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INEL-94/0395

Criticality Evaluation And Protocol For DOE-Owned Spent Nuclear Fuels

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Foreword

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4 Changing scope, budgets, and missions of the DOE complex have redirected efforts from the traditional
5 handling and processing fuel toward eventual disposal.
6

7 One of the concerns regarding the disposal of fuel is the risk of a criticality. Previous performance
8 assessment work provided a preliminary evaluation of the probability and consequences of a criticality.
9

10 During a program review of the FY-94 PA in December 1994, several additional questions and issues
11 were identified and will be further considered prior to development of a final Fissile Material Evaluation
12 Protocol. This report is an initial attempt to provide the background and justification of a proposed fissile
13 material evaluation protocol for DOE-owned fissile materials destined for permanent repository disposal.
14 Additional considerations and reviews by stakeholders are anticipated before its acceptance.
15

16 Preparation of spent fuel/waste for interim storage and final disposal may include mechanical, physical,
17 and chemical processes, and may differ for each of the various fuels and wastes due to chemical
18 composition or criticality considerations associated with HEU fuels.
19

20 The disposal of SNF in a repository requires consideration of the potential for a criticality. Though a
21 number of means for preventing a criticality in a repository exist, in a previous study (reference SAND-94-
22 2563/2 & 3, chapter 10 and Appendix E; respectively), an initial attempt was made to estimate the
23 frequency of occurrence of a criticality and define the consequences. In so doing, both accidental
24 criticalities and experimental reactor transients were examined to help define the energy release rate and
25 duration of the postulated criticality. Fault trees were constructed to define the most probable criticality
26 scenario. Defining the consequences of a criticality in a geological repository was accomplished by
27 performing a performance assessment (PA) with the assumption that a criticality occurs during the 10,000
28 years prescribed by 40 CFR 191¹. The PA defined the consequences of a criticality in terms of release of
29 radionuclides to the accessible environment. With the consequences of a repository criticality defined, a
30 scientific basis for SNF disposal, in the form of disposal criteria, could then be developed.
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¹ At the writing of this report, the National Academy of Science has recommended a set of reasonableness/appropriateness environmental standards to assure the protection of the public per the Energy Policy Act of 1992 Section 801 (public Law 102-486). [Ref. 5] However, it is not clear at this time what effect the recommendations will have on the environmental standards for the repository.

Executive Summary

This report is a continuation of repository criticality evaluation work. It is intended to resolve questions left open by the previous study, which focused on high-enriched uranium in a tuff repository. Both the probability and consequences of a criticality were considered. A long-term, low-power, water-moderated criticality was the most likely of those considered. Its probability was low (5×10^{-8} /yr for the entire HEU inventory in the repository), but not low enough to be dismissed. The governing regulation, 40 CFR 191, allows an event to be dismissed if it has less than one chance in 10,000 of occurring in 10,000 years. This implies a regulatory concern threshold of 10^{-8} /yr. Even if such an event occurred, the repository inventory would still be dominated by the disposed fuel and waste and no significant additional releases would be expected.

A technical review of the FY-94 draft PA prompted this study. The issues identified related to verification of inventory data values, the applicability of computer codes, and a hydrologic issue (water table rise).

The need was identified for a method for dealing with unforeseen changes in the amount or types of fuel, or other conditions of disposal. A protocol was developed to address this need. It provides a framework for dealing with changes that arise using the existing PA results as a baseline reference for comparison.

The major categories of criticality investigated were: water-moderated with fast or slow reactivity insertion, dry (hard-spectrum) with fast or slow reactivity insertion, water-moderated on the surface due to human intrusion, and far field.

Fault trees were prepared to assess these scenarios. As a result of this study, the probability of a criticality in 10,000 years was revised from 3×10^{-3} to 5×10^{-4} , primarily through the elimination of conservatism and correction of assumptions. A revised fault tree is included. Some additional criticality mechanisms were considered and rejected.

The presence of water is a major concern in criticality studies. The possibility of flooding due to water table rise had been dismissed in previous studies. Conservative models indicate that this is a defensible position.

The possibility of a silica moderated criticality was considered briefly. This low likelihood event became a national controversy and was reviewed in detail by several national labs. Excerpts of their conclusions are included in this report.

The preliminary study identified isotopes of concern for release and these were verified by several comparative methods. Most isotopes had similar ratios across source categories and those that did not could be accounted for by fuel or waste characteristics.

The ORIGEN2 code was validated to be sufficiently accurate for PA purposes for the low-power, long-term scenario considered in the criticality study.

It is expected that unforeseen changes will be identified prior to repository closure, resulting in revisions to the fuel inventory and perhaps entirely different types of fuel. In addition, various organizations have taken different approaches to criticality work according to their distinct charters and needs. The fact that spent fuel and waste will go to the same repository means that eventually differences in approach will have to be resolved. The existing structure of the RW/EM steering group provides a method for dealing with criticality issues. The repository task team in particular is appropriate for this task. In order to prevent duplication of expense, it would be desirable to use existing criticality studies as a base from which to evaluate changes that arise. We propose a method for jointly resolving criticality issues and scenario changes.

1 For specific new fuel types or data changes, it is proposed to use the 1994 PA as a baseline for
2 comparison. All proposed changes should be evaluated by a screening analysis. Results which would
3 increase the probability or consequences of a criticality by more than 10% would be considered worthy of
4 further detailed study. Those proposed increases of less than 10% would not be considered significant.
5 Due to the controversial nature of this work, some of the philosophical issues concerning acceptability of
6 any risk associated with repository disposal may have to be revisited.

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1 **1.0 Introduction**
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3 This report is a continuation of repository criticality evaluation work. It is intended to resolve
4 questions left open by the previous study.
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6 **1.1 Background**
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8 With the changes in world events, the demand to recover and recycle uranium had
9 changed, and DOE discontinued reprocessing fuels for the recovery of high-enriched
10 uranium (HEU) in April 1992. In the same year, the Idaho Chemical Processing Plant
11 (ICPP) of the Idaho National Engineering Laboratory (INEL) initiated a new research
12 program called the Spent Fuel and Waste Management Technology Development
13 Program (SFWMTDP).
14

15 The SFWMTDP was to perform directed research to develop an acceptable form for the
16 disposal of waste materials and fuels currently stored at the INEL. Spent fuel is currently
17 stored at the ICPP and other INEL locations in various dry and wet storage facilities.
18 High-level Waste (HLW) disposal planning being prepared in conjunction with this
19 development plan will address assumptions, regulatory drivers, and issues to be managed
20 for proper treatment, storage, and disposal of HLW.
21

22 Major accomplishments and progress have been made in the past two years. These
23 accomplishments included: (1) repackaging and moving deteriorating SNF located in an
24 old storage pool to the modern wet storage pool that meets all current regulatory
25 requirements, (2) finalizing the HLW form for final disposition, (3) initiating a performance
26 assessment to assure the potential SNF and HLW waste forms have a very good chance
27 of meeting the final disposition regulatory requirements, and (4) "Integration of all EM
28 activities at the INEL" which (a) treats and stabilizes the maximum amount of waste and
29 material for disposal, (b) accomplishes maximum volume reduction of wastes destined for
30 repositories, (c) prepares the appropriate waste and material for shipment to the Waste
31 Isolation Pilot Plant (WIPP) and the deep geologic repository, and (d) minimizes the total
32 cost and risk by doing the work in the near-term rather than deferring it. On October
33 1994, the management and operation (M&O) contract of the INEL was awarded to
34 Lockheed Idaho Technologies Company. With a new M&O contractor, additional
35 expertise in various areas will provide further inputs to minimize cost and risk, and to
36 maximize benefits with ongoing activities at the INEL.
37

38 The disposal of SNF in a repository requires consideration of the potential for a criticality.
39 This report is an initial attempt to provide: (1) the background and works completed to
40 date in the area of criticality regarding final DOE-owned SNF disposition, and (2) a
41 justification of a proposed criticality evaluation protocol for DOE-owned SNF destined for
42 permanent repository disposal.
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44 **1.2 Objective**
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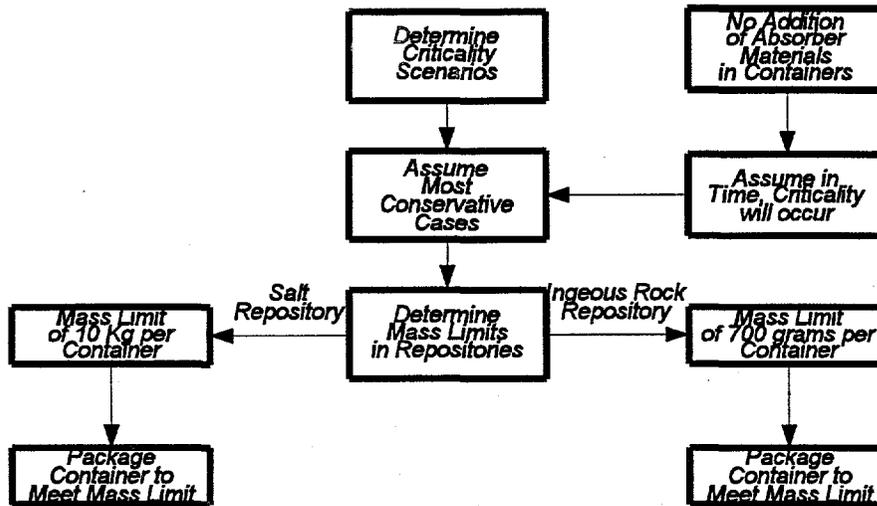
46 The objective of this document is to provide a foundation and basis which future criticality
47 issues may build on. However, from the inception of this effort, the various participants
48 understand that the criticality issue concerning the disposition of DOE-owned SNF in a
49 permanent repository is no meager task and will require many iterations and scrutiny by
50 the scientific community. The hope is that with each iteration, disposition of DOE-owned
51 SNF will be a step closer to the repository.
52

1 **2.0 Criticality Evaluations**

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3 The SNF program recognized early on that criticality risk must be considered in the final
4 disposition of DOE-owned SNF. Thus, criticality evaluation was initiated concurrently with the
5 performance assessment (PA) effort in FY-1993. During the initial PA effort, meetings were held to
6 determine the best approach for performing this enormous task. The conclusion was to look at
7 this problem in the most conservative manner and trim the conservatism through an iterative
8 process as we better understood the issue.
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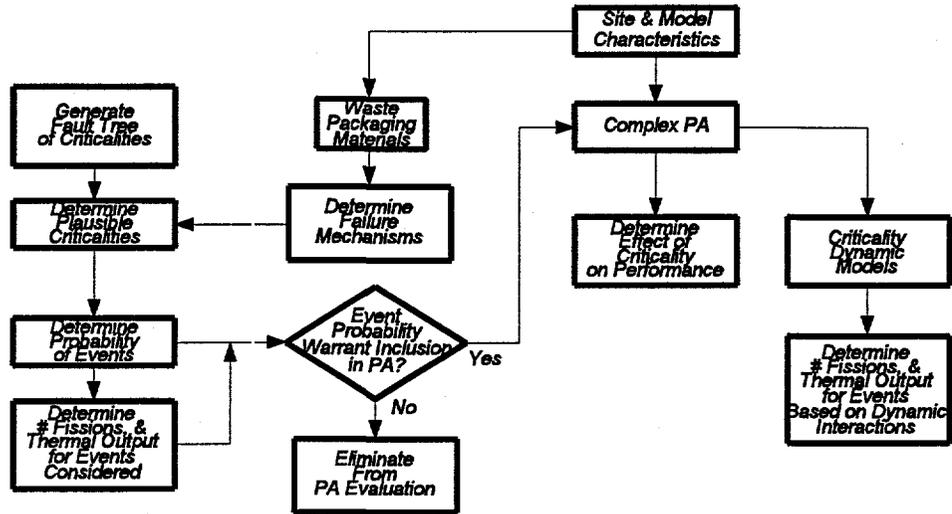
10 In the FY-93 PA, two hypothetical repositories were considered. These were the bedded salt and
11 igneous rock type repositories. At the time, the SNF and HLW program was directed by DOE not
12 to consider Yucca Mountain as a potential repository site for the INEL SNF and HLW. Flow
13 diagram 2.0 shows the criticality evaluations conducted and used in support of the FY-93 PA.
14
15

FIGURE 2.0 SIMPLIFIED FLOW DIAGRAM OF FY-93 PA CRITICALITY EVALUATION



16 Subsequent to the initial evaluation, the FY-94 PA included a more detailed evaluation which
17 makes up the majority of the information in this report. As the result of the FY-93 PA program
18 review, a recommendation that future PA evaluation should be conducted in a Yucca Mountain
19 type repository was concluded. Furthermore, the second recommendation states that a more
20 realistic fissile material loading be considered in the FY-94 PA. As part of the evaluation, the
21 consequences of a criticality scenario should also be considered. Based on these
22 recommendations, the FY-94 PA approach to criticality was formulated and is indicated on Flow
23 diagram 2.1. The hope is that further evaluation will improve the understanding of the criticality
24 process and thus lead to an acceptable technical basis for resolving the criticality concerns of
25 DOE-owned SNF in the repository.
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FIGURE 2.1 SIMPLIFIED FLOW DIAGRAM OF FY-94 PA CRITICALITY EVALUATION



2.1 Water Moderated Systems

The FY-94 PA criticality evaluation reviewed various events and scenarios that could lead to a criticality. In the evaluation, both water moderated as well as unmoderated (dry) events were considered. The following section describes the basis of the FY-94 PA DOE-owned SNF criticality evaluation.

2.1.1 FY-94 DOE SNF Criticality Evaluation Basis and Results

2.1.1.1 Criticality Evaluation Basis

In the FY-94 PA, an initial attempt was made to postulate the occurrence of a criticality and define the consequences in a tuff type repository. Since the main concern of criticality applies to high-enriched uranium, the evaluation covered in FY-94 PA concentrated on the ATR (Advanced Test Reactor), Shippingport, and graphite fuel types only. Detailed information on the evaluation may be found in the final FY-94 PA report SAND94-2563 Performance Assessment of Direct Disposal in Unsaturated Tuff of Spent Nuclear Fuel and High-Level Waste Owned by U. S. Department of Energy.

The following is a simplified task description of the evaluation. Although some of these tasks were conducted in parallel, these tasks are described sequentially for ease of understanding:

- (1) Gather data on characteristics of the spent fuel and repository site.
- (2) Examine both accidental criticalities and experimental reactor transients [Ref. 1] to help define the energy release rate and duration of the postulated criticality.

- 1 (3) Identify waste package materials for the spent fuel.
- 2
- 3 (4) Develop and construct fault trees to define the most plausible
- 4 criticality scenarios.
- 5
- 6 (5) Determine probability of criticality events, and number of fissions
- 7 and thermal output for the events.
- 8
- 9 (6) Determine if the event probability warrants its inclusion into the
- 10 PA evaluation.
- 11
- 12 (7) Model criticality scenarios to evaluate the following:
- 13 (a) Failure time of containers in repository environment
- 14 (b) Boron and uranium solubility in repository groundwater
- 15 Based on the availability of water, calculate removal of
- 16 uranium and boron from each container and uranium
- 17 mineral precipitated
- 18 (d) Estimate the amount of uranium and water required in
- 19 the tuff pores to cause a criticality.
- 20 (e) Evaluate disruption of fluid flow from different sized heat
- 21 sources and evaluate likely dynamics of the criticality;
- 22 determining maximum fissions and time between
- 23 criticality occurrences
- 24 (f) Evaluate the effects of increased heat and inventory on
- 25 tuff type repository
- 26

27 2.1.1.2 Criticality Results

28
29 Although this evaluation was a first analysis of the criticality concern in a
30 tuff repository, it has provided some important insights and results. The
31 findings are summarized in the following sections.

32 General Conclusions

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- 35 • A water moderated criticality appears to be the most likely
- 36 scenario if a criticality is to occur with the highly-enriched uranium
- 37 (HEU) fuel in a MPC. The probability of such an event cannot be
- 38 readily dismissed (3×10^{-7} /year, value from FY-94 PA).
- 39
- 40 • Under the scenarios evaluated, the largest criticality event would
- 41 be similar to any of the 16 reactors found at the Oklo site but at a
- 42 lower power level of 1 kW and operating at a temperature of
- 43 $\sim 100^{\circ}\text{C}$ (atmospheric pressure) due to the fracture network
- 44 throughout the repository.
- 45

46 Dynamics of the Criticality Event

- 47
- 48 • Based on the EQ3/6 evaluation on solubility and the composite-
- 49 porosity model, fissile material transported out of a container
- 50 could be between 0.1 and 2.4 kg (EQ3/6 is a chemical
- 51 equilibrium computer code).
- 52

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- Preliminary dynamic modeling (coupled with water availability to the repository) indicated that such a criticality would be cyclic in nature and will potentially operate for between 1 and 1,000 days.
 - The criticality is extremely sensitive to water saturation in tuff.

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Consequences of Postulated Criticality

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- The consequences of such a criticality are insignificant from a stand point of heat and number of fissions. Assuming one container goes critical at a 1 kW power level for 10,000 years, it would only generate about 10^{25} fissions. Even if all of the HEU MPCs were to go critical for 10,000 years, the total nuclide inventory would be dominated by fuel representing $\sim 10^{30}$ fissions already disposed of at the repository.
 - The gaseous fission products such as ^{85}Kr decay more rapidly than they are transported to the repository boundary.

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2.1.2 Issues From Program Review of FY-94 PA

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In early December, a Technical Peer Review Meeting and a DOE Program Review Meeting were held to review the draft version of the FY-94 PA report. As a result of the two meetings, several open issues were identified. The open issues are listed below:

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- Verify the ORIGEN2 run output data (radionuclide inventory) used in the FY-94 PA, especially the ^{14}C and other major contributing radionuclides
 - Verify the acceptability of using the ORIGEN2 computer code to estimate the radionuclide inventories of a slow cooker
 - Verify that water table rise in the repository is not an issue

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2.1.3 Evaluations to Resolve Identified Issues

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The next three sections cover the evaluations completed in FY-95 to close the open issues identified in the FY-PA review. Due to funding constraints, some of the open issues identified will be evaluated in the coming years if funding allows.

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2.1.3.1 DOE SNF Radionuclide Inventories

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The original spent fuel nuclide inventories were developed from ORIGEN2 computer runs. ORIGEN2 is a well established and validated computer code. However, our input data were estimates based on fuel data base information, and some of the fuels in the database had to be approximated by types that were more well known or unclassified. Having accepted the ORIGEN2 runs as valid, our primary emphasis in inventory validation was on verifying input and ensuring that the cases used were representative of the appropriate fuels. One method of validation that was performed for this study was a comparison of key nuclides across fuel types. These were calculated with several different methods of normalization. Although this is not a true validation by first principles, it did provide a comparison method to determine general agreement between fuel types and identify any suspicious values for

1 further investigation. The spreadsheet used for the comparisons is given
2 in Appendix A.
3

4 Preliminary studies identified a short list of nuclides that were the most
5 likely to be of concern for releases. These were carbon-14, technetium-
6 99, iodine-129, uranium-234, and neptunium-237. A further check on the
7 inventory of these nuclides was performed to validate their values. First,
8 the curies of these nuclides were compared between categories. Then, a
9 comparison was made with a normalized value of curies/MTHM (Metric
10 Tons Heavy Metal (Th, U, and Pu)). Finally, ratios of selected nuclides to
11 the curie total per category were compared between categories. The
12 ratios were not all consistent, but some of the discrepancies could be
13 accounted for. For instance, variations in burnup explained some
14 differences between curies/MTHM values. The curies of a selected
15 nuclide per total curie inventory value was a better indicator of validity or
16 discrepancy, but variations in initial enrichment caused variation between
17 categories for actinides.
18

19 The ratio of curies to total curies gave roughly similar values for fission
20 products (⁹⁹Tc and ¹²⁹I) and also for ²³⁷Np. The ²³⁴U values were not as
21 consistent by either measure, but clustered roughly together for PWR, N-
22 reactor, and Shippingport on the MTHM basis. The high burnup of the
23 ATR fuel accounts for its low ²³⁴U value, and the thorium in the graphite
24 fuel accounts for its higher value.
25

26 Estimating the carbon-14 inventory was difficult because this nuclide is
27 an activation product of nitrogen, which is present as an impurity in the
28 fuel. Nitrogen impurity levels are not precisely known or consistent or
29 uniformly distributed. Several ORIGEN2 test runs were performed to
30 establish the effect of nitrogen (N) on ¹⁴C. In general, ¹⁴C increases with
31 both initial N content and burnup. The relationship is not linear, so a
32 determination of ¹⁴C should be based on an ORIGEN2 run that is similar
33 to desired conditions.
34

35 A series of spent fuel characterization studies was performed by Pacific
36 Northwest Labs (Richland WA) by R. J. Guenther, et. al. (PNL-5109-103,
37 -104, -105, and -106). These were based on PWR fuel that had
38 approximately 28 ppm nitrogen in the fuel pellets. Carbon-14 analysis
39 varied widely from one fuel assembly to the next, even for assemblies
40 with similar burnups and expected fission gases. The difference is
41 attributed to the nitrogen content in the residual air in the rods. ORIGEN2
42 code results generally agreed with measured values of ¹⁴C and
43 differences were considered due to varying nitrogen content.
44

45 The low carbon-14 values for ATR fuels led us to suspect that the ATR
46 run on which some of the inventory was based apparently did not account
47 for the presence of nitrogen. The specifications for nitrogen in ATR fuel
48 allowed for 1.4 gm N/element. ORIGEN2 runs performed for ATR fuel
49 with this nitrogen content resulted in 1.5e-6 Ci/element of carbon-14.
50 This level of ¹⁴C is negligible compared to that present in fuel in other
51 categories.
52

53 Another spreadsheet was prepared in the process of validating the
54 inventory data. In this case, the projected DOE inventory was compared

1 as a ratio to the projected Yucca mountain commercial inventory. Twelve
2 nuclides that may be of concern for releases were selected, and Yucca
3 mountain values for each were taken from both the Sandia TSPA report
4 and the Intera report. The ratio of DOE curies to Yucca commercial
5 curies was calculated for each nuclide. The resulting ratios clustered
6 fairly closely in the 0.03 to 0.06 range. The DOE fuel showed a relative
7 abundance of U-235 due to the high enrichment of some DOE fuels. The
8 enrichment difference also explains a relatively low amount of U-234 in
9 DOE fuel. The presence of thorium in some DOE fuels accounted for the
10 high amounts of Pa-231 and U-233. Low DOE ratios for C-14 (0.005)
11 and I-129 (0.014) are due to the removal of these nuclides from the waste
12 during processing. This spreadsheet is included as Appendix B.

14 2.1.3.2 Bounding Fission Product Calculation

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16 The scenario identified for criticality involves a long-duration low power
17 reaction, resulting in the constant generation of fission products. This
18 condition is outside the validated range of ORIGEN2 to predict
19 inventories, so an evaluation was performed to see if acceptable results
20 could be determined by extrapolation. ORIGEN2 runs were performed
21 under a range of conditions with regard to number and duration of steps.
22 No more than ten percent variation in the output was observed as a
23 result. These results also agreed with hand calculations. The ten
24 percent precision is considered to be sufficient for performance
25 assessment work.

27 2.1.3.3 Water Table Rise

28
29 In several reviews with the Office of Civilian Radioactive Waste
30 Management System (OCRWMS) in December 1994 and in 1995, water
31 table rise was indicated to be a non-issue. Subsequent to a meeting held
32 on March 1995, personnel of the OCRWMS (Peter Gottlieb, M&O TRW
33 Environmental Safety Systems Inc.) provided excerpts of the National
34 Research Council, "Ground Water at Yucca Mountain, How High Can it
35 Rise", National Academy Press, Washington, D.C., 1992

36
37 The referenced document was intended to assess the claim that near
38 surface calcite deposits were evidence of flooding from a sub-surface
39 source. The conclusion was that all the deposits came from surface
40 sources. In addition, the report summarized current thinking on the
41 possibility of a significant water table rise in the future. The following
42 items are typical of the limitations of possible future rises:

- 43
44 1. Of the possible explanations of calcite surface deposits the only
45 one which involves surface flooding involves volcanic activity which
46 produced the ash flow features in which the deposits occur. The
47 last occurrence of this activity was 10 million years ago. (pg 3)
- 48
49 2. An evaluation of available evidence and studies indicates that the
50 last ice age saw only a 40% increase in precipitation. (pg 6)
- 51
52 3. Modeling studies show that even conservative assumptions, such as
53 a 100% increase in rainfall (and a corresponding 15 fold increase in
54 recharge) would raise the water table only 150 meters. (pg 82)

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4. Fossil packrat middens approximately 50,000 years old indicate the water table in the recharge area east of Yucca Mountain was likely 100 meters above its present level, but no more than 160 meters above its present level (p. 78).
 5. The probability of a magma dike intrusion close to the repository is less than 10^{-9} per year and scoping calculations suggest it would cause only a 10-15 meter rise in the water table. (pg 7)
 6. One possible type of seismic-tectonic event which has been advanced as a possible initiator of repository flooding is a rupture in the low permeability zone imputed to be the source of the steep hydraulic gradient north of the site. A modeling study has indicated that should such a barrier exist, its removal would cause no more than a 40-meter rise in the water table at the repository site. (pg 72)

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The report does not specifically state a probability for flooding as a function of time, but the above items are sufficient to conclude that the probability of flooding before 100,000 years is much less than 1. This is consistent with one of the conclusions of the report that, "...the water table has not risen to the proposed repository level in the last 100,000 years..." (pg 5,6)

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Since the water table rise to the proposed repository level has not occurred in the last 100,000 years and is not expected to rise to the proposed repository level in the next 100,000 years, this event will be treated as unlikely enough that it will not be included in any future performance assessment [Ref. 2]. This approach to water table rise is consistent with OCRWMS.

33 2.2 Silica Moderated System

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In addition to the open issues indicated above, a silica moderated criticality was also identified as an area for further evaluation. However, due to funding constraints, this report will only cover the background and various technical positions to date. No specific evaluation will be conducted in FY-95.

40 2.2.1 Background

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The National Academy of Science (NAS) paper [Ref. 3] has proposed that the weapon plutonium may be disposed of in vitrified high-level waste borosilicate glass logs. As the result of this recommendation, a third revision of a draft paper [Ref. 4] had been written suggesting the potential for a nuclear criticality in the geologic disposition of fissile materials. Prior to the third paper, the author released two other revisions in suggesting the potential of criticality of placing fissile materials in a repository. A review of various positions on silica moderated criticality systems appears in Appendix C.

51 2.3 Neutron Absorber Materials

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With regard to criticality, several absorber materials may be used to minimize such a risk in an operating facility. These materials, excluding the gaseous materials, consist of large

1 cross section elements such as ¹⁰B, ⁴⁸Cd, ⁶⁴Gd, and ⁷²Hf. In the case of migration of
2 material, other elements abundant in nature or with similar mobility to uranium may be
3 effective in spite of smaller cross sections.
4

5 Reviewing the various materials available, certain elements such as ⁴⁸Cd were eliminated
6 because of the Resources Conservation Recovery Act (RCRA) nature of the material. On
7 the other hand, materials such as zirconium may be good absorber material because of
8 the 3% Hf naturally occurring with the zirconium. No specific selection has been finalized
9 by the OCRWMS as to neutron absorber materials to be used in the internals of the MPC.
10 Several materials are being considered by the OCRWMS. They include: (1) Zirconium
11 Hafnium Alloy 703, (2) Stainless Steel 316 with Boron (Borated SS), (3) Alloy 825 with
12 Boron, (4) Stainless Steel, ceramic. At the present time, the borated SS (with natural
13 Boron) appears to be most economical. However, further studies may be necessary if
14 enriched Boron is required to assure criticality safety in certain MPCs.
15

16 3.0 Criticality Evaluation Protocol

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18 As part of the criticality evaluation completed for the FY-94 PA, a criticality evaluation protocol for
19 the DOE-owned SNF was also developed. This section covers the work completed to date and a
20 proposed DOE-owned SNF criticality evaluation protocol for the future. It was recognized that
21 such a protocol will represent a proposal and may be updated when better approaches are
22 identified between the OCRWMS and EM.
23

24 3.1 Criticality Evaluation Approaches

25 3.1.1 Office of Civilian Radioactive Waste Management System Approach

26
27 The OCRWMS has presently identified four time frames of interest pertaining to
28 criticality evaluation. These time frames cover: (1) the Pre-closure period (up to
29 100 years), (2) the substantially complete containment period (100 to 1,000
30 years), (3) the waste isolation period (1,000 to 10,000 years), and (4) Limited
31 release period (greater than 10,000 years).
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33

34 Within these time periods of interest, the OCRWMS identified three possible
35 criticality modes. They are: (1) the intact fuel mode, (2) the degraded fuel,
36 internal mode, and (3) external mode. For the intact fuel mode, the following
37 sequential events must occur in order for a criticality to happen: (1) corrosion of
38 some holes in the outer and inner barriers, and (2) leaching of most of the neutron
39 absorber from the basket material or stress corrosion cracking of stainless steel
40 and redistribution within the canister. For the degraded fuel and internal to
41 container mode, the following sequential events must occur in order for a
42 criticality to happen: (1) corrosion of some holes in the outer and inner barriers,
43 (2) leaching of most of the neutron absorber from the basket material, (3)
44 corrosion of most of the basket structural material. Finally, for the external mode,
45 the following sequential events must occur in order for a criticality to happen: (1)
46 corrosion of some holes in the outer and inner barriers, (2) major breach of
47 cladding, (3) dissolution of fissile material (²³⁹Pu or ²³⁵U), (4) transport of fissile
48 material, and (5) adsorption of dissolved fissile material at points of concentration
49 (away from the container).
50

1
2 Pre-closure and substantially complete containment periods
3

4 From a criticality analysis standpoint, the pre-closure and substantial complete
5 containment periods will be evaluated deterministically. This will show that each
6 package will not go critical (and interactions between packages will not cause the
7 package to go critical) considering the burnup credit and completely flooded
8 waste package (maintaining all structural integrity but no additional neutron
9 absorbers). During the containment period, another event which can lead to
10 package breach includes flooding followed by anomalously fast corrosion.
11 However, with the sequence of events required for a criticality to occur, a
12 criticality is unlikely within the pre-closure and substantially complete containment
13 periods.
14

15 Waste isolation period
16

17 For the waste isolation period, several additional events which can lead to
18 criticality included: (1) removal of the added neutron absorber, and (2) collapse of
19 basket or flux trap supports. In addition to the standard flooded package,
20 OCRWMS is planning to conduct deterministic calculations of K_{eff} for the
21 configurations generated by the failure mode analysis (both intact and internal
22 degraded criticality modes indicated above). In their initial analysis, the results
23 still indicated a very low probability of such criticality occurring. The OCRWMS is
24 in the process of completing these analyses and is planning to publish the results
25 some time next year.
26

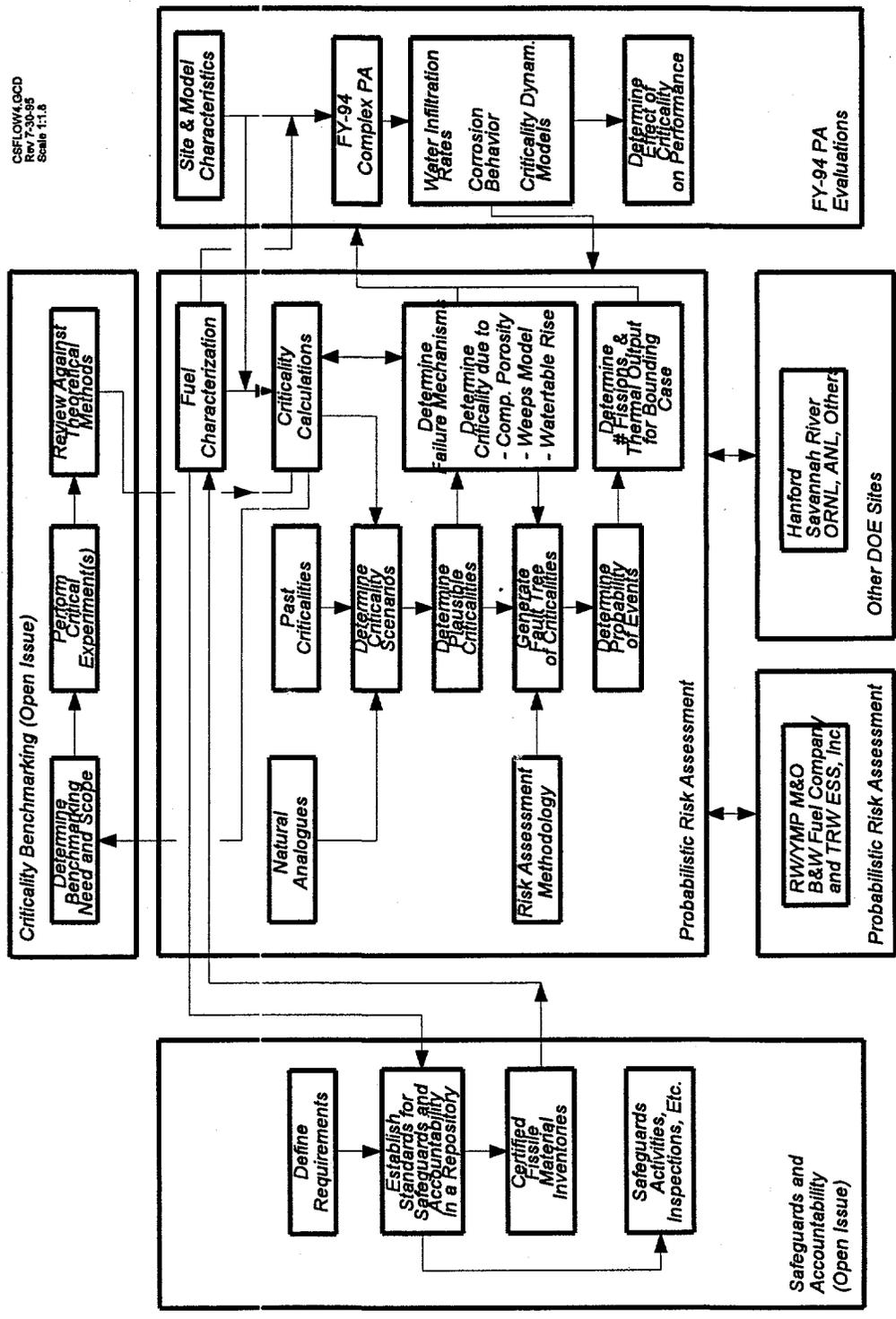
27 Limited release period
28

29 In addition to the events described above, the following events can also lead to
30 external criticality. The events included: (1) dissolution, transport, and re-
31 deposition in a more concentrated manner of fissile material away from the
32 container, and (2) migration into the rock to a configuration that is moderated by
33 SiO_2 . For the limited release period, OCRWMS plans to perform criticality
34 analysis through deterministic calculations of K_{eff} for the configurations having a
35 significant probability (analyzing the above events). This analysis is at its
36 planning stage and should be completed sometime late next year.
37

38 **3.1.2 DOE-Owned SNF Program Approach**
39

40 As indicated in section 2.1.1, the FY-94 PA criticality evaluation reviewed various
41 events and scenarios that could lead to a criticality according to a systematic
42 approach. Figure 3.1.2 is a flow diagram showing the steps completed in
43 performing the evaluation. The flow diagram indicates the various aspects of
44 criticality considered in the analysis as well as the actual analysis completed in
45 support of the criticality analysis effort. There are still issues on the flow diagram
46 which have not been closed out at this time. These areas are indicated on the
47 flow diagram. In the process, the DOE-Owned SNF Program has acquired
48 additional insight to the issue and will be proposing a improved criticality protocol
49 in section 3.2. Details of the criticality analysis completed for the FY-94 PA may
50 be found in SAND-94-2563/3, Appendix B.
51
52

FIGURE 3.1.2
PROPOSED CRITICALITY ISSUE EVALUATION PROTOCOL
FOR THE DOE-OWNED SPENT NUCLEAR FUEL FY-94



1
2
3 Briefly, the DOE-Owned SNF Program approach to criticality evaluation may be
4 described as follows:
5

6 The mechanisms and frequencies for criticality were determined using a fault
7 tree. The advantages of the fault tree are reviewability, ease of making
8 changes, and relatively low cost, in comparison to the PA approach.
9

10 All criticality scenarios in the fault tree required a worldwide climate change to
11 a glacial age wherein the excess moisture needed to create the polar
12 icepacks also created a wetter environment in the vicinity of the proposed
13 repository. Even this is not sufficient to cause a criticality, without one of the
14 following: 1) interconnected faults above the repository that concentrate
15 groundwater flow into the repository, 2) local damming, or 3) water table rise.
16

17 The major categories of criticality investigated were: water-moderated criticality with
18 either a fast or slow reactivity insertion rate; dry (hard-spectrum) criticality with a fast
19 or slow reactivity insertion rate; water-moderated criticality on the surface due to
20 human intrusion; and farfield criticality. The following is a summary of actions taken
21 with regard to each criticality scenario:
22

23 1) Rapid insertion rates could result from gravity collapse of the fuel into a
24 more reactive configuration. However, due to the presence of boron in the
25 stainless steel supporting the fuel, at the point of collapse sufficient boron
26 was assumed to be present to prevent a criticality (i.e., further leaching within
27 the collapsed rubble, or shifting of the rubble, would have to occur, implying a
28 slow approach to criticality).
29

30 2) Dry (hard-spectrum) criticality was assumed to have lower energy release
31 than wet criticality because of the lower stable power level of an air-cooled
32 system, and the inherent instability (i.e., the tendency of even small increases
33 of k_{eff} to lead to disassembly).
34

35 3) A farfield criticality (a criticality involving water-borne migration and
36 redeposition of fissile material at a site far away from the waste container),
37 was dismissed. Such a criticality would require large amounts of water to
38 compromise the waste container, break down the fuel cladding and dissolve
39 the uranium (which has very low solubility). This high water flow would tend
40 to spread the uranium over a much larger area than the waste container.
41 Then, localized redeposition would have to occur. Criticality in the waste
42 container was more credible, because the conditions necessary for criticality
43 (loss of structure and boron) already exist, without the additional mechanisms
44 of dissolving uranium, reconcentrating and redeposition.
45

46 4) A criticality on the surface, caused by drilling into a waste container, was
47 also dismissed on the basis of being much less likely than the analyzed
48 scenarios. The reasoning was as follows:
49

50 a) If the human intrusion happens while sufficient boron remains to
51 keep the waste container subcritical, this borated stainless steel
52 would be intermixed with the fissile material brought to the surface,
53 and wherever the fissile material collects, the boron would also,
54 keeping the composite subcritical.

1
2 b) If the human intrusion occurs after the borated stainless steel
3 has corroded away, the fuel rods would probably be well
4 corroded as well, resulting in a criticality in the waste container.
5 In addition, any of this slumped fissile material brought up in the
6 drilling mud would be even more likely to be dispersed than in the
7 waste container, and less likely to reconfigure into a critical mass.
8

9 5) Also investigated were positive feedback mechanisms that could
10 cause the criticality to sustain itself (i.e., a runaway reaction.) Positive
11 feedback scenarios, such as the positive void coefficient for borated
12 water and silica moderation, were dismissed, based upon the following:
13

14 a) The main feedback mechanism will be temperature based,
15 and negative (i.e., will tend to shut down neutron activity). Even
16 simple criticality is difficult to achieve.
17

18 b) If borated water were present, a positive void coefficient could
19 result upon loss of the water. But, if boron were present in the
20 water, criticality would be even less likely than with straight water.
21 And, with the water removed, the loss of moderator would make
22 the mixture further under moderated, more than compensating
23 for the loss of boron in the water (boron concentration in the
24 water would be low due to the low solubility of the stainless steel
25 matrix).
26

27 c) Silica moderation could also potentially have a positive void or
28 temperature coefficient, leading to greater neutron activity.
29 However, this requires several unlikely events, in addition to an
30 in-place criticality, resulting in a much lower probability which was
31 therefore dismissed. This scenario will undergo further review in
32 the future.
33

34 The frequency of a criticality in the proposed repository was about
35 3×10^{-7} /year (FV-94 study), resulting in a probability of 3×10^{-3} of a criticality
36 occurring in the 10,000-year period.
37

38 The most likely criticality would be a moderated "slow cooker" with a slow
39 approach to criticality. Such a criticality would generate no more than 9×10^{24}
40 fissions (corresponding to 3.7 kg ^{235}U) over 10,000 years, if conditions were
41 present to maintain it continuously, which is unlikely. Even this continuous
42 criticality would result in a source term increase of less than 1% of the fission
43 products already present in the fuel.
44

45 3.1.2.1 1995 Update of Fault Trees 46

47 In response to review comments on the 1994 PA, the fault trees were
48 updated in 1995 (Appendix D). In the 1994 Performance Assessment,
49 the probability of a criticality in a 10,000 year period was 3×10^{-3} . This
50 number is now 5×10^{-4} . This reduction by about an order of magnitude is a
51 result of the following changes:
52
53

1 1). The predominant driver for criticality in the repository is major
2 climatic change (glacial conditions). In the original fault tree, this
3 common event was modeled by different names (e.g.,
4 WEEPSDAM-I, FAULTI, WATERTABLE-I, FAULT-I). The fault
5 tree code treated these as independent events, although they
6 incorporate a common event. In the updated tree, additional
7 detail has been modeled so that this commonality can be
8 recognized by the computer code.

9
10 2). The original tree did not take into account the minimum times
11 required for failure. For example, if glacial conditions occurred in
12 the 10,000 year interval, the average time for occurrence would
13 be halfway through, at 5,000 years. In addition, the repository
14 does not see water as soon as glacial conditions occur at the
15 surface; the added moisture would still take 2,000 to 3,000 years
16 to infiltrate to the repository level, except in the case of human
17 intrusion. Lastly, the waste canister does not corrode as soon as
18 it becomes wet. Corrosion experts (Dave Stahl, Bill Halsey)
19 indicated that, within our ability to predict, canister failure will
20 require 200 to 20,000 years, depending upon the surrounding
21 environment and water chemistry. But, it is unlikely for water to
22 infiltrate into the repository before 7,000 to 8,000 years after
23 closure, leaving only 2,000 to 3,000 years to corrode through the
24 waste canister before the end of the 10,000 years. Assuming a
25 uniform distribution for the 200-20,000 year corrosion life of the
26 canister means 1800-2800 years of this distribution lies in the
27 10,000-year interval. This yields a probability of canister leak
28 ranging from 0.09-0.14 (1800/19,800 to 2800/19,800).

29
30 3). The distributions for corrosion life and frequency of glacial
31 conditions were switched from lognormal to uniform. The
32 justification for this is the absence of a central tendency in both of
33 these distributions.

34
35 4). Both single criticality and multiple criticality are modeled in the
36 tree. In several places, an additional event, MULTICRIT, has
37 been added, having a probability of 0.1. This reflects the belief
38 that the multiple criticalities will happen less often than a single
39 criticality. In the original tree, the multiple criticality branch
40 contributed 1/3 of the overall probability. However, due to the
41 redundancy discussed in item 1 above, the additional effect of
42 this change is small.

43
44 The updated fault tree (Appendix D) incorporates the changes described
45 above. The frequency at the top of the tree is in units of "/yr", but many of
46 the events in the tree are developed for a 10,000 year time frame.
47 Therefore, the top event must be multiplied by 10,000 years to get a
48 consistent expression. The result is a unitless probability for a criticality
49 event in the 10,000 year period. This event may be a single criticality or
50 multiple criticality. The lower branches of the tree, under "Multiple
51 Disposal-Container Criticality", will indicate the number of criticalities
52 involved (e.g., the size of the source term).
53

1
2 The following are additional mechanisms that others have suggested, but
3 have not been implemented in the updated fault trees. The mechanisms
4 and justification for exclusion are as follows:
5

6 1). In the 1994 Performance Assessment, over 10% of the
7 canisters were projected as failing within 300 years, without an
8 increase in water infiltration (e.g., in the absence of glacial
9 conditions). This was based upon over 50% of the canisters
10 being in significant contact with the tuff (due to spalling from the
11 heat-affected ceiling or collapse of the railcar support) and the
12 levels of pore water in the existing repository tuff. We feel
13 additional research needs to be conducted to validate this
14 scenario, in the areas of fluid travel, water retention in the
15 resulting corrosion products, and sacrificial behavior of the
16 carbon steel overpack.
17

18 2). Bowman and Venneri created a significant controversy by
19 proposing explosive autocatalytic silica-moderated criticalities in
20 the repository. This entire subject involves such a broad range of
21 the sciences, a refutation would be beyond the scope of this
22 report. Bowman/Venneri appear to have little support from their
23 peers. The consensus at INEL is that a weakness in the work is
24 in getting to that configuration from the potential environment in
25 the repository. Autocatalytic reactions are very small probability
26 events, and those that might credibly occur must be assembled
27 incrementally (limited by solubilities of uranium in water), limiting
28 the reaction to subexplosive magnitudes.
29

30 3). TRW's work with LEU results in criticality frequencies a few
31 orders of magnitude less than ours. One reason for this is the
32 division of their work into two extremes: a highly conservative
33 approach (no credit taken for canister), and an optimistic
34 estimate of the probability of criticality. A more credible upper
35 bound lies between these two estimates, and the reader should
36 be given more guidance on approximately where the "best
37 estimate" lies. For example, stress-corrosion cracking could be
38 included in their model as a mechanism for removing boron
39 poison from the fuel in a collapsed matrix. In addition, LEU
40 differs significantly from HEU with a higher heat source
41 (extending canister life by reducing aqueous corrosivity) and with
42 less reactive concentrations of uranium. Lastly, TRW has not
43 investigated all potential mechanisms yet, putting off farfield
44 criticality and human intrusion to a later date.
45

46 4). The original fault trees estimated the frequency of a 230-m
47 rise in the water table as $1 \times 10^{-7}/\text{yr}$. Since that estimate was
48 made, a study came out addressing this water table rise in
49 greater detail.[Ref. 7] Because of the low frequency already
50 postulated for this event, this study did not serve to dismiss that
51 frequency, but confirm it. However, this event was dismissed
52 from the fault tree because of the implied assumption of
53 repeatability in applying this historical geological data to the
54 future. The geological record portrays great inland lakes or

1 seabeds being emptied and rising thousands of feet due to plate
2 tectonics. We do not feel that such phenomena will be witnessed
3 again, within the same timeframe as it has occurred in the past.
4 In addition, even if we subscribed to the assumption of
5 repeatability of these events, the resulting frequency is only a
6 fraction of that estimated for flooding of the repository due to a
7 return to glacial conditions at the surface.
8

9 3.2 Criticality Protocol for DOE-Owned SNF

10 The following issues need to be resolved for the next step in the protocol:

11 3.2.1 Protocol for Resolving Criticality Issues

12 It is expected that unforeseen changes will be identified prior to repository
13 closure, resulting in revisions to the fuel inventory and perhaps entirely different
14 types of fuel. Other changes that could occur include new scenarios (e.g., Si-
15 moderated, autocatalysis, high mechanical force, greater percentages of mobile
16 biologically hazardous fission products, questions regarding whether the "slow
17 cooker" is really bounding), and new parameters (e.g., new mechanisms for
18 corrosion, change in glacial frequencies, new diffusion coefficients for Yucca Mtn
19 area). In addition, various organizations have taken different approaches to
20 criticality work according to their distinct charters and needs. The fact that spent
21 fuel and waste will go to the same repository means that eventually differences in
22 approach will have to be resolved. The existing structure of the RW/EM steering
23 group provides a method for dealing with criticality issues. The repository task
24 team in particular is appropriate for this task. In order to prevent duplication of
25 expense, it would be desirable to use existing criticality studies as a base from
26 which to evaluate changes that arise. Proceeding from this perspective, we
27 propose the following protocol for dealing with unforeseen changes and resolving
28 issues.
29

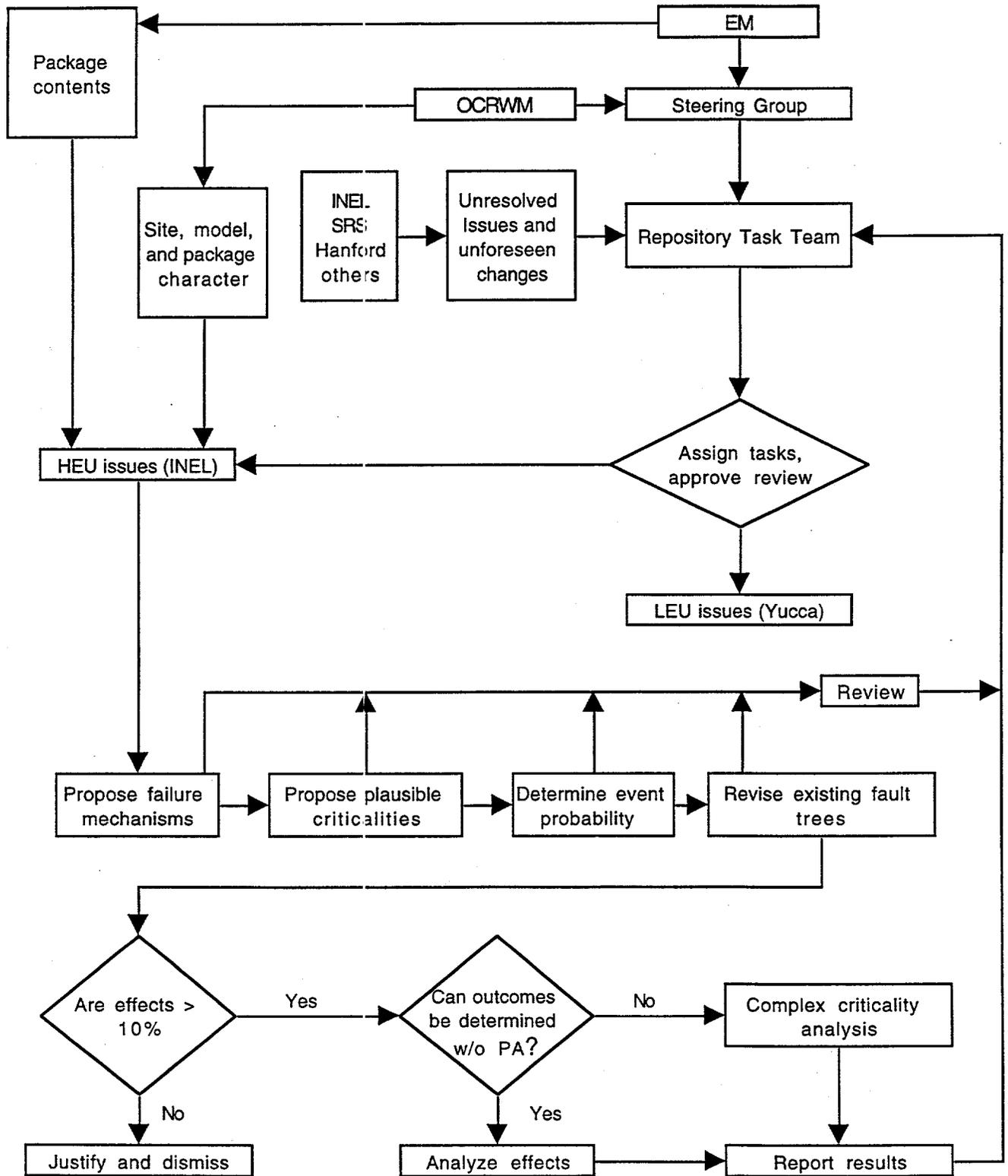
30 The criticality issue resolution protocol (Figure 3.2.1.1) shows the joint EM and
31 OCRWM oversight of the steering group and repository task team. It also shows
32 the parent organizations as the source of information for package, contents, site,
33 model, etc.

34 Issues may be raised by anyone, but organizations currently involved in criticality
35 analysis would be in the best position to identify new issues. The risk of a
36 criticality is greater with high enriched uranium (HEU) than with low enriched
37 uranium (LEU). Therefore, unresolved issues regarding enrichment may be
38 identified, and this distinction is included in the accompanying example diagram.
39

40 Beyond the point of assigning task responsibility only the INEL path is shown in
41 detail. The Yucca Mt office would determine a similar path appropriate for tasks
42 assigned to them.

43 The nature of an issue would determine the responsible party. For instance, the
44 INEL would address HEU issues while the Yucca Mountain criticality department
45 would handle LEU issues. Failure mechanisms and event probabilities would be
46 determined, and the fault trees would be revised accordingly after the indicated
47 review process. The nature of the corresponding criticality would be evaluated to
48 see if it was already covered by existing models (i.e. slow cooker). The
49 magnitude of effects would be estimated. Those projecting an increase of less
50 than 10% over current results would be dismissed with justification. For those
51
52
53
54

Figure 3.2.1.1 CRITICALITY ISSUE RESOLUTION PROTOCOL



1 with probability or consequences increasing by more than 10%, a determination
2 would be necessary as to whether the outcomes could be estimated accurately.
3 If they can, the effects would be analyzed and results reported. If not, a more
4 complex criticality evaluation would be required.
5

6 The review cycle shown is intended to 'close the loop' in jointly resolving criticality
7 issues that depend on inputs from, or affect, several organizations.
8

9 The general approach taken is that no criteria should be based upon the
10 acceptability of criticality in the repository. That is, criticality is considered only as
11 it affects releases according to performance requirements, not as a separate
12 category of events. Other modeling details -- for example, whether vadose zone
13 flow is through cracks or homogeneous regions -- is only a means to the end: The
14 accurate estimation of the consequences. In the same way, criticality should not
15 be an issue of itself, only its effect on the consequences. If an autocatalytic event
16 can occur (which may be construed by the public as an explosion), we should
17 only be concerned about the heightened consequences that may result from that
18 event, not the fact that an autocatalytic event occurred. In conclusion, we should
19 address the issue technically and completely, but not compare the frequency of a
20 criticality to a separate acceptability criteria.
21

22 **3.2.2 Predicting Repository Behavior**

23
24 Predicting repository behavior far into the future is a very controversial topic with
25 inadequate data in many areas. As a result, we expect continuing controversy,
26 particularly in the following areas: Accelerated corrosion due to rockfall, the
27 protective effects of intermixing HEU with LEU (the higher temperature extending
28 the cask life), near-/far-field criticality (silica-moderated criticality, human intrusion,
29 nearfield (i.e., just outside the cask)).
30

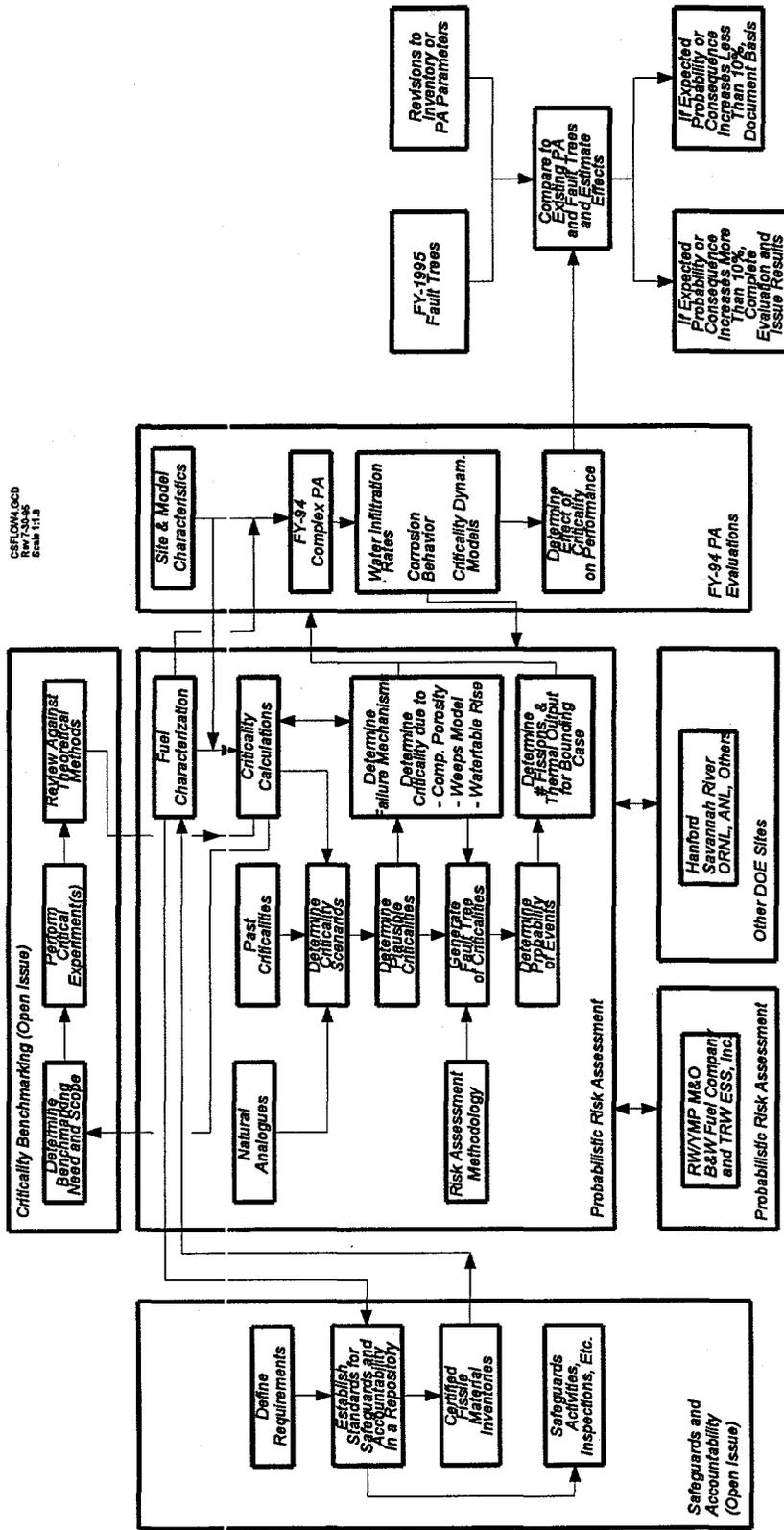
31 **3.2.3 Determine Acceptable Criteria**

32
33 A comparison of our criticality safety approach with 10 CFR 60.131 (b) (7) is in
34 order. That document requires that two unlikely independent events occur before
35 a criticality is possible. All of our accident scenarios identify at least two initiating
36 events, many identify more. However, the presence of water creates dependency
37 between these events. In direct human handling of fuel, similar contingency
38 principles apply. Safety steps may be performed by the same person. If more
39 than one person is involved, they probably work for the same supervisor, so some
40 dependence exists. Any operations involving human activity are likely to have
41 greater chance for error than a sealed repository.
42

43 Furthermore, safety analysis in the past has given greater weight to passive
44 measures (reactor containment vessel failure, a single-event failure, is an
45 acceptable risk) than to active ones, and the repository is entirely passive.
46

47 Still further, criticality safety in unshielded areas requires triple contingency, while
48 shielded, inhabited areas only require double contingency. Extending the same
49 line of reasoning, we could argue that a repository is at least one step further
50 removed from human contact, and the safety requirements should recognize this.
51 Therefore, we do not feel traditional double contingency criteria apply to the
52 repository.
53

FIGURE 3.2.1.2
PROPOSED CRITICALITY CHANGE ANALYSIS METHOD
FOR THE DOE-OWNED SPENT NUCLEAR FUEL



1
2 **3.2.4 Assessment Beyond 10,000 Years**
3

4 The National Academy of Sciences (NAS) recommended that "...compliance
5 assessment be conducted for the time when the greatest risk occurs, within the
6 limits imposed by long-term stability of the geologic environment." [Ref. 5] "The
7 geologic record suggests that this time frame is on the order of 10^6 years." [Ref. 6]
8

9 Our response to this should be that we not go past 10,000 years because:
10

11 A) The field of geological dating is one with many controversies -- The NAS
12 issued a report on prehistoric water table rise at the Yucca Mountain Repository.
13 It claims that the most recent volcanic activity in the area was 10-12 million years
14 ago [Ref. 7]. An intervenor has challenged this value with a claim of 30,000
15 years. [Ref. 8]
16

17 The dating of a volcanic eruption on the upper rim of the Grand Canyon (see
18 table) illustrates one of the causes for such controversy; the results vary widely
19 between techniques. Most geologists will claim the appropriate technique is
20 obvious, since the approximate date is known. However, such self-validating
21 assumptions may not be successful in a controversy like the licensing of the
22 Yucca Mountain Repository.
23
24

25 Table 1: Dating of Basaltic Rocks of the Uinkaret Plateau
26
27

28

| Source | Date (years) |
|------------------------|--------------------------------------|
| American Indian Legend | few thousand |
| K-Ar | 10,000 [Ref. 9] |
| K-Ar | $2.6-117 \pm 3$ million [Ref. 10] |
| Stratigraphic controls | low thousands to a few million |
| Rb-Sr Isochron | 1.34 ± 0.04 billion [Ref. 11] |
| Pb-Pb Isochron | 2.6 ± 0.21 billion [Ref. 12] |

29
30
31
32
33
34

35
36
37 B) Actual Risk is Small -- To this point, the risks of buried waste and fuel have
38 been treated in isolation from any other events. This may be appropriate for an
39 academic exercise, but not for the support of a project that will eventually require
40 public acceptance. The more we can do to compare repository risks to familiar or
41 existing risks, the better chance we will have of completing the repository.
42
43

1 After 300 years, the risk from buried nuclear waste is less than the risk from the
2 original ore the fissile material was derived from. This comparison is quite
3 conservative, not allowing for the fact that the original ore was randomly
4 distributed with regard to water tables and human habitations, and the repository
5 is designed to be in a dry, stable and unpopulated area.
6

7 EPA regulations already require that a repository be made 10 times safer than the
8 original ore body.[Ref. 13] If other acceptance criteria continue this restrictive
9 trend, the repository could be "viewed as a means of remediation of the effects of
10 natural ore bodies." [Ref. 14]
11

12 C) Maintaining a Low Profile -- It has been said that the average life of a
13 geological dating controversy is 10 years.[Ref. 15] The Yucca Mountain licensing
14 cannot stand such a delay, especially since it can be avoided early on by setting
15 reasonable criteria.
16

17 By going beyond 10,000 years, we give credibility to the "need" to do so.
18

1 References:
2
3

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9. Reynolds, S. J., et al., "Compilation of Radiometric Age Determinations in Arizona," Arizona Bureau of Geology and Mineral Technology Bulletin 197, 1986, p. 8.
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11. Dr. Steve Austin, Editor, Grand Canyon: Monument to Catastrophe, ICR, 1994.
12. C. Alibert, "Isotope and Trace Element Geochemistry of Colorado Plateau Volcanics," *Geochimica et Cosmochimica Acta*, Vol. 50, 1986, pp. 2735-2750.
13. J. O. Duguid, "Calculations Supporting Evaluation of Potential Environmental Standards for Yucca Mountain," prepared under USDOE contract #DE-AC01-91RW00134, April 1994.

1 14. Ibid.

15. E. Marshall, "Clovis Counterrevolution," *Science* 279:738-741, August 17, 1990.

2

Appendix A

The following spreadsheet was developed for a comparison of key isotopes in the inventory. Values in the top section are taken from the summary table in Appendix A of the PA report. Values in the other sections are calculated from those.

| Comparison of inventory isotopes of greatest concern | | | | | |
|--|----------|----------|----------|-----------|--------------|
| curies reported | | | | | |
| | PWR | ATR | graphite | N-reactor | Shippingport |
| C-14 | 92.4 | 0.029 | 120.5 | 129.5 | 66.4 |
| Tc-99 | 783 | 3566 | 393 | 2298 | 9661 |
| I-129 | 1.9 | 5.87 | 1.176 | 4.6 | 16.3 |
| U-234 | 212 | 17.9 | 294 | 962 | 83.8 |
| Np-237 | 54 | 72.4 | 8.16 | 52.3 | 198.5 |
| | | | | | |
| MTHM | 162 | 720 | 28 | 2100 | 110 |
| total curies | 2.07E+07 | 4.00E+07 | 4.23E+06 | 3.00E+07 | 1.74E+08 |
| curies per MTHM | | | | | |
| C-14 | 0.57 | 0.00004 | 4.3 | 0.062 | 0.60 |
| Tc-99 | 4.8 | 4.95 | 14. | 1.1 | 88 |
| I-129 | 0.01 | 0.008 | 0.042 | 0.002 | 0.15 |
| U-234 | 1.3 | 0.025 | 10.5 | 0.46 | 0.76 |
| Np-237 | 0.33 | 0.1 | 0.29 | 0.025 | 1.8 |
| Ratio of curies to total curies | | | | | |
| C-14 | 4.5E-06 | 7.25E-10 | 2.8E-05 | 4.3E-06 | 3.8E-07 |
| Tc-99 | 3.8E-05 | 0.00009 | 9.3E-05 | 0.00008 | 5.5E-05 |
| I-129 | 9.2E-08 | 1.5E-07 | 2.8E-07 | 1.5E-07 | 9.3E-08 |
| U-234 | 1.0E-05 | 4.5E-07 | 7.0E-05 | 3.2E-05 | 4.8E-07 |
| Np-237 | 2.6E-06 | 0.000002 | 1.9E-06 | 1.7E-06 | 1.1E-06 |

Appendix B

| ISOTOPE COMPARISON | | | | | | | | | | | | | | | |
|--------------------|----------------|--------------|----------------|------------|----------|-----------|----------|----------|-------------|-------------|----------|---------|------|-----------|-----------|
| TSPA Sandia | | | | | | | | | | | | | | | |
| isotope | Yuc mean Ci/MT | Yuc tot MTHM | Total Yucca Ci | DOE SNF Ci | N-react | Shippport | ATR | Comm | DOE Waste | West Valley | SPS | Hanford | INEL | DOE Total | DOE/Yucca |
| C-14 | 1.45 | 63000 | 91350 | 121 | 130 | 66 | 0.03 | 92 | West Valley | 92 | | | | 409.03 | 0.004 |
| Se-79 | 0.453 | 63000 | 28539 | 16 | 69 | 288 | 106 | 24.5 | 3.5 | 24.5 | 1350 | 7.6 | | 1864.60 | 0.065 |
| Tc-99 | 14.3 | 63000 | 900900 | 393 | 2298 | 9661 | 3566 | 783 | 109 | 783 | 20600 | 18330 | 3359 | 59099.00 | 0.066 |
| I-129 | 0.0339 | 63000 | 2135.7 | 1.2 | 4.6 | 16 | 5.9 | 2 | | 2 | | 0.03 | | 29.73 | 0.014 |
| Pa-231 | 3.70E-05 | 63000 | 2.331 | 10.6 | 0.0072 | 0.03 | 0.025 | 0.004 | 15 | 0.004 | | | | 25.67 | 11.011 |
| U-233 | 5.77E-05 | 63000 | 3.6351 | 2305 | 0.0048 | 0.026 | 0.0157 | 0.0091 | 9.7 | 0.0091 | 0.0084 | | | 2314.76 | 636.781 |
| U-234 | 1.51 | 63000 | 95130 | 294 | 962 | 84 | 18 | 212 | 4.2 | 212 | 223 | 9.4 | 388 | 2194.60 | 0.023 |
| U-235 | 0.0228 | 63000 | 1436.4 | 1.4 | 32.8 | 75.6 | 66 | 2.8 | 0.097 | 2.8 | 0.831 | 0.386 | | 179.91 | 0.125 |
| U-236 | 0.312 | 63000 | 19656 | 26.8 | 108 | 319 | 121 | 41.7 | 0.3 | 41.7 | 6.24 | 0.93 | | 623.97 | 0.032 |
| U-238 | 0.315 | 63000 | 19845 | 0.0312 | 696 | 15 | 7 | 51.6 | 0.86 | 51.6 | 55.46 | 7.29 | | 833.24 | 0.042 |
| Np-237 | 0.378 | 63000 | 23814 | 8.2 | 52 | 200 | 72 | 54 | 23.4 | 54 | 420 | 390 | 87 | 1306.60 | 0.055 |
| Pu-239 | 333 | 63000 | 20979000 | 114 | 2.10E+05 | 2.30E+04 | 5.90E+05 | 5.10E+04 | 1757 | 5.10E+04 | 6.80E+04 | 2763 | | 946634.00 | 0.045 |
| INTERA | | | | | | | | | | | | | | | |
| isotope | Yuc mean Ci/MT | Yuc tot MTHM | Total Yucca Ci | DOE SNF Ci | N-react | Shippport | ATR | Comm | DOE Waste | West Valley | SPS | Hanford | INEL | | |
| C-14 | 1.48 | 63000 | 93240 | 121 | 130 | 66 | 0.03 | 92 | West Valley | 92 | | | | 409.03 | 0.004 |
| Se-79 | 0.48 | 63000 | 30240 | 16 | 69 | 288 | 106 | 24.5 | 3.5 | 24.5 | 1350 | 7.6 | | 1864.60 | 0.062 |
| Tc-99 | 15.1 | 63000 | 951300 | 393 | 2298 | 9661 | 3566 | 783 | 109 | 783 | 20600 | 18330 | 3359 | 59099.00 | 0.062 |
| I-129 | 0.0372 | 63000 | 2343.6 | 1.2 | 4.6 | 16 | 5.9 | 2 | | 2 | | 0.03 | | 29.73 | 0.013 |
| Pa-231 | 3.59E-05 | 63000 | 2.2617 | 10.6 | 0.0072 | 0.03 | 0.025 | 0.004 | 15 | 0.004 | | | | 25.67 | 11.348 |
| U-233 | 7.82E-05 | 63000 | 4.9266 | 2305 | 0.0048 | 0.026 | 0.0157 | 0.0091 | 9.7 | 0.0091 | 0.0084 | | | 2314.76 | 469.850 |
| U-234 | 1.43 | 63000 | 90090 | 294 | 962 | 84 | 18 | 212 | 4.2 | 212 | 223 | 9.4 | 388 | 2194.60 | 0.024 |
| U-235 | 0.0168 | 63000 | 1058.4 | 1.4 | 32.8 | 75.6 | 66 | 2.8 | 0.097 | 2.8 | 0.831 | 0.386 | | 179.91 | 0.170 |
| U-236 | 0.293 | 63000 | 18459 | 26.8 | 108 | 319 | 121 | 41.7 | 0.3 | 41.7 | 6.24 | 0.93 | | 623.97 | 0.034 |
| U-238 | 0.314 | 63000 | 19782 | 0.0312 | 696 | 15 | 7 | 51.6 | 0.86 | 51.6 | 55.46 | 7.29 | | 833.24 | 0.042 |
| Np-237 | 0.487 | 63000 | 30681 | 8.2 | 52 | 200 | 72 | 54 | 23.4 | 54 | 420 | 390 | 87 | 1306.60 | 0.043 |
| Pu-239 | 375 | 63000 | 23625000 | 114 | 2.10E+05 | 2.30E+04 | 5.90E+05 | 5.10E+04 | 1757 | 5.10E+04 | 6.80E+04 | 2763 | | 946634.00 | 0.040 |

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Appendix C

Review of Various Positions On Silica Moderated Criticality

Los Alamos National Laboratory Internal Review

The first draft of the Bowman/Venneri paper entitled "Nuclear Excursions and Eruptions from Plutonium and Other Fissile Material Stored Underground" appeared around November 1994. The authors planned to present the paper at the December American Nuclear Society (ANS) meeting on DOE Spent Nuclear Fuel- Challenges & Initiatives. However, the LANL management decided to conduct an internal review of the paper prior to releasing it for formal publication. Three teams (red, white and blue) were assigned to evaluate the draft paper. The following are examples of their findings.

Red Team

"The analysis makes far too many upper limit over simplifications and omissions, including too much Pu concentration in the glass, Pu and rock compositions with no other neutron absorbers, no consideration of the impact of self-sealing clays on material migrations, too high rock strength to unduly confine energy generation, and geologic and vaporization uniform Pu dispersal mechanisms that are not physically possible. Every assumption errs in a direction to promote the authors' conclusions."

White Team

"The review concluded that the probability of each of these steps (the steps are dispersal of the Pu could increase its reactivity to the point where criticality, auto-catalytic reaction, and explosive energy could occur) is vanishing small and that the probability of the occurrence of all three is essentially zero. Moreover, even if these steps could occur, any energy release would be too small and slow to produce any significant consequences either in the repository or on the surface.

.... We disagree with the paper's major assumptions and find its major conclusions to be incorrect for the fundamental, technical reasons discussed above."

Blue Team

"The calculations exhibited a tendency to expand and recompress with a period of tens of milliseconds. Recompression did not result in regaining criticality. The calculations did not include the effect of heat conduction. If it were possible for heat to exit the region of criticality, recompression might result in regaining criticality, possibly producing additional yield. While this is a long shot, it should be investigated before burying fissile materials, especially plutonium."

As evidence of the above summaries, both the red and white team find the possibility of a silica moderated criticality to be very unlikely and has no merit. However, the blue team did indicated that "While this (the scenario) is

1 a long shot, it should be investigated before burying fissile materials,
2 especially plutonium.”
3

4 In addition to the red, white and blue Team summaries of their evaluation,
5 LANL has also published a position paper which was used by Senator
6 Bennet Johnston on his discussion “Allegations regarding potential nuclear
7 explosions in a geologic repository for Spent Nuclear Fuel” on the Senate
8 floor on March 7, 1995. This official comments from LANL were published
9 on the Internet as LAUR-95-0851, comments on “Nuclear Excursions” and
10 “Criticality Issues”. It was published after Bowman/Venneri responded to the
11 red, white and blue team review comments through a second draft of their
12 paper “Criticality Issues for Thermally Fissile Materials in Geologic Storage,”
13 dated February 1995. The final two paragraphs summarize the position of
14 LAUR-95-0851:
15

16 *“We do not find any value in these two papers that would justify their*
17 *publication, and do not see how to produce such a paper from them. They*
18 *contain fundamental errors in concept and execution. They show no grasp*
19 *of such elementary concepts as the time scale for the approach to criticality,*
20 *the rate of energy release, and the crucial role of the negative temperature*
21 *coefficient of the systems treated. Moreover, they show no appreciation of*
22 *these points even after they were pointed out clearly in the review by those*
23 *who do did understand them. That is compounded by the shifting scenarios*
24 *on which the papers are based and the alarmist estimates of potential*
25 *effects, which have become less credible and more shrill throughout the*
26 *review process.*
27

28 *The authors have shown little interest in technical suggestions or inclination*
29 *to respond to them; thus, it would not appear to be useful to continue this*
30 *one-sided discussion. However, it would be irresponsible for the Laboratory*
31 *to disseminate untested opinions in this visible and controversial area. Thus,*
32 *if this program is continued, and these individuals remain associated with it,*
33 *the laboratory would be well served by establishing a permanent red team,*
34 *funded by this program and composed of members from the cognizant*
35 *technical divisions, with the responsibility of independently checking the*
36 *calculations done by those in the program.”*
37

38 Westinghouse Savannah River Company Review

39
40 The Westinghouse Savannah River Company (WSRC) reviewed the
41 Bowman/Venneri papers and published a report: Parks, P.B., Hyder, M.L.,
42 and Williamson, T.G. “Final Issue of: Consequences of the Bowman-Venneri
43 Nuclear Excursion Thesis on the Prospects for Placing Vitrified Plutonium
44 Canisters in Geologic Repositories” (U), PDI-SPP-95-0023, June 5, 1995.
45 SRS sided with Bowman and Venneri with qualifications about their
46 assumptions and agreed in the sense of recognizing the possibility of a
47 nuclear upset and suggested that further study should be done. The
48 conclusions of the paper follow: This analysis indicates that, with the
49 simplifying assumptions that the geologic media is composed of only
50 light materials with low neutron absorption cross sections, that the
51 boron lithium and iron poisons are removed from the fissile material,
52 that the fissile material forms a critically favorable geometry, and that
53 water intrudes and acts favorably for criticality, criticality could occur in
54 an underground storage area in which Pu-239 has been stored in

1 glass. These simplifying assumptions may not be realistic and they
2 should be carefully investigated before programmatic conclusions are
3 made. Disposal of defense high level waste in borosilicate glass logs
4 in mined repositories is unaffected by the Bowman-Venneri thesis
5 because the amount of fissile material in these logs is too small to
6 form critical configurations. Disposal of spent commercial reactor fuel
7 underground may also be unaffected by the Bowman- Venneri thesis
8 because of the poisoning effect of U-238. Unless the Bowman-Venneri
9 thesis can be discredited on physical grounds, the DOE must approach
10 the question of geologic disposal of plutonium cautiously. Comparative
11 cost analyses of the various alternatives would have to take into account
12 prevention of the Bowman-Venneri type of criticality excursion. This
13 suggests that the direct disposal of Pu-glass in a mined geologic repository
14 may not appear economically attractive if that is done.

15 16 Lawrence Livermore National Laboratory Review

17
18 At the request of their sister laboratory LANL, Lawrence Livermore
19 National Laboratory (LLNL) also reviewed the Bowman/Venneri papers
20 and published a report UCRL-ID-120990 COM titled "Comments on the
21 Draft Paper 'Underground Supercriticality from Plutonium and other
22 Fissile Materials' written by C. D. Bowman and F. Venneri (LANL)" on
23 May 5, 1995. The LLNL report sided with the red and white teams of
24 LANL by stating that *"We conclude that the draft paper by Bowman and
25 Venneri has failed to note the important differences among the several
26 fissile-containing materials under consideration for geologic disposal. It
27 has not demonstrated that the hypothetical models used are relevant to
28 the disposal of commercial reactor fuel, which bears little resemblance in
29 composition or configuration to the models it discussed. Because of
30 the serious technical errors and deficiencies in the draft paper by
31 Bowman and Venneri, we do not believe it would make a useful
32 contribution to the literature in the field of criticality safety in geologic
33 disposal of fissile materials."*

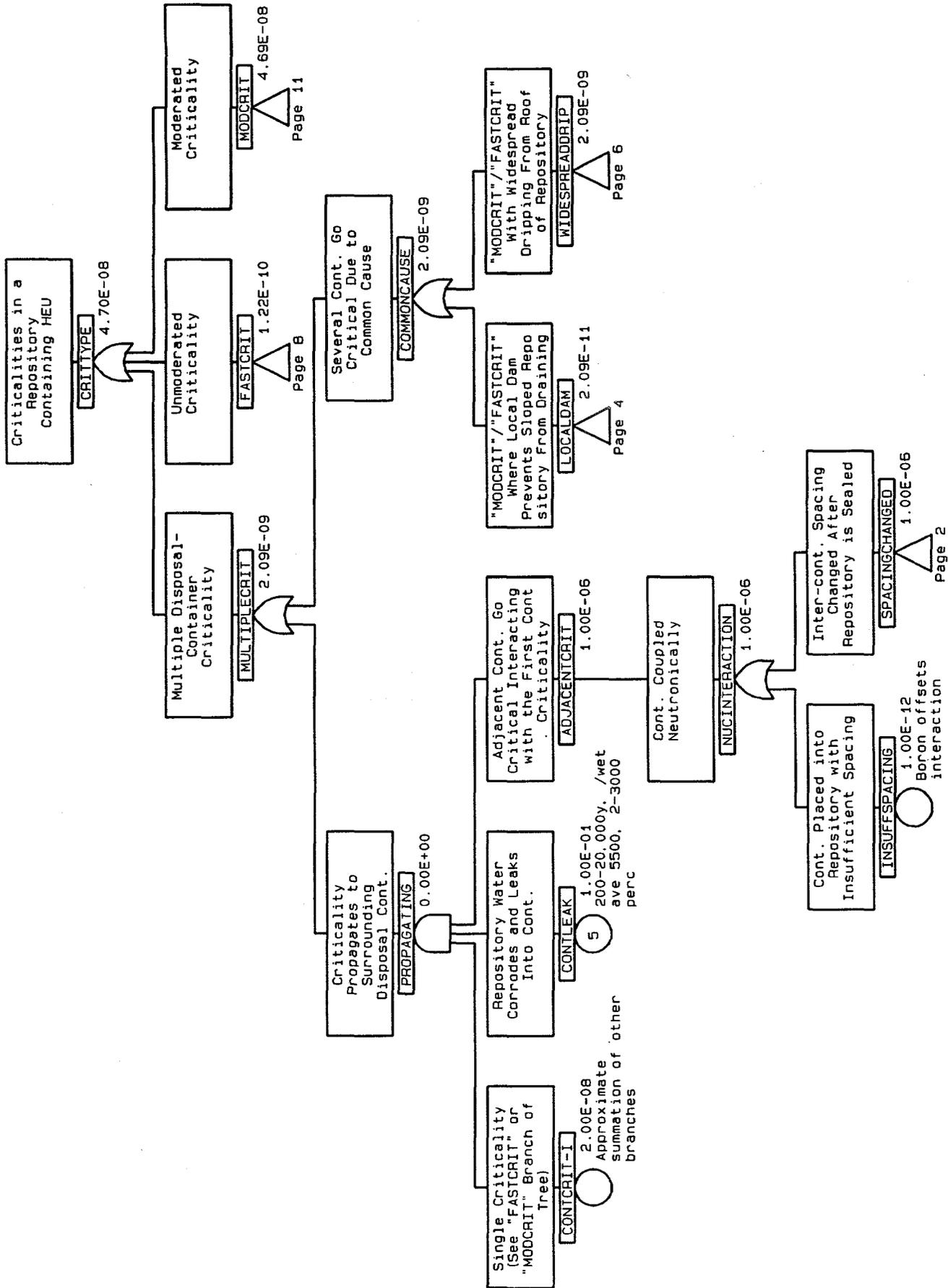
34 35 Other Possible Future Reviews

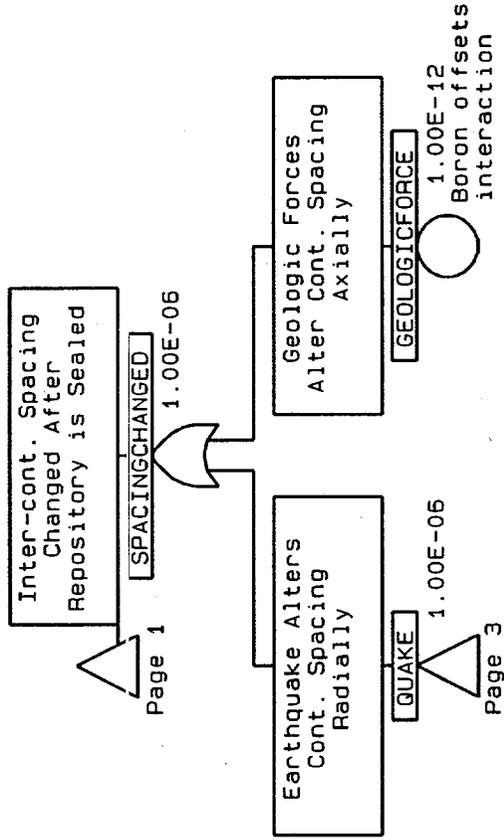
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37 In a discussion with Mr. Richard Anderson of LANL on May 14, 1995, he
38 indicated that LANL is considering the need to further evaluate the
39 Bowman and Venneri thesis. Thus, future Bowman and Venneri review
40 may be necessary to dismiss the hypothetical scenarios.
41

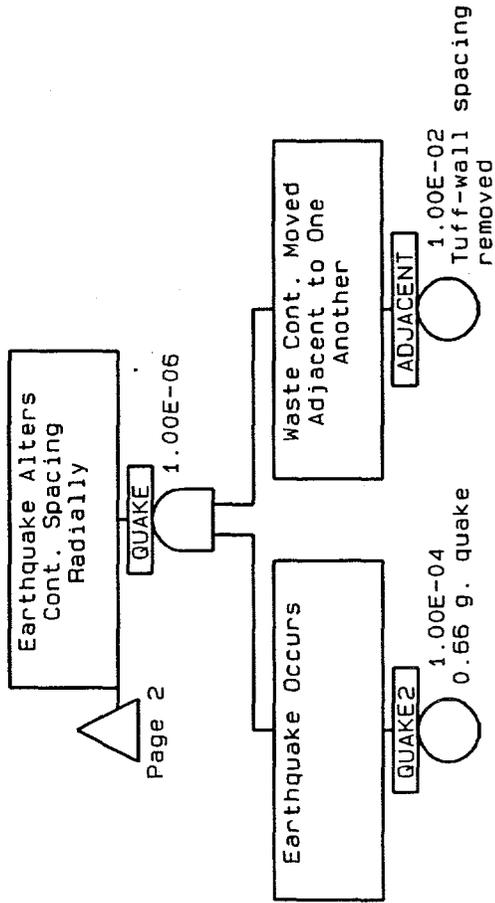
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Appendix D

FY-1995 Update of Fault Trees



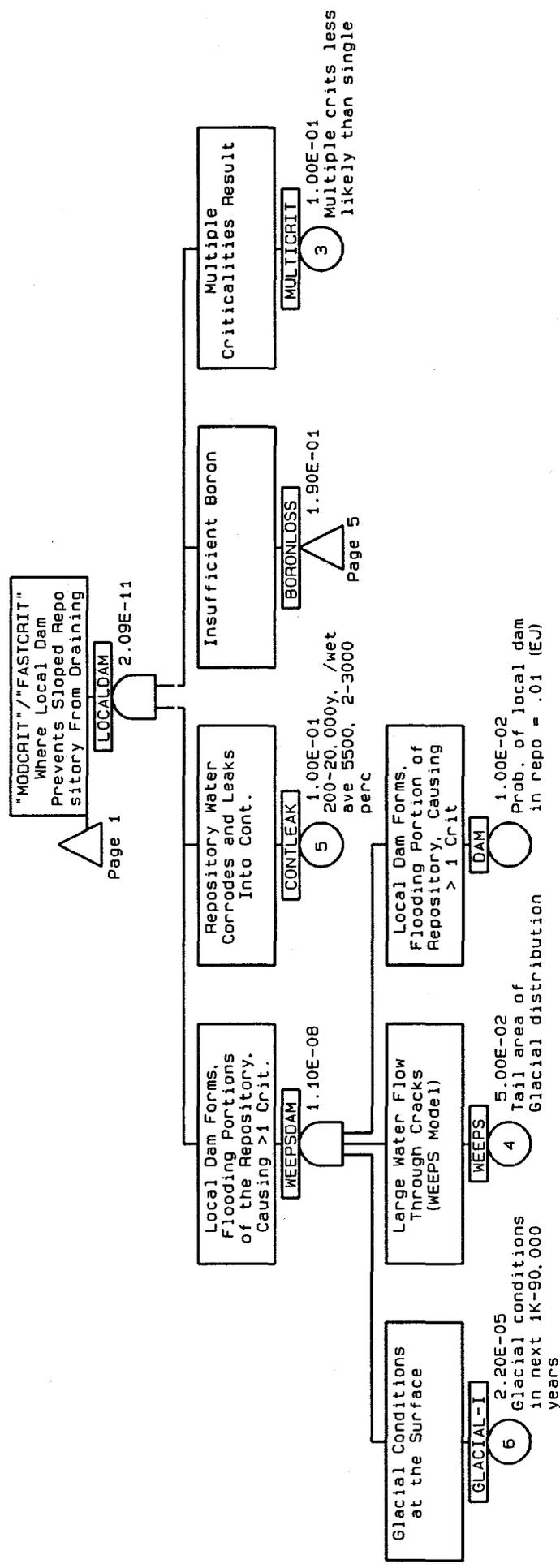


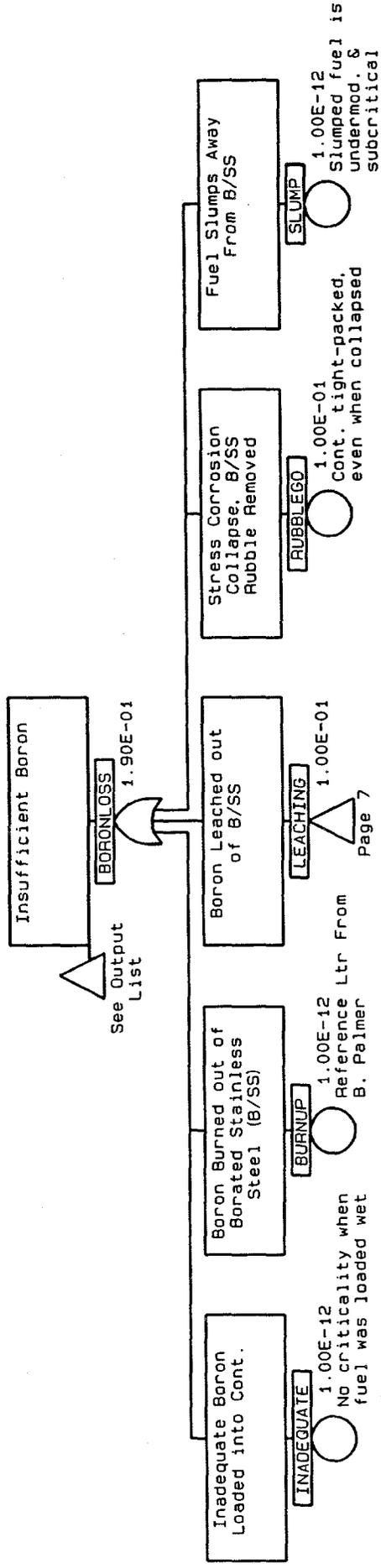


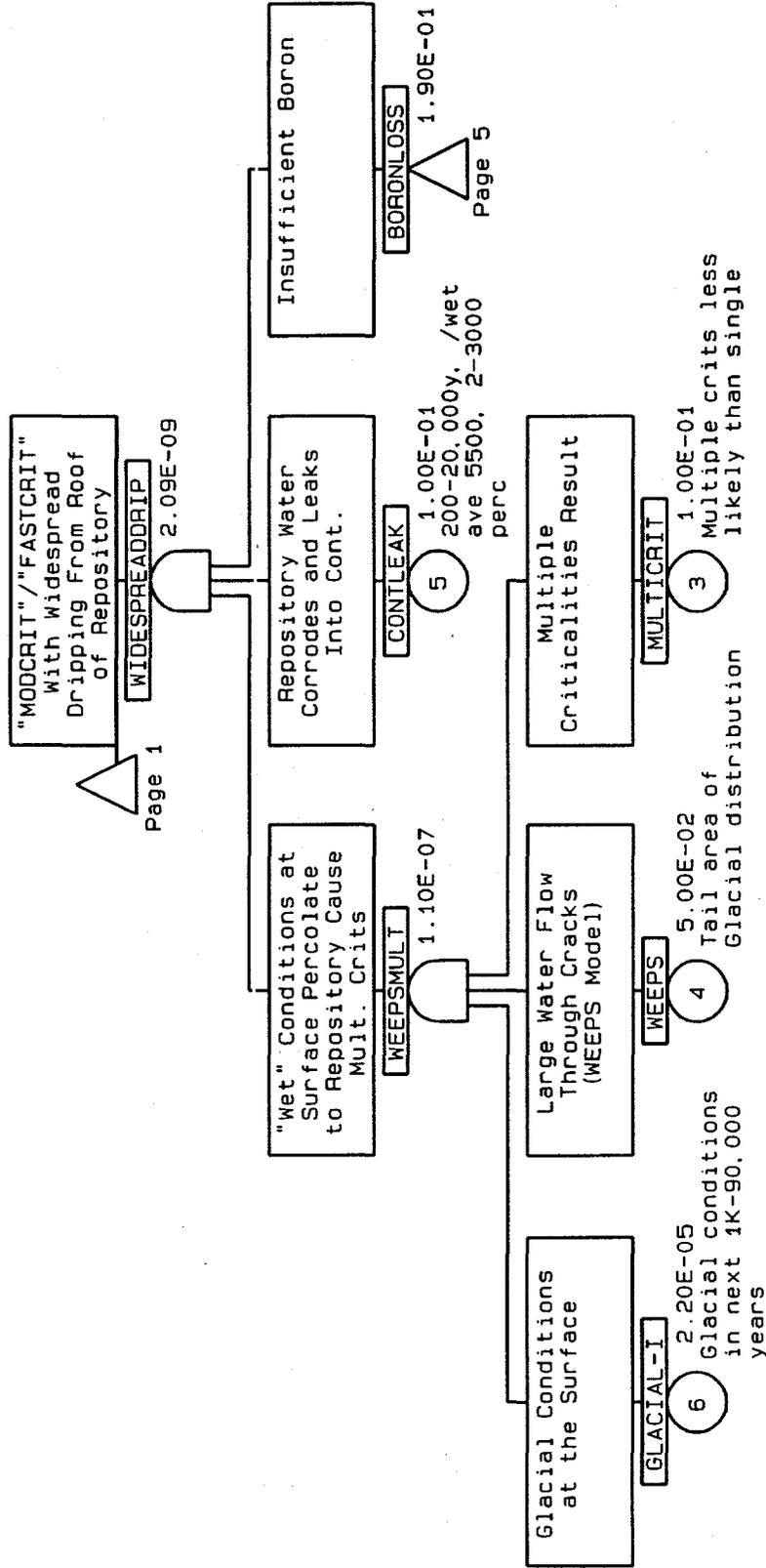
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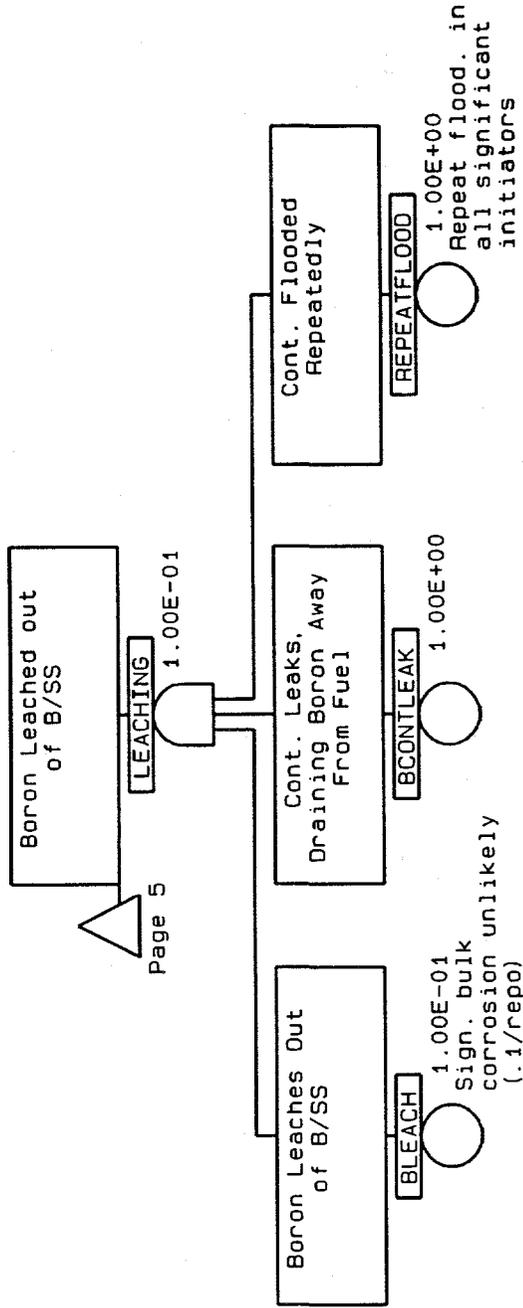
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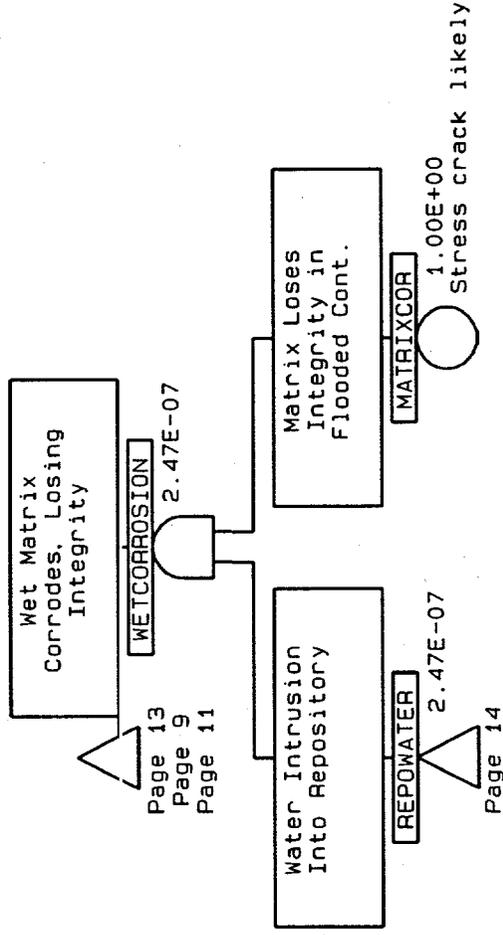


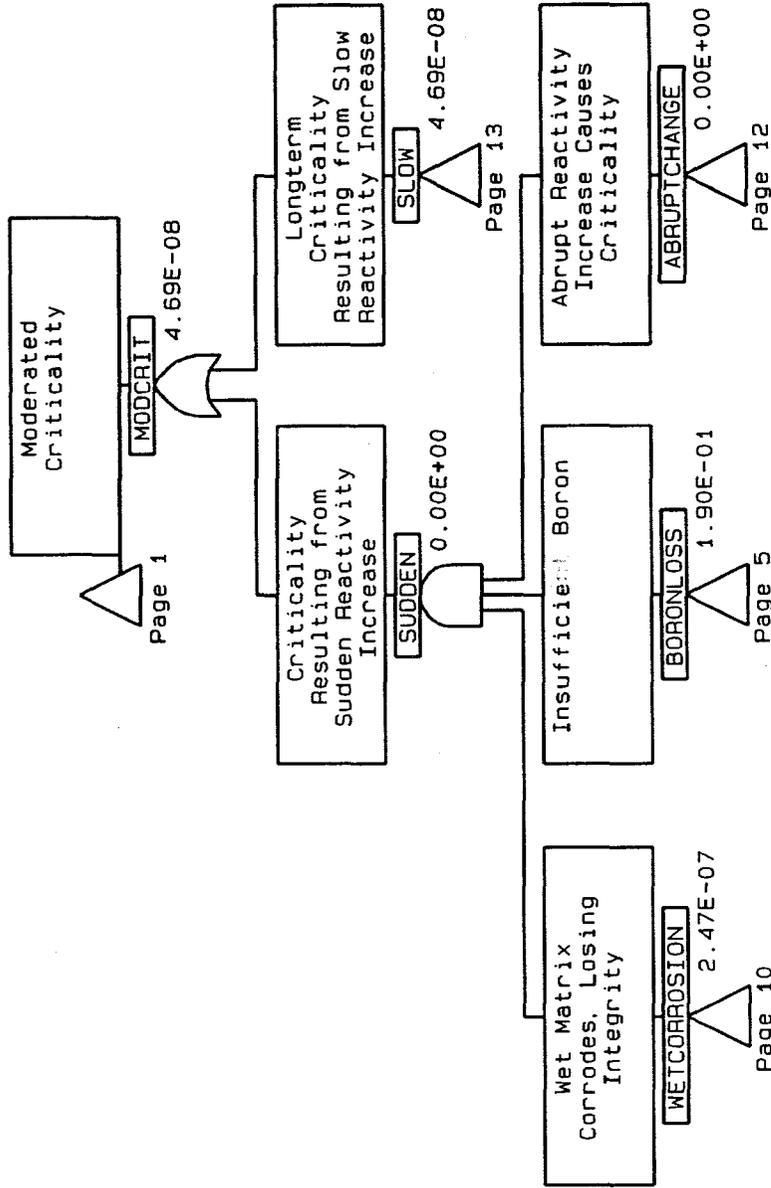






Page 5





Abrupt Reactivity Increase Causes Criticality

ABRUPT CHANGE

0.00E+00

Page 11

Water Flows into Cont. Suddenly, Moderating Fuel

SUDDEN WATER IN

1.00E-12
Physically impossible to flood quickly

Quake Collapses Weakened Fuel into Water in Bottom of Cont.

QUAKES

1.00E-12
If structure is present, boron is

Several Fuel Elements Collapse Simultaneously Into Water

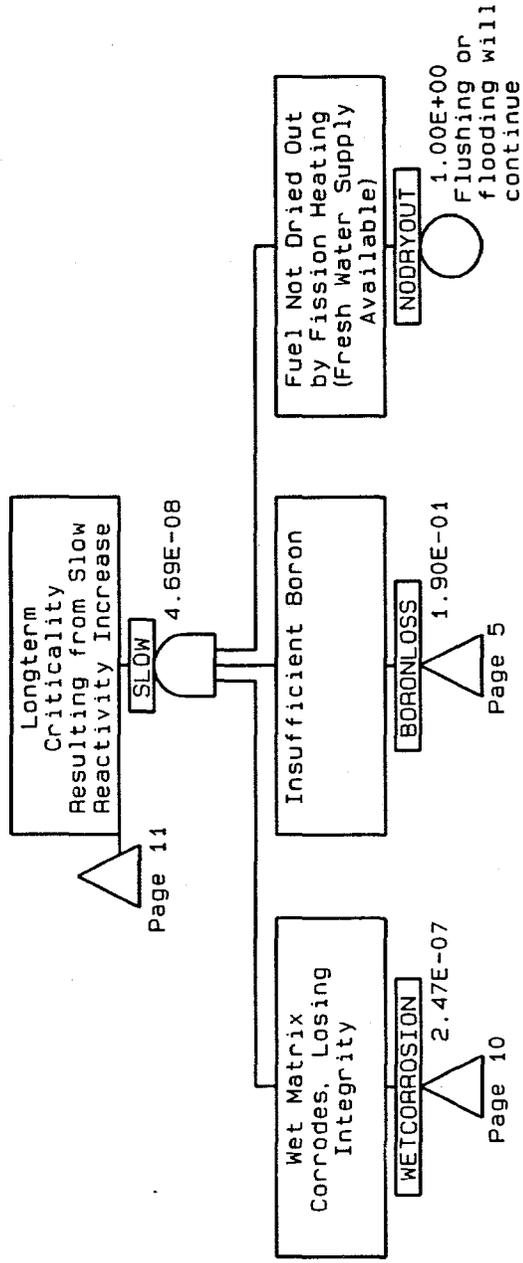
SUDDEN COLLAPSE

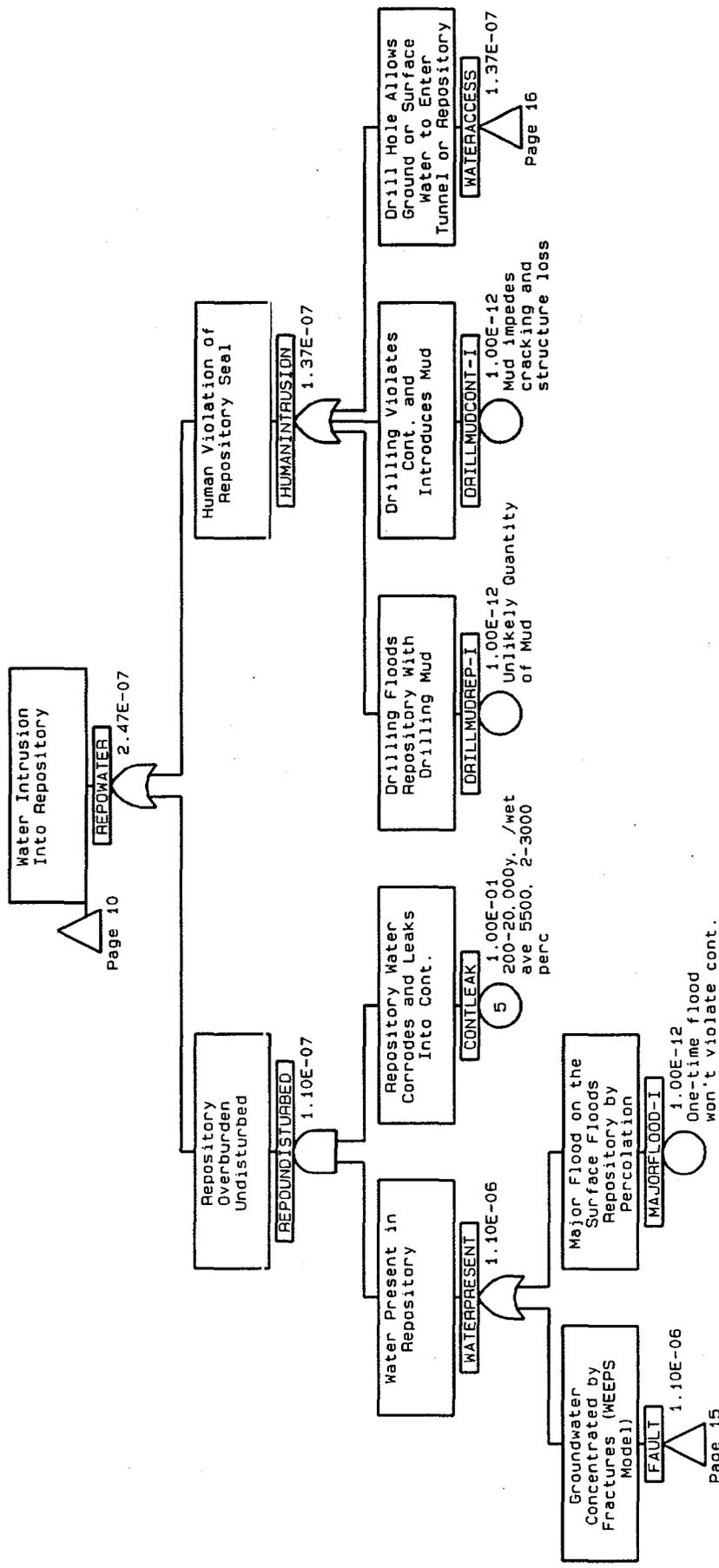
1.00E-12
If structure is present, boron is

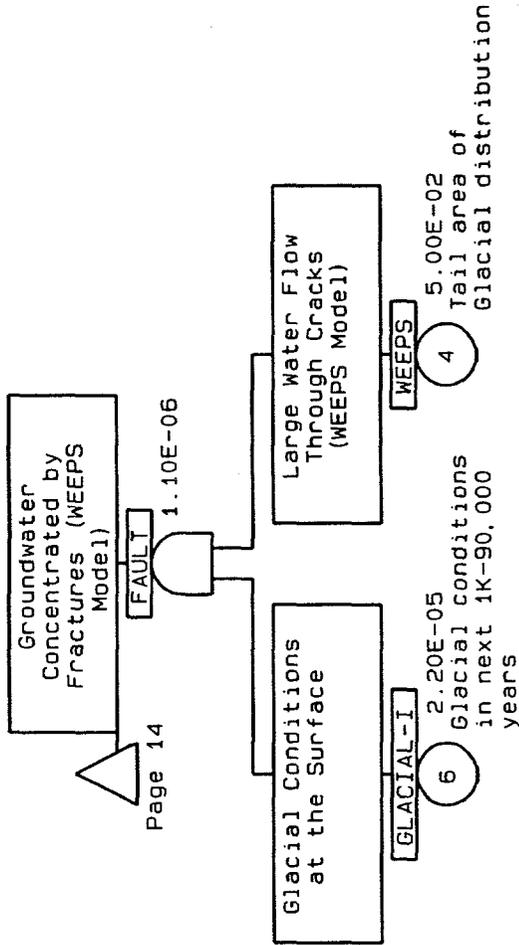
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Page 14

Drill Hole Allows
Ground or Surface
Water to Enter
Tunnel or Repository

WATERACCESS

1.37E-07



Page 14

Glacial Conditions
at the Surface

GLACIAL-I

6
2.20E-05
Glacial conditions
in next 1K-90,000
years

Drill Hole Pierces
Surface Basin and
Repository

BASINPIERCE

2.50E-02
2 boreholes * .125
of area * .1 of
basin

Repository Water
Corrodes and Leaks
into Container

CONTLEAK2

2.50E-01
200-20,000y. /wet
ave 5000. quick
infiltr.

| Gate/Event Name | Page | Zone |
|-----------------|------|------|-----------------|------|------|-----------------|------|------|-----------------|------|------|
| ABRUPTCHANGE | 11 | 3 | MODCRIT | 1 | 5 | MODCRIT | 11 | 2 | MODCRIT | 11 | 5 |
| ABRUPTCHANGE | 12 | 2 | MODCRIT | 4 | 5 | MULTICRIT | 6 | 3 | MULTICRIT | 4 | 5 |
| ADJACENT | 3 | 2 | MULTICRIT | 1 | 3 | MULTIPLECRIT | 13 | 3 | MULTIPLECRIT | 6 | 3 |
| ADJACENTCRIT | 1 | 3 | NODRYOUT | 13 | 3 | NUCINTERACTION | 1 | 3 | NODRYOUT | 1 | 3 |
| BASINPIERCE | 16 | 2 | PROPAGATING | 1 | 2 | QUAKE | 2 | 1 | PROPAGATING | 1 | 2 |
| BCONTLEAK | 7 | 2 | QUAKE | 3 | 1 | QUAKE2 | 3 | 1 | QUAKE | 2 | 1 |
| BLEACH | 7 | 1 | QUAKE3 | 12 | 2 | REPEATFLOOD | 7 | 3 | QUAKE2 | 3 | 1 |
| BORONLOSS | 4 | 4 | REPOUNDISTURBED | 14 | 2 | REPOWATER | 10 | 1 | QUAKE3 | 3 | 1 |
| BORONLOSS | 5 | 3 | REPOWATER | 14 | 3 | RUBBLEGO | 5 | 4 | REPEATFLOOD | 7 | 3 |
| BORONLOSS | 6 | 4 | RUBBLEGO | 5 | 4 | SLOW | 11 | 3 | REPOUNDISTURBED | 14 | 2 |
| BORONLOSS | 11 | 2 | SLOW | 13 | 2 | SLUMP | 5 | 5 | REPOWATER | 10 | 1 |
| BORONLOSS | 13 | 2 | SLUMP | 5 | 5 | SPACINGCHANGED | 1 | 4 | REPOWATER | 14 | 3 |
| BURNUP | 5 | 2 | SPACINGCHANGED | 2 | 1 | SUDDEN | 11 | 2 | RUBBLEGO | 5 | 4 |
| COMMONCAUSE | 1 | 5 | SUDDEN | 11 | 2 | SUDDENCOLLAPSE | 12 | 3 | SLOW | 11 | 3 |
| COMPACTION | 9 | 3 | SUDDENCOLLAPSE | 12 | 3 | SUDDENWATERIN | 12 | 1 | SLOW | 13 | 2 |
| CONTCRIT-I | 1 | 1 | SUDDENWATERIN | 12 | 1 | TABLERISE | 2 | 2 | SLUMP | 5 | 5 |
| CONTLEAK | 1 | 2 | TABLERISE | 2 | 2 | TRANSITION | 8 | 1 | SPACINGCHANGED | 1 | 4 |
| CONTLEAK | 4 | 3 | TRANSITION | 8 | 1 | TRANSITION | 9 | 2 | SPACINGCHANGED | 2 | 1 |
| CONTLEAK | 6 | 3 | TRANSITION | 9 | 2 | VOLCANIC-I | 8 | 3 | SUDDEN | 11 | 2 |
| CONTLEAK | 14 | 3 | VOLCANIC-I | 8 | 3 | WATERACCESS | 14 | 6 | SUDDENCOLLAPSE | 12 | 3 |
| CONTLEAK2 | 16 | 3 | WATERACCESS | 14 | 6 | WATERACCESS | 16 | 2 | SUDDENWATERIN | 12 | 1 |
| CRITTYPE | 1 | 4 | WATERACCESS | 16 | 2 | WATERPRESENT | 14 | 2 | TABLERISE | 2 | 2 |
| DAM | 4 | 3 | WATERPRESENT | 14 | 2 | WEEPS | 4 | 2 | TRANSITION | 8 | 1 |
| DRILLMUDCONT-I | 14 | 5 | WEEPS | 6 | 2 | WEEPS | 15 | 2 | TRANSITION | 9 | 2 |
| DRILLMUDREP-I | 14 | 4 | WEEPS | 15 | 2 | WEEPSDAM | 4 | 2 | VOLCANIC-I | 8 | 3 |
| DRYCORROSION-I | 8 | 2 | WEEPSDAM | 4 | 2 | WETCORROSION | 9 | 1 | WATERACCESS | 14 | 6 |
| DRYOUT | 9 | 2 | WETCORROSION | 9 | 1 | WETCORROSION | 10 | 1 | WATERACCESS | 16 | 2 |
| FASCTCRIT | 1 | 4 | WETCORROSION | 10 | 1 | WETCORROSION | 11 | 1 | WATERPRESENT | 14 | 2 |
| FASCTCRIT | 8 | 2 | WETCORROSION | 11 | 1 | WIDESPREADDRIIP | 13 | 1 | WEEPS | 4 | 2 |
| FAULT | 14 | 1 | WIDESPREADDRIIP | 13 | 1 | WIDESPREADDRIIP | 1 | 5 | WEEPS | 6 | 2 |
| FAULT | 15 | 1 | WIDESPREADDRIIP | 1 | 5 | WIDESPREADDRIIP | 6 | 3 | WEEPSDAM | 4 | 2 |
| FAULT | 2 | 2 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WEEPSMULT | 6 | 2 |
| GEOLOGICFORCE | 2 | 2 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WETCORROSION | 9 | 1 |
| GLACIAL-I | 4 | 1 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WETCORROSION | 10 | 1 |
| GLACIAL-I | 6 | 1 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WETCORROSION | 11 | 1 |
| GLACIAL-I | 15 | 1 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WETCORROSION | 13 | 1 |
| GLACIAL-I | 16 | 1 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 1 | 5 |
| GLACIAL-I | 14 | 4 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| HUMANINTRUSION | 14 | 4 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| INADEQUATE | 5 | 1 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| INSUFFSPACING | 1 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| LEACHING | 5 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| LEACHING | 7 | 2 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| LOCALDAM | 1 | 4 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| LOCALDAM | 4 | 4 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| MAJORFLOOD-I | 14 | 2 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |
| MATRIXCOR | 10 | 2 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 | WIDESPREADDRIIP | 6 | 3 |