

Test Profiles for Stationary Energy Storage Applications

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**Abstract**

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Evaluation of battery and other energy storage technologies for stationary uses is progressing rapidly toward application-specific testing that uses computer-based data acquisition and control equipment, active electronic loads and power supplies, and customized software, to enable sophisticated test regimes that simulate actual use conditions. These simulated-use tests provide more accurate performance and life evaluations than simple constant resistance or current testing regimes. Several organizations are cooperating to develop simulated-use test procedures for utility scale storage systems, especially battery energy storage systems (BESS). Some of the tests use stepped constant-power charge and discharge regimes to simulate conditions created by electric utility applications such as frequency regulation and spinning reserve. Other test profiles under development simulate conditions for the energy storage component of

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Remote Area Power Supplies (RAPS) that include renewable and/or fossil-fueled generators. Various RAPS applications have unique sets of service conditions that require specialized test profiles. However, almost all RAPS tests and many tests that represent other stationary applications need to simulate significant time periods during which storage devices operate at low-to-medium states-of-charge without full recharge. Consideration of these and similar issues in simulated-use test regimes is necessary to effectively predict the responses of the various types of batteries in specific stationary applications. This paper describes existing and evolving stationary applications for energy storage technologies and test regimes that are designed to simulate them. The paper also discusses efforts to develop international testing standards.

## **1. Introduction**

The development and use of energy storage components and systems for stationary applications has reached the stage of maturity which demands accurate and comparable performance and life evaluation methods. Testing of hardware according to stationary application requirements (1) is essential for the successful optimization and widespread use of storage technologies. A critical step in storage component or system performance and/or life evaluations is the specification of hardware test profiles that are representative of the application use conditions. It is generally recognized that simple constant resistance or current testing does not adequately represent the complex use conditions that are present in most stationary or mobile applications. The dramatic difference in storage system performance in simple lab tests compared to actual field use has led to the creation

of standard tests based on field conditions for electric vehicle (2), generating stations, telecommunications, and other standby (3) applications. However, standard tests for evolving stationary applications of storage technologies for general utility, renewable, and other uses have yet to be agreed upon.

One reason for the lack of standard tests is the continuing evolution of these applications. Utility uses for energy storage have expanded dramatically to include power quality, peak shaving, frequency regulation, spinning reserve, and transmission and distribution upgrade deferral. Renewable applications, which are a specialized sub-set of stationary applications, may be categorized as either remote area power supplies (RAPS) or grid-connected systems. Test requirements for each of these uses are unique and involve a variety of loads and recharge conditions. The usage patterns are very different from simple constant resistance or current testing. Duty cycles may involve high pulse discharge, variable power charge and discharge profiles, and prolonged periods at partial states of charge.

A second reason for the lack of standard tests is that the specific conditions in which batteries serve depend on the geography and social characteristics of the application sites. Spinning reserve requirements in San Juan, Puerto Rico are different than spinning reserve requirements in Anchorage, Alaska. Remote hybrid support in Metlakatla, Alaska, with hydroelectric and diesel, is different from hybrid support for a PV/diesel system on the equator. The differences are the result of both climate and the way people use technology.

A further complication and third reason for the lack of standard tests is that there are several possible objectives for hardware testing. Development testing in the laboratory typically involves characterization of hardware capabilities and parametric tests to determine limits of performance and life. Alternatively, demonstration testing in the lab or field subjects hardware to real or simulated use conditions to prove feasibility of the technology in that environment. A third possible test objective, in which hardware is tested for certification purposes for specific applications is to help end users select systems for unattended field use. Each of these test objectives may require different test conditions and equipment, and a variety of standards may be available to help implement these tests.

The variety of technologies which may be used for these applications and their disparity in state of development is a fourth reason for widely different testing methods. While conventional batteries are used today in many of these applications, improved and advanced batteries are beginning to enter demonstrations and pre-commercial systems. In addition, flywheels, superconducting magnetic energy storage (SMES), and ultracapacitors are being actively developed for many of these applications, and these technologies must be considered as testing methods are developed. With each of these storage technologies, appropriate power conversion systems (PCS) and control systems must also be viewed as part of the system because their integration is a crucial factor in the performance of the system. In fact, test profiles may increasingly be used to evaluate the entire energy system, rather than just the storage device.

This paper describes application-specific test profiles being developed, used, and proposed for use as a first step toward standardized testing methodologies for stationary energy storage applications. Prior to implementing any test regime, rated or initial capacity must be verified for prototype or commercial hardware submitted for testing. Then, application-specific testing, consistent with the intended system use, is applied to determine the suitability of the hardware for actual field implementation. The applications for which tests are described are frequency regulation and spinning reserve, power quality, RAPS, and peak shaving. Possible data sets and reporting formats will be described in a subsequent paper.

## **2. Rated Capacity Verification**

Prior to initiating an application-specific testing profile, an energy storage system must be operated under manufacturer- or developer-specified conditions to verify its rated capacity (3). The minimum hardware arrangement to be tested is the storage device, PCS, and system controller. If appropriate, system generation, ac and/or dc switch gear, and protection equipment should also be included to fully verify proper system performance. The capacity verification process begins with the storage system in a fully charged state, according to the manufacturer's recommended process.

A continuous discharge should be conducted, again according to the manufacturer's recommendations for rate (current or power), duration, termination criteria, and environmental conditions. The measured discharge energy (Wh) should be within 10% of

the rated value. Once the discharge is completed, the system must be recharged and returned to a full state of charge (SOC). This test should be performed three times for statistical reasons. Also, repetitive tests provide data on system stability and variability that are particularly important for developing technologies.

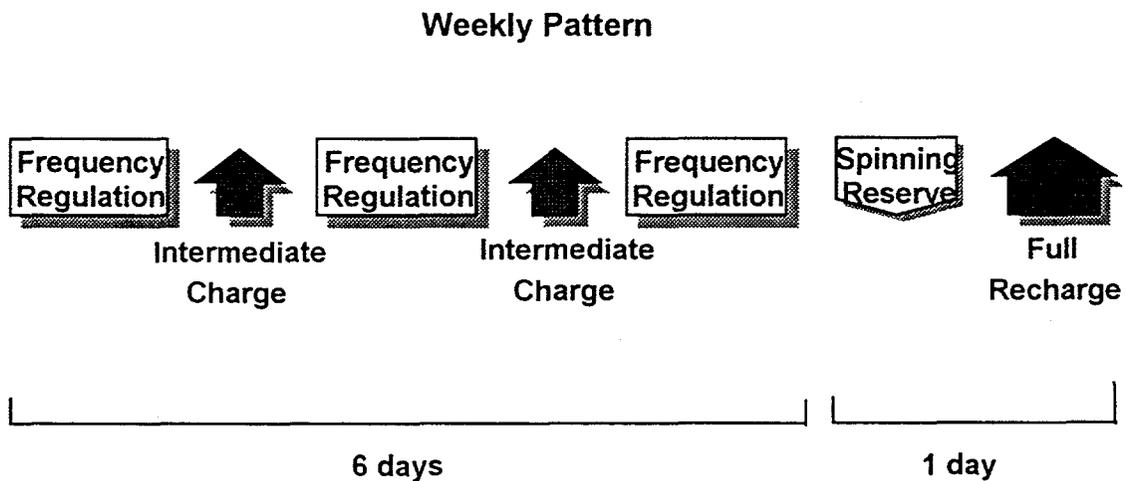
If the measured capacity is greater than 10% of the rated value, then the measured capacity can be used for scaling the application-specific tests, effectively re-rating the device. Or, the excess capacity can be ignored and the rated value used for later test scaling, with the understanding that the storage system is not being as deeply discharged as would be indicated from the rating. This decision should be clearly stated in any test report of the results.

On the other hand, if the measured capacity is less than 10% of the rated value, then the manufacturer should be consulted and the reason(s) for the discrepancy identified. If a simple adjustment or maintenance procedure can be made and the test repeated such that the system will deliver within 10% of the rated capacity, the system should be considered acceptable for further testing. If these actions do not result in the specification being met, then the system should be returned to the manufacturer for modification. Only those systems that meet or exceed their ratings should be used in application-specific testing.

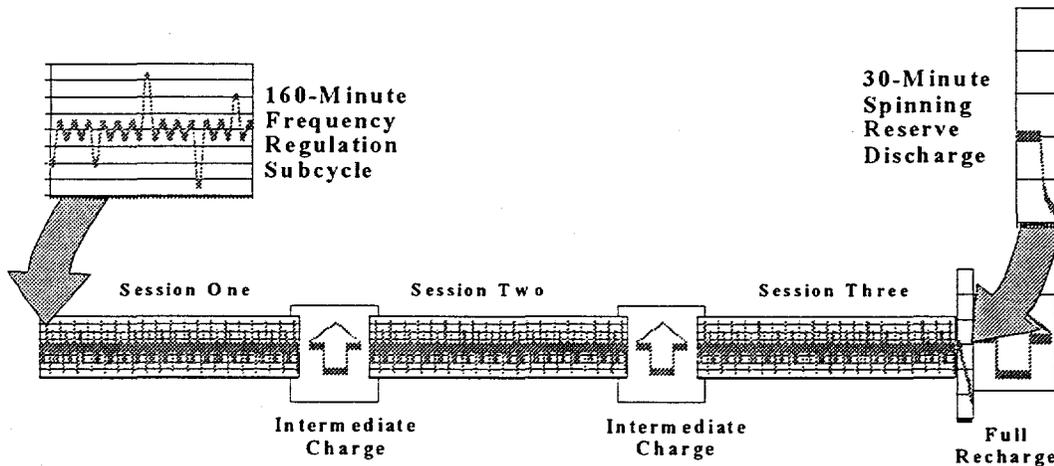
### 3. Frequency Regulation & Spinning Reserve Test Profile

An application-specific test profile based on the requirements of the Puerto Rico Electric Power Authority (PREPA) 20 MW, 14 MWh BESS was developed in 1993 for scaled, thermal testing of the flooded lead-acid battery used at PREPA (4). The PREPA system has been in operation since 1995 (5) primarily for frequency regulation and spinning reserve (FR & SR) uses on the utility grid. The test profile is illustrated in Figure 1.

The first part of the cycle is composed of several repeated sessions of constant power pulses representative of frequency regulation (FR) operation. The sessions are separated by intermediate charges. This part of the test operates the storage device in the 70 to 90%



**Figure 1A Frequency Regulation & Spinning Reserve Assumed Usage Pattern**



**Figure 1B. Frequency Regulation & Spinning Reserve Test Profile**

SOC range. After three such FR sessions, the spinning reserve (SR) test is performed which discharges the storage system to about 60% SOC during a 30 min. test. During the SR operation, the first half of the test is spent at constant power, and then the power ramps down to zero over the second half of the discharge. The test is conducted based on calculated SOC limits with a backup voltage cutoff for limiting the depth of discharge. This sequence of operation closely simulates the PREPA plant usage in that most of the time, the storage system is used for FR operations. Occasionally, an outage takes place that requires the system to perform a SR discharge. Adequate capacity is maintained in the storage system to meet the demands of the SR operation at any time during FR.

To perform the test properly, the charge and discharge profiles must be scaled to impose the correct power levels on the test hardware such that the PREPA system is being modeled. This is illustrated in Table 1 which also includes test values sealed for a valve-

regulated lead-acid (VRLA) battery (6). The scaling process is done based on the rated capacity of the storage system. For example, the PREPA battery is rated at the 40 minute rate for SR duty, and measurements on the Puerto Rico grid indicated that most of the time in FR the battery would be discharged at the 7.5, 2.5, and 1.5 hour rates. With the energy capacity of the VRLA battery (at the 40 minute rate) being 8.5 kWh and the above rates, the values in Table 1 can be obtained.

Application	PREPA BES System Power Levels (MW)	Scaled VRLA Power Levels (kW)
Frequency Regulation	2.0	1.12
Frequency Regulation	6.0	3.37
Frequency Regulation	10.0	5.62
Spinning Reserve, constant	21, 15 min	12.64, 15 min
Spinning Reserve, ramp	21-0, 15 min	12.64-0, 15 min

**Table 1. Example Power Levels Scaled from the PREPA BESS**

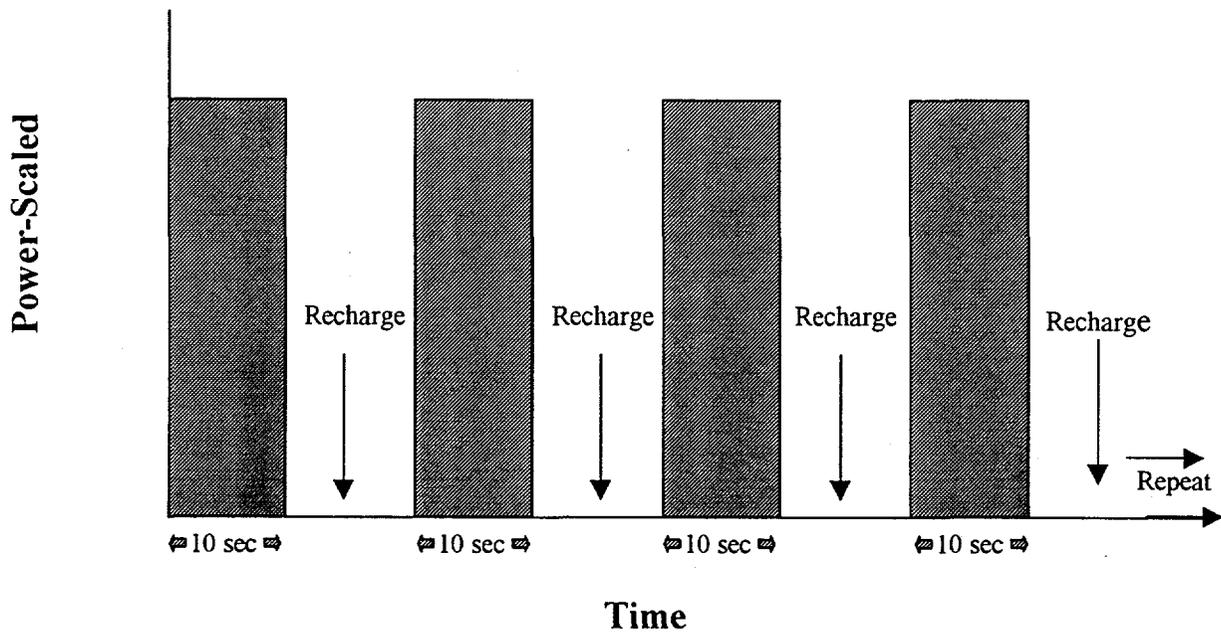
To complete the test successfully, the FR & SR tests must be run without the storage system reaching a termination criteria. In addition to the pass/fail information, the number of FR sessions can be determined, along with the energy accumulated in and out of the system. If the tested system cannot complete the entire FR & SR test, then the test should be rescaled to select the appropriate power levels and SOC levels for the particular hardware. If the system still cannot complete the test, then it may be considered to have failed.

This test regime is appropriate for evaluating storage systems on a grid-connected utility with multiple generation sources. While the load values can be scaled to address smaller storage systems, test regimes for applications with limited generation options may have different operating characteristics. Therefore, this test profile must be applied selectively.

#### **4. Power Quality Proposed Test Profile**

Power quality applications for energy storage include uninterruptable power supplies (UPS) and other, more versatile energy storage systems (7). Testing has been performed on prototype full system hardware such as the PQ2000 system (8) at Pacific Gas and Electric (9) and at an Oglethorpe Power Corporation industrial site (10). The test described relates to storage systems in parallel with the load, which can switch into the circuit within a cycle (17 msec) or less, and operate at full or partial power for at least 10 sec. These tests simulate field conditions to prove system feasibility and could be used to determine operating and maintenance (O&M) frequency.

The test profile, illustrated in Figure 2, begins with the storage system fully charged according to manufacturer's guidelines. Then the system is subjected to a scaled, constant power discharge for 10 sec. After a recharge/rest period, specified by the manufacturer, the discharge test is repeated for a pre-defined time period or until the system cannot complete the 10 sec. duration within specified power levels (+/- 10%) or cannot switch on within one cycle. Adherence to utility power voltage, frequency, and phase requirements must also be satisfied.



**Figure 2 - Power Quality Test Profile**

The test regime must be scaled to a practical power level consistent with the 2 MW rated capacity. Exact scaling depends on the power and energy limits of the storage system being tested, and the practical physical size limits of the system. For example, if a system capable of 250 kW peak output is to be tested, it would be a 1/8 scale test for 10 sec.

Depending on the recharge and rest requirements of the system, the number of multiple discharge operations in a given time period (availability) could be quantified. In addition, simple feasibility of system operation can be determined and reported as a pass/fail. Further, system O&M requirements can be identified and reported.

The relative similarity of power quality applications makes site-specific considerations less crucial for this test profile. However, a review of the testing regime should be conducted to ensure applicability in each test situation.

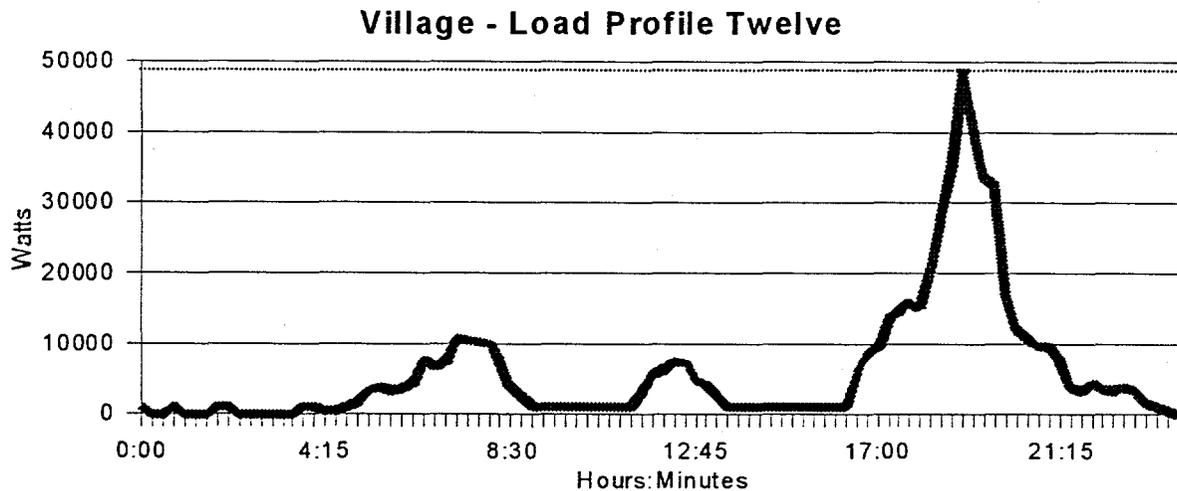
## 5. RAPS Proposed Test Profiles

RAPS system certification testing has been proposed (11) by an international group for approving hardware before it is installed in isolated, hard to reach locations. This effort is similar to, but broader than, an effort to standardize tests for solar home systems (12). Field experience with hardware that was not robust enough for the extreme environments typical of these applications led to this initiative. The expectation is that system certification will encourage the use of robust, highly reliable equipment in RAPS applications and promote more aggressive market development.

A series of RAPS test profiles has been proposed based on end-use applications. These are single residence, community, and village system loads. The load profiles have been developed using appliances typical of these remote locations and expected usage during the day. Also, the profiles are being validated against actual field data from existing systems. It is anticipated that the most representative load profiles will be combined with generation source(s) (fossil-fueled generators, photovoltaics, or wind) and a series of generator-load profiles will be developed.

An example load profile is illustrated in Figure 3 for a village system. Additional simplification is expected as the test regime is further defined and tried on test hardware. A short, repetitive test or series of tests will be developed that can be implemented in the

lab or in field conditions such that certification decision can be determined with only a few months of testing.



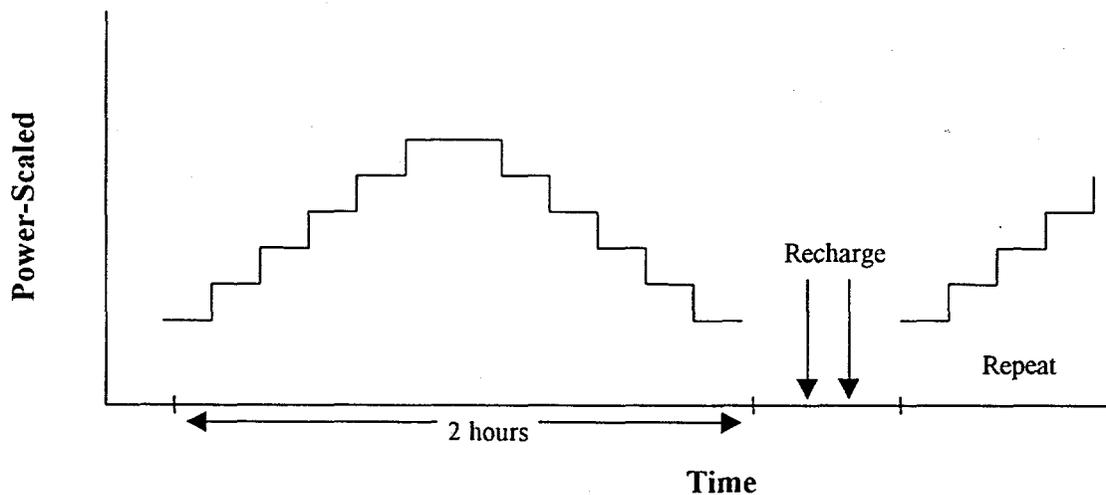
**Figure 3. Example RAPS test profile**

Certification criteria also must be developed. Stable performance within 10% of manufacturer's ratings for power, energy, and lifetime during the pre-defined test period is a likely part of the criteria. Limitations on O&M during the certification testing are also probable. Because of the remote nature of RAPS, systems must be able to operate unattended for long periods of time. Once a system is certified, warranties for performance will still be the responsibility of the manufacturer. The certification process must only be viewed as an indication of probable robust performance and not a guarantee. In addition, if a system cannot meet the certification criteria, no liability will be accepted by the testing organization. The certification test should be approached as a design guide for developers and manufacturers, and once systems meet the test criteria, their field performance is very likely to be good and to encourage a growing market.

## 6. Peak Shaving Proposed Test Profile

Peak shaving is increasingly being used to reduce high demand charges and the use of inefficient, polluting peaking generators during the few hours a day when baseload generation can't meet demand. One to two hours of storage can cover most significant peak demand periods at industrial sites and increase the efficiency and cost effectiveness for both the end-user and the utility. Crescent Electric Membership Corporation (13) and GNB Technologies are both shaving peak loads with battery systems. Crescent operates a facility in a substation in Statesville, NC, and GNB operates a facility at a Vernon, CA, lead battery recycling plant (14). A test based on loading at the Vernon facility is proposed as a characterization regime to determine the applicability of a storage system to this mode of operation.

The proposed peak shaving test profile is illustrated in Figure 4. It consists of a stepped constant power profile that simulates the operation of a storage system during peak shaving, gradually taking on more of the peak during the first half of the test, and then reducing output as the peak decreases. The test may be repeated after the manufacturer's recommended recharge and/or rest operation. It should be terminated when a pre-determined time period or number of charge/discharge cycles have been completed, or when the storage system output falls below that required to perform the peak shaving operation.



**Figure 4 - Peak Shaving Test Profile**

The storage system may be fully charged or at a partial SOC when starting the test, depending on whether it will be used or held ready for additional applications. The power levels must be scaled to the size of the storage, PCS, and other system capabilities. The range of SOC must be stated when reporting test results.

The magnitude of the test load and the duration of discharge are both scaleable and should be applicable to many peak shaving sites. However, a standard test must explicitly address the effects of increased cycling frequency on system performance and life. Also, the characteristic SOC at the beginning of discharge and the ability to perform opportunistic recharge must be considered.

The key objective of this test is to show that the storage system is available for peak shaving on a highly reliable basis. Peak demand charges for a month are typically based on

the highest demand from any single, 15 minute period. Thus, if the storage system is unavailable for even a short period during a month, all economic benefits can be lost. Therefore, high reliability and low maintenance are critical to this application and must be reported with the test results.

## **7. Conclusions**

Test procedures are described for frequency regulation and spinning reserve, power quality, RAPS, and peak shaving stationary energy storage applications. All tests must be preceded by a capacity verification test procedure that is also described. Combining the capacity verification with an application-specific test profile should result in the best method to accurately characterize performance and life for each application. This benefit of testing will be enhanced if the test standards allow for some flexibility in which site-specific characteristics can be considered. When these procedures are implemented consistently by developers, testing labs, and prospective users of energy storage technology, expectations for system operation and reliability will be more realistic and should promote enhanced acceptance of storage by many user groups.

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