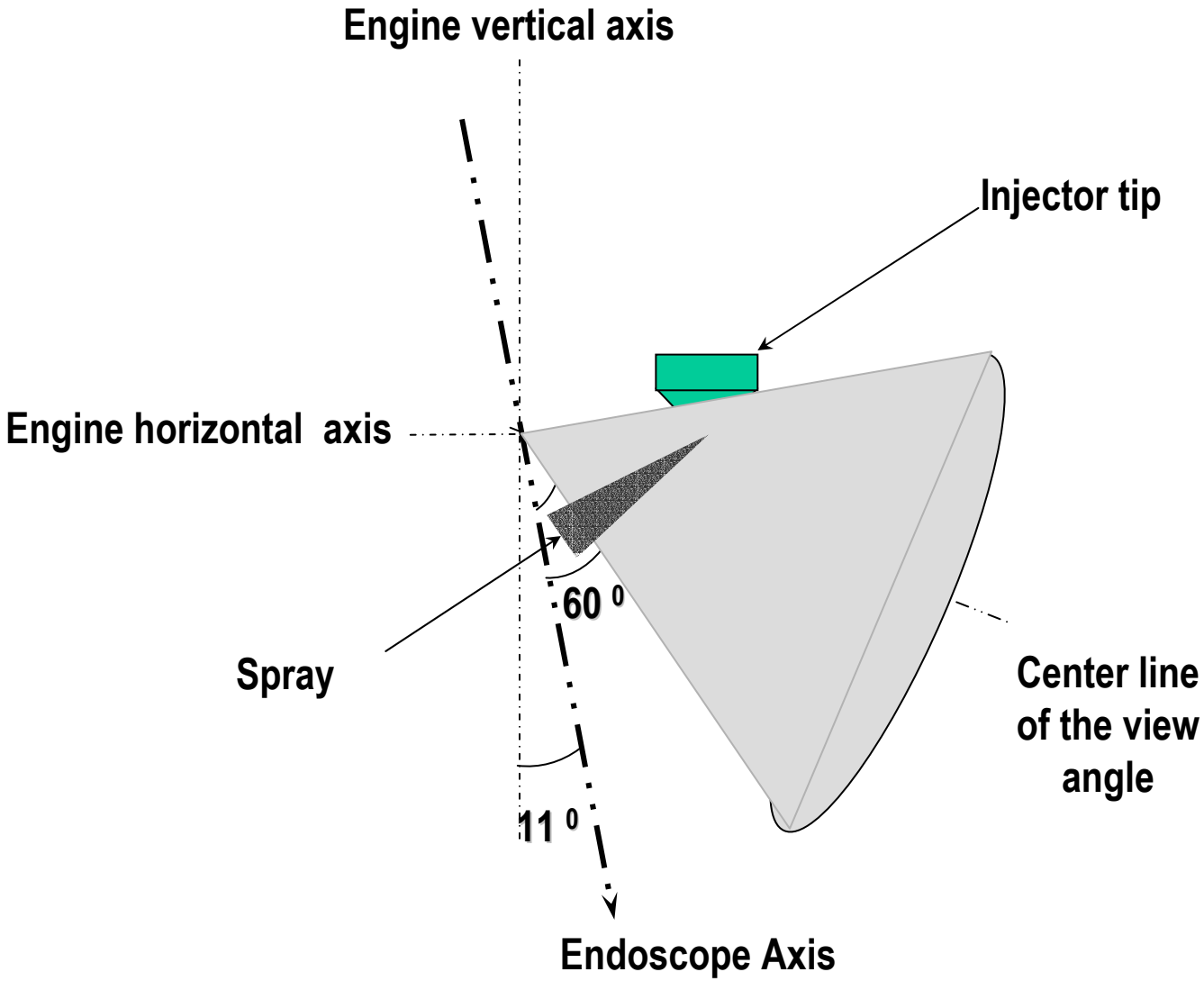


Test Engine



Videoscope Instrumentation

Viewing Window of Endoscope

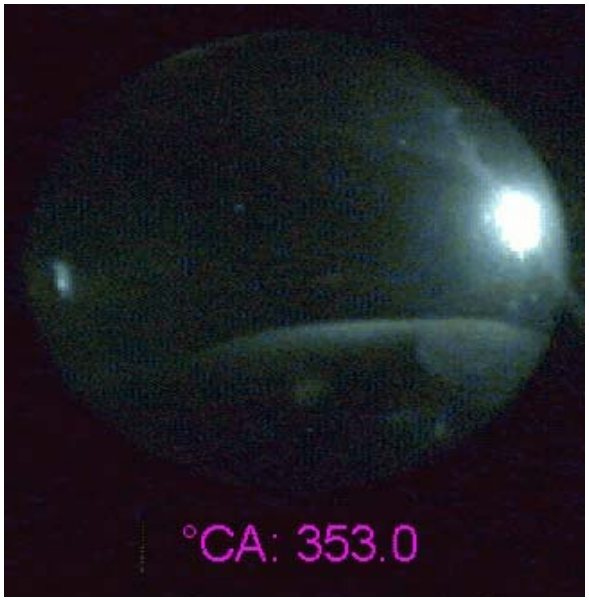


- Endoscopes 0, 30 and 60 deg
- Strobe lights 0, 30 and 70 deg
- Viewing window of endoscope is 80 deg

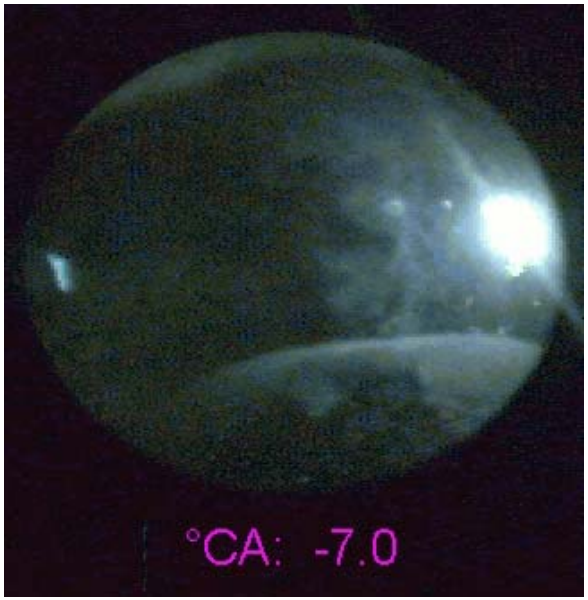
Spray and Combustion

10% Load and 1800 RPM in Cummins 5.9L ISB

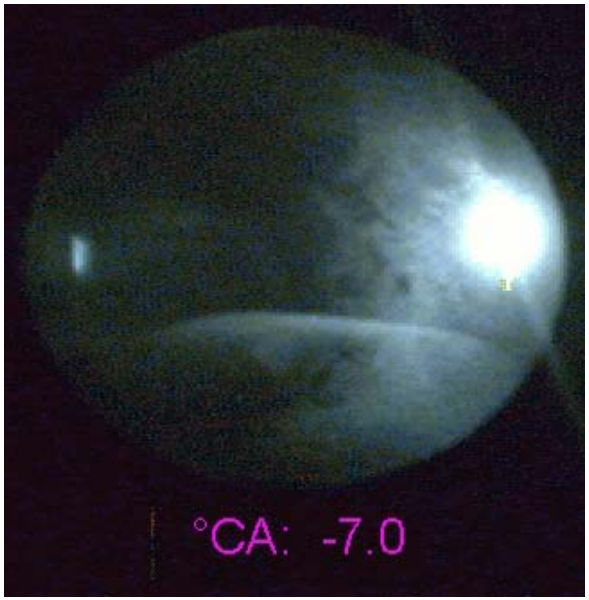
BP 15



BP 15 + 40 % Biodiesel

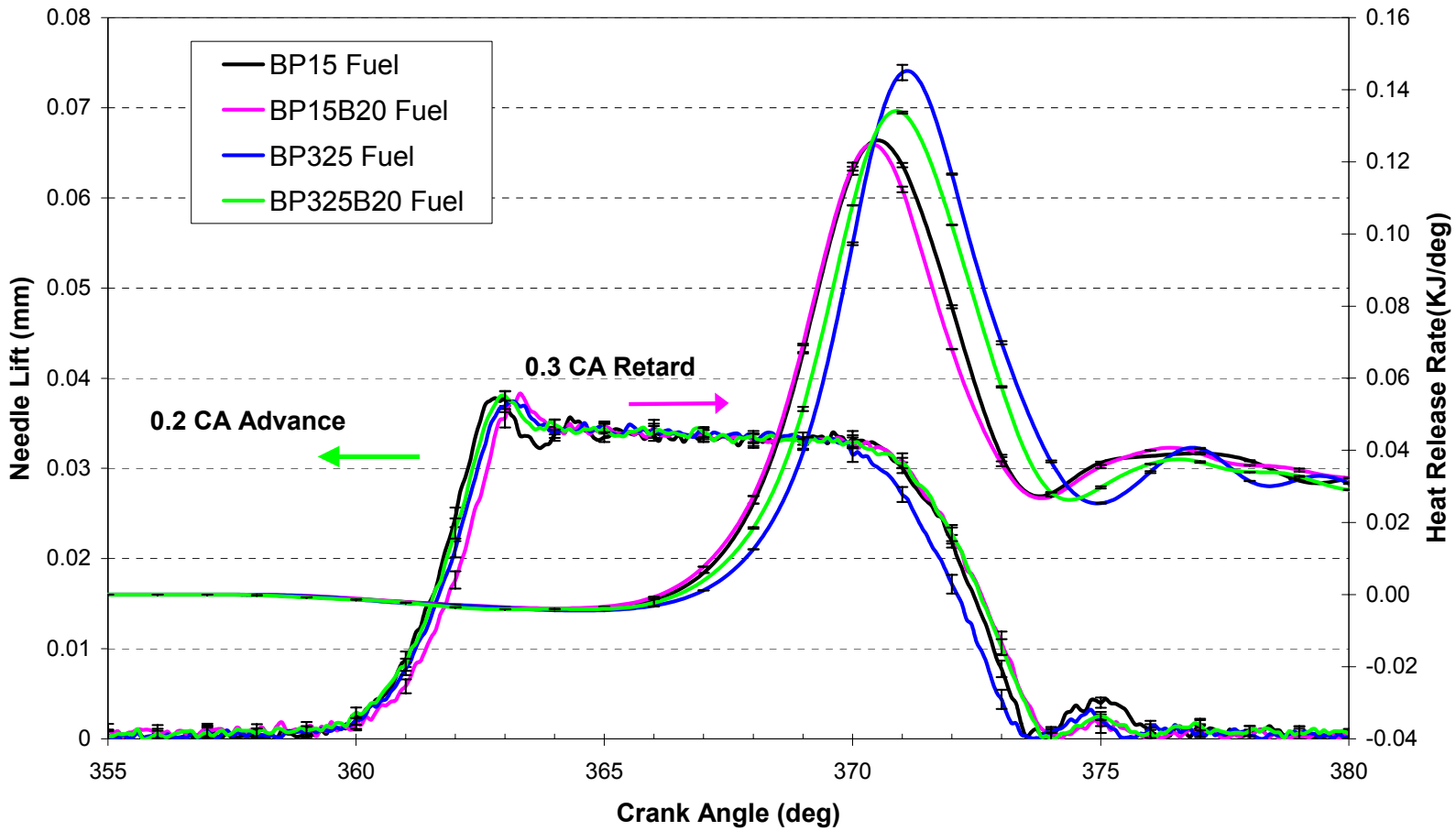


B100



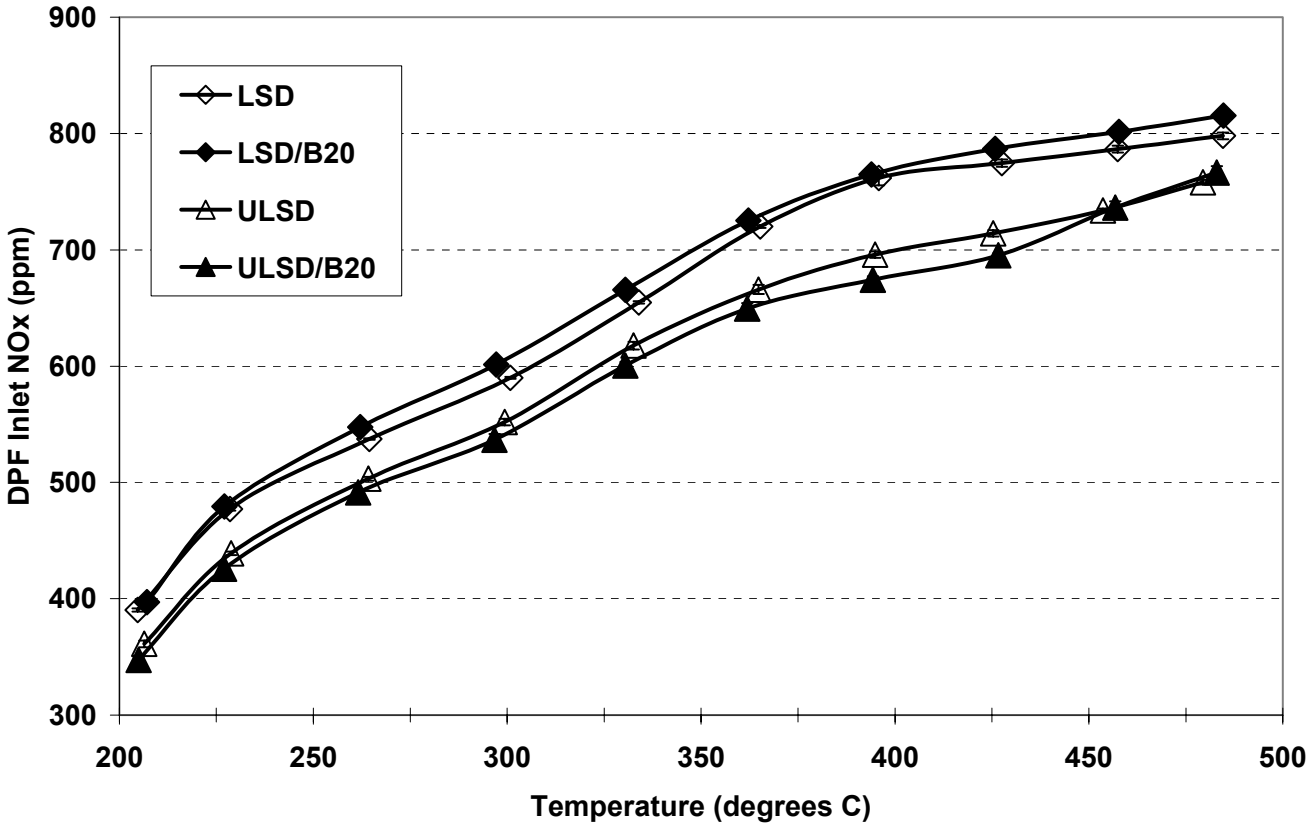
Injection and Rate of Heat Release Analyses

Diesel and B20 Test Fuels in the Cummins 5.9L ISB



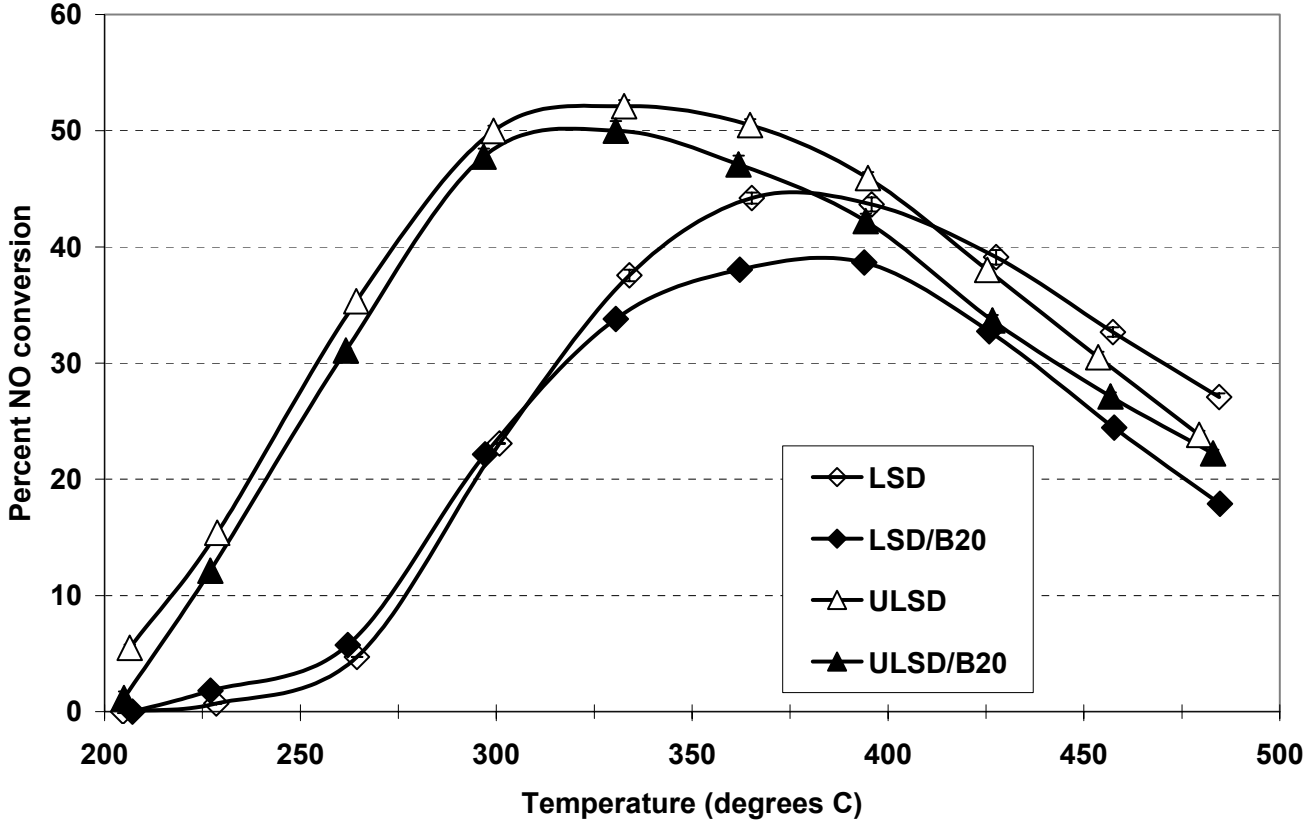
Fuel Composition Effects on Emissions

BP-325 and BP-15 Test Fuels in the Cummins 5.9L ISB



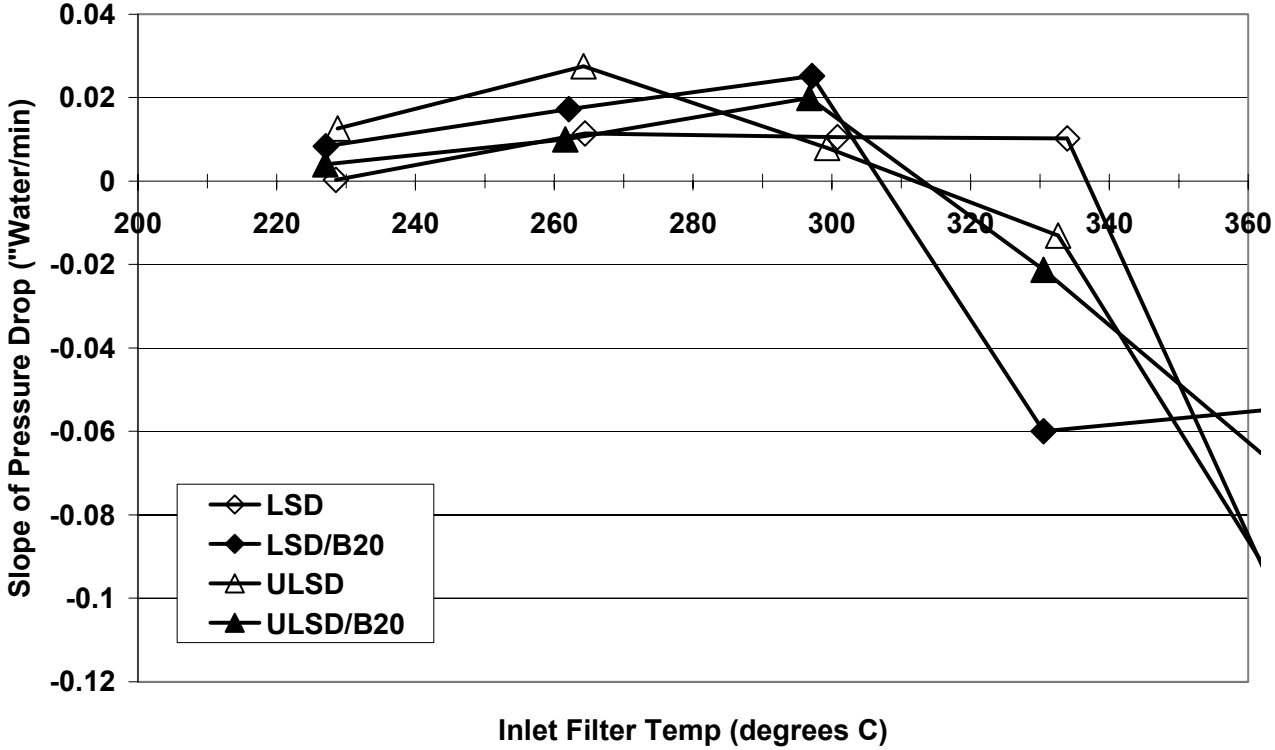
Fuel Composition Effects on Emissions

BP-325 and BP-15 Test Fuels in the Cummins 5.9L ISB



Fuel Composition Effects on Emissions

BP-325 and BP-15 Test Fuels in the Cummins 5.9L ISB



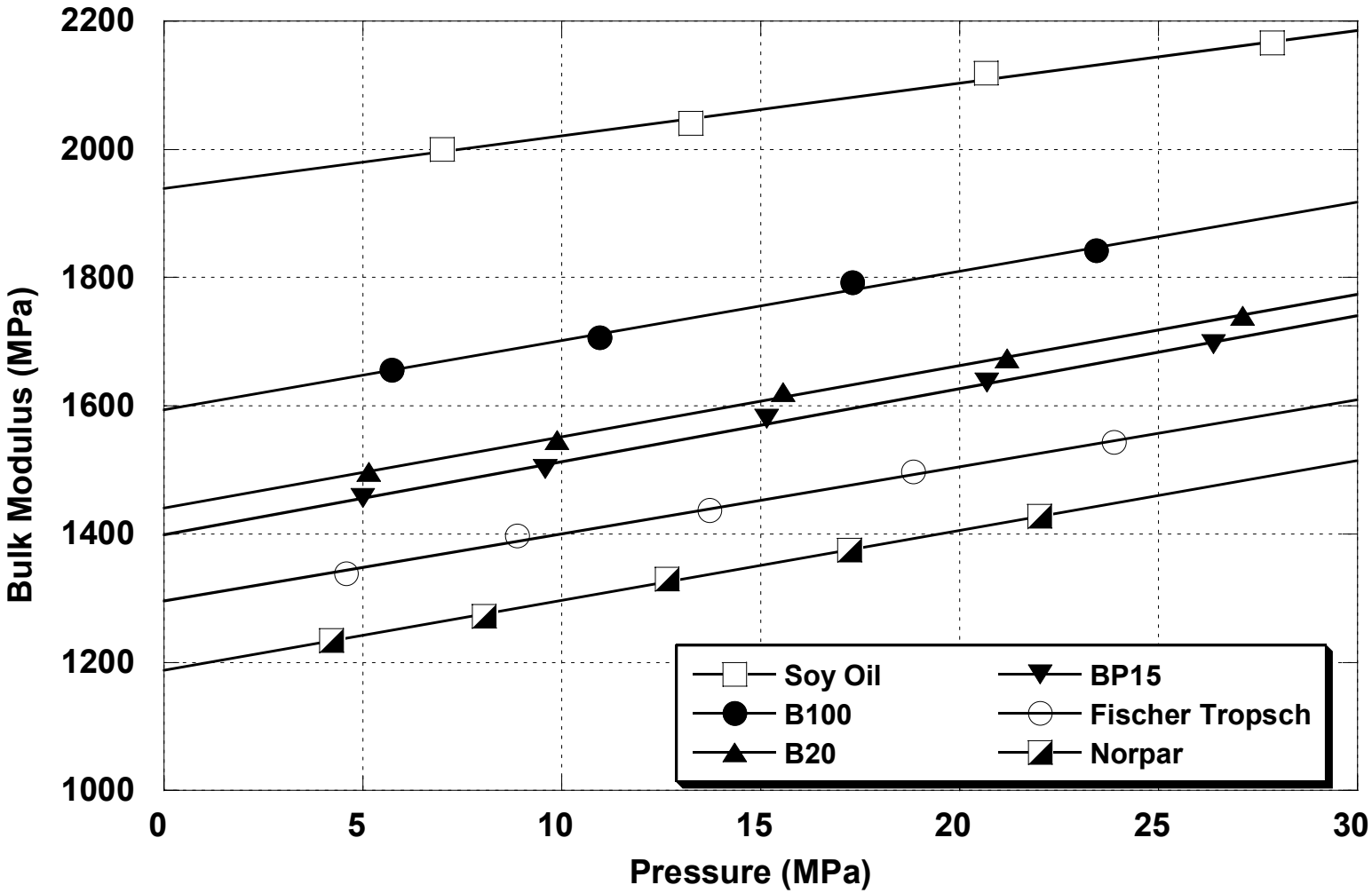
Injection Timing Study with COP FT Diesel

Properties of Test Fuels

Fuel	Cetane Number	Viscosity @40 C, cSt	Flash Point, F
BP-15 ULSD	49.7	2.5	147
BP-325 LSD	46.8	2.5	146
BP-15 /B20	52.5	2.7	151
BP-325 /B20	49.2	2.7	154
COP FT Diesel	83	2.5	166

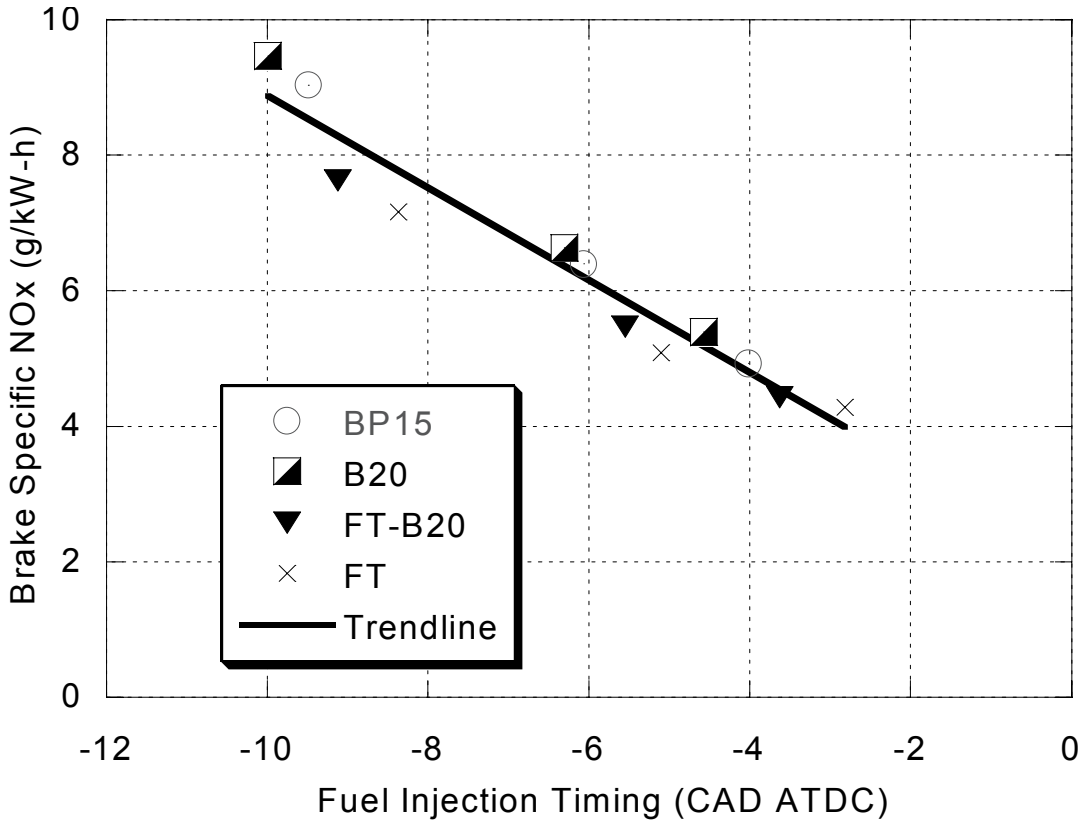
Injection Timing Study with COP FT Diesel

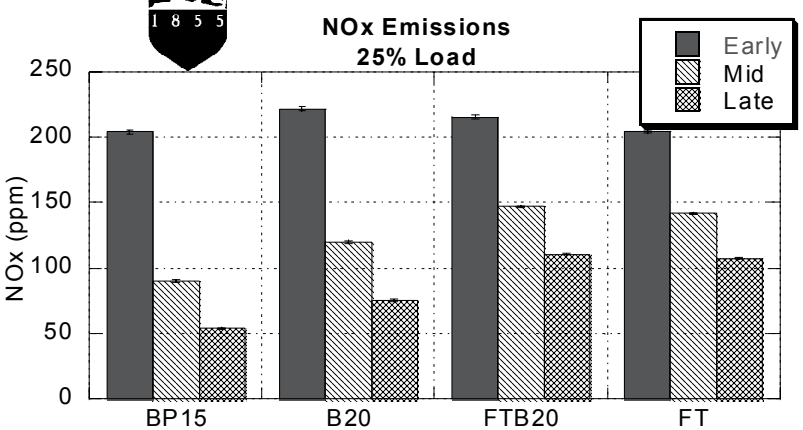
Bulk Modulus of Test Fuels

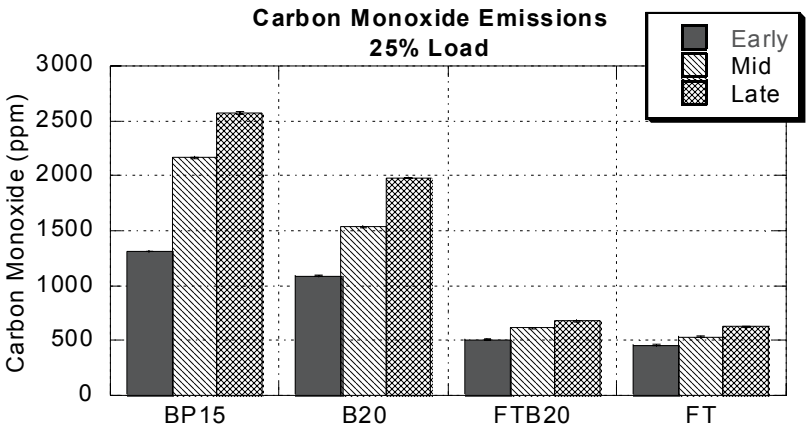


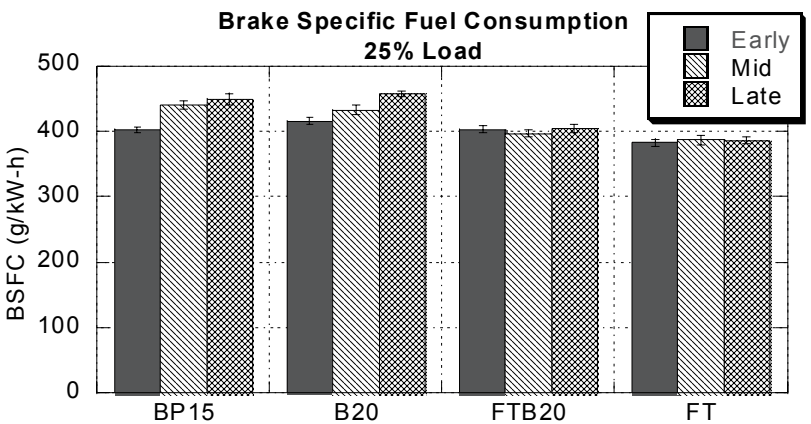
Injection Timing Study with COP FT Diesel

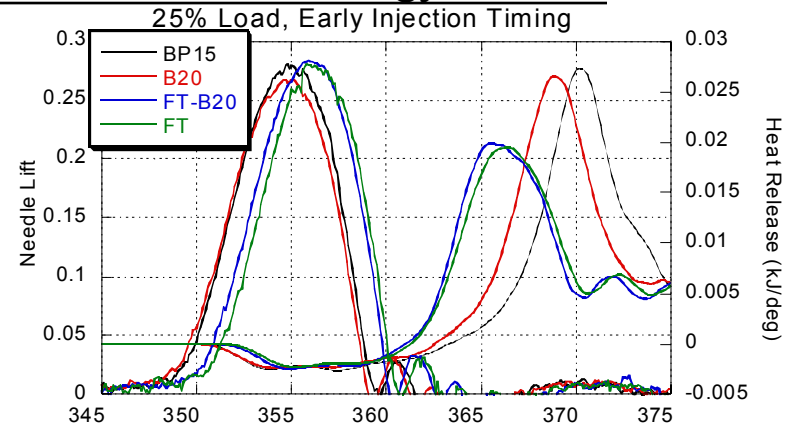
Yanmar L70EE 7 hp Air-Cooled Single-Cylinder DI Diesel Engine

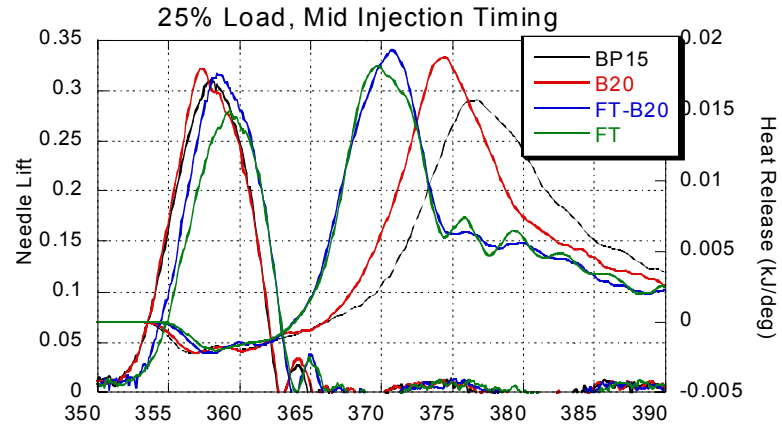


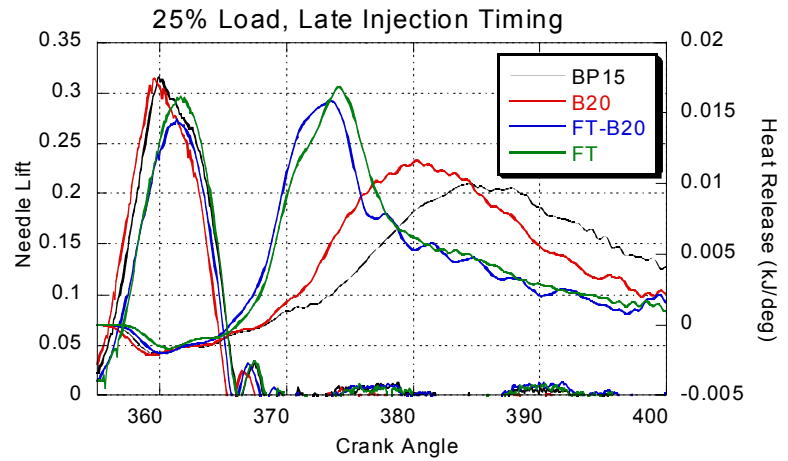

NOx Emissions
25% Load
Early
Mid
Late
NOx (ppm)
250
200
150
100
50
0
BP15
B20
FTB20
FT

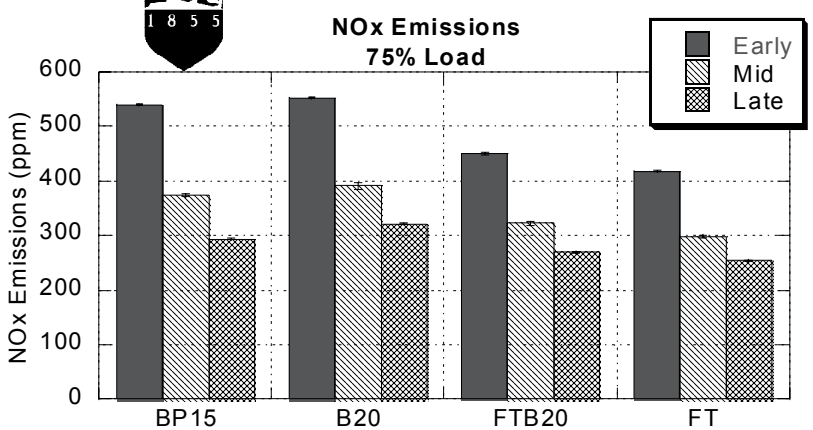

Carbon Monoxide Emissions
25% Load
Early
Mid
Late
Carbon Monoxide (ppm)
3000
2500
2000
1500
1000
500
0
BP15
B20
FTB20
FT

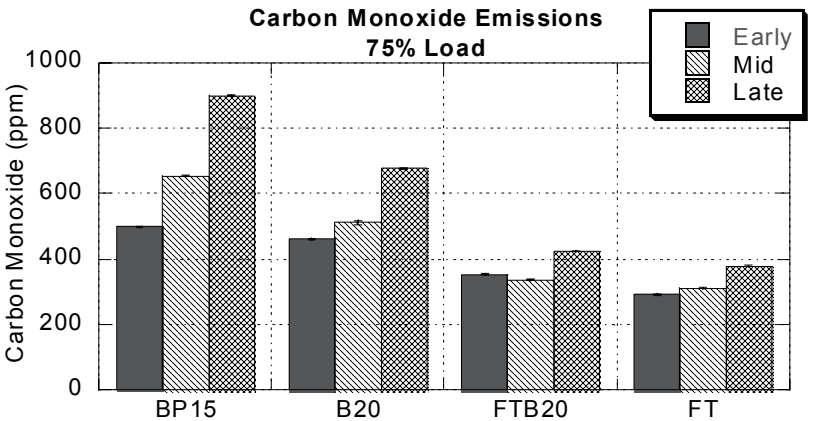

Brake Specific Fuel Consumption
25% Load
Early
Mid
Late
BSFC (g/kW-h)
500
400
300
200
100
0
BP15
B20
FTB20
FT

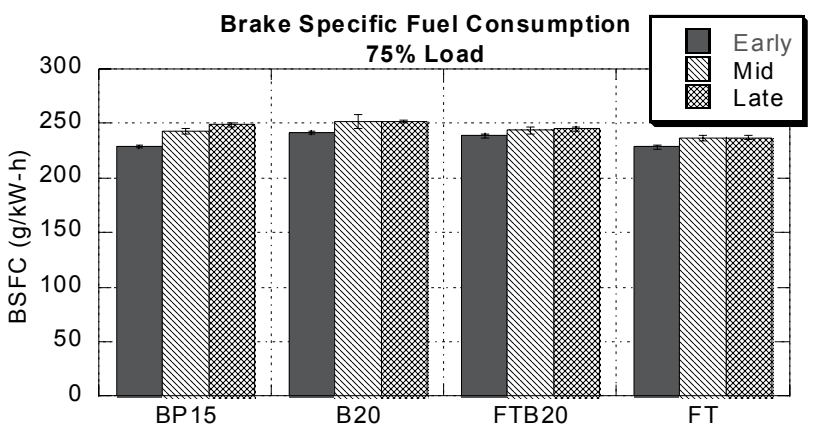

25% Load, Early Injection Timing
BP15
B20
FT-B20
FT
Needle Lift
Heat Release (kJ/deg)
0.3
0.25
0.2
0.15
0.1
0.05
0
0.03
0.025
0.02
0.015
0.01
0.005
0
-0.005
345
350
355
360
365
370
375

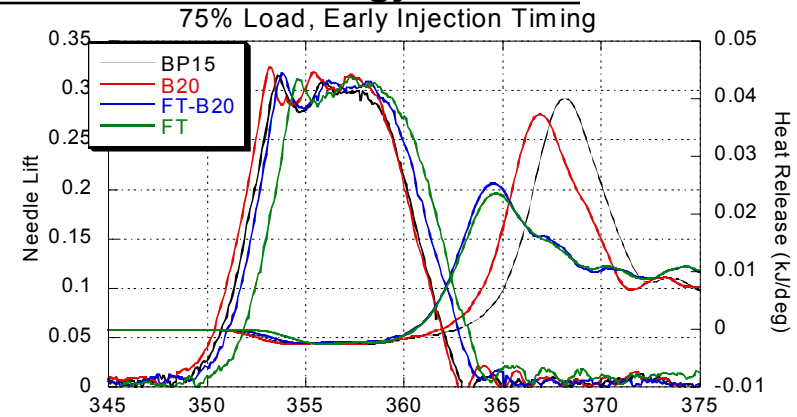

25% Load, Mid Injection Timing
BP15
B20
FT-B20
FT
Needle Lift
Heat Release (kJ/deg)
0.35
0.3
0.25
0.2
0.15
0.1
0.05
0
0.02
0.015
0.01
0.005
0
-0.005
350
355
360
365
370
375
380
385
390

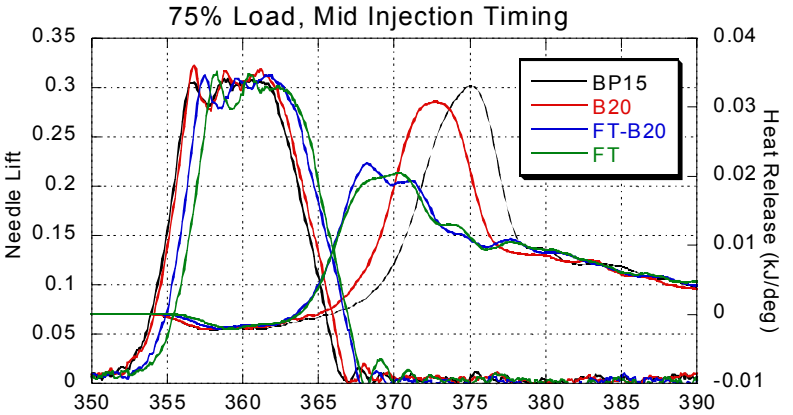

25% Load, Late Injection Timing
BP15
B20
FT-B20
FT
Needle Lift
Heat Release (kJ/deg)
0.35
0.3
0.25
0.2
0.15
0.1
0.05
0
0.02
0.015
0.01
0.005
0
-0.005
360
370
380
390
400
Crank Angle

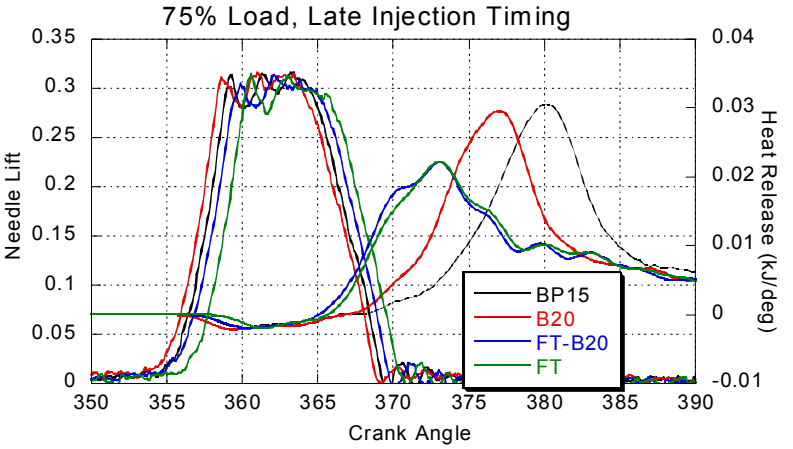

NOx Emissions
75% Load
Early
Mid
Late
NOx Emissions (ppm)
0
100
200
300
400
500
600
BP15
B20
FTB20
FT


Carbon Monoxide Emissions
75% Load
Early
Mid
Late
Carbon Monoxide (ppm)
0
200
400
600
800
1000
BP15
B20
FTB20
FT


Brake Specific Fuel Consumption
75% Load
Early
Mid
Late
BSFC (g/kW-h)
0
50
100
150
200
250
300
BP15
B20
FTB20
FT


75% Load, Early Injection Timing
BP15
B20
FT-B20
FT
Needle Lift
Heat Release (kJ/deg)
0
0.05
0.1
0.15
0.2
0.25
0.3
0.35
-0.01
0
0.01
0.02
0.03
0.04
0.05
345
350
355
360
365
370
375


75% Load, Mid Injection Timing
BP15
B20
FT-B20
FT
Needle Lift
Heat Release (kJ/deg)
0
0.05
0.1
0.15
0.2
0.25
0.3
0.35
-0.01
0
0.01
0.02
0.03
0.04
350
355
360
365
370
375
380
385
390


75% Load, Late Injection Timing
BP15
B20
FT-B20
FT
Needle Lift
Heat Release (kJ/deg)
Crank Angle
0
0.05
0.1
0.15
0.2
0.25
0.3
0.35
-0.01
0
0.01
0.02
0.03
0.04
350
355
360
365
370
375
380
385
390

Conclusions

- **Biodiesel and Soybean Oil Fuels**
  - The higher bulk modulus of compressibility of vegetable oils and their methyl esters leads to advanced injection timing
  - The advanced injection timing results in the increased NOx emissions associated with Biodiesel, the "NOx effect"
- **Paraffinic and Fischer-Tropsch Fuels**
  - The lower bulk modulus of compressibility of paraffinic fuels lead to a retarding of injection timing
  - The retarded timing supports the observation that paraffinic fuels such as Fischer-Tropsch diesel fuels yield lower NOx emissions
  - The high cetane number of the COP FT diesel permits retarded injection timing without degraded combustion
- **Aggregate Effects on Emissions Control**
  - Higher engine-out NOx and higher PM-SOF can enhance DPF regeneration and lower the Break Even Temperature (BET)
  - NOx/PM ratio and PM composition/reactivity are key issues in DPF regeneration

Future Work

- **Ultra Clean Fuels Program**
  - ➔ **Examine COP Fischer-Tropsch Diesel Products Neat and in Blends, Including Blended with Biodiesel, in the Cummins ISB 5.9L Turbodiesel Engine**
  - ➔ **Includes Property Evaluation, Combustion & Emissions Tests, Exhaust Aftertreatment and In-Cylinder Visualization**
  - ➔ **Examine Optimization of Engine Control Parameters to Maximize the Benefits from the Unique Properties of the COP F-T Diesel**

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